

Exelon Nuclear
Limerick Generating Station
P.O. Box 2300
Pottstown, PA 19464

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T.S. 4.0.5 & 10CFR50.55a(g)

June 17, 2004

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Limerick Generating Station, Unit 1
Facility Operating License No. NPF-39
NRC Docket No. 50-352

Subject: LGS Unit 1 Summary Report for Inservice Inspections (1R10)

The LGS Unit 1 Summary Report for Inservice Inspections and ASME Section XI non destructive examinations, repairs and replacements for the period April 21, 2002 to March 19, 2004 Report No. 10 is submitted in accordance with ASME Section XI, Article IWA-6200, Unit 1 Technical Specifications Section 4.0.5 and 10CFR50.55a(g).

If you have any questions or require additional information, please do not hesitate to contact us.

Sincerely,



Ron J. DeGregorio
Vice President - LGS

Enclosure: Limerick Generating Station Unit 1, Summary Report for the April 21, 2002 to March 17, 2004 Periodic Inservice Inspection Report No. 10

cc: H. J. Miller, Administrator, Region I, USNRC
A. L. Burritt, LGS USNRC Senior Resident Inspector

A047

LIMERICK GENERATING STATION
UNIT 1
SUMMARY REPORT FOR THE
APRIL 22, 2002 to MARCH 19, 2004
PERIODIC INSERVICE INSPECTION
REPORT No. 10

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FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS
As required by the Provisions of the ASME Code Rules

1. Owner Exelon Generation Company, LLC, 200 Exelon Way, Kennett Square, PA 19348
(Name and Address of Owner)
2. Plant Limerick Generating Station P.O. Box 2300, Sanatoga, PA 19464-2300
(Name and Address of Plant)
3. Plant Unit 1, 4. Owner Certificate of Authorization (if required) N/A
5. Commercial Service Date February 1, 1986 6. National Board Number for Unit 3908
7. Components Inspected

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
Nuclear Reactor				
Vessel	Chicago Bridge & Iron Co.	T31	116767B	NB3908
Primary Containment	Bechtel /			
Vessel	Chicago Bridge & Iron Co.	-	482256V	PASPEC5225
Class 1, 2, & 3				
Piping Systems				
& Supports

* Traceability per Form N-5 Data Report, Design Specification and Line Number.

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This Form (E00029) may be obtained from the ASME Order Dept., 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

FORM NIS-1 (Back)

8. Examination Dates April 22, 2002 to March 19, 2004
9. Inspection Period Identification: Period No. 3
10. Inspection Interval Identification: Second Interval, Inspection Program B
11. Applicable Editions of Section XI ISI: 1989
CISI: 1992 Addenda 1992
12. Date / Revision of Inspection Plan: February 18, 2004 / NA
13. Abstract of Examinations and Tests. Include a list of examinations and tests and a statement concerning status of work required for current interval.
See: Section 1, Summary of Inservice Inspection Results, Limerick Generating Station, Unit 1, Cycle 10
12. Abstract of Conditions Noted.
See: Section 2, Summary of Conditions Observed, Limerick Generating Station, Unit 1, Cycle 10
13. Abstract of Corrective Measures Recommended and Taken.
See: Section 3, Summary of ASME Section XI Repairs and Replacements, Limerick Generating Station, Unit 1, Cycle 10

We certify that a) the statements made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the rules of the ASME Code, Section XI.

Certification of Authorization No. (if applicable) N/A Expiration Date N/A

Date June 10, 20 04, Signed Exelon Generation Company, LLC By D. Stueck
Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, Connecticut have inspected the components described in this Owner's Report during the period April 22, 2002 to March 19, 2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul L. ... Commissions PA 2497 I, N, A & C
Inspector's Signature National Board, State, Province, and Endorsements

Date 15 JUNE, 20 04

INTRODUCTION

Examination Period and Requirements

During the period from April 21, 2002 to March 19, 2004, Inservice Inspections were performed at Limerick Generating Station Unit 1. Unit 1 was shutdown for a scheduled refuel outage during the period March 1st through March 19th, 2004. The inspections performed during this period were credited towards the third period of the second ten-year interval.

The examinations of the Reactor Pressure Vessel and Class 1, 2, and 3 Piping Systems and Supports completed during this period were performed in accordance with the requirements of ASME Section XI, 1989 Edition. The examinations of the Primary Containment Vessel Class MC and CC components were performed in accordance with the requirements of ASME Section XI, 1992 Edition with the 1992 Addenda.

In addition to ASME Section XI, Augmented Inservice Inspections were performed in accordance with the following regulatory requirements and industry guidance.

Generic Letter 88-01	Intergranular Stress Corrosion Cracking
NUREG-0619	BWR Feedwater Nozzle and Control Rod Drive Return Line Nozzle Cracking
NUREG-0800	No Break Boundaries
GE SIL No. 455	Recommendation for Additional ISI of Alloy 182 Nozzle Weldments
Tech Spec 3/4.7.4	Snubber Examination and Testing Program
IE Bulletin Nos. 95-02 and 96-03	RHR and CS Suction Strainers
FSAR Table 3.2-1	Non-Q RPV Internal Components
BWRVIP-18	Core Spray Internals Inspection and Flaw Evaluation Guidelines
BWRVIP-38 (BWRVIP-104)	BWR Shroud Support Inspection and Flaw Evaluation Guidelines
BWRVIP-41	BWR Jet Pump Assembly Inspection and Flaw Evaluation Guidelines
BWRVIP-42	BWR LPCI Coupling Inspection and Flaw Evaluation Guidelines
BWRVIP-47	BWR Lower Plenum Inspection and Flaw Evaluation Guidelines
BWRVIP-48	BWR Pressure Vessel ID Attachment Welds Inspection and Flaw Evaluation Guidelines
GE SIL No. 409	Incore Dry Tube Cracks
GE SIL No. 462	Access Hole Cover Cracking
GE SIL No. 474	Steam Dryer Drain Channel Cracking
GE SIL No. 644S1	BWR Steam Dryer Integrity

SECTION 1

Summary of Inservice Inspection Results

Limerick Generating Station, Unit 1

Cycle 10

April 22, 2002 to March 19, 2004

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
Period: 3
Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments <u>Cal Block</u>
LI1/BA Shell Ring No. 1 Vertical Seam Weld	XI-RPV-1 3/6/2004	B-A B1.12	XI	UT	97.6%	RI	600190	GE-UT-704 V7 One indication was found to be acceptable per IWB-3000. <u>STD. No. 1A</u>
LI1/BC Shell Ring No. 1 Vertical Seam Weld	XI-RPV-1 3/6/2004	B-A B1.12	XI	UT	97.6%	NRI	600230	GE-UT-704 V7 <u>STD. No. 1A</u>
LI1/BD Shell Ring No. 2 Vertical Seam Weld	XI-RPV-1 3/6/2004	B-A B1.12	XI	UT	100%	RI	600250	GE-UT-704 V7 One indication was found to be acceptable per IWB-3000. <u>STD. No. 1A</u>
LI1/AH Closure Head Dollar Plate Weld	XI-RPV-1 3/8/2004	B-A B1.21	XI	UT	100%	NRI	600550	GE-UT-300 V8 Examination performed from 180 deg to 360 deg. <u>STD. No. 3</u>
LI1/AJ Bottom Head Dollar Plate Weld	XI-RPV-1 3/6/2004	B-A B1.21	XI	UT	100%	NRI	600450	GE-UT-300 V8 Examination performed from 180 deg to 360 deg. <u>STD. No. 2</u>
LI1/DG Bottom Head Weld	XI-RPV-1 3/5/2004	B-A B1.22	XI	UT	100%	RI	600530	GE-UT-300 V8 Examined from 0 deg and 180 deg sides. One indication was acceptable per table IWB-3510-1. <u>STD. No. 2</u>
LI1/DM Closure Head Weld	XI-RPV-1 3/8/2004	B-A B1.22	XI	UT	100%	NRI	600610	PDI-UT-6 VE <u>STD. No. 3</u>
LI1/DN Closure Head Weld	XI-RPV-1 3/8/2004	B-A B1.22	XI	UT	100%	NRI	600620	PDI-UT-6 VE <u>STD. No. 3</u>
LI1/DP Closure Head Weld	XI-RPV-1 3/8/2004	B-A B1.22	XI	UT	100%	NRI	600630	PDI-UT-6 VE <u>STD. No. 3</u>
LI1/AG Closure Head to Flange Weld	XI-RPV-1 3/7/2004	B-A B1.40	XI	UT MT	85.1% 85.1%	NRI NRI	600570	PDI-UT-6 VE GE-MT-100 R3 Examination performed from 180 deg to 360 deg. <u>STD. No. 3</u>

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments Cal Block
LI1/N1A Recirculation Outlet "A" Loop Nozzle to Vessel Weld	XI-RPV-1 3/9/2004	B-D B3.90	XI	UT	75.6%	RI	600640	GE-UT-705 V4 Five indications were acceptable per IWB-3000. <u>STD. No. 1A</u>
LI1/N2J Recirculation Inlet "A" Loop Nozzle to Vessel Weld	XI-RPV-1 3/8/2004	B-D B3.90	XI	UT	77%	NRI	600940	GE-UT-705 V4 <u>STD. No. 1A</u>
LI1/N2K Recirculation Inlet "A" Loop Nozzle to Vessel Weld	XI-RPV-1 3/7/2004	B-D B3.90	XI	UT	80.4%	NRI	600970	GE-UT-705 V4 <u>STD. No. 1A</u>
LI1/N4E Feedwater "E" Loop Nozzle to Vessel Weld	XI-RPV-1 3/10/2004	B-D B3.90	XI	UT	79.1%	NRI	601240	GE-UT-705 V4 <u>STD. No. 1A</u>
LI1/N4F Feedwater "F" Loop Nozzle to Vessel Weld	XI-RPV-1 3/10/2004	B-D B3.90	XI	UT	77.1%	NRI	601270	GE-UT-705 V4 <u>STD. No. 1A</u>
LI1/N6A RPV Head Spray Nozzle to Vessel Weld	XI-RPV-1 3/8/2004	B-D B3.90	XI	UT	58%	NRI	601360	GE-UT-300 V8 GE-UT-311 V10 <u>STD. No. 4</u>
LI1/N6B RPV Head Spray (Spare) Nozzle to Vessel Weld	XI-RPV-1 3/8/2004	B-D B3.90	XI	UT	58%	NRI	601380	GE-UT-300 V8 GE-UT-311 V10 <u>STD. No. 4</u>
LI1/N7 RPV Vent Nozzle to Vessel Weld	XI-RPV-1 3/8/2004	B-D B3.90	XI	UT	79.4%	NRI	601400	GE-UT-300 V8 GE-UT-311 V10 <u>STD. No. 4</u>

Limerick ISI Component Inspection Results Listing

Interval: 2
Period: 3
Outage: 1R10

Unit 1

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments Cal Block
L11/INCORE HOUSING FLANGE BOLTING	XI-BE-5 PG. 1	B-G-2	XI	VT-1	100%	NRI	602420	ER-AA-335-014 R1
55 InCore Housing Flanges 4/FNG	3/10/2004	B7.10						Examined bolting in place and under tension for the following core locations: 32-09, 32-17, 32-25, 32-29, 32-33, 32- 37, 32-41, 32-49, 32-57, 40-09, 40-17, 40-21, 40-25, 40-33, 40-41, 40-45, 40- 49, 40-57, 48-09, 48-13, 48-17, 48-25, 48-33, 48-41, 48-49, 48-53, 56-17, 56- 25, 56-33, and 56-41. <u>N/A</u>
L11/N6A HEAD SPRAY FLANGE BOLTING	XI-BF-6 PG. 1	B-G-2	XI	VT-1	100%	NRI	602390	ER-AA-335-014 R1
12 Studs 24 Nuts - Bolting 2" Dia. & Smaller	3/9/2004	B7.10						Examined bolting in place and under tension. <u>N/A</u>
L11/N6B HEAD SPRAY FLANGE BOLTING	XI-BF-6 PG. 1	B-G-2	XI	VT-1	100%	NRI	602400	ER-AA-335-014 R1
12 Studs 24 Nuts - Bolting 2" Dia. & Smaller	3/9/2004	B7.10						Examined bolting in place and under tension. <u>N/A</u>
L11/N7 VENT FLANGE BOLTING	XI-BF-7 PG. 1	B-G-2	XI	VT-1	100%	NRI	602410	ER-AA-335-014 R1
8 Studs 16 Nuts - Bolting 2" Dia. & Smaller	3/10/2004	B7.10						 <u>N/A</u>
41-1F010A Bolting	05-001	B-G-2	XI	VT-1	100%	NRI	101280	ER-AA-335-014 R1
24" Check Valve Hinge Pin Cover Bolting	3/4/2004	B7.70						Bolting examined in place and under tension. <u>N/A</u>
HV-41-1F022A Bolting	03-001	B-G-2	XI	VT-1	100%	NRI	103550	ER-AA-335-014 R1
26" A.O. Globe Valve Bonnet Bolting	3/5/2004	B7.70						Examined bolting in place and under tension. <u>N/A</u>
HV-43-1F023A Bolting	07-001	B-G-2	XI	VT-1	100%	NRI	108310	ER-AA-335-014 R1
28" M.O. Gate Valve Bonnet Bolting	3/5/2004	B7.70						Examined bolting in place and under tension. <u>N/A</u>
HV-51-1F017D Bolting	01-009A	B-G-2	XI	VT-1	100%	NRI	114800	ER-AA-335-014 R1
12" M.O. Gate Valve Internal Surfaces	3/5/2004	B7.70						Examined 16 studs and nuts when removed. <u>N/A</u>

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
Period: 3
Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments Cal Block
HV-51-1F050A Bolting 12" A.O. Check Valve Bonnet and Hinge Pin Cover Bolting	01-001 3/12/2004	B-G-2 B7.70	XI	VT-1	100%	NRI	114850	ER-AA-335-014 R1 Examined 3 bonnet studs in place and 9 bonnet studs when removed. Examined 7 bearing studs in place and 1 bearing stud when removed. <u>N/A</u>
LI1/CRD HOUSING FLANGE BOLTING 185 CRD Housing Flanges - 8 Cap Screws per Flange	XI-BE-5 PG. 1 3/8/2004	B-G-2 B7.80	XI	VT-1	100%	NRI	600000	ER-AA-335-014 R1 Examined the nuts and studs at the following core locations: 02-39, 06-23, 10-31, 14-35, 18-47, 26-19, 26-23, 26-27, 34-11, 34-23, 34-39, 34-51, 38-19, 42-27, 42-35, 46-27, 46-43, 50-15, and 54-47. <u>N/A</u>
LI1/RPV STABILIZER BRACKET (000 DEG.) Bracket to RPV Weld - Integrally Welded Attachment	XI-BH-3 PG. 1 3/8/2004	B-K B10.10	XI	PT VT-1	71.9% 28.1%	NRI	602440	GE-PT-100 R3 ER-AA-335-014 R1 <u>N/A</u>
VRR-1RP-H004 (IA) Pump Support, Lug	XI-1P-201 3/5/2004	B-K B10.30	XI	PT	100%	RI	111660	GE-PT-100 V3 Two indications were recorded in the pump base material. These indications are acceptable in accordance with IWB-3518.1(a). <u>N/A</u>
HV-41-1F022D Internal Surfaces 26" A.O. Globe Valve Internal Surfaces	03-004 3/12/2004	B-M-2 B12.50	XI	VT-3	100%	NRI	106200	ER-AA-335-017 R2 <u>N/A</u>
HV-51-1F017D Internal Surfaces 12" M.O. Gate Valve Bonnet Bolting	01-009A 3/5/2004	B-M-2 B12.50	XI	VT-3	100%	NRI	118920	ER-AA-335-017 R2 <u>N/A</u>
HV-51-1F050A Internal Surfaces 12" A.O. Check Valve Internal Surfaces	01-001 3/12/2004	B-M-2 B12.50	XI	VT-3	100%	NRI	118980	ER-AA-335-017 R2 <u>N/A</u>

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments Cal Block
HV-52-1F006A Internal Surfaces	04-001	B-M-2	XI	VT-3	100%	NRI	101260	ER-AA-335-017 R2
12" Check Valve Internal Surfaces	3/14/2004	B12.50						N/A
ST-4-041-950-1	ST-INDEX	B-P	XI	VT-1	100%	NRI		ST-4-041-950-1
ISI Pressure Test for all Class 1 Systems and some Class 2 Systems	3/17/2004	B15.10						N/A
EBB-135-H002 (IA)	06-103	C-C	XI	MT	92.4%	NRI	243940	GE-MT-100 V3
Pipe Support, 4 Lugs	3/2/2004	C3.20						N/A
EBB-135-H025 (IA)	06-103	C-C	XI	MT	94.96%	NRI	243950	GE-MT-100 V3
Pipe Support, 8 Lugs	3/10/2004	C3.20						N/A
CSA-P-F	XI-1P-206	C-G	XI	PT	100%	NRI	228500	GE-PT-100 V3
Flange to Outlet Elbow Weld	2/25/2004	C6.10						N/A
ST-4-001-950-1	ST-INDEX	C-H	XI	VT-2	100%	NRI		ST-4-001-950-1
ISI Inservice Pressure Test of the Main Steam System	3/1/2004	C7.30						N/A
ST-4-026-950-1	ST-INDEX	C-H	XI	VT-2	100%	NRI		ST-4-026-950-1
ISI Inservice Pressure Test of Plant Process Radiation Monitoring Piping	5/29/2002	C7.30						N/A
ST-4-048-951-1	ST-INDEX	C-H	XI	VT-2	100%	NRI		ST-4-048-951-1
ISI Functional Pressure Test of Standby Liquid Control Piping Downstream of Squib Valves	3/8/2004	C7.30						N/A

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
Period: 3
Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments <u>Cal Block</u>
ST-4-049-953-1 ISI Inservice Pressure Test of RCIC Exhaust Vacuum Breaker Piping	ST-INDEX 6/4/2003	C-H C7.30	XI	VT-2	100%	NRI		ST-4-049-953-1 <u>N/A</u>
ST-4-051-951-1 ISI Functional Pressure Test of RHR Loop A	ST-INDEX 1/2/2003	C-H C7.30	XI	VT-2	100%	NRI		ST-4-051-951-1 <u>N/A</u>
ST-4-052-951-1 ISI Functional Pressure Test Class II Core Spray A and C Loops	ST-INDEX 7/30/2002	C-H C7.30	XI	VT-2	100%	NRI		ST-4-052-951-1 <u>N/A</u>
ST-4-052-953-1 ISI Functional Pressure Test of Safeguard Piping Fill Loops A and B	ST-INDEX 3/26/2003	C-H C7.30	XI	VT-2	100%	NRI		ST-4-052-953-1 <u>N/A</u>
ST-4-055-951-1 ISI Inservice Pressure Test of HPCI Pump and Turbine Supply	ST-INDEX 9/18/2002	C-H C7.30	XI	VT-2	100%	NRI		ST-4-055-951-1 <u>N/A</u>
ST-4-055-954-1 ISI Inservice Pressure Test of HPCI Exhaust Vacuum Breaker Piping	ST-INDEX 9/18/2002	C-H C7.30	XI	VT-2	100%	NRI		ST-4-055-954-1 <u>N/A</u>
ST-4-042-951-1 ISI Inservice Pressure Test of Class 2 and 3 Instrument Tubing and Suppression Pool Cleanup Piping	ST-INDEX 3/1/2004	C-H, D-A C7.30, D1.10	XI	VT-2	100%	NRI		ST-4-042-951-1 <u>N/A</u>
ST-4-047-951-1 ISI Pressure Test of Class 2 SCRAM Discharge Volume Components	ST-INDEX 3/1/2004	C-H, D-A C7.30, D1.10	XI	VT-2	100%	NRI		ST-4-047-951-1 <u>N/A</u>

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
Period: 3
Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments Cal Block
ST-4-020-964-1 D14 Diesel Fuel Oil Storage and Transfer System Buried Pipe and Storage Tank 1DT527 Pressure Decay Test	ST-INDEX 7/24/2003	D-A D1.10	XI	VT-2	100%	NRI		ST-4-020-964-1 <u>N/A</u>
ST-4-041-951-1 ISI Pressure Test of Class 3 MSIV Accumulators and Pipe	ST-INDEX 3/14/2004	D-A D1.10	XI	VT-2	100%	NRI		ST-4-041-951-1 <u>N/A</u>
ST-4-059-953-1 PCIG Loop "A" Pressure Decay Test	ST-INDEX 3/6/2004	D-A D1.10	XI	VT-2	100%	NRI		ST-4-059-953-1 <u>N/A</u>
ST-4-059-954-1 PCIG Loop "B" Pressure Decay Test	ST-INDEX 3/6/2004	D-A D1.10	XI	VT-2	100%	NRI		ST-4-059-954-1 <u>N/A</u>
GBC-101-H044 (IA) Pipe Support, 4 Lugs	GBC-101-5 3/6/2004	D-A D1.20	XI	VT-1	100%	NRI	374220	ER-AA-335-014 R1 <u>N/A</u>
GBC-101-H191 (IA) Pipe Support, Sleeve	GBC-101-9 3/6/2004	D-A D1.20	XI	VT-1	100%	NRI	374300	ER-AA-335-014 R1 <u>N/A</u>
HBC-084-H001 (IA) Pipe Support, 8 Lugs	HBC-084-1 8/19/2003	D-A D1.20	XI	VT-1	100%	NRI	368330	ER-AA-335-014 R1 <u>N/A</u>
HBC-508-H902 (IA) Pipe Support Anchor Sleeve	HBC-508-1 8/19/2003	D-A D1.20	XI	VT-1	100%	NRI	376420	ER-AA-335-014 R1 <u>N/A</u>
HBC-509-H902 (IA) Pipe Support Anchor Sleeve	HBC-509-1 8/20/2003	D-A D1.20	XI	VT-1	100%	NRI	377774	ER-AA-335-014 R1 <u>N/A</u>

