



Entergy Nuclear Northeast  
Entergy Nuclear Operations, Inc.  
James A. Fitzpatrick NPP  
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June 14, 2004  
JAFP-04-0086

T.A. Sullivan  
Site Vice President - JAF

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555

**SUBJECT: James A. FitzPatrick Nuclear Power Plant  
Docket No. 50-333  
May 2004 Monthly Operating Report**

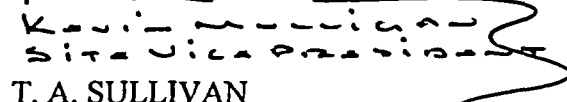
Dear Sir:

Enclosed is the Monthly Operating Report (MOR) for the James A. FitzPatrick Nuclear Power Plant for the month of May 2004.

MOR data has been prepared and formatted using the INPO Consolidated Data Entry (CDE) submittal process.

Should you have any questions concerning this report, please direct them to Mr. Mick Baker, Thermal Performance Engineer, at (315) 349-6181.

Very truly yours,

  
Kevin Sullivan  
Site Vice President (Acting)  
T. A. SULLIVAN

TAS:MB:dr  
Enclosure

IE24

cc: Regional Administrator, Region 1  
U.S. Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, PA 19406-1415

Office of the Resident Inspector  
James A. FitzPatrick Nuclear Power Plant  
U.S. Nuclear Regulatory Commission  
P.O. Box 136  
Lycoming, NY 13093

Mr. Guy Vissing, Sr. Project Manager  
Project Directorate I  
Division of Licensing Project Management  
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U.S. Nuclear Regulatory Commission  
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Mr. Ronald Toole  
ENN BWR SRC Operations Subcommittee Chairman  
1282 Valley of Lakes  
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Mr. Paul Eddy  
New York State Department of Public Service  
3 Empire State Plaza  
Albany, NY 12223-1350

JENG JAFP Files  
RMS (JAF)

## OPERATING DATA REPORT

**DOCKET NO.** 50-333  
**UNIT NAME** FitzPatrick 1  
**DATE** June 03, 2004  
**COMPLETED BY** M. Baker  
**TELEPHONE** (315) 349-6181

**REPORTING PERIOD:** May 2004

|   |                   |                     |                       |  |
|---|-------------------|---------------------|-----------------------|--|
| 1. Design Electrical Rating                 | <u>816.00</u>     |                     |                       |  |
| 2. Maximum Dependable Capacity (MWe-Net)    | <u>813.00</u>     |                     |                       |  |
|   | <u>This Month</u> | <u>Yr-to-Date</u>   | <u>Cumulative</u>     |  |
| 3. Number of Hours the Reactor was Critical | <u>744.00</u>     | <u>3,647.00</u>     | <u>193,551.50</u>     |  |
| 4. Number of Hours Generator On-line        | <u>744.00</u>     | <u>3,599.67</u>     | <u>188,170.87</u>     |  |
| 5. Reserve Shutdown Hours                   | <u>0.00</u>       | <u>0.00</u>         | <u>0.00</u>           |  |
| 6. Net Electrical Energy Generated (MWHrs)  | <u>621,004.00</u> | <u>2,960,525.00</u> | <u>140,866,289.00</u> |  |

### UNIT SHUTDOWNS

| No. | Date | Type<br>F: Forced<br>S: Scheduled | Duration<br>(Hours) | Reason 1 | Method of<br>Shutting<br>Down 2 | Cause & Corrective Action<br>Comments |
|-----|------|-----------------------------------|---------------------|----------|---------------------------------|---------------------------------------|
|-----|------|-----------------------------------|---------------------|----------|---------------------------------|---------------------------------------|

SUMMARY: The plant performed four downpowers to 80%, 83%, 84% and 85% on May 2nd, May 9th, May 20th and May 28th, 2004 to perform weekly control rod surveillance testing and to make necessary minor rod pattern changes. On May 12th, 2004 at 1018 hours, the plant commenced a downpower to 72.6% to clean condenser water boxes.

1

**Reason:**

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

**Method:**

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)