

Facility: <u>Oyster Creek NRC</u> Date of Examination: <u>Week of April 19, 2004</u> Examination Level (circle one): <u>RO / SRO</u> Operating Test Number: <u>2004NRC</u>	
Administrative Topic (see Note)	Describe activity to be performed
Conduct of Operations [RO & SRO]	<b>RO/SRO</b> - Calculate DW bulk temperature (JPM, new, SP-26, 200.0K developed)
Conduct of Operations	<b>RO</b> - Calculate Unidentified Leakage (JPM, new, 200.0F, need copy of TS Log Sheet.)  <b>SRO</b> - Approve Unidentified Leakrate Calculation (JPM, new, 200.0L developed, need Attachment 351.1-4 completed.)
Equipment Control [RO & SRO]	<b>RO/SRO</b> - Surveillance Test prerequisites for Core Spray – <b>(Alternate Path)</b> ( backup booster pump, JPM, new, 200.0G)new=200.0J
Radiation Control	<b>RO</b> – Determine stay time based on current exposure, administrative limit and survey map of work area (JPM, new=2100.0M)  <b>SRO</b> – Approve Radioactive Discharge Permit – <b>(Alternate Path)</b> ( change faulted information, JPM, 200.0B, new)
Emergency Plan [for SRO only]	<b>SRO only</b> - Make an Emergency Plan Classification and complete notification form (JPM) Perform after SRO completes scenario, written for each scenario's classification [backup - Fire/Natural Hazard based (new=345.04N developed)]
NOTE: All items (5 items) are required for SROs. RO applicants require only 4 items unless they are retaking only the administrative topics, when 5 are required.	

<b>Title: Calculate Bulk Drywell Temperature</b>			
<b>Task: Calculate Bulk Drywell Temperature</b>			<b>2230101504</b>
<b>KA#</b> 295028	<b>RATING:</b> RO - 3.9		<b>SRO - 4.0</b>
<b>Validation Time: min</b>	<b>Faulted: NO</b>	<b>Time Critical: NO</b>	<b>NO</b>
<b>Name                      Social Security Number</b>			
<b>Operator</b>			
<b>Evaluator</b>			
<b><u>DIRECTIONS TO TRAINEE:</u></b>			
<p>Before you start, I will state the task conditions and initiating cues and fully answer any questions. To complete this task successfully, you must perform or simulate each critical element correctly and demonstrate proper procedural adherence.</p> <p><i>NOTE: Directions are only required once in a given JPM session.</i></p>			
<b>Performance</b>			
<b>Perform</b>	<b>X</b>	<b>Simulate</b>	
<b>Replica</b>	<b>X</b>	<b>In-Plant</b>	
<b>GRADE: Sat / Unsat</b>		<b>MODE: Evaluation / Training</b>	
<b>Comments</b>			
<b>Date:</b>			

**REFERENCE SECTION:**

**TASK CONDITIONS:**

- The PCS is out of service
- All Control Room indications of Drywell Temperature are unavailable.

**GENERAL TOOLS AND EQUIPMENT:**

Data sheet of Recorder points from IA55 & TR-100A

**GENERAL REFERENCES:**

Support Procedure 26, Determining Bulk Drywell Temperature, Rev. 16.

**TASK STANDARD:**

Attachment SP-26-1 & section 3.3 complete with calculated temperature of 148.8 degrees.

**CRITICAL ELEMENTS: (\*)**

5,6,7

## PERFORMANCE SECTION:

## TASK CONDITIONS:

- The PCS is out of service
- All Control Room indications of Drywell Temperature are unavailable.

## INITIATING CUES:

You are directed to calculate Bulk Drywell Temperature in accordance with Support Procedure 26.

START TIME \_\_\_\_\_

<u>PERFORMANCE CHECKLIST</u>	<u>STANDARD</u>	<u>INITIAL</u> SAT/UNSAT
1. Obtain controlled copy of SP-26	Obtains controlled copy of SP-26.	
2. Verifies that all prerequisites have been met.	Reviews prerequisites and determines that they have been met.	
3. Determines that computer point DWTEMP is not available.	Determines that computer point DWTEMP is not available.	
4. Calls RB NLO to obtain recorder data from IA55 and TR-100 on 51' RB.	Calls RB NLO to obtain recorder data from IA55 and TR-100 on 51' RB.	
<b>CUE: Give Operator the data sheet.</b>		
*5. Completes Attachment SP-26-1	Completes Attachment SP-26-1	
*6. Transfers calculated data from Attachment SP-26-1 to Step 3.3.2.	Transfers calculated data from Attachment SP-26-1 to Step 3.3.2.	
*7. Calculates Bulk Drywell Temperature to be 148.8 degrees per step 3.3.2.	Calculates Bulk Drywell Temperature to be 148.8 degrees per step 3.3.2.	