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
Period: 3
Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments <u>Cal Block</u>
10S199-PEN All Penetrations of Containment	C-0287 3/9/2004	E-A E1.11, E1.12	XI	VT-3	50%	NRI	902530	MAG-CG-425 R4 All containment penetrations were inspected from the outside of containment only (i.e. 50%). <u>N/A</u>
10S199-SPL-VS Suppression Pool Liner - Vapor Space	C-0247 3/9/2004	E-A E1.11, E1.12	XI	VT-3	100%	NRI	900010	MAG-CG-425 R4 <u>N/A</u>
10S199-SPL-SS Suppression Pool Liner - Submerged Space	C-0247 3/11/2004	E-A E1.12	XI	VT-3	16%	RI	900300	UCC QP.10.09 Several indications met the recording criteria; however, all indications were acceptable per IWE-3000 and NE-101 specification. <u>N/A</u>
APE-1MS-HHA1 Variable Support	03-101 3/4/2004	F-A F1.10	XI	VT-3	100%	NRI	103990	ER-AA-335-016 R1 <u>N/A</u>
APE-1MS-HHD1 Variable Support	03-104 3/4/2004	F-A F1.10	XI	VT-3	100%	NRI	105140	ER-AA-335-016 R1 <u>N/A</u>
APE-1MS-HHD2 Variable Support	03-104 3/4/2004	F-A F1.10	XI	VT-3	100%	NRI	105150	ER-AA-335-016 R1 <u>N/A</u>
APE-1MS-X7C Anchor	03-104 3/12/2004	F-A F1.10	XI	VT-3	100%	NRI	104800	ER-AA-335-016 R1 <u>N/A</u>
DBA-106-X-11 Anchor	02-101 8/20/2003	F-A F1.10	XI	VT-3	100%	NRI	103080	MAG-CG-407 R7 <u>N/A</u>
DBA-107-H012 Mechanical Snubber	06-101 3/9/2004	F-A F1.10	XI	VT-3	100%	NRI	106520	ER-AA-335-016 R1 Examined Pin-out only. <u>N/A</u>
DBA-112-H004 Mechanical Snubber	08-101 3/7/2004	F-A F1.10	XI	VT-3	100%	NRI	112380	ER-AA-335-016 R1 Examined Pin-out only. <u>N/A</u>

Limerick ISI Component Inspection Results Listing

Interval: 2
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Outage: 1R10

Unit 1

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments <u>Cal Block</u>
DBA-112-H009 Rigid Restraint	08-101 3/7/2004	F-A F1.10	XI	VT-3	100%	NRI	112430	ER-AA-335-016 R1 <u>N/A</u>
DBA-112-H010 Rigid Restraint	08-101 3/7/2004	F-A F1.10	XI	VT-3	100%	NRI	112440	ER-AA-335-016 R1 <u>N/A</u>
DCA-101-H014 Mechanical Snubber	08-102 3/8/2004	F-A F1.10	XI	VT-3	100%	RI	112640	ER-AA-335-016 R1 Examined Pin-out only. Recordable Indication was a loose lock nut on pipe clamp. This indication was evaluated in AR A1458295 Eval 1. Subsequent examination was SAT on 3/10/04. <u>N/A</u>
DCA-101-H015 Mechanical Snubber	08-102 3/9/2004	F-A F1.10	XI	VT-3	100%	NRI	112650	ER-AA-335-016 R1 Examined Pin-out only. <u>N/A</u>
DCA-102-E02-H006 Rigid Restraint	11-101 3/4/2004	F-A F1.10	XI	VT-3	100%	NRI	119090	ER-AA-335-016 R1 <u>N/A</u>
DCA-104-H001 Variable Support	01-104 3/4/2004	F-A F1.10	XI	VT-3	100%	NRI	116440	ER-AA-335-016 R1 <u>N/A</u>
DCA-104-H007 Variable Support	01-101 3/4/2004	F-A F1.10	XI	VT-3	100%	NRI	115430	ER-AA-335-016 R1 <u>N/A</u>
DCA-104-H010 Variable Support	01-101 3/4/2004	F-A F1.10	XI	VT-3	100%	NRI	115460	ER-AA-335-016 R1 <u>N/A</u>
DCA-104-H023 Mechanical Snubber	01-101 3/8/2004	F-A F1.10	XI	VT-3	100%	NRI	115490	ER-AA-335-016 R1 Examined Pin-out only. <u>N/A</u>
DCA-104-H024 Mechanical Snubber	01-101 3/8/2004	F-A F1.10	XI	VT-3	100%	NRI	115500	ER-AA-335-016 R1 Examined Pin-out only. <u>N/A</u>
DCA-105-H014 Mechanical Snubber	01-111 3/6/2004	F-A F1.10	XI	VT-3	100%	NRI	118130	ER-AA-335-016 R1 Examined Pin-out only. <u>N/A</u>

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Unit 1

Interval: 2
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DCA-112-E03-H010 Rigid Restraint	11-103 3/4/2004	F-A F1.10	XI	VT-3	100%	NRI	119430	ER-AA-335-016 R1 <u>N/A</u>
DCA-177-E01-H008 Variable Support	07-103 3/7/2004	F-A F1.10	XI	VT-3	100%	NRI	109660	ER-AA-335-016 R1 <u>N/A</u>
DCA-177-E01-H010 Rigid Restraint	07-103 3/7/2004	F-A F1.10	XI	VT-3	100%	NRI	109680	ER-AA-335-016 R1 <u>N/A</u>
DLA-106-X-9B Anchor	05-103 3/9/2004	F-A F1.10	XI	VT-3	100%	NRI	102040	ER-AA-335-016 R1 <u>N/A</u>
DLA-107-H003 Variable Support	05-101 3/4/2004	F-A F1.10	XI	VT-3	100%	NRI	101370	ER-AA-335-016 R1 <u>N/A</u>
DLA-107-H004 Variable Support	05-101 3/4/2004	F-A F1.10	XI	VT-3	100%	NRI	101380	ER-AA-335-016 R1 <u>N/A</u>
DLA-108-H001 Variable Support	05-103 3/4/2004	F-A F1.10	XI	VT-3	100%	NRI	102050	ER-AA-335-016 R1 <u>N/A</u>
DLA-108-H002 Variable Support	05-103 3/4/2004	F-A F1.10	XI	VT-3	100%	NRI	102060	ER-AA-335-016 R1 <u>N/A</u>
DLA-108-H003 Variable Support	05-103 3/4/2004	F-A F1.10	XI	VT-3	100%	NRI	102070	ER-AA-335-016 R1 <u>N/A</u>
DLA-108-H004 Variable Support	05-103 3/4/2004	F-A F1.10	XI	VT-3	100%	NRI	102080	ER-AA-335-016 R1 <u>N/A</u>
DLA-111-X-16A Anchor	04-101 8/20/2003	F-A F1.10	XI	VT-3	100%	NRI	100560	MAG-CG-407 R7 <u>N/A</u>
DLA-112-H013 Rigid Restraint	01-101 3/5/2004	F-A F1.10	XI	VT-3	100%	NRI	115630	ER-AA-335-016 R1 <u>N/A</u>

Limerick ISI Component Inspection Results Listing

Interval: 2
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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments Cal Block
DLA-112-X-45D Anchor	01-109A 8/21/2003	F-A F1.10	XI	VT-3	100%	NRI	117680	MAG-CG-407 R7 <u>N/A</u>
VRR-1RD-H011 Mechanical Snubber	07-102 3/10/2004	F-A F1.10	XI	VT-3	100%	NRI	111320	ER-AA-335-016 R1 Examined Pin-out only. <u>N/A</u>
VRR-1RD-H012 Mechanical Snubber	07-102 3/10/2004	F-A F1.10	XI	VT-3	100%	NRI	111330	ER-AA-335-016 R1 Examined Pin-out only. <u>N/A</u>
VRR-1RS-HHA1 Variable Support	07-101 3/5/2004	F-A F1.10	XI	VT-3	100%	NRI	109930	ER-AA-335-016 R1 <u>N/A</u>
VRR-1RS-HHB1 Variable Support	07-102 3/5/2004	F-A F1.10	XI	VT-3	100%	NRI	111560	ER-AA-335-016 R1 <u>N/A</u>
EBB-101-H031 Rigid Restraint	03-105 3/11/2004	F-A F1.20	XI	VT-3	100%	NRI	239370	ER-AA-335-016 R1 <u>N/A</u>
EBB-103-H022 Rigid Restraint	03-103 3/9/2004	F-A F1.20	XI	VT-3	100%	NRI	237990	ER-AA-335-016 R1 <u>N/A</u>
EBB-109-H023 Mechanical Snubber	06-102 3/4/2004	F-A F1.20	XI	VT-3	100%	NRI	241960	ER-AA-335-016 R1 Examined Pin-out only. <u>N/A</u>
EBB-109-H035 Mechanical Snubber	06-102 3/3/2004	F-A F1.20	XI	VT-3	100%	NRI	242000	ER-AA-335-016 R1 Examined Pin-out only. <u>N/A</u>
EBB-126-H002 Rigid Restraint	06-103 8/18/2003	F-A F1.20	XI	VT-3	100%	NRI	242130	MAG-CG-407 R7 <u>N/A</u>
EBB-129-H045 Variable Support	02-104 8/18/2003	F-A F1.20	XI	VT-3	100%	NRI	234310	MAG-CG-407 R7 <u>N/A</u>
EBB-135-H002 Variable Support	06-103 3/2/2004	F-A F1.20	XI	VT-3	100%	NRI	242170	ER-AA-335-016 R1 <u>N/A</u>

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Unit 1

Interval: 2
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Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments Cal Block
EBB-135-H025 Rigid Restraint	06-103 3/10/2004	F-A F1.20	XI	VT-3	100%	NRI	242380	ER-AA-335-016 R1 N/A
EBB-142-SH-W17 Rigid Restraint	09-102 8/19/2003	F-A F1.20	XI	VT-3	100%	NRI	228210	MAG-CG-407 R7 N/A
GBB-101-H032 Mechanical Snubber	01-106 2/25/2004	F-A F1.20	XI	VT-3	100%	NRI	252300	ER-AA-335-016 R1 Examined Pin-out only. N/A
GBB-102-H006 Variable Support	01-106 8/18/2003	F-A F1.20	XI	VT-3	100%	NRI	252360	MAG-CG-407 R7 N/A
GBB-102-H015 Variable Support	01-103 8/18/2003	F-A F1.20	XI	VT-3	100%	NRI	248230	MAG-CG-407 R7 N/A
GBB-102-H019 Mechanical Snubber	01-126 3/10/2004	F-A F1.20	XI	VT-3	100%	NRI	248240	ER-AA-335-016 R1 Examined Pin-out only. N/A
GBB-102-H020 Mechanical Snubber	01-126 3/10/2004	F-A F1.20	XI	VT-3	100%	NRI	248250	ER-AA-335-016 R1 Examined Pin-out only. N/A
GBB-106-H002 Rigid Restraint	01-116 8/20/2003	F-A F1.20	XI	VT-3	100%	NRI	248460	MAG-CG-407 R7 N/A
GBB-106-H003 Rigid Restraint	01-116 8/20/2003	F-A F1.20	XI	VT-3	100%	NRI	248470	MAG-CG-407 R7 N/A
GBB-108-H006 Variable Support	01-123 8/20/2003	F-A F1.20	XI	VT-3	100%	NRI	252690	MAG-CG-407 R7 N/A
GBB-113-H011 Rigid Restraint	04-102 8/20/2003	F-A F1.20	XI	VT-3	100%	NRI	229920	MAG-CG-407 R7 N/A
GBB-113-H051 Rigid Restraint	04-102 8/18/2003	F-A F1.20	XI	VT-3	100%	NRI	230100	MAG-CG-407 R7 N/A

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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments Cal Block
GBB-117-H003 Rigid Restraint	01-106 8/18/2003	F-A F1.20	XI	VT-3	100%	NRI	252730	MAG-CG-407 R7 <u>N/A</u>
GBB-118-H018 Rigid Restraint	01-103 3/1/2004	F-A F1.20	XI	VT-3	100%	NRI	248910	ER-AA-335-016 R1 <u>N/A</u>
HBB-117-H021 Rigid Restraint	01-110 8/18/2003	F-A F1.20	XI	VT-3	100%	NRI	257280	MAG-CG-407 R7 <u>N/A</u>
HBB-118-H003 Rigid Restraint	01-112 8/18/2003	F-A F1.20	XI	VT-3	100%	NRI	258730	MAG-CG-407 R7 <u>N/A</u>
HBB-118-H016 Variable Support	01-103 8/18/2003	F-A F1.20	XI	VT-3	100%	NRI	249350	MAG-CG-407 R7 <u>N/A</u>
HBB-118-H022 Variable Support	01-106 3/3/2004	F-A F1.20	XI	VT-3	100%	NRI	253250	ER-AA-335-016 R1 <u>N/A</u>
GBC-101-H044 Variable Support	GBC-101-5 3/6/2004	F-A F1.30	XI	VT-3	100%	NRI	372880	ER-AA-335-016 R1 <u>N/A</u>
GBC-101-H147 Rigid Restraint	GBC-101-014 3/7/2004	F-A F1.30	XI	VT-3	100%	NRI	373660	ER-AA-335-016 R1 <u>N/A</u>
GBC-101-H191 Mechanical Snubbers (A & B)	GBC-101-9 3/6/2004	F-A F1.30	XI	VT-3	100%	NRI	372670	ER-AA-335-016 R1 Examined Pin-out only. <u>N/A</u>
GBC-116-1 FW51 Anchor: Flued Head AT X-232A to Penetration Sleeve	GBC-116-1 3/5/2004	F-A F1.30	XI	VT-3	100%	NRI	374460	ER-AA-335-016 R1 <u>N/A</u>
GBC-116-7 FW51 Anchor: Flued Head AT X-232L to Penetration Sleeve	GBC-116-7 3/5/2004	F-A F1.30	XI	VT-3	100%	NRI	374680	ER-AA-335-016 R1 <u>N/A</u>

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Unit 1

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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments Cal Block
HBC-082-H019 Rigid Restraint	HBC-082-2 8/19/2003	F-A F1.30	XI	VT-3	100%	NRI	366710	MAG-CG-407 R7 <u>N/A</u>
HBC-084-H002 Rigid Restraint	HBC-084-1 8/19/2003	F-A F1.30	XI	VT-3	100%	NRI	366810	MAG-CG-407 R7 <u>N/A</u>
HBC-084-H003 Rigid Restraint	HBC-084-1 8/19/2003	F-A F1.30	XI	VT-3	100%	NRI	366820	MAG-CG-407 R7 <u>N/A</u>
HBC-138-H010 Rigid Restraint	HBC-138-1 8/19/2003	F-A F1.30	XI	VT-3	100%	NRI	365330	MAG-CG-407 R7 <u>N/A</u>
HBC-138-H010A Rigid Restraint	HBC-138-1 8/19/2003	F-A F1.30	XI	VT-3	100%	NRI	365340	MAG-CG-407 R7 <u>N/A</u>
HBC-152-H001A Mechanical Snubber	HBC-152-1 8/19/2003	F-A F1.30	XI	VT-3	100%	NRI	367440	MAG-CG-407 R7 <u>N/A</u>
HBC-280-H013 Rigid Restraint	HBC-280-1 8/19/2003	F-A F1.30	XI	VT-3	100%	NRI	376345	MAG-CG-407 R7 <u>N/A</u>
HBC-507-H001 Variable Support	HBC-507-1 8/19/2003	F-A F1.30	XI	VT-3	100%	NRI	379500	MAG-CG-407 R7 <u>N/A</u>
HBC-507-H142 Rigid Restraint	HBC-507-3 8/21/2003	F-A F1.30	XI	VT-3	100%	NRI	379310	MAG-CG-407 R7 <u>N/A</u>
HBC-507-H156 Rigid Restraint	HBC-507-18 8/21/2003	F-A F1.30	XI	VT-3	100%	NRI	377630	MAG-CG-407 R7 <u>N/A</u>
HBC-507-H174 Rigid Restraint	HBC-507-1 8/20/2003	F-A F1.30	XI	VT-3	100%	NRI	379595	MAG-CG-407 R7 <u>N/A</u>
HBC-508-H902 Anchor	HBC-508-1 8/19/2003	F-A F1.30	XI	VT-3	100%	NRI	376425	MAG-CG-407 R7 <u>N/A</u>

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Unit 1

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments Cal Block
HBC-509-H902 Anchor	HBC-509-1 8/20/2003	F-A F1.30	XI	VT-3	100%	NRI	377775	MAG-CG-407 R7 <u>N/A</u>
CSD-P-A1 Final Mechanical Conn. Hold Down Flg (Includes 10 Bolts)	XI-1P-206 8/13/2003	F-A F1.40	XI	VT-3	100%	NRI	232280	MAG-CG-407 R7 <u>N/A</u>
L11/RPV STABILIZER (000 DEG) Stabilizer Assembly & Brackets - Intermediate Mech. Conn.	XI-FA-2 PG. 1-3 3/8/2004	F-A F1.40	XI	VT-3	100%	NRI	605390	ER-AA-335-016 R1 <u>N/A</u>
RHA-P-A1 RHR Pump Support	XI-1P-202 8/18/2003	F-A F1.40	XI	VT-3	100%	NRI	252100	MAG-CG-407 R7 <u>N/A</u>
VRR-1RM-H005 Mechanical Snubber - Motor Support	XI-1P-201 3/4/2004	F-A F1.40	XI	VT-3	100%	NRI	111450	ER-AA-335-016 R1 Examined Pin-out only. <u>N/A</u>
VRR-1RS-HHA6 Vertical Pump Support	XI-1P-201 3/5/2004	F-A F1.40	XI	VT-3	100%	NRI	109950	ER-AA-335-016 R1 <u>N/A</u>
10S199-DWC Drywell Concrete	C-0276 3/9/2004	L-A L1.11	XI	VT-3C	100%	NRI	902060	MAG-CG-425 R4 <u>N/A</u>
10S199-RPC RPV Pedestal - Concrete above Diaphragm Slab	C-0281 3/9/2004	L-A L1.11	XI	VT-3C	100%	NRI	900365	MAG-CG-425 R4 <u>N/A</u>
10S199-SPC Suppression Pool Concrete	C-0247 3/9/2004	L-A L1.11	XI	VT-3C	100%	NRI	902070	MAG-CG-425 R4 <u>N/A</u>

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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments
1C1F211 Pump Suction Strainer Assembly Including Attachments and Housing Welds (Structural Exam)	01-129 3/11/2004	N/A N/A	AUG	VT-3	100%	NRI	256854	UCC QP.10.09 <u>N/A</u>
1C2F211 Pump Suction Strainer Assembly Including Attachments and Housing Welds (Structural Exam)	01-129 3/11/2004	N/A N/A	AUG	VT-3	100%	NRI	256855	UCC QP.10.09 <u>N/A</u>
HP 026 12" Elbow to Pipe	02-001A 3/7/2004	N/A N/A	AUG	UT	100%	RI	234680	GE-PDI-UT-1 R3 Two indications recorded to be Root Geometry and Counterbore Geometry. <u>LIM-12-688-CS</u>
LI1/LIFTING LUG 000 DEG Lug to Closure Head Weld	XI-BH-4 3/6/2004	N/A N/A	AUG	MT	100%	NRI	602540	GE-MT-100 V3 <u>N/A</u>
LI1/LIFTING LUG 090 DEG Lug to Closure Head Weld	XI-BH-4 3/6/2004	N/A N/A	AUG	MT	100%	NRI	602550	GE-MT-100 V3 <u>N/A</u>
LI1/LIFTING LUG 180 DEG Lug to Closure Head Weld	XI-BH-4 3/6/2004	N/A N/A	AUG	MT	100%	NRI	602560	GE-MT-100 V3 <u>N/A</u>
LI1/LIFTING LUG 270 DEG Lug to Closure Head Weld	XI-BH-4 3/6/2004	N/A N/A	AUG	MT	100%	NRI	602570	GE-MT-100 V3 <u>N/A</u>
LI1/RHR STRAINER MODULE Pump Suction Strainer Screen (Debris Exam)	01-127 3/11/2004	N/A N/A	AUG	VT-3	100%	NRI	258126	UCC QP.10.09 RHR 1C Strainer was inspected. <u>N/A</u>

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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments Cal Block
MSC 020 26" Pipe to Elbow	03-004 3/11/2004	N/A N/A	AUG	UT	100%	NRI	105000	GE-PDI-UT-1 R3 ID geometry observed below recordable levels. <u>LIM-26-1.013-CS</u>
MSC 021 26" Elbow to Valve HV-41-1F022C	03-004 3/11/2004	N/A N/A	AUG	UT	100%	NRI	105020	GE-PDI-UT-1 R3 ID geometry observed below recordable levels. No exam performed from downstream side due to component configuration. <u>LIM-26-1.013-CS</u>
MSC 022 26" Valve HV-41-1F022C to Flued Head (X-7C)	03-004 3/11/2004	N/A N/A	AUG	UT	100%	NRI	105030	GE-PDI-UT-1 R3 ID geometry observed below recordable levels. No exam performed from upstream side due to component configuration. <u>LIM-26-1.013-CS</u>
RC 016A 3" Valve HV-49-1F008 to 6"X3" Reducer	06-002 3/4/2004	N/A N/A	AUG	UT	100%	NRI	242631	GE-UT-105 V6 <u>LIM-3-438-CS</u>
RC 017 6"X3" Reducer to 6" Elbow	06-002 3/4/2004	N/A N/A	AUG	UT	100%	NRI	242640	GE-PDI-UT-1 R3 ID geometry observed below recordable levels. <u>LIM-6-432-CS</u>
RC 018 6" Elbow to Pipe	06-002 3/5/2004	N/A N/A	AUG	UT	100%	NRI	242650	GE-PDI-UT-1 R3 ID geometry observed below recordable levels. <u>LIM-6-432-CS</u>
RC 019 6" Pipe to Elbow	06-002 3/5/2004	N/A N/A	AUG	UT	100%	NRI	242660	GE-PDI-UT-1 R3 ID geometry observed below recordable levels. <u>LIM-6-432-CS</u>
RC 020 6" Elbow to Pipe	06-002 3/5/2004	N/A N/A	AUG	UT	100%	NRI	242670	GE-PDI-UT-1 R3 ID geometry observed below recordable levels. <u>LIM-6-432-CS</u>
RC 021R 6" Pipe to Elbow	06-002 3/5/2004	N/A N/A	AUG	UT	100%	NRI	242680	GE-PDI-UT-1 R3 ID geometry observed below recordable levels. <u>LIM-6-432-CS</u>

