05/20/2004

U.S. Nuclear Regulatory Commission Operations Center Event Report

Page 1

BNG

Power Reactor						Event	# 4	40684
F Conta	Site: Unit: Reactor Type: Inment Type:	NINE MII 2 [1] GE-2, MARK I	LE POINT Regior [2] GE-5 MARK II	n: 1 State : NY	Notification Date / * Event Date / * Last Modifica	Time: 04/18/2004 Time: 04/18/2004 ation: 04/18/2004	23:45 18:30	(EDT) (EDT)
NRC HQ Emerg 10 C 50.72	Notified by: Ops Officer: gency Class: CFR Section: 2(b)(3)(iv)(A)	DAVE RI ARLON (NON EM VALID S	CHARDSOI COSTA IERGENCY PECIF SYS	N	Notifications: B	RIAN MCDERMOT	Т	R1
Unit	Scram Code	RX Crit	Init Power	Initial RX Mode	Curr Powe	r Current RX Mod	de	
2	Ν	No	0	Cold Shutdown	o	Cold Shutdown		

RESIDUAL HEAT REMOVAL SYSTEM ISOLATION DUE TO A RISE IN REACTOR PRESSURE

"At 1830 hours on 18 April 2004, Nine Mile Point Unit 2 was restoring from reactor pressure vessel leakage test.

"Reactor pressure was ~82 psi, temperature ~178 degrees, reactor level was solid with both reactor recirculation pumps running in slow speed per the leak test procedure.

" 'B' residual heat removal system was being warmed up in preparation for going in to service. Reactor water cleanup reject from the vessel was secured to maintain RPV [Reactor Pressure Vessel] pressure stable in order to provide driving head for flow through the residual heat removal discharge line to radwaste. The line is warmed up from the reactor, back through the Shutdown cooling isolation valve, to radwaste prior to placing shutdown cooling in service. When warm-up criteria are met, the operating procedure directs securing flow.

When flow was secured, this effectively isolated the solid reactor vessel, resulting in a rise in reactor pressure. Pressure peaked at ~146 psi before operators established reactor water cleanup reject flow.

"When RPV pressure reached 128 psi, the residual heat removal system isolation was automatically initiated as designed. The shutdown cooling injection valve, which was open to support piping warm-up, closed as designed. All other shutdown cooling valves were closed prior to the event per the warm-up lineup."

RPV is currently depressurized with shutdown cooling in service. All systems are functioning as expected.

The licensee notified the NRC Resident Inspector.