COMPLETION TIME \_\_\_\_\_

SIMULATOR SETUP

NONE required.

Malfunctions:

Overrides:

Remotes:

Computer Aided Exercises:

## DATA SHEET

Recorder Point PT	COMP ID Value (oF)	
PT. 35 (IA55)	TE100A	138
PT. 36 (IA55)	TE100B	144
PT. 37 (IA55)	TE100C	142
PT. 38 (IA55)	TE100D	151
PT. 39 (IA55)	TE100E	151
PT. 1 (TR-100A)	TE103A	152
PT. 2 (TR-100A)	TE103B	144
PT. 3 (TR-100A)	TE103C	149
PT. 4 (TR-100A)	TE103D	153
PT. 5 (TR-100A)	TE103E	152
PT. 6 (TR-100A)	TE104A	152
PT. 7 (TR-100A)	TE104B	155
PT. 8 (TR-100A)	TE104C	160
PT. 9 (TR-100A)	TE104D	168
PT. 10 (TR-100A)	TE104E	163
PT. 11 (TR-100A)	TE105A	161
PT. 12 (TR-100A)	TE105B	164
PT. 13 (TR-100A)	TE105C	164

$$\begin{aligned}
 &145.2( ) + 150( ) \\
 &+ 159.6( ) + \\
 &163( ) = \\
 &73.03 + 57.3 + 12.13 + 63.57
 \end{aligned}$$

**TASK CONDITIONS:**

- The PCS is out of service
- All Control Room indications of Drywell Temperature are unavailable.

**INITIATING CUES:**

You are directed to calculate Bulk Drywell Temperature in accordance with Support Procedure 26.

Facility: <u>Oyster Creek NRC</u> Date of Examination: <u>Week of April 19, 2004</u> Exam Level (circle one): RO / SRO(I) / SRO(U)      Operating Test No.: <u>2004NRC</u>		
Control Room Systems (8 for RO, 7 for SRO-I, 2 or 3 for SRO-U)		
System / JPM Title	Type Code*	Safety Function
a. <b>RO/SRO</b> - Standby Liquid Control (SLC) / Initiate SLC ( <b>Alternate Path</b> , change faulted component) [PRA related]	211.01 M, S, A	1
b. <b>RO/SRO</b> - Feed and Condensate/CS - Terminate and Prevent injection	200.00Q N, S	2
c. <b>RO/SRO</b> - ADS / Close a stuck open EMRV ( <b>Alternate Path</b> – fail first step)	218.01 D, S, A	3
d. <b>RO/SRO</b> - Recirculation system / Respond to a tripped recirc pump with 5 operating ( <b>Alternate Path</b> – Discharge Valve will not close) Last NRC	202.10 D, S, A	4
e. <b>RO/SRO</b> - Primary Containment / Bypass Isolation Interlock for Torus Vent valves and prepare to vent the Torus	223.01 D, S	5
f. <b>RO/SRO</b> - AC Electrical / Transfer Bus 1A from Auxiliary Transformer to Start-up Transformer	262.07 D, S, L	6
g. <b>RO/SRO</b> - Control Room Ventilation / Purge Control Room using Control Room HVAC System	288.02 D, S	9
h. <b>RO only</b> - Recirculation system / Conduct Recirc Pump Trip Logic functional test	202.11 D, S	7
In-Plant Systems (3 for RO, 3 for SRO-I, 3 or 2 for SRO-U)		
a. Fire Water system / Line-up Fire Water to the Core Spray System [PRA related] need alternate water makeup to IC or CS	286.04 M,R, L	2 Emergency
b. CRD/Initiate the Remote Shutdown Panel on Control Room Evacuation	308.01 D, R, L	4 Emergency
c. TBCCW/Line-up TBCCW during SBO	274.01 D, R, L	8 Abnormal
* Type Codes: (D)irect from bank, (M)odified from bank, (N)ew, (A)lternate path, (C)ontrol room, (S)imulator, (L)ow-Power, (R)CA		





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**JOB PERFORMANCE  
MEASURE  
200.0F**