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Unit 1

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments Cal Block
RC 022 6" Elbow to Pipe	06-002 3/7/2004	N/A N/A	AUG	UT	100%	RI	242690	GE-PDI-UT-1 R3 One indication was determined to be Root Geometry. <u>LIM-6-432-CS</u>
RC 022A 6" Pipe to Pipe	06-002 3/5/2004	N/A N/A	AUG	UT	100%	NRI	242700	GE-PDI-UT-1 R3 <u>LIM-6-432-CS</u>
RC 125 3" Elbow to Pipe	06-001 3/6/2004	N/A N/A	AUG	UT	100%	RI	106880	GE-UT-105 V6 One indication was determined to be Root Geometry. <u>LIM-3-438-CS</u>
RC 126 3" Pipe to Valve HV-49-1F007	06-001 3/6/2004	N/A N/A	AUG	UT	100%	RI	106890	GE-UT-105 V6 One indication was determined to be Root Geometry. The exam was performed from the upstream side only due to valve configuration. <u>LIM-3-438-CS</u>
RC 127 3" Valve HV-49-1F007 to Pipe	06-001 3/6/2004	N/A N/A	AUG	UT	100%	NRI	106900	GE-UT-105 V6 The exam was performed from the downstream side only due to valve configuration. <u>LIM-3-438-CS</u>
RC 128 3" Pipe to Elbow	06-001 3/6/2004	N/A N/A	AUG	UT	100%	RI	106910	GE-UT-105 V6 One indication was determined to be Root Geometry. No exam performed on the downstream side due to inside radius of elbow. <u>LIM-3-438-CS</u>
RC 129 3" Elbow to Pipe	06-001 3/6/2004	N/A N/A	AUG	UT	100%	RI	106920	GE-UT-105 V6 One indication was determined to be Root Geometry. No exam performed on the upstream side due to inside radius of elbow. <u>LIM-3-438-CS</u>
RC 130 3" Pipe to Flued Head (X-10)	06-001 3/6/2004	N/A N/A	AUG	UT	100%	RI	106930	GE-UT-105 V6 Two indications were determined to be Root Geometry. <u>LIM-3-438-CS</u>

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
Period: 3
Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments Cal Block
RC 131 3" Flued Head (X-10) to Valve HV-49-1F008	06-001 3/4/2004	N/A N/A	AUG	UT	100%	NRI	106940	GE-UT-105 V6 ID geometry observed below recordable levels. No exam performed from the downstream side due to component configuration. Supplemental 70 deg shear examination due to single side access. <u>LIM-3-438-CS</u>
RW 013 6" Elbow to Pipe	08-002 3/12/2004	N/A N/A	AUG	UT	100%	NRI	113370	GE-PDI-UT-2 R3 ID geometry observed below recordable levels. <u>LIM-6-432-SS316</u>
RW 015 6" Elbow to Pipe	08-002 3/11/2004	N/A N/A	AUG	UT	100%	NRI	113390	GE-PDI-UT-2 R3 ID geometry observed below recordable levels. <u>LIM-6-432-SS316</u>
RW 138 6" Valve HV-44-1F040 to Pipe	08-002 3/9/2004	N/A N/A	AUG	UT	50%	RI	375231	GE-PDI-UT-2 R3 One indication determined to be Root Geometry. No counterbore detected. <u>LIM-6-432-SS316</u>
RW 139 6" Pipe to Elbow	08-002 3/9/2004	N/A N/A	AUG	UT	100%	NRI	375241	GE-PDI-UT-2 R3 No counterbore detected. <u>LIM-6-432-SS316</u>
RW 140 6" Elbow to Pipe	08-002 3/9/2004	N/A N/A	AUG	UT	100%	NRI	375251	GE-PDI-UT-2 R3 No counterbore detected. <u>LIM-6-432-SS316</u>
VRR-1RD-1A N2H Safe End to Nozzle (Az.270)	07-001 3/5/2004	N/A N/A	AUG	UT	100%	RI	601930	GE-UT-209 V14 The two previously recorded indications were re-recorded with the 45 shear and 45 & 60 RL transducers. These indications showed no appreciable change in either length or through-wall dimensions. <u>S/S No. 4</u>
VRR-1RD-1A N2J Safe End to Nozzle (Az.300)	07-001 3/6/2004	N/A N/A	AUG	UT	100%	NRI	601950	GE-UT-209 V14 <u>S/S No. 4</u>
VRR-1RD-1A N2K Safe End to Nozzle (Az.330)	07-001 3/7/2004	N/A N/A	AUG	UT	100%	NRI	601970	GE-UT-209 V14 <u>S/S No. 4</u>

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
Period: 3
Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments <u>Cal Block</u>
VRR-1RS-1A N1A Nozzle to Safe End (Az. 0 Deg.)	07-001 3/7/2004	N/A N/A	AUG	UT	87%	NRI	601750	GE-UT-209 V14 <u>LIM-U2-N1-SE</u>
CSB 003 12" Elbow to Pipe	04-004 3/5/2004	R-A R1.11	XI	UT-E	100%	NRI	100670	GE-PDI-UT-2 R3 No counterbore detected. <u>LIM-12-688-SS316</u>
SC 050 2" Elbow to Pipe	11-003 3/17/2004	R-A R1.11	XI	VT-2	100%	NRI	120080	ST-4-041-950-1 <u>N/A</u>
DLA-108-1 N4E1 Safe End to Safe End (Az. 270 Deg.)	05-003 3/8/2004	R-A R1.11, R1.18	XI AUG	UT-E	100%	NRI	602860	GE-PDI-UT-1 R3 No counterbore detected. <u>PART No. 7</u>
DLA-108-1 N4E2 Safe End to Nozzle (Az. 270 Deg.)	05-003 3/8/2004	R-A R1.11, R1.18	XI AUG	UT-E	100%	NRI	602865	GE-PDI-UT-1 R3 No counterbore detected. <u>PART No. 7</u>
DLA-108-1 N4F1 Safe End to Safe End (Az. 330 Deg.)	05-003 3/8/2004	R-A R1.11, R1.18	XI AUG	UT-E	100%	NRI	602880	GE-PDI-UT-1 R3 No counterbore detected. <u>PART No. 7</u>
DLA-108-1 N4F2 Safe End to Nozzle (Az. 330 Deg.)	05-003 3/8/2004	R-A R1.11, R1.18	XI AUG	UT-E	100%	NRI	602885	GE-PDI-UT-1 R3 No counterbore detected. <u>PART No. 7</u>
DLA-108-1 S4E 12" Pipe to Safe End (Az. 270 Deg.)	05-003 3/8/2004	R-A R1.11, R1.18	XI	UT-E	100%	NRI	602870	GE-PDI-UT-1 R3 ID geometry observed below recordable levels. No counterbore detected. <u>PART No. 8</u>
DLA-108-1 S4F 12" Pipe to Safe End (Az. 330 Deg.)	05-003 3/8/2004	R-A R1.11, R1.18	XI	UT-E	100%	NRI	602890	GE-PDI-UT-1 R3 ID geometry observed below recordable levels. No counterbore detected. <u>PART No. 8</u>
FWB 030 24" Valve 41-1F010B to Flued Head (X-9B)	05-003 3/6/2004	R-A R1.11, R1.18	XI AUG	UT-E	100%	NRI	102640	GE-PDI-UT-1 R3 Counterbore located 1.1" upstream of weld centerline. <u>LIM-24-1.812-CS-F</u>

Limerick ISI Component Inspection Results Listing

Interval: 2
Period: 3
Outage: 1R10

Unit 1

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments <u>Cal Block</u>
FWB 031 24" Flued Head (X-9B) to Valve HV-41-1F074B	05-003 3/9/2004	R-A R1.11, R1.18	XI AUG	UT-E	100%	NRI	102650	GE-PDI-UT-1 R3 Counterbore located 0.65" downstream of weld centerline. <u>LIM-24-1.812-CS-F</u>
RHA 041 18" Tee to Pipe	01-003 3/12/2004	R-A R1.13	XI	UT- WT	100%	NRI	249850	GE-UT-601 V1 <u>CAL-STEP-140</u>
CSB 015 12" Flued Head X-16B to Valve HV-52-108	04-004 3/3/2004	R-A R1.20	XI	UT-E	50%	NRI	100990	GE-PDI-UT-2 R3 No counterbore detected. No examination performed from downstream side due to component configuration. <u>LIM-12-688-SS316</u>
MSC 023 26" Flued Head (X-7C) to Valve HV-41-1F028C	03-004 3/12/2004	R-A R1.20	XI AUG	UT-E	100%	NRI	105040	GE-PDI-UT-1 R3 ID geometry observed below recordable levels. No exam performed from downstream side due to component configuration. No counterbore detected. <u>LIM-26-1.013-CS</u>
MSC 024 26" Valve HV-41- 1F028C to Pipe	03-005 3/12/2004	R-A R1.20	XI AUG	UT-E	100%	NRI	239380	GE-PDI-UT-1 R3 ID geometry observed below recordable levels. No exam performed from upstream side due to component configuration. No counterbore detected. <u>LIM-26-928-CS</u>
MSC 025 26" Pipe to Elbow	03-005 3/12/2004	R-A R1.20	XI AUG	UT-E	100%	RI	239390	GE-PDI-UT-1 R3 UT-MAROG-605 V0 Two indications determined to be Root Geometry. No counterbore detected. <u>LIM-26-928-CS</u>
MSC 026 26" Elbow to Pipe	03-005 3/12/2004	R-A R1.20	XI AUG	UT-E	100%	RI	239420	GE-PDI-UT-1 R3 UT-MAROG-605 V0 Two indications determined to be Root Geometry. No counterbore detected. <u>LIM-26-928-CS</u>
MSD 023 26" Flued Head (X-7D) to Valve HV-41-1F028D	03-004 3/12/2004	R-A R1.20	XI AUG	UT-E	100%	NRI	105400	GE-PDI-UT-1 R3 ID geometry observed below recordable levels. No exam performed from downstream side due to component configuration. No counterbore detected. <u>LIM-26-1.013-CS</u>

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
Period: 3
Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Code Coverage	Results	Summary Number	Procedure(s) Inspection Comments Cal Block
MSD 024 26" Valve HV-41- 1F028D to Pipe	03-005 3/12/2004	R-A R1.20	XI AUG	UT-E	100%	NRI	240050	GE-PDI-UT-1 R3 ID geometry observed below recordable levels. No exam performed from upstream side due to component configuration. No counterbore detected. <u>LIM-26-928-CS</u>
MSD 024A 26" Pipe to Pipe	03-005 3/12/2004	R-A R1.20	XI AUG	UT-E	100%	NRI	240060	GE-PDI-UT-1 R3 No counterbore detected. <u>LIM-26-928-CS</u>
MSD 025 26" Pipe to Elbow	03-005 3/11/2004	R-A R1.20	XI AUG	UT-E	100%	RI	240070	GE-PDI-UT-1 R3 Two indications determined to be Root Geometry. No counterbore detected. <u>LIM-26-928-CS</u>
MSD 026 26" Elbow to Pipe	03-005 3/11/2004	R-A R1.20	XI AUG	UT-E	100%	RI	240100	GE-PDI-UT-1 R3 Two indications determined to be Root Geometry. No counterbore detected. <u>LIM-26-928-CS</u>
RH 015 20" Flued Head X-12 to Valve HV-51-1F008	01-011 3/23/2004	R-A R1.20	XI	UT-E	50%	RI	115240	GE-PDI-UT-2 R3 One indication was determined to be Root Geometry. <u>ASME ALT BLOCK</u>

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
LI1/SA Shroud Annulus Surfaces	XI-BN PG. 1 3/4/2004	B-N-1 B13.10	XI	VT-3	100%	NRI		GE-VT-204 V7
LI1/P3bA Core Spray "A" Loop Header T-Box to Pipe Weld Left Side 300 Az	XI-BN-8 3/8/2004	N/A N/A	SP	EVT-1	65%	RI		GE-VT-204 V7
								Previously recorded indication. 1R10 measured length is 1.10 inches. See INR-IVVI-LI1-04-12 for details. Reference NCR LG 02-00167 for analysis.
LI1/P4dA Core Spray "A" Loop "A" Downcomer Elbow to Shroud Pipe Weld 352.5 Az	XI-BN-8 3/8/2004	N/A N/A	RE	EVT-1	100%	NRI		GE-VT-204 V7
LI1/P8aA Core Spray "A" Loop "A" Shroud Pipe to Collar Weld 352.5 Az	XI-BN-8 3/8/2004	N/A N/A	RE	EVT-1	100%	NRI		GE-VT-204 V7
LI1/P8aB Core Spray "B" Loop "B" Shroud Pipe to Collar Weld 7.5 Az	XI-BN-8 3/8/2004	N/A N/A	RE	EVT-1	100%	NRI		GE-VT-204 V7
LI1/P8aC Core Spray "A" Loop "C" Shroud Pipe to Collar Weld 187.5 Az	XI-BN-8 3/8/2004	N/A N/A	RE	EVT-1	100%	NRI		GE-VT-204 V7
LI1/P8aD Core Spray "B" Loop "D" Shroud Pipe to Collar Weld 172.5 Az	XI-BN-8 3/7/2004	N/A N/A	RE	EVT-1	100%	NRI		GE-VT-204 V7
LI1/PB5 Core Spray "A" Loop "A" and "C" Header Pipe Bracket 195 Az	XI-BN-8 3/4/2004	N/A N/A	RE	EVT-1	100%	NRI		GE-VT-204 V7
LI1/PB6 Core Spray "A" Loop "A" and "C" Header Pipe Radial Bracket 247.5 Az	XI-BN-8 3/4/2004	N/A N/A	RE	EVT-1	100%	NRI		GE-VT-204 V7
LI1/S1A "A" Sparger T-Box Cover Plate Weld (352.5 Az)	XI-BN-8 3/8/2004	N/A N/A	RE	EVT-1	100%	NRI		GE-VT-204 V7
LI1/S1B "B" Sparger T-Box Cover Plate Weld (7.5 Az)	XI-BN-8 3/8/2004	N/A N/A	RE	EVT-1	100%	NRI		GE-VT-204 V7
LI1/S2aA "A" Sparger T-Box to Pipe Weld (Right Side) (352.5 Az)	XI-BN-8 3/8/2004	N/A N/A	RE	EVT-1	60%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
Li1/S2aB "B" Sparger T-Box to Pipe Weld (Right Side) (7.5 Az)	XI-BN-8 3/8/2004	N/A N/A	RE	EVT-1	60%	NRI		GE-VT-204 V7
Li1/S2aD "D" Sparger T-Box to Pipe Weld (Right Side) (172.5 Az)	XI-BN-8 3/8/2004	N/A N/A	RE	EVT-1	60%	NRI		GE-VT-204 V7
Li1/S2bA "A" Sparger T-Box to Pipe Weld (Left Side) (352.5 Az)	XI-BN-8 3/8/2004	N/A N/A	RE	EVT-1	60%	NRI		GE-VT-204 V7
Li1/S2bB "B" Sparger T-Box to Pipe Weld (Left Side) (7.5 Az)	XI-BN-8 3/8/2004	N/A N/A	RE	EVT-1	60%	NRI		GE-VT-204 V7
Li1/S3aXXC "C" Sparger Pipe to Nozzle Weld, Typical of 65 Nozzles (XX) (93 - 267 Az)	XI-BN-8 3/8/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7
Li1/S3bXXC "C" Sparger Nozzle to Orifice Weld, Typical of 65 Orifices (XX) (93 - 267 Az)	XI-BN-8 3/8/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7
Li1/S3dXXC "C" Sparger Nozzle Stitch Welds, 2 Welds 180 Deg Apt, 5 Plcs Ea Noz. (93 - 267 Az)	XI-BN-8 3/8/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7
Li1/S4aA "A" Sparger Pipe to End Cap Weld (Right Side) (88 Az)	XI-BN-8 3/4/2004	N/A N/A	RE	EVT-1	60%	NRI		GE-VT-204 V7
Li1/S4aB "B" Sparger Pipe to End Cap Weld (Right Side) (88 Az)	XI-BN-8 3/4/2004	N/A N/A	RE	EVT-1	60%	NRI		GE-VT-204 V7
Li1/S4bA "A" Sparger Pipe to End Cap Weld (Left Side) (273 Az)	XI-BN-8 3/8/2004	N/A N/A	RE	EVT-1	60%	NRI		GE-VT-204 V7
Li1/S4bB "B" Sparger Pipe to End Cap Weld (Left Side) (273 Az)	XI-BN-8 3/8/2004	N/A N/A	RE	EVT-1	60%	NRI		GE-VT-204 V7
Li1/SB01 "A and B" Sparger Bracket and Shroud Attachment Welds (7.5 Az)	XI-BN-8 3/8/2004	N/A N/A	RE	VT-1	95%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
Period: 3
Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
LI1/SB02 *A and B* Sparger Bracket and Shroud Attachment Welds (44 Az)	XI-BN-8 3/4/2004	N/A N/A	RE	VT-1	95%	NRI		GE-VT-204 V7
LI1/SB03 *A and B* Sparger Bracket and Shroud Attachment Welds (84 Az)	XI-BN-8 3/4/2004	N/A N/A	RE	VT-1	95%	NRI		GE-VT-204 V7
LI1/SB10 *A and B* Sparger Bracket and Shroud Attachment Welds (276 Az)	XI-BN-8 3/7/2004	N/A N/A	RE	VT-1	95%	NRI		GE-VT-204 V7
LI1/SB11 *A and B* Sparger Bracket and Shroud Attachment Welds (316 Az)	XI-BN-8 3/7/2004	N/A N/A	RE	VT-1	95%	RI		GE-VT-204 V7
LI1/SB12 *A and B* Sparger Bracket and Shroud Attachment Welds (352.5 Az)	XI-BN-8 3/8/2004	N/A N/A	RE	VT-1	95%	NRI		GE-VT-204 V7 Middle bracket is bent. No indications affecting the welds. See INR-IVVI-LI1- 04-08 Rev. 1. Reference A1412976 E32 for evaluation of this condition.
LI1/C-C-1 Top Guide C-Clamp 000 Deg Az	B11-D277 3/8/2004	B-N-2 B13.40	BL	VT-3	50%	NRI		GE-VT-204 V7
LI1/C-C-2 Top Guide C-Clamp 270 Deg Az	B11-D277 3/8/2004	B-N-2 B13.40	BL	VT-3	50%	NRI		GE-VT-204 V7
LI1/C-C-3 Top Guide C-Clamp 180 Deg Az	B11-D277 3/8/2004	B-N-2 B13.40	BL	VT-3	50%	NRI		GE-VT-204 V7
LI1/C-C-4 Top Guide C-Clamp 090 Deg Az	B11-D277 3/8/2004	B-N-2 B13.40	BL	VT-3	50%	NRI		GE-VT-204 V7
LI1/H08 Core Shroud Support Plate to Support Cylinder Weld	XI-BN-10 3/4/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
Li1/H09 Core Shroud Support Plate to RPV Weld	XI-BN-10 3/5/2004	B-N-2 B13.40	BL	UT	10.8%	RI		GE-UT-707 V6 Must examine 10% of weld length (5% from 0 degrees and 5% from 180 degrees) One indication was acceptable to the requirements of IWB-3000.
Li1/JP01 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/8/2004	N/A N/A	RE	UT	100%	NRI		GE-UT-504 V8
Li1/JP01 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/8/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP01 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/8/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP01-02 RS-3 Jet Pump Riser Pipe to Transition Piece Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	70%	NRI		GE-VT-204 V7
Li1/JP01-02 RS-6 Jet Pump Riser Pipe to Restrainer Bracket Circumferential Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	75%	NRI		GE-VT-204 V7
Li1/JP01-02 RS-7 Jet Pump Riser Pipe to Restrainer Bracket Circumferential Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	75%	NRI		GE-VT-204 V7
Li1/JP02 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/4/2004	N/A N/A	RE	UT	100%	NRI		GE-UT-504 V8
Li1/JP02 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/4/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP02 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/4/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP03 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/8/2004	N/A N/A	RE	UT	100%	NRI		GE-UT-504 V8
Li1/JP03 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/8/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP03 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/8/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
LI1/JP03-04 RS-3 Jet Pump Riser Pipe to Transition Piece Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	80%	NRI		GE-VT-204 V7
LI1/JP03-04 RS-6 Jet Pump Riser Pipe to Restrainer Bracket Circumferential Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	75%	NRI		GE-VT-204 V7
LI1/JP03-04 RS-7 Jet Pump Riser Pipe to Restrainer Bracket Circumferential Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	75%	NRI		GE-VT-204 V7
LI1/JP04 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/8/2004	N/A N/A	RE	UT	100%	NRI		GE-UT-504 V8
LI1/JP04 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/8/2004	N/A N/A	BL	UT	100%	RI		GE-UT-504 V8
LI1/JP04 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/8/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP05 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/8/2004	N/A N/A	RE	UT	100%	NRI		GE-UT-504 V8
LI1/JP05 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/8/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP05 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/8/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP06 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/8/2004	N/A N/A	RE	UT	100%	NRI		GE-UT-504 V8
LI1/JP06 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/8/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP06 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/8/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP07 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/7/2004	N/A N/A	RE	UT	100%	NRI		GE-UT-504 V8

One indication detected in the BB-2 region of Jet Pump Beam #4. See INR-IVVI-LI1-04-10. This beam was replaced. Reference C0205630.

