

Wisconsin Electric 231 W. Michigan P.O. Box 2046 Milwaukee, WI 53201-2046 Phone 414 221-2345

January 25, 1999

Mr. Jim Crawford Wisconsin Department of Natural Resources Northeast Region Air Program 1125 N. Military Ave. P. O. Box 10448 Green Bay, WI 54307-0448

Dear Mr. Crawford:

ANNUAL COMPLIANCE CERTIFICATION REPORT POINT BEACH NUCLEAR PLANT

Operation permit number 436034500-P01, condition IH.(1)(b) for the Point Beach Nuclear Plant, requires the company to submit an annual compliance certification report by January 31 for the period January 1 through December 31 of the previous. The report consists:

- 1. Compliance Certification
- 2. Responsible official certification.

COMPLIANCE CERTIFICATION

- A. Operation permit number 436034500-P01, identifies all the applicable emissions limitations; the compliance demonstration methods; and the reference tests methods, record keeping, and monitoring requirements that apply to the Point Beach plant. The attached table entitled "Permit Summary" reiterates the applicable emissions limitations ("Requirements") that are the basis of the compliance certification.
- B. The company has identified the monitoring methods used to certify compliance and whether the data was continuous or periodic. See the attached "Permit Summary" table columns entitled, "Monitoring Methods" and "Data Type", respectively.
- C. Point Beach Nuclear Plant is in continuous compliance with each of the permit conditions identified in A. above, with one minor exception. We summarized the permit deviation in the following table.

Mr. Crawford 1/25/99 Page 2

÷.,

PARAMETERS THAT ARE MONITORED PERIODICALLY							
Parameter Monitored	Total Operating Time(hr) 1998			Total Time of Deviation(hr)	Percent of Time Showing Deviation		
	P01(G05) CT	P02(G01) diesel gen.	P03(G02) diesel gen.				
Concurrent Operation	207.95	70.40	69.10	0.68	0.20		

RESPONSIBLE OFFICIAL CERTIFICATION

I certify based on information and belief formed after reasonable inquiry, the statements and the information in this document are true, accurate, and complete.

Signature of Responsible Official: <u>Virland H. Mund</u> Date: 1-26-99 Printed Name of Responsible Official: Richard G. Mende Title: Plant Manager

If you have any questions or need additional information, please contact me at 414/221-2174.

Sincerely, G

Roger Dodds, P.E. Senior Engineer Fossil Operations

attachment

cc: U.S. EPA - Region 5 Air and Radiation Division Compliance Data - Wisconsin 77 W. Jackson Chicago, IL 60604

bcc: Terry Coughlin Rick Mende Lisa Schofield File: 1.8.1.1

Permit Summary Operation Permit #436034500-P01 Point Beach Nuclear Plant

Stack/Unit	Requirements	Status	Except	Monitoring Methods	3	Data Type
Stack S01/Process	Emission limits:			A. Keep records of the type and amount of fuel burned	1	A. P
P01 - Stationary	A. Particulate matter:	CC		in the CT on a monthly basis	} .	
Combustion	0.60 lb/million BTU			B. Keep records of the dates and times the CT is	1	B, P
Turbine				started up and shut down.	1.	
	Other limits:		1	C. Keep records of the number of hours the CT is	1	С. Р
	1. Fuel use limited to:	CC	1	operated each month and current 12 month average.	ļ	
	#1 and #2 fuel oil				1	
	2. Restriction on concurrent	IC	D		\	
	operation with one or more diesel		[{	
	generators(P02, P03, P04 or P05) 3. Hours of operation:	сс	ļ			
	≤ 228.83 hrs/mon. rolling 12 month				1	ľ
	average		1		· ·	
	B. Opacity: 40%	cc		Same as for particulate matter	1-7	P
	C. Sulfur dioxide:	CC.		Keep records of the fuel supplier certification that each	17-	P
	Sulfur content of the fuel oil limited to		l .	batch of fuel to be burned in the CT met the sulfur		
	\leq 0.178% by weight and 65 lb		ļ	content limitation.	•	
	SO2/hr.					
					<u> </u>	
Stack S02/Process	Emission limits:		-	A. Keep records of the type and amount of fuel burned	√	A. P
P02 and Stack	A. Particulate matter:	CC		in each diesel on a monthly basis	V	
S03/Process P03 – Stationary Diesel	0.60 lb/million BTU	1		B. Keep records of the dates and times each diesel is	N I	B. P
Generators	Other limits:) .]	started up and shut down.		
installed in 1969	1. Fuel use limited to:	сс	1			
mataned in 1909	#1 and #2 fuel oil					
	2. Restriction on concurrent	IC	D			
	operation with the CT(P01)					1
	B. Opacity: 40%	CC	<u> </u>	Same as for particulate matter	1-	P
	C. Sulfur dioxide:	CC	1	Fuel sampling and analysis according to methods	1	P
	Sulfur content of the fuel oil limited to	{	1	specified in the permit whenever requested by DNR	}	
	≤ 0.5% by weight	ļ	1			