<b>Title: Calculate Tech Spec Log Sheet Unidentified Leak Rate</b>			
Task: Operate Sumps and Drains System Calculate DW Unidentified Leakrate			2910101402 2910104304
KA# 223001 A1.10	RATING :		RO- 3.4      SRO- 3. 6
Validation Time: 15 min	Faulted: NO	Time Critical: NO	
<b>Operator</b>  <b>Evaluator</b>	<b>Name</b>		<b>Social Security Number</b>
<b><u>DIRECTIONS TO TRAINEE:</u></b>  Before you start, I will state the task conditions and initiating cues and fully answer any questions. To complete this task successfully, you must perform or simulate each critical element correctly and demonstrate proper procedural adherence. Peer checking will not be provided during the performance of required tasks.  <i>NOTE: Directions are only required once in a given JPM session.</i>			
<b>Performance</b>			
<b>Perform</b>	X	<b>Simulate</b>	
<b>Replica</b>	X	<b>In-Plant</b>	
<b>GRADE: Sat / Unsat</b>		<b>MODE: Evaluation / Training</b>	
<b>Comments</b>			
<b>Date:</b>			

REFERENCE SECTION:

TASK CONDITIONS:

Plant is at 100% power  
Both DWEDT pumps are operable  
At 0000 the 1-8 sump integrator reading was 105200  
At 0400 the 1-8 sump integrator reading was 105344  
Torus water level yesterday was 147.8"  
Torus water level today is 147.8"  
The STA reports that Torus unexpected leakage is 0.02

GENERAL TOOLS AND EQUIPMENT:

Procedure 681.4.004, Tech Spec Log Sheet, Rev. 0

GENERAL REFERENCES:

Procedure 312.9, Primary Containment Control, Rev. 29

TASK STANDARD:

Determine Unidentified Leakage

CRITICAL ELEMENTS: (\*)

2, 3, 4, 5, 8

INITIATING CUES:

You have been directed to determine Unidentified Leakage on the Tech Spec Log Sheet (Attachment 106-4) IAW Procedure 312.9, Primary Containment Control.

## PERFORMANCE SECTION:

## TASK CONDITIONS:

Plant is at 100% power

Both DWEDT pumps are operable

At 0000 the 1-8 sump integrator reading was 105200

At 0400 the 1-8 sump integrator reading was 105344

Torus water level yesterday was 147.8"

Torus water level today is 147.8"

The STA reports that Torus unexpected leakage is 0.02

## INITIATING CUES:

You have been directed to determine Unidentified Leakage on the Tech Spec Log Sheet IAW Procedure 312.9, Primary Containment Control.

START TIME \_\_\_\_\_

<u>PERFORMANCE CHECKLIST</u>	<u>STANDARD</u>	<u>INITIAL</u> SAT/UNSAT
1. Obtains controlled copy of procedure.	Procedure 312.9 obtained	
2. ✱ Records integrator readings on log sheet	Records integrator readings for 0000 and 0400 on TS log sheet	
3. ✱ Calculates the difference between the two readings	Subtracts 105200 from 105344 to get 144 gallons	
4. ✱ Divides to get leakage rate	Divides 144 by 240 minutes to get 0.6 gpm leakage for 1-8 sump	
5. ✱ Enters leakage on log sheet	Enters 0.6 in 1-8 column	
6. Enters Identified Leakage Adjust	IAW '+' note enters 0 for leakage adjustment	
7. Enters Torus unexpected leakage	IAW STA report, enters 0.02 in Torus unexpected leakage column	
8. ✱ Calculates Total Unidentified leakage	Adds 0.6 to 0 to 0.02 and gets 0.62 and enters this number in the Total column	

COMPLETION TIME \_\_\_\_\_

**TASK CONDITIONS:**

Plant is at 100% power

Both DWEDT pumps are operable

At 0000 the 1-8 sump integrator reading was 105200

At 0400 the 1-8 sump integrator reading was 105344

Torus water level yesterday was 147.8"

Torus water level today is 147.8"

The STA reports that Torus unexpected leakage is 0.02

**INITIATING CUES:**

You have been directed to determine Unidentified Leakage on the Tech Spec Log Sheet IAW Procedure 312.9, Primary Containment Control.