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
Li1/JP07 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/7/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP07 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/7/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP07-08 RS-3 Jet Pump Riser Pipe to Transition Piece Weld	XI-BN-04 3/8/2004	N/A N/A	BL	EVT-1	90%	NRI		GE-VT-204 V7
Li1/JP07-08 RS-6 Jet Pump Riser Pipe to Restrainer Bracket Circumferential Weld	XI-BN-04 3/8/2004	N/A N/A	BL	EVT-1	60%	NRI		GE-VT-204 V7
Li1/JP07-08 RS-7 Jet Pump Riser Pipe to Restrainer Bracket Circumferential Weld	XI-BN-04 3/8/2004	N/A N/A	BL	EVT-1	85%	NRI		GE-VT-204 V7
Li1/JP08 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/7/2004	N/A N/A	RE	UT	100%	NRI		GE-UT-504 V8
Li1/JP08 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/7/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP08 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/7/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP09 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/7/2004	N/A N/A	RE	UT	100%	NRI		GE-UT-504 V8
Li1/JP09 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/7/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP09 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/7/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP09-10 RS-3 Jet Pump Riser Pipe to Transition Piece Weld	XI-BN-04 3/8/2004	N/A N/A	BL	EVT-1	80%	NRI		GE-VT-204 V7
Li1/JP09-10 RS-6 Jet Pump Riser Pipe to Restrainer Bracket Circumferential Weld	XI-BN-04 3/8/2004	N/A N/A	BL	EVT-1	75%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
LI1/JP09-10 RS-7 Jet Pump Riser Pipe to Restrainer Bracket Circumferential Weld	XI-BN-04 3/8/2004	N/A	BL	EVT-1	80%	NRI		GE-VT-204 V7
LI1/JP10 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/7/2004	N/A	RE	UT	100%	NRI		GE-UT-504 V8
LI1/JP10 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/7/2004	N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP10 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/7/2004	N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP11 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/8/2004	N/A	RE	UT	100%	NRI		GE-UT-504 V8
LI1/JP11 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/8/2004	N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP11 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/8/2004	N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP12 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/9/2004	N/A	RE	UT	100%	NRI		GE-UT-504 V8
LI1/JP12 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/9/2004	N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP12 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/9/2004	N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP13 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/4/2004	N/A	RE	UT	100%	NRI		GE-UT-504 V8
LI1/JP13 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/4/2004	N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP13 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/4/2004	N/A	BL	UT	100%	NRI		GE-UT-504 V8

Limerick ISI Component Inspection Results Listing Unit 1

Interval: 2
Period: 3
Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
Li1/JP13-14 RS-9 Jet Pump Riser Pipe to Riser Brace Circumferential Weld	XI-BN-04 3/8/2004	N/A N/A	SP	EVT-1	100%	RI		GE-VT-204 V7 Known indication has shown no change. See INR-IVVI-Li1-04-13. Reference NCR LG 02-00170 for evaluation of condition.
Li1/JP14 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/9/2004	N/A N/A	RE	UT	100%	NRI		GE-UT-504 V8
Li1/JP14 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/9/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP14 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/9/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP15 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/9/2004	N/A N/A	RE	UT	100%	NRI		GE-UT-504 V8
Li1/JP15 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/9/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP15 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/9/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP16 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/4/2004	N/A N/A	RE	UT	100%	NRI		GE-UT-504 V8
Li1/JP16 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/4/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP16 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/4/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP16 WD-1 Jet Pump Wedge Bearing Surface	XI-BN-04 3/8/2004	N/A N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
Li1/JP17 AD-1 Jet Pump Adapter Top to Adapter Bottom Weld - Bimetallic Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	75%	NRI		GE-VT-204 V7
Li1/JP17 AD-2 Jet Pump Adapter Bottom (Lower Ring) to Shroud Support Plate Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	75%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
Period: 3
Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
LI1/JP17 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/9/2004	N/A	RE	UT	100%	NRI		GE-UT-504 V8
LI1/JP17 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/9/2004	N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP17 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/9/2004	N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP17 DF-1 Jet Pump Diffuser Collar to Diffuser Shell Weld	XI-BN-04 3/7/2004	N/A	BL	EVT-1	65%	NRI		GE-VT-204 V7
LI1/JP17 DF-2 Jet Pump Diffuser Shell to Tailpipe Weld	XI-BN-04 3/7/2004	N/A	BL	EVT-1	75%	NRI		GE-VT-204 V7
LI1/JP17 IN-4 Jet Pump Inlet to Mixer Weld	XI-BN-04 3/7/2004	N/A	BL	EVT-1	65%	NRI		GE-VT-204 V7
LI1/JP17 MX-2 Jet Pump Barrel to Adapter Weld	XI-BN-04 3/7/2004	N/A	BL	EVT-1	65%	NRI		GE-VT-204 V7
LI1/JP17 WD-1 Jet Pump Wedge Bearing Surface	XI-BN-04 3/7/2004	N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
LI1/JP17-18 RB-1a Jet Pump Riser Brace Leaf to RPV Pad Weld	XI-BN-04 3/7/2004	N/A	BL	EVT-1	100%	NRI		GE-VT-204 V7
LI1/JP17-18 RB-1b Jet Pump Riser Brace Leaf to RPV Pad Weld	XI-BN-04 3/7/2004	N/A	BL	EVT-1	100%	NRI		GE-VT-204 V7
LI1/JP17-18 RB-1c Jet Pump Riser Brace Leaf to RPV Pad Weld	XI-BN-04 3/7/2004	N/A	BL	EVT-1	100%	NRI		GE-VT-204 V7
LI1/JP17-18 RB-1d Jet Pump Riser Brace Leaf to RPV Pad Weld	XI-BN-04 3/7/2004	N/A	BL	EVT-1	80%	NRI		GE-VT-204 V7
LI1/JP17-18 RB-2a Jet Pump Riser Brace Leaf to Yoke Weld	XI-BN-04 3/7/2004	N/A	BL	EVT-1	80%	NRI		GE-VT-204 V7
LI1/JP17-18 RB-2b Jet Pump Riser Brace Leaf to Yoke Weld	XI-BN-04 3/7/2004	N/A	BL	EVT-1	80%	NRI		GE-VT-204 V7
LI1/JP17-18 RB-2c Jet Pump Riser Brace Leaf to Yoke Weld	XI-BN-04 3/7/2004	N/A	BL	EVT-1	80%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
Li1/JP17-18 RB-2d Jet Pump Riser Brace Leaf to Yoke Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	80%	NRI		GE-VT-204 V7
Li1/JP17-18 RS-1 Jet Pump Riser Elbow to Thermal Sleeve Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	100%	NRI		GE-VT-204 V7
Li1/JP17-18 RS-2 Jet Pump Riser Elbow to Riser Pipe Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	60%	NRI		GE-VT-204 V7
Li1/JP17-18 RS-6 Jet Pump Riser Pipe to Restrainer Bracket Circumferential Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	60%	NRI		GE-VT-204 V7
Li1/JP17-18 RS-7 Jet Pump Riser Pipe to Restrainer Bracket Circumferential Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	75%	NRI		GE-VT-204 V7
Li1/JP17-18 RS-8 Jet Pump Riser Pipe to Riser Brace Circumferential Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	100%	NRI		GE-VT-204 V7
Li1/JP17-18 RS-9 Jet Pump Riser Pipe to Riser Brace Circumferential Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	100%	NRI		GE-VT-204 V7
Li1/JP18 AD-1 Jet Pump Adapter Top to Adapter Bottom Weld - Bimetallic Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	75%	NRI		GE-VT-204 V7
Li1/JP18 AD-2 Jet Pump Adapter Bottom (Lower Ring) to Shroud Support Plate Weld	XI-BN-04 3/7/2004	N/A N/A	BL	EVT-1	75%	NRI		GE-VT-204 V7
Li1/JP18 AS-1 Jet Pump Restrainer Bracket Adjusting Screw Tack Welds	XI-BN-04 3/8/2004	N/A N/A	ES	VT-1	100%	RI		GE-VT-204 V7
Li1/JP18 AS-2 Jet Pump Restrainer Bracket Adjusting Screw Tack Welds-Shroud Side	XI-BN-04 3/8/2004	N/A N/A	ES	VT-1	100%	NRI		GE-VT-204 V7
Li1/JP18 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/9/2004	N/A N/A	RE	UT	100%	NRI		GE-UT-504 V8

Both tack welds on the shroud side set screw are broken. See INR-IVVI-Li1-04-11. Reference C0205630 for repair installation and ECR LG 03-00370.

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
LI1/JP18 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/9/2004	N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP18 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/9/2004	N/A	BL	UT	100%	NRI		GE-UT-504 V8
LI1/JP18 DF-1 Jet Pump Diffuser Collar to Diffuser Shell Weld	XI-BN-04 3/8/2004	N/A	BL	EVT-1	65%	NRI		GE-VT-204 V7
LI1/JP18 DF-2 Jet Pump Diffuser Shell to Tailpipe Weld	XI-BN-04 3/7/2004	N/A	BL	EVT-1	75%	NRI		GE-VT-204 V7
LI1/JP18 IN-4 Jet Pump Inlet to Mixer Weld	XI-BN-04 3/8/2004	N/A	BL	EVT-1	65%	NRI		GE-VT-204 V7
LI1/JP18 MX-2 Jet Pump Barrel to Adapter Weld	XI-BN-04 3/7/2004	N/A	BL	EVT-1	40%	NRI		GE-VT-204 V7
LI1/JP18 MX-7 Jet Pump Wedge Bracket to Inlet Mixer Welds	XI-BN-04 3/8/2004	N/A	ES	VT-1	80%	NRI		GE-VT-204 V7
LI1/JP18 WD-1 Jet Pump Wedge Bearing Surface	XI-BN-04 3/8/2004	N/A	BL	VT-1	100%	RI		GE-VT-204 V7 Movement/wear was initially suspected, therefore scope was expanded to WD-2a, WD-2b, AS-1, and AS-2 on this jet pump. However, after review by Level III, no wear/movement was present. See INR-IVVI-LI1-04-11.
LI1/JP18 WD-2a Jet Pump Wedge Adjusting Rod Tack Weld - Top	XI-BN-04 3/8/2004	N/A	ES	VT-1	100%	RI		GE-VT-204 V7 Slight wear mark on rod. See INR-IVVI-LI1-04-11.
LI1/JP18 WD-2b Jet Pump Wedge Adjusting Rod Tack Weld - Bottom	XI-BN-04 3/8/2004	N/A	ES	VT-1	100%	RI		GE-VT-204 V7 Slight wear mark on rod. See INR-IVVI-LI1-04-11.
LI1/JP19 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/8/2004	N/A	RE	UT	100%	NRI		GE-UT-504 V8

Limerick ISI Component Inspection Results Listing

Interval: 2
Period: 3
Outage: 1R10

Unit 1

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
Li1/JP19 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/8/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP19 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/8/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP19-20 RS-3 Jet Pump Riser Pipe to Transition Piece Weld	XI-BN-04 3/8/2004	N/A N/A	BL	EVT-1	40%	NRI		GE-VT-204 V7
Li1/JP20 BB-1 Jet Pump Hold Down Beam Bolt Hole Region	XI-BN-04 3/8/2004	N/A N/A	RE	UT	100%	NRI		GE-UT-504 V8
Li1/JP20 BB-2 Jet Pump Hold Down Beam Transition Arm Region	XI-BN-04 3/8/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/JP20 BB-3 Jet Pump Hold Down Beam Transition Region	XI-BN-04 3/8/2004	N/A N/A	BL	UT	100%	NRI		GE-UT-504 V8
Li1/45-03b N17B LPCI Coupling Shroud Attachment Ring to Shroud Weld (135 Az)	XI-BN-14 3/8/2004	N/A N/A	BL	EVT-1	95%	NRI		GE-VT-204 V7
Li1/45-06a N17B LPCI Coupling Clamp / Bolt RPV (135 Az)	XI-BN-14 3/8/2004	N/A N/A	RE	VT-3	95%	NRI		GE-VT-204 V7
Li1/45-06b N17B LPCI Coupling Clamp / Bolt Shroud (135 Az)	XI-BN-14 3/8/2004	N/A N/A	RE	VT-3	95%	NRI		GE-VT-204 V7
Li1/45-06c N17B LPCI Coupling Clamp / Bolt RPV (135 Az)	XI-BN-14 3/8/2004	N/A N/A	RE	VT-3	95%	NRI		GE-VT-204 V7
Li1/45-06d N17B LPCI Coupling Clamp / Bolt Shroud (135 Az)	XI-BN-14 3/8/2004	N/A N/A	RE	VT-3	95%	NRI		GE-VT-204 V7
Li1/45-08a N17A LPCI Coupling Eye Bolt Nut to Clamp Weld (045 Az)	XI-BN-14 3/8/2004	N/A N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
Li1/45-08a N17B LPCI Coupling Eye Bolt Nut to Clamp Weld (135 Az)	XI-BN-14 3/8/2004	N/A N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
Li1/45-08b N17A LPCI Coupling Eye Bolt Nut to Clamp Weld (045 Az)	XI-BN-14 3/8/2004	N/A N/A	BL	VT-1	100%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
LI1/45-08b N17B LPCI Coupling Eye Bolt Nut to Clamp Weld (135 Az)	XI-BN-14 3/8/2004	N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
LI1/45-08c N17A LPCI Coupling Eye Bolt Nut to Clamp Weld (045 Az)	XI-BN-14 3/8/2004	N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
LI1/45-08c N17B LPCI Coupling Eye Bolt Nut to Clamp Weld (135 Az)	XI-BN-14 3/8/2004	N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
LI1/45-08d N17A LPCI Coupling Eye Bolt Nut to Clamp Weld (045 Az)	XI-BN-14 3/8/2004	N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
LI1/45-08d N17B LPCI Coupling Eye Bolt Nut to Clamp Weld (135 Az)	XI-BN-14 3/8/2004	N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
LI1/45-12 N17A LPCI Coupling Sleeve Flange to Thermal Sleeve Weld at RPV (045 Az)	XI-BN-14 3/8/2004	N/A	BL	EVT-1	50%	NRI		GE-VT-204 V7
LI1/45-12 N17B LPCI Coupling Sleeve Flange to Thermal Sleeve Weld at RPV (135 Az)	XI-BN-14 3/8/2004	N/A	BL	EVT-1	75%	NRI		GE-VT-204 V7
LI1/CR/FS/GT-ARPIN-1 10-39 Fuel Support and Guide Tube Alignment Pin to Core Plate Weld, and Pin	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
LI1/CR/FS/GT-ARPIN-1 18-27 Fuel Support and Guide Tube Alignment Pin to Core Plate Weld, and Pin	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
LI1/CR/FS/GT-ARPIN-1 18-35 Fuel Support and Guide Tube Alignment Pin to Core Plate Weld, and Pin	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
LI1/CR/FS/GT-ARPIN-1 26-43 Fuel Support and Guide Tube Alignment Pin to Core Plate Weld, and Pin	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
Li1/CR/FS/GT-ARPIN-1 30-15 Fuel Support and Guide Tube Alignment Pin to Core Plate Weld, and Pin	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
Li1/CR/FS/GT-ARPIN-1 30-47 Fuel Support and Guide Tube Alignment Pin to Core Plate Weld, and Pin	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
Li1/CR/FS/GT-ARPIN-1 34-15 Fuel Support and Guide Tube Alignment Pin to Core Plate Weld, and Pin	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
Li1/CR/FS/GT-ARPIN-1 34-19 Fuel Support and Guide Tube Alignment Pin to Core Plate Weld, and Pin	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
Li1/CR/FS/GT-ARPIN-1 34-43 Fuel Support and Guide Tube Alignment Pin to Core Plate Weld, and Pin	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
Li1/CR/FS/GT-ARPIN-1 46-11 Fuel Support and Guide Tube Alignment Pin to Core Plate Weld, and Pin	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
Li1/CR/OFS/OF-1 10-39 Fuel Support Casting and Fuel Support Orifice to Orifice Plate Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
Li1/CR/OFS/OF-1 18-27 Fuel Support Casting and Fuel Support Orifice to Orifice Plate Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
Li1/CR/OFS/OF-1 18-35 Fuel Support Casting and Fuel Support Orifice to Orifice Plate Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
Li1/CR/OFS/OF-1 26-43 Fuel Support Casting and Fuel Support Orifice to Orifice Plate Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
Li1/CR/OFS/OF-1 30-15 Fuel Support Casting and Fuel Support Orifice to Orifice Plate Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
LI1/CR/OFS/OF-1 30-47 Fuel Support Casting and Fuel Support Orifice to Orifice Plate Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
LI1/CR/OFS/OF-1 34-15 Fuel Support Casting and Fuel Support Orifice to Orifice Plate Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
LI1/CR/OFS/OF-1 34-19 Fuel Support Casting and Fuel Support Orifice to Orifice Plate Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
LI1/CR/OFS/OF-1 34-43 Fuel Support Casting and Fuel Support Orifice to Orifice Plate Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
LI1/CR/OFS/OF-1 46-11 Fuel Support Casting and Fuel Support Orifice to Orifice Plate Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	90%	NRI		GE-VT-204 V7
LI1/CRGT-1 10-39 Control Rod Drive Guide Tube Sleeve to Alignment Lug Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	VT-3	50%	NRI		GE-VT-204 V7
LI1/CRGT-1 18-27 Control Rod Drive Guide Tube Sleeve to Alignment Lug Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	50%	NRI		GE-VT-204 V7
LI1/CRGT-1 18-35 Control Rod Drive Guide Tube Sleeve to Alignment Lug Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	VT-3	50%	NRI		GE-VT-204 V7
LI1/CRGT-1 26-43 Control Rod Drive Guide Tube Sleeve to Alignment Lug Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	VT-3	50%	NRI		GE-VT-204 V7
LI1/CRGT-1 30-15 Control Rod Drive Guide Tube Sleeve to Alignment Lug Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	VT-3	50%	NRI		GE-VT-204 V7
LI1/CRGT-1 30-47 Control Rod Drive Guide Tube Sleeve to Alignment Lug Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	50%	NRI		GE-VT-204 V7
LI1/CRGT-1 34-15 Control Rod Drive Guide Tube Sleeve to Alignment Lug Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	50%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
Li1/CRGT-1 34-19 Control Rod Drive Guide Tube Sleeve to Alignment Lug Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	50%	NRI		GE-VT-204 V7
Li1/CRGT-1 34-43 Control Rod Drive Guide Tube Sleeve to Alignment Lug Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	50%	NRI		GE-VT-204 V7
Li1/CRGT-1 46-11 Control Rod Drive Guide Tube Sleeve to Alignment Lug Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	VT-3	50%	NRI		GE-VT-204 V7
Li1/CRGT-2 10-39 Control Rod Drive Guide Tube Body to Sleeve Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
Li1/CRGT-2 18-27 Control Rod Drive Guide Tube Body to Sleeve Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
Li1/CRGT-2 18-35 Control Rod Drive Guide Tube Body to Sleeve Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
Li1/CRGT-2 26-43 Control Rod Drive Guide Tube Body to Sleeve Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
Li1/CRGT-2 30-15 Control Rod Drive Guide Tube Body to Sleeve Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
Li1/CRGT-2 30-47 Control Rod Drive Guide Tube Body to Sleeve Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
Li1/CRGT-2 34-15 Control Rod Drive Guide Tube Body to Sleeve Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
Li1/CRGT-2 34-19 Control Rod Drive Guide Tube Body to Sleeve Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
Li1/CRGT-2 34-43 Control Rod Drive Guide Tube Body to Sleeve Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
Li1/CRGT-2 46-11 Control Rod Drive Guide Tube Body to Sleeve Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
Li1/CRGT-3 10-39 Control Rod Drive Guide Tube Base to Body Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
Period: 3
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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
LI1/CRGT-3 18-27 Control Rod Drive Guide Tube Base to Body Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
LI1/CRGT-3 18-35 Control Rod Drive Guide Tube Base to Body Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
LI1/CRGT-3 26-43 Control Rod Drive Guide Tube Base to Body Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
LI1/CRGT-3 30-15 Control Rod Drive Guide Tube Base to Body Weld	XI-BN-07-4 3/7/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
LI1/CRGT-3 30-47 Control Rod Drive Guide Tube Base to Body Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
LI1/CRGT-3 34-15 Control Rod Drive Guide Tube Base to Body Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
LI1/CRGT-3 34-19 Control Rod Drive Guide Tube Base to Body Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
LI1/CRGT-3 34-43 Control Rod Drive Guide Tube Base to Body Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
LI1/CRGT-3 46-11 Control Rod Drive Guide Tube Base to Body Weld	XI-BN-07-4 3/6/2004	B-N-2 B13.40	BL	EVT-1	100%	NRI		GE-VT-204 V7
LI1/JP01-02 RBSP Jet Pump Nos. 01 and 02 Riser Brace Support Pad Welds to RPV (2 Weld Buildup Locations 23 and 38 Az)	XI-BNN 3/7/2004	B-N-2 B13.20	BL	EVT-1 VT-1	100% 100%	NRI NRI		GE-VT-204 V7
LI1/JP03-04 RBSP Jet Pump Nos. 03 and 04 Riser Brace Support Pad Welds to RPV (2 Weld Buildup Locations 53 and 67 Az)	XI-BNN 3/7/2004	B-N-2 B13.20	BL	EVT-1 VT-1	100% 100%	NRI NRI		GE-VT-204 V7
LI1/JP07-08 RBSP Jet Pump Nos. 07 and 08 Riser Brace Support Pad Welds to RPV (2 Weld Buildup Locations 113 and 128 Az)	XI-BNN 3/7/2004	B-N-2 B13.20	BL	EVT-1 VT-1	95% 95%	NRI NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

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Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
Li1/JP19-20 RBSP Jet Pump Nos. 19 and 20 Riser Brace Support Pad Welds to RPV (2 Weld Buildup Locations 323 and 338 Az)	XI-BNN 3/8/2004	B-N-2 B13.20	BL	EVT-1 VT-1	100% 100%	NRI		GE-VT-204 V7
Li1/CSB 195 Az Core Spray "A and C" Header Bracket (PB5) Attachment Weld to RPV	XI-BNN 3/4/2004	B-N-2 B13.30	RE	EVT-1 VT-3	100% 100%	NRI		GE-VT-204 V7
Li1/CSB 247.5 Az Core Spray "A and C" Header Radial Bracket (PB6) Attachment Weld to RPV	XI-BNN 3/4/2004	B-N-2 B13.30	RE	EVT-1 VT-3	90% 90%	NRI		GE-VT-204 V7
Li1/FWSB 125 Az N4C Feedwater Sparger Bracket Attachment Weld to RPV	XI-BNN 3/4/2004	B-N-2 B13.30	BL	EVT-1 VT-3	75% 75%	NRI		GE-VT-204 V7
Li1/FWSB 175 Az N4C Feedwater Sparger Bracket Attachment Weld to RPV	XI-BNN 3/4/2004	B-N-2 B13.30	BL	EVT-1 VT-3	75% 75%	NRI		GE-VT-204 V7
Li1/FWSB 185 Az N4D Feedwater Sparger Bracket Attachment Weld to RPV	XI-BNN 3/4/2004	B-N-2 B13.30	BL	EVT-1 VT-3	75% 75%	NRI		GE-VT-204 V7
Li1/FWSB 235 Az N4D Feedwater Sparger Bracket Attachment Weld to RPV	XI-BNN 3/4/2004	B-N-2 B13.30	BL	EVT-1 VT-3	75% 75%	NRI		GE-VT-204 V7
Li1/SDSB 004 Az Steam Dryer Support Bracket Attachment Weld to RPV	XI-BNN 3/8/2004	B-N-2 B13.30	SP	EVT-1 VT-3	100% 100%	NRI		GE-VT-204 V7 Augmented inspection to look for wear. Top side only. VT-3 for Code credit.
Li1/SDSB 094 Az Steam Dryer Support Bracket Attachment Weld to RPV	XI-BNN 3/6/2004	B-N-2 B13.30	SP	EVT-1 VT-3	100% 100%	NRI		GE-VT-204 V7 Augmented inspection to look for wear. Top side only. VT-3 for Code credit.
Li1/SDSB 184 Az Steam Dryer Support Bracket Attachment Weld to RPV	XI-BNN 3/4/2004	B-N-2 B13.30	BL	EVT-1 VT-3	100% 100%	NRI		GE-VT-204 V7 Examine whole bracket. VT-3 for Code credit. EVT-1 for BWRVIP credit.

