



TXU Power
Comanche Peak Steam
Electric Station
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Ref: #10CFR50.36

CPSES-200401562
Log # TXX-04101
RP-84

June 21, 2004

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
MONTHLY OPERATING REPORT FOR MAY 2004**

Gentlemen:

Attached is the Monthly Operating Report for May 2004, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License, Nos. NPF-87 and NPF-89, respectively. During this reporting period, there have been no failures or challenges to the Power Operated Relief Valves or Safety Valves for CPSES Unit 1 and Unit 2.

JE24

A member of the **STARS** (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • Palo Verde • South Texas Project • Wolf Creek

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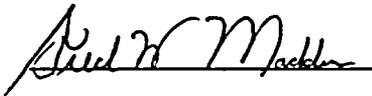
This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

Mike Blevins

By: 

Fred W. Madden
Regulatory Affairs Manager

DWS
Attachment

cc - B. S. Mallett Region IV
W. D. Johnson, Region IV
M. C. Thadani, NRR
Resident Inspectors

OPERATING DATA REPORT

DOCKET NO. 50-445
 UNIT NAME Comanche Peak 1
 DATE June 14, 2004
 COMPLETED BY Douglas Snow
 TELEPHONE (254) 897-8448

REPORTING PERIOD: May 2004

1. Design Electrical Rating	<u>1,150.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,150.00</u>		
		<u>This Month</u>	<u>Yr-to-Date</u>
3. Number of Hours the Reactor was Critical		<u>703.75</u>	<u>2,780.00</u>
4. Number of Hours Generator On-line		<u>664.62</u>	<u>2,740.87</u>
5. Reserve Shutdown Hours		<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)		<u>710,738.00</u>	<u>3,078,512.00</u>
			<u>Cumulative</u>
			<u>105,965.43</u>
			<u>105,057.10</u>
			<u>0.00</u>
			<u>112,063,635.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
2c	03/27/2004	S	79.38	C	4	On March 27, 2004 at 0900 the unit began downpower to enter 1RF10. Unit tripped per procedure at 1215 entering 1RF10. The refueling outage was completed and the unit returned to power operations with sync to grid on May 4, 2004 at 0723. Unit ended the month at full power.

SUMMARY: 5/01 0000 Unit began the month in Mode 4, 1RF10 in progress. 5/01 0430 Unit entered Mode 3 5/02 1612 Unit commenced reactor startup. Unit entered Mode 2 5/02 1615 Reactor Critical 5/03 1154 Unit in Mode 1 5/04 0723 Unit sync to grid ending 1RF10 5/04 1500 Unit at 28% power for testing 5/05 1956 Commenced Main Turbine Digital Control Testing. Turbine load went to 0 Rx Power remained at 27% power 5/05 2040 Turbine returned to 27% power. 5/06 1440 Unit commenced ramp to 45% power. 5/06 1950 Unit at 45% power 5/06 2015 Completed testing at 45% ramp to 660 MWe for turbine testing 5/07 0219 Unit stable at 660 MWe 5/07 1150 Commenced ramp to 77% 5/07 2100 Unit at 77% power for testing 5/10 1240 Unit commenced ramp to 90% power 5/10 2100 Unit suspended ramp at 89% power for testing 5/11 0340 Unit commenced ramp to 98% power 5/11 0800 Unit suspended ramp at 98% power for secondary plant tuning 5/11 1023 Unit at 100% power 5/31 2400 Unit ended the month at full power.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

OPERATING DATA REPORT

DOCKET NO. 50-446
 UNIT NAME Comanche Peak 2
 DATE June 14, 2004
 COMPLETED BY Douglas Snow
 TELEPHONE (254) 897-8448

REPORTING PERIOD: May 2004

1. Design Electrical Rating	<u>1,150.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,150.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>744.00</u>	<u>3,647.00</u>	<u>84,483.05</u>
4. Number of Hours Generator On-line	<u>744.00</u>	<u>3,647.00</u>	<u>83,933.28</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>836,230.00</u>	<u>4,167,911.00</u>	<u>91,223,213.00</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
		NONE				NONE

SUMMARY: 5/01 0000 Unit began the month at full power 5/31 2400 Unit ended the month at full power.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)