Title

Technical Specification Log Sheet

Revision No.  
0

TECHNICAL SPECIFICATION LOG SHEET  
ATTACHMENT 1

Date

SHIFT	AOG	TORUS							SUB STATION
	V-7-31	LEVEL (9XR)			Normal >144" <153" For Limit See Attachment 312.9-7	TEMP		Limit <95°F  ****	Tour***  (I)
	Closed	LT-37	LT-38	NARROW		Div I	Div II		
7A-7P									
7P-7A									

SHIFT	Isolation Condenser						Limit ≥7.3'
	Area Temps (10R)				Level (1F 2F)		
	IB06A	IB06B	IB06C	IB06D	IG06A	IG06B	
7A-7P							
7P-7A							

Nitrogen Make-up **			
Shift	Integrator	Units Differ.	Limit <250 Units
Prev. 7P-7A			
7A-7P			
7P-7A			
Daily: (7P-7A) - (prev. 7P-7A) =			

SHIFT	R.B. El. 119'		RB Vent Rad (Meters)		SD Hx RM Temp Low	Fuel Pool Slab ΔT	
	B-9	C-9	CH1	CH2		Limit < 60°	
7A-7P							
7P-7A							

Previous Day's Lowest Torus Level	current Day's Highest Torus Level	Differential Level in the Torus
9XR	9XR	Limit ≤ .2"

SHIFT	Elev. 119'		EDG	
	Fuel Pool		Fuel Oil Tank	
	Temp		Lvl.	
7A-7P		Limit <125° F		Limit >14K Gal.

Comments:

TIME	Identified Leakage (DWDT)*				Unidentified Leakage (1-8 Sump & Torus)*							Total DW Leak	
	Integ	Δ Min.	GPM	Limit	Integ	Δ Min.	1-8	Identified Leakage Adjust. +	Torus Unexp Lkge	Total	Limits	Time	GPM
0 Hr		XXXXX	XXXX	<20.0		XX	GPM	GPM	GPM	GPM	5.0 GPM	0 Hr	XXXX
4 Hr				gpm or							Or	4 Hr	
8 Hr				3.0 gpm							>2.0 GPM	8 Hr	
12 Hr				with both							Increase	12 Hr	
16 Hr				DWEDT							In any	16 Hr	
20 Hr				pumps							24 Hr.	20 Hr	
24 Hr				inop.							Period	24 Hr	
Refer to actions of Tech Spec 3.3.D											Limit <25 gpm		

- \* Calculated in accordance with Procedure 312.9
- \*\* Calculated in accordance with Procedure 312.11
- \*\*\* Conducted in accordance with 681.4.005. NA when generator is off line.
- \*\*\*\* Maximum 3°F difference between various Torus temperature indications.
- + If both DWEDT pumps are inoperable, use 3.0 gpm for identified leakage and subtract from the 1-8 value (Procedure 312.9). If DWEDT pump(s) are operable, enter zero (0).

Title  
Technical Specification Log Sheet

Revision No.  
0

TECHNICAL SPECIFICATION LOG SHEET  
ATTACHMENT 1 (continued)

Date

18R & 19R - CONTROL ROOM -					REACTOR WATER LEVEL			
SHIFT 7A-7P	SOURCE RK01				SOURCE RK02			
	LI-1634	LI-1635	LI-1638	LI-1639	LI-1636	LI-1637	LI-1640	LI-1641
	RE05/19A	RE02A	RE05A	RE02B	RE05B	RE02C	RE05/19B	RE02D
	MAX VARIATION 5"				MAX VARIATION 5"			
MAX VARIATION 8"								

Reactor Vessel Pressure 18R & 19R								Max Var. 20 psi between RE03s or RE15s
SHIFT	RE03A	RE03C	RE03B	RE03D	RE15A	RE15C	RE15B	RE15D
7A-7P								

SHIFT	RK-01		RK-02		Limit ≥ 66" TAF	RK-03								
	RX Vessel Water Level					High Drywell Pressure								
	RE18A	RE18C	RE18B	RE18D		IP15A	IP15B	IP15C	IP15D	RV46A	RV46B	RV46C	RV46D	Var 0.4 Max 2 psig
7A-7P														

SHIFT	RK-04		Reactor Building Elev. 23' -6"										Var. 10 PSID	
	Core Spray ΔP		High Flow Main Steam Line										A, B, C, D	E, F, G, H
	RV-30A	RV-30B	Limit <1.0 psid	RE22A	RE22C	RE22E	RE22G	RE22H	RE22D	RE22B	RE22F			
7A-7P														Max. 85 PSID