Limerick ISI Component Inspection Results Listing

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Interval: 2
Period: 3
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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
LI1/SDSB 274 Az Steam Dryer Support Bracket Attachment Weld to RPV	XI-BNN 3/4/2004	B-N-2 B13.30	SP	EVT-1 VT-3	100% 100%	NRI NRI		GE-VT-204 V7 Augmented inspection to look for wear. Top side only. VT-3 for Code credit.
LI1/SDCP1 Steam Dryer Cover Plate No. 1 - Support Ring (90 Az) to Hood No. 1	XI-BN-01 3/3/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDCP7 Steam Dryer Cover Plate No. 7 - Hood No. 6 to Support Ring (270 Az)	XI-BN-01 3/3/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDDC Steam Dryer Drain Channel Welds, Vertical & Horizontal	XI-BN-01 3/3/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7
LI1/SDDC1a Steam Dryer Drain Channel No. 1 Vertical Weld to Skirt (4 Az)	XI-BN-01 3/3/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7
LI1/SDDC1b Steam Dryer Drain Channel No. 1 Vertical Weld to Skirt (49 Az)	XI-BN-01 3/3/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7
LI1/SDDC1c Steam Dryer Drain Channel No. 1 Horizontal Weld to Support Ring (4 - 49 Az)	XI-BN-01 3/3/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7
LI1/SDDC2a Steam Dryer Drain Channel No. 2 Vertical Weld to Skirt (129 Az)	XI-BN-01 3/4/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7
LI1/SDDC2b Steam Dryer Drain Channel No. 2 Vertical Weld to Skirt (174 Az)	XI-BN-01 3/4/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7
LI1/SDDC2c Steam Dryer Drain Channel No. 2 Horizontal Weld to Support Ring (129 - 174 Az)	XI-BN-01 3/4/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7
LI1/SDDC3a Steam Dryer Drain Channel No. 3 Vertical Weld to Skirt (184 Az)	XI-BN-01 3/4/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

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Interval: 2
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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
Li1/SDDC3b Steam Dryer Drain Channel No. 3 Vertical Weld to Skirt (229 Az)	XI-BN-01 3/3/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7
Li1/SDDC3c Steam Dryer Drain Channel No. 3 Horizontal Weld to Support Ring (184 - 229 Az)	XI-BN-01 3/4/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7
Li1/SDDC4a Steam Dryer Drain Channel No. 4 Vertical Weld to Skirt (311 Az)	XI-BN-01 3/3/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7
Li1/SDDC4b Steam Dryer Drain Channel No. 4 Vertical Weld to Skirt (356 Az)	XI-BN-01 3/3/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7
Li1/SDDC4c Steam Dryer Drain Channel No. 4 Horizontal Weld to Support Ring (311 - 356 Az)	XI-BN-01 3/3/2004	N/A N/A	RE	VT-1	100%	NRI		GE-VT-204 V7 Post cleaning examination and evaluation of the previously reported indication reveals no crack like characterisitcs. See INR-IVVI-Li1-04- 01.
Li1/SDGB 000 Az Steam Dryer Guide Bracket 000 Degree Azimuth	XI-BN-01 3/3/2004	N/A N/A	SP	VT-3	95%	NRI		GE-VT-204 V7
Li1/SDGB 180 Az Steam Dryer Guide Bracket 180 Degree Azimuth	XI-BN-01 3/4/2004	N/A N/A	SP	VT-3	95%	NRI		GE-VT-204 V7
Li1/SDHS1a Steam Dryer Hood Seam Weld 1a	XI-BN-01 3/4/2004	N/A N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
Li1/SDHS1b Steam Dryer Hood Seam Weld 1b	XI-BN-01 3/4/2004	N/A N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
Li1/SDHS1c Steam Dryer Hood Seam Weld 1c	XI-BN-01 3/4/2004	N/A N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
Li1/SDHS1d Steam Dryer Hood Seam Weld 1d	XI-BN-01 3/4/2004	N/A N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
Li1/SDHS6a Steam Dryer Hood Seam Weld 6a	XI-BN-01 3/4/2004	N/A N/A	BL	VT-1	100%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
Period: 3
Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
LI1/SDHS6b Steam Dryer Hood Seam Weld 6b	XI-BN-01 3/4/2004	N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
LI1/SDHS6c Steam Dryer Hood Seam Weld 6c	XI-BN-01 3/4/2004	N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
LI1/SDHS6d Steam Dryer Hood Seam Weld 6d	XI-BN-01 3/4/2004	N/A	BL	VT-1	100%	NRI		GE-VT-204 V7
LI1/SDSR Steam Dryer Support Ring	XI-BN-01 3/5/2004	N/A	RE	VT-3	N/A	RI		GE-VT-204 V7 Re-measured indications at 315, 335 and 0 degrees azimuth. See INR-IVVI- LI1-04-06. No measurable change in indication lengths. Minor galling of bolt in support ring splice plate. See INR- IVVI-LI1-04-02. Acceptable per A/R A1454345 E06.
LI1/SDTB01 Steam Dryer Tie Bar No. 01 - Hood No. 1 to Hood No. 2	XI-BN-01 3/4/2004	N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB02 Steam Dryer Tie Bar No. 02 - Hood No. 1 to Hood No. 2	XI-BN-01 3/4/2004	N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB03 Steam Dryer Tie Bar No. 03 - Hood No. 1 to Hood No. 2	XI-BN-01 3/5/2004	N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB04 Steam Dryer Tie Bar No. 04 - Hood No. 1 to Hood No. 2	XI-BN-01 3/5/2004	N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB05 Steam Dryer Tie Bar No. 05 - Hood No. 1 to Hood No. 2	XI-BN-01 3/5/2004	N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB06 Steam Dryer Tie Bar No. 06 - Hood No. 1 to Hood No. 2	XI-BN-01 3/5/2004	N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB07 Steam Dryer Tie Bar No. 07 - Hood No. 1 to Hood No. 2	XI-BN-01 3/5/2004	N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB08 Steam Dryer Tie Bar No. 08 - Hood No. 2 to Hood No. 3	XI-BN-01 3/5/2004	N/A	SP	VT-3	100%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing Unit 1

Interval: 2
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Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
Li1/SDTB09 Steam Dryer Tie Bar No. 09 - Hood No. 2 to Hood No. 3	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB10 Steam Dryer Tie Bar No. 10 - Hood No. 2 to Hood No. 3	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB11 Steam Dryer Tie Bar No. 11 - Hood No. 2 to Hood No. 3	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB12 Steam Dryer Tie Bar No. 12 - Hood No. 2 to Hood No. 3	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB13 Steam Dryer Tie Bar No. 13 - Hood No. 2 to Hood No. 3	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB14 Steam Dryer Tie Bar No. 14 - Hood No. 2 to Hood No. 3	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB15 Steam Dryer Tie Bar No. 15 - Hood No. 2 to Hood No. 3	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB16 Steam Dryer Tie Bar No. 16 - Hood No. 2 to Hood No. 3	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB17 Steam Dryer Tie Bar No. 17 - Hood No. 3 to Hood No. 4	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB18 Steam Dryer Tie Bar No. 18 - Hood No. 3 to Hood No. 4	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB19 Steam Dryer Tie Bar No. 19 - Hood No. 3 to Hood No. 4	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB20 Steam Dryer Tie Bar No. 20 - Hood No. 3 to Hood No. 4	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
Period: 3
Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
LI1/SDTB21 Steam Dryer Tie Bar No. 21 - Hood No. 4 to Hood No. 5	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB22 Steam Dryer Tie Bar No. 22 - Hood No. 4 to Hood No. 5	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB23 Steam Dryer Tie Bar No. 23 - Hood No. 4 to Hood No. 5	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB24 Steam Dryer Tie Bar No. 24 - Hood No. 4 to Hood No. 5	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB25 Steam Dryer Tie Bar No. 25 - Hood No. 4 to Hood No. 5	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB26 Steam Dryer Tie Bar No. 26 - Hood No. 4 to Hood No. 5	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB27 Steam Dryer Tie Bar No. 27 - Hood No. 4 to Hood No. 5	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB28 Steam Dryer Tie Bar No. 28 - Hood No. 4 to Hood No. 5	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB29 Steam Dryer Tie Bar No. 29 - Hood No. 4 to Hood No. 5	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB30 Steam Dryer Tie Bar No. 30 - Hood No. 5 to Hood No. 6	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB31 Steam Dryer Tie Bar No. 31 - Hood No. 5 to Hood No. 6	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
LI1/SDTB32 Steam Dryer Tie Bar No. 32 - Hood No. 5 to Hood No. 6	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
Period: 3
Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
Li1/SDTB33 Steam Dryer Tie Bar No. 33 - Hood No. 5 to Hood No. 6	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB34 Steam Dryer Tie Bar No. 34 - Hood No. 5 to Hood No. 6	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB35 Steam Dryer Tie Bar No. 35 - Hood No. 5 to Hood No. 6	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB36 Steam Dryer Tie Bar No. 36 - Hood No. 5 to Hood No. 6	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	NRI		GE-VT-204 V7
Li1/SDTB37 Steam Dryer Tie Bar No. 37 - Hood No. 5 to Hood No. 6	XI-BN-01 3/5/2004	N/A N/A	SP	VT-3	100%	RI		GE-VT-204 V7
Li1/SH/SS Shroud Head/ Steam Separator Assembly, 48 Shroud Head Bolts, Lugs, Brackets, Welds and Surfaces	XI-BN-02 3/4/2004	N/A N/A	RE	VT-3	95%	RI		<p>During the tie bar exam, one Steam Dryer Tie Rod and Eccentric Cam Nut at approximately 221 deg was found to be not flush with the end bank panel of the dryer. Cam nut tack welds were broken. See INR-IVVI-Li1-04-04. Reference A1454345 E07 for evaluation of condition.</p> <p>Locking collars were not properly engaged on a number of shroud head bolt retainer nuts. Inspection was performed with shroud head bolts in unlatched position. Reference A1412976 E35 for evaluation of condition.</p>
Li1/IRM 24-29 IRM Dry Tube Assembly	XI-BN-5 3/9/2004	B-N-1 B13.10	BL	VT-1	50%	RI		<p>GE-VT-204 V7</p> <p>Top 2 feet were examined from the NW and SE sides. Dry tube was not fully seated in the top guide. See INR-IVVI-Li1-04-14. Reference A1458785 E01 for operability evaluation OPE-04-003.</p>
Li1/IRM 24-37 IRM Dry Tube Assembly	XI-BN-5 3/9/2004	B-N-1 B13.10	BL	VT-1	25%	NRI		<p>GE-VT-204 V7</p> <p>Top 2 feet was examined from the NW side only.</p>

Limerick ISI Component Inspection Results Listing

Unit 1

Interval: 2
 Period: 3
 Outage: 1R10

Component ID Description	Iso Number Insp. Date	Sect. XI Cat. Item	Inspection Reason(s)	Actual Exam	Coverage	Results	Summary Number	Procedure(s) Comments
LI1/IRM 32-37 IRM Dry Tube Assembly	XI-BN-5 3/9/2004	B-N-1 B13.10	BL	VT-1	50%	NRI		GE-VT-204 V7 Top 2 feet examined from the NW and SE sides.
LI1/IRM 48-13 IRM Dry Tube Assembly	XI-BN-5 3/9/2004	B-N-1 B13.10	BL	VT-1	50%	NRI		GE-VT-204 V7 Top 2 feet examined from the SW and NE sides.
LI1/LPRM 08-25 LPRM Incore Assembly	XI-BN-5 3/8/2004	B-N-1 B13.10	BL	VT-1	50%	NRI		GE-VT-204 V7 Top 2 feet examined from the SW and SE sides.
LI1/LPRM 08-41 LPRM Incore Assembly	XI-BN-5 3/8/2004	B-N-1 B13.10	BL	VT-1	50%	NRI		GE-VT-204 V7 Top 2 feet were examined from NE and NW sides.
LI1/SRM 16-45 SRM Dry Tube Assembly	XI-BN-5 3/8/2004	B-N-1 B13.10	BL	VT-1	25%	NRI		GE-VT-204 V7 Top 2 feet was examined from the NE side only.
LI1/SRM 40-21 SRM Dry Tube Assembly	XI-BN-5 3/9/2004	B-N-1 B13.10	BL	VT-1	50%	NRI		GE-VT-204 V7 Top 2 feet was examined from the NW and SW sides.
LI1/AHC 000 Deg Access Hole Cover Plate and Weld to Shroud Support Plate	XI-BN-04 3/4/2004	B-N-2 B13.40	BL	EVT-1 VT-1	100% 100%	NRI NRI		GE-VT-204 V7
LI1/AHC 180 Deg Access Hole Cover Plate and Weld to Shroud Support Plate	XI-BN-04 3/8/2004	B-N-2 B13.40	BL	EVT-1 VT-1	95% 95%	NRI NRI		GE-VT-204 V7

SECTION 2

**Summary of Conditions Observed
Limerick Generating Station, Unit 1
Cycle 10
April 22, 2002 to March 19, 2004**

Summary of Conditions Observed

As a result of the examinations performed during the Limerick Generating Station Unit 1, 10th fuel cycle, there were no new indications requiring flaw evaluations that are reportable to the NRC, either by ASME Section XI requirements or BWRVIP protocol. Numerous other conditions were recorded and subsequent examinations and/or evaluations determined all conditions to be either non-relevant or geometric in nature.

The following is a summary of the significant indications identified during the inspection.

One support, DCA-101-H014 required minor maintenance to tighten a lock nut securing a base plate fastener. Work was performed per A/R A1458295.

Recirculation inlet nozzle to safe end weld VRR-1RD-1A N2H was examined for the first time under the new Performance Demonstration Initiative (PDI) guidance for dissimilar metal welds. There was no measurable change in the flaw size of the IGSCC indications first reported during Li1R02.

INR-IVVI-Li1-04-01, Steam Dryer Drain Channel #4; A fatigue flaw identified during Li1R09 was power cleaned and re-inspected per Tech Eval A1359523. The indication was determined to be not a crack and was re-dispositioned as a non-relevant fabrication mark. CR#206554 was initiated to track required document updates.

INR-IVVI-Li1-04-02, Steam Dryer Bolt; Minor galling of a bolt in the dryer support ring splice plate was discovered and dispositioned use-as-is per A/R A1454345 E06. CR#206572 was initiated to track re-inspection requirements and document updates.

INR-IVVI-Li1-04-04, Steam Dryer Tie-Rod and Eccentric Cam Nut; Broken tack welds were discovered in a non-structural dryer bank fabrication aid. The condition was repaired by staking the tie-rod threads per A/R A1458159. CR#206566 was initiated to track re-inspection requirements and document updates.

INR-IVVI-Li1-04-06, Steam Dryer Support Ring Indications; Previously identified flaw indications in the dryer support ring were re-inspected per ECR LG 96-00761. There was no change in size of indications and a CR was not required.

INR-IVVI-Li1-04-08, Core Spray Sparger Bracket SB11; Deformation (bent plate) was discovered in a portion of the bracket located between the "A" and "B" spargers in the core shroud. The condition was evaluated and determined to be historical, having no structural impact, and dispositioned use-as-is per A/R A1412976 E32. CR#206984 was initiated to track required document updates.

INR-IVVI-Li1-04-10, Jet Pump No. 4 Hold Down Beam Bolt Assembly; The UT of the BB-2 region identified a linear indication suspected to be a crack. The beam bolt assembly was replaced per A/R A1412976 E31 with an ARI (Group 3, low stress) beam approved per ECR LG 03-00370. CR#206974 was initiated to track re-inspection requirements and document updates.

INR-IVVI-Li1-04-11, Jet Pump No.18 Wedge Inspection; Cracked tack welds on the restrainer bracket shroud side set screw were discovered. The set screws were mechanically staked and

an Auxiliary Wedge was installed per A/R A1412976. CR#207022 was initiated to track re-inspection requirements and document updates.

INR-IVVI-Li1-04-12, Core Spray Header Piping Weld P3bA; A flaw, identified during Li1R09 indicative of IGSCC, was re-inspected per ECR LG 02-00167. There was no change in size of the indication and a CR was not required. A1412976 E34 was completed for ISI Program update.

INR-IVVI-Li1-04-13, Jet Pump 13/14 Riser Brace Arm Weld RS9; A fatigue flaw, identified during Li1R09, was re-inspected per ECR LG 02-00170. There was no change in size of the indication and a CR was not required. The ECR addressed all required document updates.

INR-IVVI-Li1-04-14, IRM 24-29 Dry Tube; The plunger engagement with the top guide beam was discovered to be 0.1in. less than full. The dry tube plunger is experiencing aging related spring relaxation. C/R#207245 was initiated to document operability through cycle 11 (OpEval# OPE-04-005) and track re-inspection and contingency plans for repair/replacement.

The results of the Primary Containment Vessel examinations completed to date are favorable. There were no reportable indications noted and no repairs of the coating system required. Although Supplemental Examinations were not required, the thickness of the liner plate was measured at four monitoring locations and compared to results from 1996. The resultant corrosion rates ranged from <1 mil per year to 1.6 mils per year. Also, the reactor pedestal floor was desludged and inspected with no recordable indications. The overall condition of the suppression pool liner and coating is good.

SECTION 3

Summary of ASME Section XI Repairs and Replacements

Limerick Generating Station, Unit 1

Cycle 10

April 22, 2002 to March 19, 2004

Summary of ASME Section XI Repairs and Replacements

System 011 Emergency Service Water

C0199168 HV-011-104C; Replaced valve and adjacent pipe.

C0201924 HBC-139-01; Replaced 1F-V210 unit cooler service water piping.

C0203187 HV-011-043; Replaced and seal welded valve packing leakoff plug.

C0203933 HBC-139-01; repaired emergency service water pipe weld.

C0204160 HBC-139-01; Replaced 1B-V210 unit cooler inlet service water piping.

C0204564 HBC-148-02; Replaced 1B-V210 unit cooler outlet service water piping.

C0204751 HV-011-103A; Replaced 3" valve disc.

C0205288 011-0031B; Replaced 6" gate valve wedge.

C0207315 011-0031A; Replaced 6" gate valve wedge.

C0207869 011-1018B; Replaced 4" valve and adjacent piping.

C0209017 011-1010; Replaced 8" gate valve wedge.

R0897011 011-0063; Replaced 3" valve disc.

System 012 RHR Service Water

R0914905 Spray Pond 'A' Network; Replaced flange studs and nuts

R0902186 Spray Pond 'B' Network; Replaced flange studs and nuts

System 041 Main Steam Relief Valves

R0903266 PSV-041-1F013B; Replaced main steam relief valve with reworked body S/N 179 and pilot S/N 37.

R0903268 PSV-041-1F013D; Replaced main steam relief valve with reworked body S/N 160 and pilot S/N 41.

R0903279 PSV-041-1F013E; Replaced main steam relief valve with reworked body S/N 163 and pilot S/N 39.

R0895883 PSV-041-1F013G; Replaced main steam relief valve with reworked body S/N 154 and pilot S/N 38.

R0903260 PSV-041-1F013K; Replaced main steam relief valve with reworked body S/N 162 and pilot S/N 33.

R0903265 PSV-041-1F013L; Replaced main steam relief valve with reworked body S/N 186 and pilot S/N 44.

R0903262 PSV-041-1F013S; Replaced main steam relief valve with reworked body S/N 171 and pilot S/N 14.

System 041 MSIV'S

R0884103 HV-041-1F028B; Replaced MSIV pilot poppet.

R0884148 HV-041-1F028D; Replaced one (1) bonnet stud.

System 041 Nuclear Boiler

C0206001 GBC-101-H133; Replaced pipe clamp load pin.

R0905463 10-S201; Replaced studs on reactor flange nozzle.

System 044 Reactor Water Clean-Up

C0203015 HV-C-044-1F033; Replaced inner valve on 4" RWCU dump valve.

C0205825 DCC-103 H14; Replaced clamp bolting.

C0206257 HV-044-1F039 / 2F039; Replaced disc on spare RWCU check valve.

System047 Control Rod Drive

C0206490 EBB-142; Replaced 8" CRD flanges.

R0905640 Replaced control rod drives.

System 048 Standby Liquid Control

R0829660 XV-048-1F004A; Replaced explosive valve trigger body.

C0205678 XV-048-1F004A; Replaced explosive valve trigger body.