¹ CC - continuous compliance, IC - intermittent compliance, OPNA - operational flexibility not applied ² D - deviations, EE - excess emissions, XR - excursions ³ $\sqrt{-}$ the method was used throughout the reporting period, NA - the method was not applied during the reporting period ⁴ CX - continuous, P - periodic

Permit Summary Operation Permit #436034500-P01 Point Beach Nuclear Plant

Stack S04/Process	Emission limits:		A. Keep records of the type and amount of fuel burned √ A. P
P04 and Stack	A. Particulate matter:	CC	in each diesel on a monthly basis
S05/Process P05 -	0.15 lb/million BTU	[]	B. Keep records of the dates and times each diesel is $\sqrt{1}$ B. P
Stationary Diesel Generators	Other limits:		started up and shut down. C. Keep records of the number of hours each diesel is $$ C. P
installed in 1994	1. Fuel use limited to:	cc	C. Keep records of the number of hours each diesel is $$ C. P operated each month and current 12 month average.
115talled 11 1554	#1 and #2 fuel oil		operated each month and current 12 month average.
	2. Restriction on concurrent	cc	
	operation with the CT(P01)		
	3. Hours of operation:	CC	
•	≤ 20.67 hrs/mon. rolling 12 month		
	average		
	B. Opacity: 20%	CC	Same as for particulate matter
	C. Sulfur dioxide:	CC	Keep records of the fuel supplier certification that each V P
	Sulfur content of the fuel oil limited to		batch of fuel to be burned in the diesel generators met
	\leq 0.287% by weight and 7.2 lb		the sulfur content limitation.
·	SO2/hr.	-	
	Emission limits:		
Stack S08/Boilers			Keep records of the type and amount of fuel burned in V P
B01 and B02 Heating Boilers	A. Particulate matter: 0.60 lb/million BTU	CC	each diesel on a monthly basis
nearing policis		} }	
	Other limits:	.	
r	Fuel use limited to:	CC	
	#1 and #2 fuel oil		
	B. Opacity: 40%	CC	Same as for particulate matter V P
	C. Sulfur dioxide:	CC	Fuel sampling and analysis according to methods
	Sulfur content of the fuel oil limited to		specified in the permit whenever requested by DNR
	≤ 0.5% by weight		
		 ↓	
Stack S06/Process	Emission limits: A. Particulate matter:	cc	Keep records of the type and amount of fuel burned in V P each diesel on a monthly basis
P06 – Starting Diesel	0.60 lb/million BTU		
DICSEI		{ [
	Other limits:	{ [
	Fuel use limited to:	CC	
	#1 and #2 fuel oil		

.

Permit Summary Operation Permit #436034500-P01 Point Beach Nuclear Plant

۰.

	B. Opacity: 40%	CC	Same as for particulate matter	V	Р
	 C. Sulfur dioxide: Sulfur content of the fuel oil limited to ≤ 0.5% by weight 	CC	Fuel sampling and analysis according to methods specified in the permit whenever requested by DNR	7	P
Stack S07/Process P07 and Stack 09/Process P09 Auxiliary Diesel and Diesel Fire Pump,	Emission limits: A. Particulate matter: 0.60 lb/million BTU Other limits:	сс	Keep records of the type and amount of fuel burned in each diesel on a monthly basis	1	P
respectively.	Fuel use limited to: #1 and #2 fuel oil	сс			
	B. Opacity: 40%		Same as for particulate matter	V	P
	C. Sulfur dioxide: Sulfur content of the fuel oil limited to $\leq 0.5\%$ by weight	CC	Fuel sampling and analysis according to methods specified in the permit whenever requested by DNR	1	P

:

۰,

ţ