SHIFT	Liquid Poison Tk.				Torris P (4F)	4160V UV Lights Lit		Service Water Rad Monitor (7A-7P)				
	Lvl. GALS	Limit	Temp IL09	Limit ≥90°F		C	D	Daily		Thursday Ck. Source		
								RN08C	RN31 B CPM (10F)	RN08C	RN31B	Alarms
								CPM (Local)	CPM (10F)	CPM	CPM	Clear
7A-7P		> 1172 GALS				Init.	Init.					
	SDV Vent and Drain Valves											
SHIFT 7A-7P	Valves Open (init) _____											
								Flow (I) ≥8GPM		/NA	/NA	(I)

1-5 Sump Rad Monitor (7A-7P)		AEOG	OFF GAS H <sub>2</sub>	STACK GAS EFF	
		SOURCE CK	Daily Channel Ck	Daily Source ck	
Radiation Level _____ cpm		MONDAY 7A-7P	H2R-57A/B	CH1	CH2
All Alarms Clear _____ (I)					
Source Check (Monday) _____ (I)	(I)				
		7A-7P	(I)	7A-7P (I)	7A-7P(I)

Drywell Temperatures			
Bulk <150°F	Rx Head Flange Area (TR100-A)		
	105A	105B	105C

Corner Rooms (7A-7P)	
Doors Closed	
NW _____ (I)	SW _____ (I)
NE _____ (I)	(Thursday AM Only)
SE _____ (I)	

TECH SPEC AND ODCM REQUIREMENTS MET (CHEMISTRY) (7A-7P)	
_____ (I)	

If Bulk Temp Exceeds 150°F Commence shutdown	Head Flange Area Temps:	LOG INITIALS			
	• if 2 are greater than 315°F evaluate drywell cooling using Proc. OPS-3024.09.	SHIFT	EO	CRO	OS
	• if 2 are greater than 325°F commence a plant shutdown IAW Proc. 203.1.	7P-7A			
		7A-7P			



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**JOB PERFORMANCE  
MEASURE  
200.0J**

<b>Title: Determine Core Spray Surveillance Requirements</b>			
Task: Ensure Compliance to Station Procedures for all plant conditions			3410302411
KA# G2.2.12		RATING :	RO- 3.0      SRO- 3.4
Validation Time	15 minutes	Time Critical	NO
<b>Operator</b>	<b>Name</b>		<b>Social Security Number</b>
<b>Evaluator</b>			
<b><u>DIRECTIONS TO TRAINEE:</u></b>  Before you start, I will state the task conditions and initiating cues and fully answer any questions. To complete this task successfully, you must perform or simulate each critical element correctly and demonstrate proper procedural adherence. Peer checking will not be provided during the performance of required tasks.  <i>NOTE: Directions are only required once in a given JPM session.</i>			
<b>Performance</b>			
<b>Perform</b>	X	<b>Simulate</b>	
<b>Replica</b>	X	<b>In-Plant</b>	
<b>Satisfactory</b>		<b>Un-Satisfactory</b>	
<b>Comments</b>			
<b>Signatures</b>			
<b>Evaluator's</b>	<b>Date</b>	<b>Operator's</b>	<b>Date</b>

## JPM 200.0J

### REFERENCE SECTION:

#### TASK CONDITIONS:

Plant is at 100% power  
MAPLHR is 89.23%  
EDG #1 & EDG #2 have passed their most recent surveillance  
The breaker for NZ03C is racked out

### GENERAL TOOLS AND EQUIPMENT:

none

### GENERAL REFERENCES:

Surveillance Procedure 610.4.002, Core Spray Pump Operability Test, Rev. 43  
Technical Specification 3.4

### TASK STANDARD:

Determine Core Spray Surveillance requirements IAW 610.4.002

### CRITICAL ELEMENTS: (\*)

2, 4

#### INITIATING CUES:

You have been directed to determine if the Prerequisites have been met for Core Spray system 2 to be tested IAW 610.4.002, Core Spray Pump Operability Test.