R0833871 XV-048-1F004B; Replaced explosive valve trigger body.

System 049 Reactor Core Isolation Cooling

C0205839 DBA-107 H025; Replaced one (1) stud and two (2) nuts on pipe clamp.

C0206603 HV-049-1F080; Replaced 3" gate valve. Reworked support HBB-145 H003.

R0580751 049-1F011; Check valve inspection. Replaced 6" valve disc.

R0793362 PSE-050-1D002; Replaced rupture disc.

System 051 Residual Heat Removal

C0200303 1B-E205; Replaced heat exchanger shell to channel studs and nuts.
C0180445 1B-E205; Replaced heat exchanger channel flange studs and nuts
C0200558 HV-051-1F050A; Replaced 12" check valve disc and cover bolting.
C0205885 HV-051-1F050B; Replaced 12" check valve disc.;
C0205980 DCA-104 H028; Replaced snubber load pin.
C0209004 HV-051-1F017A; Replaced 12" gate valve wedge.

System 052 Core Spray

R0886841 PSV-052-1F032B; Replaced 2" relief valve and adjacent pipe.
R0903751 PSV-052-1F032A; Replaced 2" relief valve and adjacent pipe.

System 055 High Pressure Coolant Injection

C0205966 HV-055-1F003; Replaced globe valve disc.
R0839078 055-1048; Replaced 1-1/2" check valve and adjacent pipe.

System 057 Containment Atmosphere Control

C0197680 SV-057-191; Replaced 2" solenoid valve.

System 103 Snubbers

C0201525 Replaced thrust bearings on spare snubbers.
C0205988 EBD-118-H017(A); Replaced snubber.
A1416636 Replaced mechanical snubbers.
A1361529

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 5, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. C0199168
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Emergency Service Water (System 011) Line No. HBC-139 Valve HV-011-104C
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
4" Valve HV-011-104C	Velan Valve	S/N 972007	N/A	* 114-43005 PO# 609404	1997	Replacement	Yes
4" Pipe	U.S. Steel	Heat# U01070	N/A	* 114-90061 PO# 009825-348536	N/A	Replacement	No
4" Flange	Ideal Forging	Heat Code S1297	N/A	* 114-91440 PO# 009825-348497	N/A	Replacement	No
1/2" NPS Pipe Plug	Colonial Machine	Heat Code AFV	N/A	* 111-02702 PO# 165148	N/A	Replacement	No

* Traceability per Exelon stock code number.

7. Description of work: Replaced 4" valve and adjacent pipe. Replaced and seal welded valve packing leakoff plug
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other 128 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

Valve HV-011-104C was manufactured to ASME III, 1971 edition with summer 1973 addenda.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer (engineer) Date April 5, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 5 NOV 01 to 6 APR 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 6 APRIL 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 5, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Address Sheet 1 of 3
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Address Work order # C0201924
Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Address Expiration Date N/A
4. Identification of System Emergency Service Water (System-011) Line No. HBC-139-1 1F-V210
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
4" Pipe	U.S. Steel	Heat No. B05940	N/A	* 114-90061 PO# 183058	N/A	Replacement	No
3" Pipe	U.S. Steel	Heat No. L22569	N/A	* 114-90060 PO# 182146	N/A	Replacement	No
(2) 4" 90 Degree elbow	Tube Forgings of America	Heat No. H676H	N/A	* 114-91553 PO# 009825-348520	N/A	Replacement	No
(1) 3" 90 Degree elbow	Tube Forgings of America	Heat No. H497K	N/A	* 114-91552 PO# 180243	N/A	Replacement	No
(1) 4" x 3" Reducing Tee	Taylor forge	Heat No. LXQS-1	N/A	* 114-10825 PO# 009825-348504	N/A	Replacement	No

* Traceability per Exelon part code number.

7. Description of Work: Replaced unit cooler service water piping.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 170 psi Test Temp. 80 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 5, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Address Sheet 2 of 3
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Address Work order # C0201924
Repair Organization P.O. No., Job No. etc._
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Address Expiration Date N/A
4. Identification of System Emergency Service Water (System-011) Line No. HBC-139-1 1F-V210
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
(1) 4" x 3" Reducer	Tube Forgings of America	Heat No. 362NN-B14	N/A	* 114-92122 PO# 009825-348497	N/A	Replacement	NO
(1) 4" Flange	Ideal forging	Heat No. S1249	N/A	* 114-91440 PO# 009825-348438	N/A	Replacement	No
(2) 3" Flanges	Ideal Forging	Heat No. S1295	N/A	* 114-91439 PO# 009825-348497	N/A	Replacement	No
(1) 3/4" Half Coupling	WFI Nuclear	Heat Code 301WNB	N/A	* 114-92679 PO# 603516	N/A	Replacement	No

* Traceability per Exelon part code number.

FORM NIS-2 (BACK)

9. Remarks: None

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Jam H. Kramer J.H. Kramer, engineer Date April 5, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 5 AUG 02 to 6 APR 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Stewart Commissions PA-2497 I.N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 6 APR 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 5, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Work order # C0203187
Address Repair Organization P.O. No., Job No. etc.,
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Emergency Service Water (System 011) Line No. HBC-151 Valve HV-011-043
5. (a) Applicable Construction Code ASME III 1971 Edition, Summer 1973 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
1/2" NPT Pipe Plug	Colonial Machine	Heat Code CHY	N/A	* 114-79169 PO# 166884	N/A	Replacement	No

* Traceability per Exelon part code number.

7. Description of Work : Replaced and seal welded valve packing leakoff plug.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 135 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: None.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA
Certificate of Authorization No. NA Expiration Date NA
Signed J. H. Kramer J.H. Kramer, engineer Date April 5, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 5 NOV 02 to 6 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A, C
Inspector's Signature National Board, State, Province, and Endorsements
Date 6 APRIL 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 5, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Work order # C0203933
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Emergency Service Water (System-011) Line No. HBC-139-01
5. (a) Applicable Construction Code ASME III 19 83 Edition, Summer 1983 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
4" HBC-139-01 Shop Weld# 1	N/A	N/A	N/A	N/A	N/A	REPAIR	NO

7. Description of Work: Weld repair 4" emergency service water pipe weld.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 105 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Weld repair completed in accordance with ASME III, 1983 edition with addenda through summer 1983, ND-4453.1.
Applicable Manufacturer's Data Reports to be attached

Pressure testing completed in accordance with ASME XI, 1992 edition.

NDE completed in accordance with ASME III, 1992 edition.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this repair conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed James H. Kramer J.H. Kramer, engineer Date April 5, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 4 FEB 03 to 6 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 6 APRIL 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 14, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 3
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Work Order # C0204160
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Emergency Service Water (System-011) Line No. HBC-139-1 1B-V210
5. (a) Applicable Construction Code ASME III 19 74 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
4" Pipe	U.S. Steel	Heat No. U01070	N/A	* 114-90061 PO# 009825-348536	N/A	Replacement	No
3" Pipe	Mannesmann Pipe & Steel	Heat No. 258400	N/A	* 114-90060 PO# 167480	N/A	Replacement	No
(2) 4" 90 Degree elbow	Tube Forgings of America	Heat No. H676H & H676M	N/A	* 114-91553 PO# 009825-348841	N/A	Replacement	No
(1) 3" 90 Degree elbow	Tube Forgings of America	Heat No. H497K	N/A	* 114-91552 PO# 182146	N/A	Replacement	No
(1) 4" x 3" Reducing Tee	Custom Alloy Corporation	Heat No. 2458B	N/A	* 114-10825 PO# 009825-348840	N/A	Replacement	No

* Traceability per Exelon part code number.

7. Description of Work: Replaced unit cooler service water piping.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 120 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Name Date April 14, 2004

200 Exelon Way, Kennett Square, PA 19348 Address Sheet 2 of 3

2. Plant Limerick Generating Station Name Unit 1

P.O. Box 2300, Pottstown, PA 19464-2300 Address Work order # C0204160
Repair Organization P.O. No., Job No. etc.

3. Work Performed by Exelon Nuclear Name Type Code Symbol Stamp N/A
Authorization No. N/A

P.O. Box 2300, Pottstown, PA 19464-2300 Address Expiration Date N/A

4. Identification of System Emergency Service Water (System-011) Line No. HBC-139-1 1B-V210

5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19.89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
(1) 4" x 3" Reducer	Tube Forgings of America	Heat No. 2459B	N/A	* 114-92122 PO# 009825-348841	N/A	Replacement	NO
(1) 4" Flange	Ideal forging	Heat No. S1297	N/A	* 114-91440 PO# 009825-348734	N/A	Replacement	No
(2) 3" Flanges	Ideal Forging	Heat No. S1324	N/A	* 114-91439 PO# 009825-348841	N/A	Replacement	No
(1) 3/4" Half Coupling	Colonial Machine	Heat Code AGB	N/A	* 114-92679 PO# 166158	N/A	Replacement	No

* Traceability per Exelon part code number.

FORM NIS-2 (BACK)

9. Remarks: None

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date N/A

Signed Jam H. Kramer J.H. Kramer engineer Date April 14, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 11 JUNE 03 to 19 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Pennington Commissions PA-2497 I.N & A.C
Inspector's Signature National Board, State, Province, and Endorsements

Date 19 APRIL 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 14, 2004
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 3
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
- P.O. Box 2300, Pottstown, PA 19464-2300 Work order # C0204564
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Emergency Service Water (System-011) Line No. HBC-148-2 1B-V210
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
(1) 4" Flange	Ideal forging	Heat Code S1278	N/A	* 114-91440 PO# 009825-348841	N/A	Replacement	No
3" Pipe	U.S. Steel	Heat No. L22569	N/A	* 114-90060 PO# 182146	N/A	Replacement	No
(2) 4" 90 Degree elbow	Tube Forgings of America	Heat Code H676L	N/A	* 114-91553 PO# 009825-348916	N/A	Replacement	No
(1) 3" 90 Degree elbow	Tube Forgings of America	Heat Code H497AB	N/A	* 114-91552 PO# 009825-348846	N/A	Replacement	No
(1) 4" x 3" Reducing Tee	Custom Alloy Corporation	Heat Code 2511B	N/A	* 114-10825 PO# 009825-348907	N/A	Replacement	No

* Traceability per Exelon part code number.

7. Description of Work: Replaced unit cooler service water piping.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other _____ Pressure 172 psi Test Temp. 72 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 14, 2004
Name
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 2 of 3
Address
2. Plant Limerick Generating Station Unit 1
Name
- P.O. Box 2300, Pottstown, PA 19464-2300 Work order # C0204564
Address Repair Organization P.O. No., Job No. etc.,
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
- P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Emergency Service Water (System-011) Line No. HBC-148-2 1B-V210
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
(1) 4" x 3" Reducer	Ladish	Heat Code KG6RA	N/A	* 114-92122 PO# 009825-348916	N/A	Replacement	NO
(2) 3" Flanges	Ideal Forging	Heat Code S1324	N/A	* 114-91439 PO# 009825-348916	N/A	Replacement	No

* Traceability per Exelon part code number.

FORM NIS-2 (BACK)

9. Remarks: None
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI (repair or replacement)
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J.H. Kramer, engineer Date April 14, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 18 APRIL 03 to 19 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 19 APRIL 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 5, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown PA 19464-2300 Work order # C0204751
Address Repair Organization P.O. No., Job No. etc._
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address
4. Identification of System : Emergency Service Water (System-011) Line No. HBC-145 Valve HV-011-103A
5. (a) Applicable Construction Code ASME III 1971 Edition, Summer 1971 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
Valve Disc	Borg-Warner	S/N 18 Heat No. 217P288	N/A	* 114-26301 PO# 257805- 348135	1998	Replacement	Yes

* Traceability per Exelon part code number.

7. Description of Work : Replaced 3" valve disc.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 122 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J.H. Kramer, engineer Date April 5, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 3 APRIL 03 to 6 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A.C
Inspector's Signature National Board, State, Province, and Endorsements

Date 6 APRIL 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 5, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown PA 19464-2300 Work order # C0205288
Address Repair Organization P.O. No., Job No. etc.,
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address
4. Identification of System : Emergency Service Water (System-011) Line No. HBC-143 Valve 011-0031B
5. (a) Applicable Construction Code ASME III 1971 Edition, Summer 1973 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
Valve Wedge	Velan Valve	S/N 6383 Heat Code 70920	N/A	* 114-78411 PO# 178753	2003	Replacement	Yes

* Traceability per Exelon part code number.

7. Description of Work : Replaced 6" valve wedge

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 114 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J.H. Kramer, engineer Date April 5, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 22 MAY 03 to 5 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 5 APRIL 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 8, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown PA 19464-2300 Work order # C0207315
Address Repair Organization P.O. No., Job No. etc.,
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address
4. Identification of System : Emergency Service Water (System-011) Line No. HBC-138 Valve 011-0031A
5. (a) Applicable Construction Code ASME III 1971 Edition, Summer 1973 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
Valve Wedge	Velan Valve	S/N 6380 Heat Code 70920	N/A	* 114-78411 PO# 004950	2003	Replacement	Yes

* Traceability per Exelon part code number.

7. Description of Work : Replaced 6" valve wedge

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

Wedge material changed to stainless steel per Exelon design change ECR 92-457.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Jam H. Kramer J.H. Kramer, engineer Date April 8, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT

have inspected the components described in this Owner's Report during the period 20 NOV 03 to 13 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul [Signature] Commissions PA-2497 I.N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 13 APRIL 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 16, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown PA 19464-2300 Work order # C0207869
Address Repair Organization P.O. No., Job No. etc.,
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address
4. Identification of System: Emergency Service Water (System-011) Line No. HBC-148 Valve 011-1018B
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
4" Valve 011-1018B	Anchor / Darling	ET194-1-1	N/A	* 114-77793 PO# 350387-25	1992	Replacement	Yes
(3 Feet) 4" NPS Pipe	U.S. Steel	Heat No. C68277	N/A	* 114-90061 PO# 009825- 481352	N/A	Replacement	No
(1) 4" NPS Elbow	Tube Forgings of America	Heat Code M915A	N/A	* 114-91553 PO# 009825- 481281	N/A	Replacement	No

* Traceability per Exelon part code number.

7. Description of Work: Replaced 4" valve and adjacent piping
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 123 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

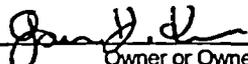
Valve S/N ET194-1-1 manufactured in accordance with ASME III, 1971 edition, summer 1971 addenda and code cases 1567, 1516-1
and 1622.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed  J.H. Kramer, engineer Date April 16, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described

in this Owner's Report during the period 29 JAN 04 to 21 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

 Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 21 APRIL 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 5, 2004
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
- P.O. Box 2300, Pottstown PA 19464-2300 Work order # C0209017
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System: Emergency Service Water (System-011) Line No. HBC-138 Valve 011-1010
5. (a) Applicable Construction Code ASME III 1971 Edition, Summer 1973 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
Valve Wedge	Velan Valve	S/N 5659 Heat No. H7556	N/A	* 114-78418 PO# 179966	2001	Replacement	Yes

* Traceability per Exelon part code number.

7. Description of Work : Replaced 8" valve wedge

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA
Certificate of Authorization No. NA Expiration Date NA
Signed Jon B. Kra J.H. Kramer, engineer Date April 5, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 14 MAR 04 to 5 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Strawick Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements
Date 5 APRIL 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 5, 2004
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
- P.O. Box 2300, Pottstown PA 19464-2300 Work order # R0897011
Address _____ Repair Organization P.O. No., Job No. etc., _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System: Emergency Service Water (System-011) Line No. HBC-240 Valve 011-0063
5. (a) Applicable Construction Code ASME III 1971 Edition, Summer 1971 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
Valve Disc	Anchor/Darling	Heat No. A092	N/A	* 114-22927 PO# 350387-348079	1994	Replacement	Yes

* Traceability per Exelon part code number.

7. Description of Work : Replaced 3" valve disc.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 102 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J.H. Kramer, engineer Date April 5, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT

have inspected the components described
in this Owner's Report during the period 8 APRIL 02 to 5 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Secord Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 5 APRIL 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 24, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown PA 19464-2300 Work order # R0914905
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address
4. Identification of System : RHR Service Water (System-012) Line No. HBC-091 RHRSW Spray Network 'A'
5. (a) Applicable Construction Code ASME III 19 74 Edition, Winter 1974 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
(58) 3/4 " Threaded Flange Studs	Nova Machine	Trace Code A564	N/A	* 114-92566 PO# 180864-481037	N/A	Replacement	No
(100) 3/4 " Flange Nuts	Nova Machine	Trace Code H563	N/A	* 116-12111 PO# 180864-481023	N/A	Replacement	No
(12) 3/4 " Flange Nuts	Nova Machine	Trace Code J337	N/A	* 116-12111 PO# 180864-348979	N/A	Replacement	No
(4) 3/4 " Flange Nuts	Nova Machine	Trace Code F778	N/A	* 116-12111 PO# 180864-348851	N/A	Replacement	No

* Traceability per Exelon part code number.

7. Description of Work : Replaced studs and nuts on RHR spray pond service water flanges.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other 75 DLS 2/10/04 Pressure N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: None
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J.H. Kramer, engineer Date April 24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 13 AUG 03 to 24 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 24 MAY 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 24, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown PA 19464-2300 Work order # R0902186
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address
4. Identification of System : RHR Service Water (System-012) Line No. HBC-507 RHRSW Spray Network 'B'
5. (a) Applicable Construction Code ASME III 19 74 Edition, Winter 1974 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
(56) 3/4 " Threaded Flange Studs	Nova Machine	Trace Code F782	N/A	* 114-92566 PO# 180864-348855	N/A	Replacement	No
(112) 3/4 " Flange Nuts	Nova Machine	Trace Code F778	N/A	* 116-12111 PO# 180864-348851	N/A	Replacement	No

* Traceability per Exelon part code number.

7. Description of Work : Replaced studs and nuts on RHR spray pond service water flanges.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other N/A Pressure N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: None

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer, engineer Date April 24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 26 MAR 03 to 24 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Korman Commissions PA-2497 I.N & A. C
Inspector's Signature National Board, State, Province, and Endorsements

Date 24 MAY 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 26, 2004
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
- P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. R0903266
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp _____ N/A
Name _____ Authorization No. _____ N/A
- P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date _____ N/A
Address _____
4. Identification of System Nuclear Boiler (System 041) Line No. APE-1MS PSV-041-1F013B
5. (a) Applicable Construction Code ASME III 1968 Edition, Summer 1970 Addenda, _____ N/A _____ Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV PILOT ASSEMBLY	TARGET ROCK	037	N/A	* 114-18880 PO# 004204	N/A	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	179	N/A	* 114-18880 PO# 004204	N/A	REPLACEMENT	YES
(8) 9/16" PILOT HEX CAP SCREWS	TARGET ROCK	INOFAS HEAT No. 698928	N/A	TARGET ROCK PART 100-0084	N/A	REPLACEMENT	NO
(8) 9/16" PILOT HEX NUTS	TARGET ROCK	ACCUTECH HEAT No. 8092338	N/A	TARGET ROCK PART 100-0050	N/A	REPLACEMENT	NO
BODY MAIN SEAT	TARGET ROCK	63	N/A	* 114-76024 PO# 204066	N/A	REPLACEMENT	NO

* Traceability per Exelon Part Code Number.

7. Description of Work: Replaced main steam relief valve and pilot with reworked valve and pilot.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other _____ Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufacturers Data Reports are traceable by Exelon Work Order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer, Engineer Date April 26, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described

in this Owner's Report during the period 7 MAY 03 to 25 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bernat Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 25 MAY 19 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 26, 2004
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
- P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. R0903268
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Nuclear Boiler (System 041) Line No. APE-1MS PSV-041-1F013D
5. (a) Applicable Construction Code ASME III 1968 Edition, Summer 1970 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV PILOT ASSEMBLY	TARGET ROCK	041	N/A	* 114-18879 PO# 004204	N/A	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	160	N/A	* 114-18879 PO# 004204	N/A	REPLACEMENT	YES
BODY MAIN SEAT	TARGET ROCK	62	N/A	* 114-76024 PO# 204066	N/A	REPLACEMENT	NO

* Traceability per Exelon Part Code Number.

7. Description of Work: Replaced main steam relief valve and pilot with reworked valve and pilot.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufacturers Data Reports are traceable by Exelon Work Order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer, Engineer Date April 26, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
or Province of Pennsylvania and employed by HSBCT of
Hartford, CT have inspected the components described
in this Owner's Report during the period 8 MAY 03 to 25 MAY 04, and state that
to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
Owner's Report in accordance with the requirements of the ASME code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

Paul Kennedy Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 25 MAY 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 26, 2004
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
- P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. R0903279
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Nuclear Boiler (System 041) Line No. APE-1MS PSV-041-1F013E
5. (a) Applicable Construction Code ASME III 19 68 Edition, Summer 1970 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV PILOT ASSEMBLY	TARGET ROCK	039	N/A	* 193-00194 PO# 004204	N/A	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	163	N/A	* 193-00194 PO# 004204	N/A	REPLACEMENT	YES
(1) 1-1/8" SPLINE NUT	TARGET ROCK	HEAT No. 2-3471LC	N/A	TARGET ROCK PART 204843-1	N/A	REPLACEMENT	NO
(1) 1-1/8" 12 POINT BOLT	TARGET ROCK	HEAT No. 3-6171	N/A	TARGET ROCK PART 204842-2	N/A	REPLACEMENT	NO

* Traceability per Exelon Part Code Number.

7. Description of Work: Replaced main steam relief valve and pilot with reworked valve and pilot.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufacturers Data Reports are traceable by Exelon Work Order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI. repair or replacement
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer, Engineer Date April 26, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
or Province of Pennsylvania and employed by HSBCT of
Hartford, CT have inspected the components described
in this Owner's Report during the period 9 MAY 03 to 25 MAY 04, and state that
to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
Owner's Report in accordance with the requirements of the ASME code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

[Signature] Commissions PA-2497 I.N & A. C
Inspector's Signature National Board, State, Province, and Endorsements

Date 25 MAY 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 26, 2004
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
- P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. R0895883
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Nuclear Boiler (System 041) Line No. APE-1MS PSV-041-1F013G
5. (a) Applicable Construction Code ASME III 1968 Edition, Summer 1970 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19.89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV PILOT ASSEMBLY	TARGET ROCK	038	N/A	* 114-18880 PO# 004204	N/A	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	154	N/A	* 114-18880 PO# 004204	N/A	REPLACEMENT	YES
(1) 1-1/8" 12 POINT BOLT	TARGET ROCK	HEAT No. 3-6171	N/A	TARGET ROCK PART 204842-2	N/A	REPLACEMENT	NO

* Traceability per Exelon Part Code Number.

