



Progress Energy

Crystal River Nuclear Plant
Docket No. 50-302
Operating License No. DPR-72

Ref: ITS 5.7.1.2

June 14, 2004
3F0604-01

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555-0001

Subject: Crystal River Unit 3 – May 2004 Monthly Operating Report

Dear Sir:

Florida Power Corporation, doing business as Progress Energy Florida, Inc., hereby submits the Crystal River Unit 3 (CR-3) May 2004 Monthly Operating Report in accordance with CR-3 Improved Technical Specification 5.7.1.2.

If you have any questions regarding this submittal, please contact Mr. Sid Powell, Supervisor, Licensing and Regulatory Programs at (352) 563-4883.

Sincerely,

J. A. Franke
Plant General Manager

JAF/ff

Attachment

xc: Regional Administrator, Region II
Senior Resident Inspector
NRR Project Manager

Progress Energy Florida, Inc.
Crystal River Nuclear Plant
15760 W. Power Line Street
Crystal River, FL 34428

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APPENDIX A OPERATING DATA REPORT

DOCKET NO. 50-302
UNIT NAME FLCRP-3
DATE June 1, 2004
COMPLETED BY K.V. Dyer *[Signature]*
TELEPHONE (352) 795-8486 x3494

REPORTING PERIOD (Month/Year): May 2004

	MONTH	YEAR TO DATE	CUMULATIVE
1 DESIGN ELECTRICAL RATING (MWe-Net)	860		
2 MAXIMUM DEPENDABLE CAPACITY (MWe-Net)	838		
3 NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	3,597.2	169,668.5
4 NUMBER OF HOURS THE GENERATOR WAS ON LINE	744.0	3,575.3	167,302.9
5 UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0
6 NET ELECTRICAL ENERGY GENERATED (MWH)	635,435	3,061,834	130,910,835

NOTE On May 1, 2004, the pressurizer power operated relief valve (PORV) momentarily passed steam. This occurred when the PORV block valve was re-opened after being closed for 30 hours. The block valve had been closed to validate indications that the PORV was leaking slightly into its discharge drain line. The PORV operated as designed.

APPENDIX B UNIT SHUTDOWNS

DOCKET NO. 50-302

UNIT NAME FLCRP-3

DATE June 1, 2004

COMPLETED BY K.V. Dyer

TELEPHONE (352) 795-6486 x3494

REPORTING PERIOD: May 2004

No.	Date	Type	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause / Corrective Actions
		F: Forced S: Scheduled				Comments
None						

SUMMARY:

Crystal River Unit 3 operated the entire month without an outage.

(1) Reason:

A-EQUIPMENT FAILURE (Explain)
B-MAINTENANCE OR TEST
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING / LICENSE EXAMINATION
F-ADMINISTRATIVE
G-OPERATIONAL ERROR (Explain)
H-OTHER (Explain)

(2) Method

1-MANUAL
2-MANUAL TRIP / SCRAM
3-AUTO TRIP / SCRAM
4-CONTINUATION
5-OTHER (Explain)