*change cues  
see bid*



**JPM 200.0J**

PERFORMANCE SECTION:

START TIME \_\_\_\_\_

<u>PERFORMANCE CHECKLIST</u>	<u>STANDARD</u>	<u>INITIAL</u> SAT/UNSAT
1. Obtains controlled copy of procedure.	Procedure 610.4.002 obtained	
2. Determines Core Spray system is not in reduced availability	IAW TS 3.4.A, Core Spray is <b><u>NOT</u></b> in reduced availability because the reactor is not in the REFUEL mode with reactor water <212 degrees F or in the cold shutdown mode	
3. Determines EDG status	Determines both EDGs are operable because they have passed their surveillance tests and have no inoperable components	
*4. Determines Core Spray system 1 is inop	Determines Core Spray system 1 must have no inoperable components and system 1 Backup Booster pump (NZO3C) breaker is racked out, making it <b><u>INOP</u></b>	
5. Verifies MAPLHGR	From task conditions, verifies MAPLHGR is less than 90%. MAPLHGR is 89.23%	
*6. Determines Surveillance 610.4.002 can NOT be performed	IAW 610.4.002, the 3.1 PREREQUISITES can <b><u>NOT</u></b> be met and the surveillance should not be performed	

COMPLETION TIME \_\_\_\_\_

**TASK CONDITIONS:**

Plant is at 100% power

MAPLHR is 89.23%

EDG #1 & EDG #2 have passed their most recent surveillance

The breaker for NZ03C is racked out

**INITIATING CUES:**

You have been directed to determine if the Prerequisites have been met for Core Spray system 2 to be tested IAW 610.4.002, Core Spray Pump Operability Test.

<b>Title: Calculate Radiation Area Stay Time</b>			
KA# 2.3.4	RATING: RO – 2.5		SRO – 3.1
Validation Time	10 minutes	Time Critical	NO
	<b>Name</b>	<b>Social Security Number</b>	
<b>Operator</b>			
<b>Evaluator</b>			
<p><b><u>DIRECTIONS TO TRAINEE:</u></b></p> <p>Before you start, I will state the task conditions and initiating cues and fully answer any questions. To complete this task successfully, you must perform or simulate each critical element correctly and demonstrate proper procedural adherence.</p> <p><i>NOTE: Directions are only required once in a given JPM session.</i></p>			
<b>Performance</b>			
<b>Perform</b>	<b>X</b>	<b>Simulate</b>	
<b>Replica</b>	<b>X</b>	<b>In-Plant</b>	
<b>GRADE: Sat / Unsat</b>		<b>MODE: Evaluation / Training</b>	
<b>Comments</b>			
<b>Date:</b>			

REFERENCE SECTION:

TASK CONDITIONS:

- The plant is at 100% power.
- You are assigned a task to be performed in the Shutdown Cooling Room
- Your current quarterly accumulated exposure is 30 mr.
- The RWP exposure limit is 100 mr
- The current RWP survey map indicates a dose rate of 50 mr/hr in the area you are to work.

GENERAL TOOLS AND EQUIPMENT:

GENERAL REFERENCES:

NONE

TASK STANDARD:

Calculates a stay time of 1 hour and 24 minutes

CRITICAL ELEMENTS: (\*)

## PERFORMANCE SECTION:

## TASK CONDITIONS:

- The plant is at 100% power.
- You are assigned a task to be performed in the Shutdown Cooling Room
- Your current quarterly accumulated exposure is 30 mr.
- The RWP exposure limit is 100 mr
- The current RWP survey map indicates a dose rate of 50 mr/hr in the area you are to work.

## INITIATING CUES:

Calculate the allowable stay to perform your task without exceeding limits.

START TIME \_\_\_\_\_

<u>PERFORMANCE CHECKLIST</u>	<u>STANDARD</u>	<u>INITIAL</u> SAT/UNSAT
1. Reviews task conditions	Reviews task conditions	
*2. Subtracts accumulated exposure from RWP limit.	Subtracts 30 mr from 100 mr and gets 70 mr remaining to limit.	
*3. Divides dose remaining to limit dose rate by.	Divides 70 mr by 50 mr/hr and gets 1.4 hrs Determines that stay time in 1 hr & 24 minutes.	

COMPLETION TIME \_\_\_\_\_

**TASK CONDITIONS:**

- The plant is at 100% power.
- You are assigned a task to be performed in the Shutdown Cooling Room
- Your current quarterly accumulated exposure is 30 mr.
- The RWP exposure limit is 100 mr
- The current RWP survey map indicates a dose rate of 50 mr/hr in the area you are to work.

**INITIATING CUES:**

Calculate the allowable stay to perform your task without exceeding limits.