7. Description of Work: Replaced main steam relief valve and pilot with reworked valve and pilot.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufacturers Data Reports are traceable by Exelon Work Order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI. repair or replacement
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer, Engineer Date April 26, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
or Province of Pennsylvania and employed by HSBCT of
Hartford, CT have inspected the components described
in this Owner's Report during the period 9 MAY 03 to 25 MAY 04, and state that
to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
Owner's Report in accordance with the requirements of the ASME code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

Paul L. Stewart Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 25 MAY 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 26, 2004
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
- P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. R0903260
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Nuclear Boiler (System 041) Line No. APE-1MS PSV-041-1F013K
5. (a) Applicable Construction Code ASME III 19 68 Edition, Summer 1970 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV PILOT ASSEMBLY	TARGET ROCK	033	N/A	* 193-00194 PO# 004204	N/A	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	162	N/A	* 193-00194 PO# 004204	N/A	REPLACEMENT	YES
(1) 1-1/8" SPLINE NUT	TARGET ROCK	HEAT No. 2-3471LC	N/A	TARGET ROCK PART 204843-1	N/A	REPLACEMENT	NO

* Traceability per Exelon Part Code Number.

7. Description of Work: Replaced main steam relief valve and pilot with reworked valve and pilot.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufacturers Data Reports are traceable by Exelon Work Order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NA repair or replacement

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer, Engineer Date April 26, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 14 MAY 03 to 25 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Kennedy Commissions PA-2497 I.N & A. C
Inspector's Signature National Board, State, Province, and Endorsements

Date 25 MAY 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 26, 2004
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
- P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. R0903265
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Nuclear Boiler (System 041) Line No. APE-1MS PSV-041-1F013L
5. (a) Applicable Construction Code ASME III 19 68 Edition, Summer 1970 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV PILOT ASSEMBLY	TARGET ROCK	044	N/A	* 193-00194 PO# 004204	N/A	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	186	N/A	* 193-00194 PO# 004204	N/A	REPLACEMENT	YES
(1) 1-1/8" 12 POINT BOLT	TARGET ROCK	HEAT No. 3-6171	N/A	TARGET ROCK PART 204842-2	N/A	REPLACEMENT	NO

* Traceability per Exelon Part Code Number.

7. Description of Work: Replaced main steam relief valve and pilot with reworked valve and pilot.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufacturers Data Reports are traceable by Exelon Work Order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NA repair or replacement

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer, Engineer Date April 26, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 19 MAY 03 to 25 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul R. [Signature] Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 25 MAY 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 26, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Address Sheet 1 of 2
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Address Work Order No. R0903262
Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Address Expiration Date N/A
4. Identification of System Nuclear Boiler (System 041) Line No. APE-1MS PSV-041-1F013S
5. (a) Applicable Construction Code ASME III 1968 Edition, Summer 1970 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
MSRV PILOT ASSEMBLY	TARGET ROCK	014	N/A	* 114-18879 PO# 004204	N/A	REPLACEMENT	YES
MSRV BODY	TARGET ROCK	171	N/A	* 114-18879 PO# 004204	N/A	REPLACEMENT	YES
(8) 9/16" PILOT HEX CAP SCREWS	TARGET ROCK	INOFAS HEAT No. 698928	N/A	TARGET ROCK PART 100-0084	N/A	REPLACEMENT	NO
(8) 9/16" PILOT HEX NUTS	TARGET ROCK	ACCUTECH HEAT No. 8092338	N/A	TARGET ROCK PART 100-0050	N/A	REPLACEMENT	NO
BODY MAIN DISC	TARGET ROCK	4724	N/A	* 114-76023 PO# 204066- 348087	N/A	REPLACEMENT	YES
BODY MAIN SEAT	TARGET ROCK	64	N/A	* 114-76024 PO# 204066- 481097	N/A	REPLACEMENT	NO

* Traceability per Exelon Part Code Number.

7. Description of Work: Replaced main steam relief valve and pilot with reworked valve and pilot.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufacturers Data Reports are traceable by Exelon Work Order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer, Engineer Date April 26, 2004
Owner of Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 14 JULY 03 to 25 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul L. ... Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 25 MAY 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date May 6, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. R0884103
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Nuclear Boiler (MSIV'S) (System 041) Line No. APE-1MS HV-041-1F028B
5. (a) Applicable Construction Code ASME III 19 68 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
PILOT POPPET	ATWOOD & MORRILL	HEAT# 54682 TRACE# W175	N/A	* 111-02082 PO# 257796-348114	N/A	REPLACEMENT	NO

* Traceability per PECO part code.

7. Description of Work Replaced Main Steam Isolation valve pilot poppet.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufacturer's Data Reports are traceable by work order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NA (repair or replacement)

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer (Engineer) Date April 6, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 9 FEB 04 to 6 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul D. ... Commissions PA-2497 I.N & A. C
Inspector's Signature National Board, State, Province, and Endorsements

Date 6 MAY 10 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 6, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. R0884148
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Nuclear Boiler (MSIV'S) (System 041) Line No. APE-1MS HV-041-1F028D
5. (a) Applicable Construction Code ASME III 1968 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
(1) MSIV BONNET STUD	ATWOOD & MORRILL	HEAT# 53522 TRACE# Q56	N/A	* 114-44883 PO#LS221814	N/A	REPLACEMENT	NO

* Traceability per PECO part code.

7. Description of Work Replaced (1) MSIV bonnet stud.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks None.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA
Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J.H. Kramer (Engineer) Date April 6, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 9 FEB 04 to 9 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A,C
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 APRIL 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 23, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Address Sheet 1 of 2
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Address Work Order No. C0206001
Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Address Expiration Date N/A
4. Identification of System Nuclear Boiler (MSRV'S) (System 041) Line No. GBC-101 GBC-101-H133
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition, March 10, 1971 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19_89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
(1) Pipe Clamp Load Pin	Bergen Paterson	N/A	N/A	* 114-92891 PO#LS354630	N/A	Replacement	No

* Traceability per Exelon part code.

7. Description of Work Replaced pipe clamp load pin in MSRV discharge pipe support

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks None.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA
Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer (Engineer) Date April 23, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described

in this Owner's Report during the period 17 JAN 04 to 28 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Leonard Commissions PA-2497 I,N & A,C
Inspector's Signature National Board, State, Province, and Endorsements

Date 28 APRIL 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date MARCH 16, 2004
Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit one
Name _____
P.O. Box 2300, Pottstown, PA 19464-2300 R0905463
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System 041 reactor vessel Line No. DCA-192-J1
5. (a) Applicable Construction Code ASME III 1968 Edition, W'69 Addenda, _____ Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
4-STUDS 7/8"-9	N/A	HEAT TRACE: 266077 HEAT CODE: M281	N/A	114-92943	N/A	REPLACEMENT	NO
8-NUTS 7/8"-9	N/A	HEAT TRACE: QJS	N/A	116-12116	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: _____
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure |
Other X PRESSURE 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks REPLACEMENT OF STUDS AND NUTS FOR ONE INCH INSTRUMENT LINE.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] Date MARCH 18, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBI&I COMPANY of Hartford, CT

have inspected the components described in this Owner's Report during the period 4 MAR 04 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date MARCH 16, 2004
Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit one
Name _____
P.O. Box 2300, Pottstown, PA 19464-2300 R0905463.
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System 041 reactor vessel Line No. DBA-110-1

5. (a) Applicable Construction Code ASME III 1968 Edition, W'69 Addenda, _____ Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
4-STUDS 7/8"-9	N/A	HEAT TRACE: 266077 HEAT CODE: M281	N/A	114-92943	N/A	REPLACEMENT	NO
8-NUTS 7/8"-9	N/A	HEAT TRACE: QJS	N/A	116-12116	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: _____
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure |
Other X PRESSURE 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks REPLACEMENT OF STUDS AND NUTS FOR TWO INCH VENT LINE (DBA-110-1)

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] Date MARCH 18, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBI&I COMPANY of Hartford, CT have inspected the components described in this Owner's Report during the period 4 MAR 04 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A.C.
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 6, 2004
Name
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
- P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. C0203015
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
- P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Reactor Water Clean-up (System 044) Line No. ECC-103 HV-C-044-1F033
5. (a) Applicable Construction Code ASME III 1971 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
INNER VALVE	FLOWSERVE	HEAT# 8152H S/N 1	N/A	* 114-00567 PO# 257805- 348555	2001	REPLACEMENT	YES

* Traceability per PECO part code.

7. Description of Work Replaced inner valve on 4" globe control valve.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1130 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/82) This Form (E00030) may be obtained from the Order Dept., ASME, 345 E.47th St., New York, N.Y. 10017

FORM NIS-2 (BACK)

9. Remarks Manufacturers data reports are traceable by work order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J.H. Kramer (Engineer) Date April 6, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
or Province of Pennsylvania and employed by H.S.B.I. & I. Company of
Hartford, CT have inspected the components described
in this Owner's Report during the period 14 OCT 02 to 9 APRIL 04, and state that
to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

[Signature] Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 APRIL 15 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 21, 2004
Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. C0205825
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Reactor Water Clean-up (System 044) Line No. DCC-103 DCC-103- H14
5. (a) Applicable Construction Code ANSI B31.7 1969 Edition, March 10, 1971 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
(2) 3/4" THREADED STUDS	NOVA MACHINE	TRACE CODE K261	N/A	* 114-14883 PO# 180864-481204	N/A	REPLACEMENT	NO
(4) 3/4" NUTS	NOVA MACHINE	TRACE CODE J337	N/A	* 116-12111 PO# 180864-348979	N/A	REPLACEMENT	NO

* Traceability per PECO part code.

7. Description of Work Replaced pipe support clamp bolting.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks None.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NA (repair or replacement)

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer (Engineer) Date April 21, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 11 MAR 04 to 12 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 12 MAY 12 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 6, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1 and 2
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. C0206257
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Reactor Water Clean-up (System 044) Line No. DBB-105 / 205 HV-044-1F039 / 2F039
5. (a) Applicable Construction Code ASME III 19.71 Edition, Winter 1972 Addenda, 1567, 1516-2, 1622, 1682 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19.89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
4" CHECK VALVE HV-044-F039	ANCHOR DARLING	EZ453-1-1	N/A	* 114-98630 PO# 257805-348008	1995	REPAIRED	YES
VALVE DISC	BORG WARNER	HEAT F8075 S/N 1	N/A	* 114-78823 PO# 257805 348197	1998	REPLACEMENT	YES

* Traceability per PECO part code.

7. Description of Work Replaced valve disc on spare RWCU check valve S/N EZ453-1-1

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufacturers data reports are traceable by work order package.
Applicable Manufacturer's Data Reports to be attached

Valve S/N EZ453-1-1 was refurbished and returned to the warehouse.

Pressure testing per ASME XI will be completed when the valve is installed at HV-044-1F039 or 2F039.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer (Engineer) Date April 6, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 4 SEP 03 to 9 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Kennedy Commissions PA-2497 I.N & A.C
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 APRIL 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date May 4, 2004
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
- P.O. Box 2300, Pottstown, PA 19464-2300 Work Order # C0206490
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. _____
- P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Control Rod Drives (System-047) Line No. EBB-142
5. (a) Applicable Construction Code ASME III 1974 Edition, Summer 1976 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
(6) 8" NPS Blind Flanges	WFI Nuclear	Heat No. 2966ANF	N/A	* 114-37790 PO# 009825-481126	N/A	Replacement	No
(6) 1" NPS Half Couplings	Bonney Forge	Heat Lot No. 9242	N/A	* 114-92668 PO# 009825-481115	N/A	Replacement	No

* Traceability per Exelon part code number.

7. Description of Work Replaced CRD blind flanges with new flanges and welded couplings to allow decontamination flushing.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other _____ Pressure 1610 / 280 psi Test Temp. 64 / 79 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Work completed in accordance with Exelon design change ECR LG-03-00271.
Applicable Manufacturer's Data Reports to be attached

ASME XI hydrostatic bench pressure test of coupling to flange welds completed at 1610 PSI and 64 Degrees F.

ASME XI hydrostatic pressure test of flanged joint completed at 280 PSI and 79 Degrees F.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI (repair or replacement)
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Jan H. Kramer J.H. Kramer, engineer Date May 4, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
or Province of Pennsylvania and employed by HSBCT of Hartford, CT

have inspected the components described
in this Owner's Report during the period 13 JAN 04 to 4 MAY 04, and state that
to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

Paul Bernardi Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 4 MAY 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date May 19, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 R0905640
Address Repair Organization P.O. No., Job No. etc.,
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-02-39
5. (a) Applicable Construction Code ASME III 1974 Edition, w75 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	A8590	N/A	N/A	1988	REPLACEMENT	YES

* Traceability per Exelon stock code number.

7. Description of work: REPLACED CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X |
Other 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] Date May 19, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 8 DEC 03 to 9 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JUNE 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name
- 300 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit One
Name
- Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Work Order No. R0905640
Address
3. Work Performed by Outage Services- Exelon Repair Organization P.O. No., Job No. etc. _____
Name Type Code Symbol Stamp N/A
Authorization No. N/A
- Evergreen & Sanatoga Rds. Sanatoga, PA 19464-0920 Expiration Date N/A
Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-06-23
5. (a) Applicable Construction Code ASME III 19 68 Edition, W' 69 Addenda, 1361- 1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	6266	N/A	N/A	1974	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date 05/19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 12/08/03 to 6/08/04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name
300 Exelon Way, Kennett Square, PA, 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit One
Name
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Work Order No. R0905640
Address
3. Work Performed by Outage Services- Exelon Repair Organization P.O. No., Job No. etc. _____
Name Type Code Symbol Stamp N/A
Evergreen & Sanatoga Rds. Sanatoga, PA 19464-0920 Authorization No. N/A
Address Expiration Date N/A
4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-10-31
5. (a) Applicable Construction Code ASME III 19 68 Edition, W' 69 Addenda, 1361- 1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5157	N/A	N/A	1973	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date May 19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name
300 Exelon Way, Kennett Square, PA, 19348 Address Sheet 1 of 2

2. Plant Limerick Generating Station Unit One
Name
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Address Work Order No. R0905640

3. Work Performed by Outage Services- Exelon Repair Organization P.O. No., Job No. etc.
Name Type Code Symbol Stamp N/A
Evergreen & Sanatoga Rds. Sanatoga, PA 19464-0920 Address Authorization No. N/A
Expiration Date N/A

4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-14-35

5. (a) Applicable Construction Code ASME III 19 68 Edition, W' 69 Addenda, 1361- 1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	7124	N/A	N/A	1975	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date May 19, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 19 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name

300 Exelon Way, Kennett Square, PA, 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit One
Name

Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Work Order No. R0905640
Address

3. Work Performed by Outage Services-Exelon Repair Organization P.O. No., Job No. etc.,
Name Type Code Symbol Stamp N/A

Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Authorization No. N/A
Address Expiration Date N/A

4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-18-47

5. (a) Applicable Construction Code ASME III 19 68 Edition, W ' 69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5530	N/A	N/A	1974	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date MAY 19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 19 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name
300 Exelon Way, Kennett Square, PA, 19348 Address Sheet 1 of 2
2. Plant Limerick Generating Station Unit One
Name
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Address Work Order No. R0905640
3. Work Performed by Outage Services-Exelon Repair Organization P.O. No., Job No. etc.,
Name Type Code Symbol Stamp N/A
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Address Authorization No. N/A
Expiration Date N/A
4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-26-19
5. (a) Applicable Construction Code ASME III 19 68 Edition, W ' 69 Addenda, 1361- 1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	6145	N/A	N/A	1975	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date MAY 19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name
300 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit One
Name
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Work Order No. R0905640
Address

3. Work Performed by Outage Services-Exelon Repair Organization P.O. No., Job No. etc. _____
Name Type Code Symbol Stamp N/A
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Authorization No. N/A
Address Expiration Date N/A

4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-26-23

5. (a) Applicable Construction Code ASME III 19 68 Edition, W ' 69 Addenda, 1361- 1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	7255	N/A	N/A	1975	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Brenda R. [Signature] (DESIGNEE) Date May 19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions PA-2497.I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name
300 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit One
Name
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Work Order No. R0905640
Address

3. Work Performed by Outage Services-Exelon Repair Organization P.O. No., Job No. etc.,
Name Type Code Symbol Stamp N/A
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Authorization No. N/A
Address Expiration Date N/A

4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-26-27

5. (a) Applicable Construction Code ASME III 19 71 Edition, S' 73 Addenda, 1361- 1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	6136	N/A	N/A	1975	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date May 19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name _____
- 300 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit One
Name _____
- Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Work Order No. R0905640
Address _____
3. Work Performed by Outage Services-Exelon Repair Organization P.O. No., Job No. etc. _____
Name _____ Type Code Symbol Stamp N/A
Authorization No. N/A
- Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Expiration Date N/A
Address _____
4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-34-11
5. (a) Applicable Construction Code ASME III 19 68 Edition, W '69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5352	N/A	N/A	1973	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date May 19 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name
300 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit One
Name
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Work Order No. R0905640
Address
3. Work Performed by Outage Services-Exelon Repair Organization P.O. No., Job No. etc. _____
Name Type Code Symbol Stamp N/A
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Authorization No. N/A
Address Expiration Date N/A
4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-34-23
5. (a) Applicable Construction Code ASME III 19 68 Edition, W '69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5968	N/A	N/A	1975	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date May 19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name

300 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit One
Name

Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Work Order No. R0905640
Address

3. Work Performed by Outage Services-Exelon Repair Organization P.O. No., Job No. etc.,
Name Type Code Symbol Stamp N/A

Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Authorization No. N/A
Address Expiration Date N/A

4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-34-39

5. (a) Applicable Construction Code ASME III 19 68 Edition, W ' 69 Addenda, 1361- 1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	6335	N/A	N/A	1974	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date MAY 19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 10 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date May 19, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 R0905640
Address Repair Organization P.O. No., Job No. etc.,
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-34-51
5. (a) Applicable Construction Code ASME III 1968 Edition, w^o 69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5257	N/A	N/A	1973	REPLACEMENT	YES

* Traceability per Exelon stock code number.

7. Description of work: REPLACED CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X |
Other 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

R0905640
W/O No. ~~00000000~~
Sheet 2 of X'2
DLS
6/10/04

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] Date May 19, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 8 DEC 03 to 9 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 JUNE 10 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name
300 Exelon Way, Kennett Square, PA, 19348 Address Sheet 1 of 2
2. Plant Limerick Generating Station Unit One
Name
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Address Work Order No. R0905640
3. Work Performed by Outage Services-Exelon Repair Organization P.O. No., Job No. etc.,
Name Type Code Symbol Stamp N/A
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Address Authorization No. N/A
Expiration Date N/A
4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-38-19
5. (a) Applicable Construction Code ASME III 19 68 Edition, W '69 Addenda, 1361- 1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	5199	N/A	N/A	1974	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date May 19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 15 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name
300 Exelon Way, Kennett Square, PA, 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit One
Name
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Work Order No. R0905640
Address
3. Work Performed by Outage Services-Exelon Repair Organization P.O. No., Job No. etc. _____
Name Type Code Symbol Stamp N/A
Authorization No. N/A
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Expiration Date N/A
Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-42-27
5. (a) Applicable Construction Code ASME III 19 74 Edition, W '75 Addenda, 1361-2 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	A9672	N/A	N/A	1993	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date MAY 19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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[Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 10 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name
300 Exelon Way, Kennett Square, PA, 19348 Address Sheet 1 of 2
2. Plant Limerick Generating Station Unit One
Name
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Address Work Order No. R0905640
3. Work Performed by Outage Services-Exelon Repair Organization P.O. No., Job No. etc.,
Name Type Code Symbol Stamp N/A
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Address Authorization No. N/A
Expiration Date N/A
4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-42-35
5. (a) Applicable Construction Code ASME III 19 68 Edition, W ' 69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	6206	N/A	N/A	1974	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date May 19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name
300 Exelon Way, Kennett Square, PA, 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit One
Name
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Work Order No. R0905640
Address
3. Work Performed by Outage Services-Exelon Repair Organization P.O. No., Job No. etc. _____
Name Type Code Symbol Stamp N/A
Authorization No. N/A
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Expiration Date N/A
Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-46-27
5. (a) Applicable Construction Code ASME III 19 68 Edition, W '69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	6105	N/A	N/A	1974	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date MAY 19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described

in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name
300 Exelon Way, Kennett Square, PA, 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit One
Name
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Work Order No. R0905640
Address
3. Work Performed by Outage Services-Exelon Repair Organization P.O. No., Job No. etc.,
Name Type Code Symbol Stamp N/A
Authorization No. N/A
Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Expiration Date N/A
Address
4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-46-43
5. (a) Applicable Construction Code ASME III 19 68 Edition, W '69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	7075	N/A	N/A	1975	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date MAY 19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name

300 Exelon Way, Kennett Square, PA. 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit One
Name

Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Work Order No. R0905640
Address

3. Work Performed by Outage Services-Exelon Repair Organization P.O. No., Job No. etc. _____
Name Type Code Symbol Stamp N/A
Authorization No. N/A

Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-50-15

5. (a) Applicable Construction Code ASME III 19 68 Edition, W ' 69 Addenda, 1361- 1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	7103	N/A	N/A	1975	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA
Certificate of Authorization No. NA Expiration Date NA
Signed [Signature] (DESIGNEE) Date May 19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I,N & A
Inspector's Signature National Board, State, Province, and Endorsements
Date 8 JUNE 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Co., LLC Date Mar. 07, 2004
Name

300 Exelon Way, Kennett Square, PA, 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit One
Name

Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Work Order No. R0905640
Address

3. Work Performed by Outage Services-Exelon Repair Organization P.O. No., Job No. etc.,
Name Type Code Symbol Stamp N/A
Authorization No. N/A

Evergreen & Sanatoga Rds., Sanatoga, PA 19464-0920 Expiration Date N/A
Address

4. Identification of System 047 CONTROL ROD DRIVE Line No. 10-S299-54-47

5. (a) Applicable Construction Code ASME III 19 68 Edition, W ' 69 Addenda, 1361-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CONTROL ROD DRIVE	GENERAL ELECTRIC	7146	N/A	N/A	1975	REPLACEMENT	YES

7. Description of Work REPLACED ONE CONTROL ROD DRIVE

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other | Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks MANUFACTURER DATA REPORT ATTACHED

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this REPLACEMENT conforms to the rules of the ASME Code, Section XI. repair or replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed [Signature] (DESIGNEE) Date MAY 19, 20 04
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 8 DEC 03 to 8 JUNE 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A
Inspector's Signature National Board, State, Province, and Endorsements

Date 8 JUNE 10 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 6, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Work order # R0829660
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Stand By Liquid Control (System-048) Line No. ECB-114 Valve XV-048-1F004A
5. (a) Applicable Construction Code ASME III 19 68 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
INLET FITTING	IST CONAX	6151	6151	* 114-77023 PO# 184737	2001	REPLACEMENT	NO
TRIGGER BODY	IST CONAX	6153	6153	* 114-77023 PO# 184737	2001.	REPLACEMENT	NO

* Traceability per Exelon part code number.