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**JOB PERFORMANCE  
MEASURE  
200.0B**

<b>Title: Approve Radioactive Discharge Permits</b>			
Task: Release water from 1-5 Sump			3410302012
KA# 290001 2.1.23	RATING :		RO- 3.9 SRO- 4.0
Validation Time	12 minutes	Time Critical	NO
<b>Operator</b>	<b>Name</b>	<b>Social Security Number</b>	
<b>Evaluator</b>			
<b><u>DIRECTIONS TO TRAINEE:</u></b>			
<p>Before you start, I will state the task conditions and initiating cues and fully answer any questions. To complete this task successfully, you must perform or simulate each critical element correctly and demonstrate proper procedural adherence. Peer checking will not be provided during the performance of required tasks.</p>			
<p><i>NOTE: Directions are only required once in a given JPM session.</i></p>			
<b>Performance</b>			
<b>Perform</b>	<b>X</b>	<b>Simulate</b>	
<b>Replica</b>	<b>X</b>	<b>In-Plant</b>	
<b>Satisfactory</b>		<b>Un-Satisfactory</b>	
<b>Comments</b>			
<b>Signatures</b>			
<b>Evaluator's</b>	<b>Date</b>	<b>Operator's</b>	<b>Date</b>

REFERENCE SECTION:

TASK CONDITIONS:

Plant at 100%  
Water is to be released overboard from 1-5 Sump  
Dilution flow is 460,000 gpm

GENERAL TOOLS AND EQUIPMENT:

Calculator

GENERAL REFERENCES:

Procedure 101.9, Release of Water to the Environment from 1-5 Sump, Rev. 10,  
Attachment 101.9-2 (1-5 sump release to environs)

TASK STANDARD:

Deny approval of discharge permit – (based on incomplete calculations and/or  
missing approvals)

CRITICAL ELEMENTS: (\*)

4

INITIATING CUES:

You are directed to review the provided discharge permit for approval IAW  
~~Procedure 101.9, Release of Water to the Environment from 1-5 Sump~~



## PERFORMANCE SECTION:

## TASK CONDITIONS:

Plant at 100%

Water is to be released overboard from 1-5 Sump

Dilution flow is 460,000 gpm

## INITIATING CUES:

You are directed to review the provided discharge permit for approval ~~IAW~~  
~~Procedure 101.9, Release of Water to the Environment from 1-5 Sump~~

## START TIME

<u>PERFORMANCE CHECKLIST</u>	<u>STANDARD</u>	<u>INITIAL</u> SAT/UNSAT
1. Obtains controlled copy of procedure	Obtains controlled copy of procedure 101.9	
2. Review the analysis results	Recognize analysis results are above the limit of 1.0E-6 uci/ml, which requires additional calculations that were NOT performed	
3. Review required signatures/approvals are complete	Recognize verification of calculation and Chemistry Manager signatures were NOT obtained	
*4. Denies approval for release	Release cannot be approved based on incomplete calculations and/or missing approvals	

## COMPLETION TIME

**TASK CONDITIONS:**

Plant at 100%

Water is to be released overboard from 1-5 Sump

Dilution flow is 460,000 gpm

**INITIATING CUES:**

You are directed to review the provided discharge permit for approval ~~IAW~~  
~~Procedure 101.9, Release of Water to the Environment from 1-5 Sump~~

<b>Title: Classify an Emergency or Abnormal Event</b>			
Task: Classify an Emergency or Abnormal Event.			2000502401
KA# 294001 GA1-16	RATING: RO - N/A		SRO - 4.7
Validation Time 9 minutes	Faulted: NO	Time Critical	YES
<b>Operator</b> <b>Evaluator</b>	<b>Name</b>	<b>Social Security Number</b>	
<p><b><u>DIRECTIONS TO TRAINEE:</u></b></p> <p>Before you start, I will state the task conditions and initiating cues and fully answer any questions. To complete this task successfully, you must perform or simulate each critical element correctly and demonstrate proper procedural adherence.</p> <p><i>NOTE: Directions are only required once in a given JPM session.</i></p>			
<b>Performance</b>			
<b>Perform</b>	<b>X</b>	<b>Simulate</b>	
<b>Replica</b>	<b>X</b>	<b>In-Plant</b>	
<b>GRADE: Sat / Unsat</b>		<b>MODE: Evaluation / Training</b>	
<b>Comments</b>			
<b>Date:</b>			

REFERENCE SECTION:

**TASK CONDITIONS:**

- The plant is operating at 100% power.
- There is a strong NW wind blowing at 60 MPH
- There is a full moon causing abnormally low tides.
- The Intake Operator reports that the intake level is -2.7ft. indicated on the staff gauge.

GENERAL TOOLS AND EQUIPMENT:

GENERAL REFERENCES:

Procedure EPIP-OC-.01, Rev. 14

**TASK STANDARD:**

Within 15 minutes of start time declares an ALERT based on EAL O.2 and properly completes the Notification Form.

CRITICAL ELEMENTS: (\*)

2,3,5,6

## PERFORMANCE SECTION:

## TASK CONDITIONS:

- The plant is operating at 100% power. <sup>11</sup> (UE)
- There is a strong NW wind blowing at 60 MPH
- There is a full moon causing abnormally low tides.
- The Intake Operator reports that the intake level is -2.7ft. indicated on the staff gauge.

## INITIATING CUES:

State the minimum classification for these conditions and complete the Emergency Report Form for Shift Manager approval.

START TIME \_\_\_\_\_

<u>PERFORMANCE CHECKLIST</u>	<u>STANDARD</u>	<u>INITIAL</u> SAT/UNSAT
1. Obtain controlled copy of procedure	Obtains controlled copy of procedure EPIP-OC-.01	
*2. Determined Emergency Classification and associated EAL.	Declares "ALERT" - EAL HA3.5 Intake level is less than -2.5 ft. Time Critical Portion of JPM complete Time Complete _____ (<15 minutes)	
*3 Completes <u>Emergency Classification</u> block.	Fill in the block with: An "ALERT" was declared at "current time" on "current date". The EAL is O-2	
4. Completes <u>Event Description</u> block	Fill in the block with: Description similar to; "Intake level is <-2.5 ft"	
*5. Completes <u>Radioactive Release Status</u> block.	Fill in the block with: Check the line that states that "There is no abnormal radiological release in progress"	
*6. Completes <u>Meteorological Condition</u> block	Fill in the block with: From the Weather screen record; Wind direction is from " " degrees and wind speed is " " miles per hour (use 380' elevation data)	

<u>PERFORMANCE CHECKLIST</u>	<u>STANDARD</u>	<u>INITIAL</u> SAT/UNSAT
7. Completes <u>On-Site Protective Action</u> block	Fill in the block with:  Checks the three lines for ALERT condition.	
8. Present to Shift Manager (SM)	Presents filled-in Notification form to evaluator for SM approval.	

COMPLETION TIME\_\_\_\_\_

**TASK CONDITIONS:**

- The plant is operating at 100% power.
- There is a strong NW wind blowing at 60 MPH
- There is a full moon causing abnormally low tides.
- The Intake Operator reports that the intake level is -2.7ft. indicated on the staff gauge.

**INITIATING CUES:**

State the minimum classification for these conditions and complete the Emergency Report Form for Shift Manager approval.

APPENDIX 2

## Categories O &amp; P "Natural and Man-made Hazards"

## Classification

Alert

## EAL's

Natural Phenomenon

1. Earthquake affecting plant operations.  
-or-
2. Intake canal water level  $\leq$  -2.5 feet, as measured by the staff gauge.  
-or-
3. Intake water level at the intake structure lower deck.  
-or-
4. Sustained hurricane force winds of greater than 95 mph, as indicated on wind speed recorder.  
-or-
5. Any tornado striking the facility.

Man-made Hazards

1. Aircraft crash OR other missile impact within the protected area OR onto any permanent plant structure.  
-or-
2. Known explosion damage to any permanent plant structure.  
-or-
3. Release of TOXIC or FLAMMABLE GAS into the plant which affects the safe operation of the plant as determined by the Shift Manager/Emergency Director.  
-or-
4. Turbine failure resulting in casing penetration.

## Basis

An Operational Basis Earthquake (0.11G) may cause damage to some portions of the site but should not affect the ability of safety functions to operate. Method of detection is validated by a reliable source (e.g. Lamont-Doherty Geological Observatory: (914)359-2900). The OBE is as determined from 10CFR100. The EAL's addressing intake water level both high and low are escalations of a worsening condition cited in the U.E. class. The level's address the Nureg concern for approaching design conditions where the heat sink's effectiveness may be reduced and subsequently lost. EAL #5 is based on the assumption that a tornado striking (touching down) the facility (within the protected area boundary) may have potentially damaged plant structures containing function or systems required for safe shutdown of the plant. If such damage is confirmed, the event may be escalated to a Site Area Emergency.