7. Description of Work Replaced explosive valve inlet fitting and trigger body.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1210 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

Inlet fitting and trigger body fabricated in accordance with ASME III, 1977 edition with summer 1977 addenda.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J.H. Kramer, engineer Date April 6, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 25 JULY 03 to 9 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 APRIL 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date May 17, 2004
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
- P.O. Box 2300, Pottstown, PA 19464-2300 Work order # C0205678
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Stand By Liquid Control (System-048) Line No. ECB-114 Valve XV-048-1F004A
5. (a) Applicable Construction Code ASME III 19 68 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
INLET FITTING	IST CONAX	6955	6955	* 114-77023 PO# 005358	2003	REPLACEMENT	NO
TRIGGER BODY	IST CONAX	6951	6951	* 114-77023 PO# 005358	2003	REPLACEMENT	NO

* Traceability per Exelon part code number.

7. Description of Work Replaced explosive valve inlet fitting and trigger body.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1210 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

Inlet fitting and trigger body fabricated in accordance with ASME III, 1977 edition with summer 1977 addenda.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI (repair or replacement)
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J.H. Kramer, engineer Date May 17, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
or Province of Pennsylvania and employed by HSBCT of
Hartford, CT have inspected the components described
in this Owner's Report during the period 27 AUG 03 to 24 MAY 04, and state that
to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

Paul Benitez Commissions PA-2497 I.N & A. C
Inspector's Signature National Board, State, Province, and Endorsements

Date 24 MAY 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 7, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Work order # R0833871
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Stand By Liquid Control (System-048) Line No. ECB-114 Valve XV-048-1F004B
5. (a) Applicable Construction Code ASME III 1968 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
INLET FITTING	IST CONAX	6919	6919	* 114-77023 PO#90 003073	2003	REPLACEMENT	NO
TRIGGER BODY	IST CONAX	6917	6917	* 114-77023 PO#90 003073	2003	REPLACEMENT	NO

* Traceability per Exelon part code number.

7. Description of Work Replaced explosive valve inlet fitting and trigger body.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1210 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached
Inlet fitting and trigger body fabricated in accordance with ASME III, 1977 edition with summer 1977 addenda.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI (repair or replacement)
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed: J.H. Kramer J.H. Kramer, engineer Date May 7, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
or Province of Pennsylvania and employed by HSBCT of
Hartford, CT have inspected the components described
in this Owner's Report during the period 9 MAR 04 to 24 MAY 04, and state that
to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

[Signature] Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 24 MAY 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 21, 2004
Name

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit 1
Name

P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. C0205839
Address Repair Organization P.O. No., Job No. etc.

3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System Reactor Core Isolation Cooling (System 049) Line No. DBA-107 DBA-107- H25

5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition, March 10, 1971 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
(1) 1" THREADED STUD	NOVA MACHINE	TRACE CODE C337	N/A	* 114-14886 PO# 180864-348161	N/A	REPLACEMENT	NO
(4) 1" NUTS	NOVA MACHINE	TRACE CODE F510	N/A	* 116-12119 PO# 180864-348731	N/A	REPLACEMENT	NO

* Traceability per PECO part code.

7. Description of Work Replaced pipe support clamp bolting.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks None.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NA (repair or replacement)

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer (Engineer) Date April 21, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 01 MAR 04 to 12 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Hernandez Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 12 MAY 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 19, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown PA 19464-2300 Work Order # C0206603
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address
4. Identification of System : Reactor Core Isolation Cooling (System-049) Line No. HBB-145 Valve HV-049-1F080
5. (a) Applicable Construction Code ASME III 1974 Edition, Winterer 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
Valve HV-049-1F080	Flowserve	AW 143	N/A	* 114-26314 PO# 257797-481197	2004	Replacement	Yes
(2) Feet 3" NPS pipe	Mannesmann Pipe and steel	Heat No. 258400	N/A	* 114-90060 PO# 167480	N/A	Replacement	No
HBB-145-H3 3" Angle	Metals USA	Heat No. P2061	N/A	* 114-92716 PO# 176107-348180	N/A	Replacement	No

* Traceability per Exelon part code number.

7. Description of Work : Replaced 3" gate valve and adjacent pipe
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 920 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

Valve HV-049-1F080 constructed to ASME III, 1971 edition, Summer 1971 addenda.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer, engineer Date April 19, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described

in this Owner's Report during the period 5 JAN 04 to 18 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Benning Commissions PA-2497 I.N & A. C
Inspector's Signature National Board, State, Province, and Endorsements

Date 18 MAY 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 7, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Address Sheet 1 of 2
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown PA 19464-2300 Address Work order # R0580751
Repair Organization P.O. No., Job No. etc.,
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown PA 19464-2300 Address Expiration Date N/A
4. Identification of System : Reactor Core Isolation Cooling (System-049) Line No. HBB-103 Valve 049-1F011
5. (a) Applicable Construction Code ASME III 1971 Edition, Summer 1973 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
Valve Disc	Velan Valve	S/N 7283	N/A	* 114-42159 PO# 174908	1999	Replacement	Yes

* Traceability per Exelon part code number.

7. Description of Work : Replaced 6" valve disc.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure |
Other Pressure 28.2 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

Valve disc constructed to ASME III, 1989 edition.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer, engineer Date April 5, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described

in this Owner's Report during the period 30 APRIL 03 to 9 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul J. ... Commissions PA-2497 I.N & A.C
Inspector's Signature National Board, State, Province, and Endorsements

Date 9 APRIL 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date June 02 2003
Name

200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address

2. Plant Limerick Generating Station Unit LGS 1
Name

P.O. Box 2300, Pottstown, PA 19464-2300 R0793362
Address Repair Organization P.O. No., Job No. etc.,

3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A

P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address

4. Identification of System 050: RCIC Pump/Turbine Line No. HBB-107-01 PSE-050-1D002

5. (a) Applicable Construction Code ASME III 19 ^{*DLS 6/11/04 W74*} N/A Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Rupture Disc	Continental Disc	8017787A	N/A	* 114-34519	2003	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replace Ruptured Disc

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure X |
Other 1015 7 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Manufacturers data reports are traceable by work order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA
Certificate of Authorization No. NA Expiration Date NA
Signed D. Schielt Date June 11, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 11 APR 03 to 11 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Lawrence J. Commissions PA-2497 I.N & A. C
Inspector's Signature National Board, State, Province, and Endorsements

Date 11 JUNE 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date May 12, 2003
Name _____
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
P.O. Box 2300, Sanatoga, PA 19464-2300 Work Order No. C0200303
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
P.O. Box 2300, Sanatoga, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Residual heat removal (System 051) Line No. GBB-117 RHR heat exchanger 1B-E205
5. (a) Applicable Construction Code ASME III 19 89 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
(29) 1-1/8" Threaded Studs	Allied Nut & Bolt	Heat# 51757	N/A	* 114-45537 PO# 670098	N/A	Replacement	No
(45) 1-1/8" Cap Nuts	US Bolt	Heat# 24096 Trace# 1SF	N/A	* 114-02576 PO# 189806	N/A	Replacement	No
(16) 1-1/8" Cap Nuts	US Bolt	Heat# 8991888 Trace#'s 1WU & 1WV	N/A	* 114-02576 PO's # 189976 & 001056	N/A	Replacement	No
(3) 1-1/8" Cap Nuts	US Bolt	Heat# 1361 Trace# 1WW	N/A	* 114-02576 PO# 001056	N/A	Replacement	No
(14) 1-1/8" Hex Nuts	Nova Machine	Heat# 4806059 Trace# RVZ	N/A	* 114-14402 PO# 180864-348134	N/A	Replacement	No
(2) 1-1/8" Hex Nuts	General Electric	Heat# 67484	N/A	* 114-80082 PO# 158497-348554	N/A	Replacement	No

* Traceability per Exelon stock code number.

7. Description of work: Replaced RHR heat exchanger shell to water box studs and nuts
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure ;
Other 305 (RHR) & 84 (RHRSW) psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks Bolting replaced in conjunction with leak repair to stop gasket leakage in accordance with Exelon NCR 98-01602.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer (engineer) Date May 12, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described

in this Owner's Report during the period 7 FEB 02 to 5 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Perian J. Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 5 APRIL 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 22, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. C0180445
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Residual heat removal (System 051) Line No. GBB-117 RHR heat exchanger 1B-E205
5. (a) Applicable Construction Code ASME VIII 1968 Edition, N/A Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
(64) 1-1/8" Threaded Studs	Nova Machine	Trace Code J536 and J641	N/A	* 116-12072 PO# 180864-481026 / 481058	N/A	Replacement	No
(128) 1-1/8" Nuts	Nova Machine	Trace Code TRS	N/A	* 114-14402 PO# 180864-481026	N/A	Replacement	No

* Traceability per Exelon stock code number.

7. Description of work: Replaced RHR heat exchanger water box studs and nuts
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other 85 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks : None

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer (engineer) Date April 22, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 26 JUNE 03 to 12 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Pennington Commissions PA-2497 I,N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 12 MAY 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 20, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown PA 19464-2300 Work order # C0200558
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address
4. Identification of System : Residual Heat Removal (System-051) Line No. DCA-104 Valve HV-051-1F050A
5. (a) Applicable Construction Code ASME III 19 74 Edition, Summer 1974 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
Valve Disc	Atwood & Morrill	Heat No. 435800, S/N N41507-2	N/A	* 114-15108 PO# 180882	2001	Replacement	Yes
(1) 1-3/4" Cover Stud	Atwood & Morrill	Heat No. 61586	N/A	* 114-15108 PO# 180882	N/A	Replacement	No
(1) 1-3/4" Cover Nut	Atwood & Morrill	Heat No. J4486	N/A	* 114-15108 PO# 180882	N/A	Replacement	No

* Traceability per Exelon part code number.

7. Description of Work : Replaced valve disc and cover bolting.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

Valve disc, cover stud and cover nut were removed from spare valve serial number 2-50301-A.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA
Certificate of Authorization No. NA Expiration Date NA
Signed J. H. Kramer J.H. Kramer, engineer Date April 20, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 27 AUG 03 to 21 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Pennington Commissions PA-2497 I.N. & A.C.
Inspector's Signature National Board, State, Province, and Endorsements

Date 21 APRIL 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 20, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown PA 19464-2300 Work order # C0205885
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address
4. Identification of System : Residual Heat Removal (System-051) Line No. DCA-104 Valve HV-051-1F050B
5. (a) Applicable Construction Code ASME III 1974 Edition, Summer 1974 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
Valve Disc	Weir Valve and Controls	CN 60945-1 Heat No. 947003	N/A	* 114-02791 PO# 257796- 348169	2003	Replacement	Yes

* Traceability per Exelon part code number.

7. Description of Work : Replaced 12" check valve disc.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed Jam H. Kramer J.H. Kramer, engineer Date April 20, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described

in this Owner's Report during the period 8 DEC 03 to 7 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul J. ... Commissions PA-2497 I.N & A.C
Inspector's Signature National Board, State, Province, and Endorsements

Date 7-MAY 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 9, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Address Sheet 1 of 2
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Address Work Order No. C0205980
Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Address Expiration Date N/A
4. Identification of System Residual heat removal (System 051) Line No. DCA-104 DCA-104-H028
5. (a) Applicable Construction Code ANSI B31.7 1969 Edition, March 10, 1971 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
1-1/2" PIPE CLAMP LOAD PIN	BERGEN POWER	N/A	N/A	* 114-92891 PO# 182789-481069	N/A	REPLACEMENT	NO

* Traceability per Exelon stock code number.

7. Description of work: Replaced pipe clamp load pin.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other N/A psl Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks None.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI.
Type Code Symbol Stamp NA (repair or replacement)

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer (engineer) Date April 9, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 9 SEP 03 to 13 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A. C
Inspector's Signature National Board, State, Province, and Endorsements

Date 13 APRIL 18 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 20, 2004
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
- P.O. Box 2300, Pottstown PA 19464-2300 Work order # C0209004
Address _____ Repair Organization P.O. No., Job No. etc., _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. N/A
- P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System : Residual Heat Removal (System-051) Line No. DLA-112 Valve HV-051-1F017A
5. (a) Applicable Construction Code ASME III 1974 Edition, Summer 1974 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
Valve Disc	Flowserve	S/N R227 Heat No. 0283	N/A	* 114-18625 PO# 257805- 348643	2002	Replacement	Yes

* Traceability per Exelon part code number.

7. Description of Work : Replaced gate valve disc

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer, engineer Date April 20, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 13 MAR 04 to 7 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Deravit Commissions PA-2497 I.N & A. C
Inspector's Signature National Board, State, Province, and Endorsements

Date 7 MAY 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 15, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Work Order # R0886841
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Core Spray (System-052) Line No. HBB-120 Valve PSV-052-1F032B
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
PSV-052-1F032A	Anderson Greenwood Crosby	N95709-00-0001	N/A	* 114-18171 PO# 188361	2002	REPLACEMENT	YES
(1) Foot 2" NPS Pipe	U.S. Steel	Heat No. A43935	N/A	* 114-90045 PO# 009825-348832	N/A	REPLACEMENT	NO
(1) 2" NPS Flange	Western Forge and Flange	Heat No. 4M38343 Lot No. 8128	N/A	* 114-90527 PO# 009825-348775	N/A	REPLACEMENT	NO

* Traceability per Exelon part code number.

7. Description of Work Replaced relief valve and inlet piping.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 23.8 Feet Water Test Temp. 77 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached.

Relief valve PSV-052-1F032B constructed in accordance with ASME III, 1974 edition, Summer 1972 addenda.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the
ASME Code, Section XI (repair or replacement)
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer, engineer Date April 15, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State
or Province of Pennsylvania and employed by HSBCT of
Hartford, CT have inspected the components described

in this Owner's Report during the period 3 APRIL 03 to 19 APRIL 04, and state that
to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this
Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the
examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer
shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this
inspection.

Paul Bernard Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 19 APRIL 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 15, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Address Sheet 1 of 2
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Address Work Order # R0903751
Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Address Expiration Date N/A
4. Identification of System Core Spray (System-052) Line No. HBB-120 Valve PSV-052-1F032A
5. (a) Applicable Construction Code ASME III 19 74 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
PSV-052-1F032A	Anderson Greenwood Crosby	N95709-00-0002	N/A	* 114-18171 PO# 188361	2003	REPLACEMENT	YES
(1) Foot 2" NPS Pipe	Gulf States Tube Vision Metals	Heat No. 710144	N/A	* 114-90045 PO# 009825-348899	N/A	REPLACEMENT	NO
(1) 2" NPS Flange	Western Forge and Flange	Heat No. 4M38343 Lot No. 8128	N/A	* 114-90527 PO# 009825-348832	N/A	REPLACEMENT	NO

* Traceability per Exelon part code number.

7. Description of Work Replaced relief valve and inlet piping.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 22.47 Feet Water Test Temp. 72 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached
Relief valve PSV-052-1F032A constructed in accordance with ASME III, 1974 edition, Summer 1972 addenda.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI (repair or replacement)
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer, engineer Date April 15, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT

have inspected the components described in this Owner's Report during the period 9 JULY 03 to 19 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I.N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 19 APRIL 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 19, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown PA 19464-2300 Work order # C0205966
Address Repair Organization P.O. No., Job No. etc._
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address
4. Identification of System : High Pressure Coolant Injection (System-055) Line No. DBA-106 Valve HV-055-1F003
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
Valve Disc	Flowserve	Heat No. G9785, S/N 1	N/A	* 114-07722 PO# 257805-348586	2001	Replacement	Yes
Valve gasket retaining ring	Flowserve	Heat No. H2374	N/A	* 114-68988 PO# 257805-348579	N/A	Replacement	No

* Traceability per Exelon part code number.

7. Description of Work : Replaced valve disc and pressure seal gasket retaining ring.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other ___ Pressure 1045 psi Test Temp. 140 °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

Valve disc constructed to ASME III, 1980 edition.

Gasket retaining ring material manufactured in accordance with ASME III, 1998 edition and 2000 addenda.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J.H. Kramer, engineer Date April 19, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 17 OCT 03 to 19 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Demary Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 19 APRIL 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 20, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Address Sheet 1 of 2
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown PA 19464-2300 Address Work order # R0839078
Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown PA 19464-2300 Address Expiration Date N/A
4. Identification of System : High Pressure Coolant Injection (System-055) Line No. EBB-129 Valve 055-1048
5. (a) Applicable Construction Code ASME III 1974 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
Valve 055-1048	Edward Vogt Valves	15 AVG	N/A	* 114-93641 PO# 257797-348118	2002	Replacement	Yes
(1) Foot 1-1/2" NPS Pipe	Vision Metals	Heat No. 778944	N/A	* 114-90038 PO# 0097825-348807	N/A	Replacement	No

* Traceability per Exelon part code number.

7. Description of Work : Replaced 1-1/2" check valve and adjacent pipe.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure 1200 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached

Valve constructed to ASME III, 1974 edition, Summer 1975 addenda.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer, engineer Date April 20, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT

have inspected the components described in this Owner's Report during the period 24 FEB 04 to 7 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bernard Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 7 MAY 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 22, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown PA 19464-2300 Work order # C0197680
Address Repair Organization P.O. No., Job No. etc.,
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown PA 19464-2300 Expiration Date N/A
Address
4. Identification of System : Containment Atmosphere Control (057) Line No. HCB-116 Valve SV-057-191
5. (a) Applicable Construction Code ASME III 19 74 Edition, Winter 1974 Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
Valve SV-057-191	Valcor Engineering	Model 223145202 S/N 1	N/A	* 114-17099 PO# 185643	2002	Replacement	Yes
(1) Foot 2" NPS Pipe	AL Tech Specialty Steel	Heat No. 9E4495	N/A	* 114-90021 PO# LS650410	N/A	Replacement	No

* Traceability per Exelon part code number.

7. Description of Work : Replaced 2" solenoid valve and adjacent pipe.

8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other (LLRT) Pressure 46.1 psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks: Manufacturer's data reports are traceable by Exelon work order package.
Applicable Manufacturer's Data Reports to be attached
- Valve SV-057-191 constructed to ASME III, 1977 edition, summer 1979 addenda.
- Valve replacement completed in accordance with Exelon design change ECR 01-00523.
- Pressure testing is satisfied by 10CFR50 Appendix J local leak rate test ST-4-LLR-541-1 as approved by Relief Request RR-13-6.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J.H. Kramer, engineer Date April 20, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT have inspected the components described in this Owner's Report during the period 8 DEC 03 to 12 MAY 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Bennett Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 12 MAY 20 04

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 27, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. C0201525
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Snubbers (System 103) Line No. None, spare snubbers
5. (a) Applicable Construction Code ASME III 1977 Edition, Winter 1977 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19_89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
PSA-3 Snubber S/N 12480	Pacific Scientific	12480	N/A	Thrust Bearing * 114-05231	N/A	Replacement	Yes
PSA-3 Snubber S/N 17430	Pacific Scientific	17430	N/A	Thrust Bearing * 114-05231	N/A	Replacement	Yes
PSA-3 Snubber S/N 17431	Pacific Scientific	17431	N/A	Thrust Bearing * 114-05231	N/A	Replacement	Yes
PSA-3 Snubber S/N 17504	Pacific Scientific	17504	N/A	Thrust Bearing * 114-05231	N/A	Replacement	Yes
PSA-3 Snubber S/N 17510	Pacific Scientific	17510	N/A	Thrust Bearing * 114-05231	N/A	Replacement	Yes

* Traceability per Exelon part code.

7. Description of Work Replaced thrust bearings on spare mechanical shock arrestors.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks None.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)
Type Code Symbol Stamp NA
Certificate of Authorization No. NA Expiration Date NA
Signed J.H. Kramer J.H. Kramer (Engineer) Date April 27, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT

have inspected the components described in this Owner's Report during the period 20 MAR 03 to 28 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul [Signature] Commissions PA-2497 I.N & A.C
Inspector's Signature National Board, State, Province, and Endorsements

Date 28 APRIL 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 27, 2004
Name
200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 2
Address
2. Plant Limerick Generating Station Unit 1
Name
P.O. Box 2300, Pottstown, PA 19464-2300 Work Order No. C0205988
Address Repair Organization P.O. No., Job No. etc.
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name Authorization No. N/A
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address
4. Identification of System Main Steam (System 001) Line No. EDB-118 EBD-118-H017(A)
5. (a) Applicable Construction Code ASME III 1977 Edition, Winter 1977 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
EBD-118-H017(A)	BASIC-PSA	42307	N/A	* 114-72887 PO# 006292	N/A	Replacement	No

* Traceability per Exelon part code.

7. Description of Work Replaced mechanical shock arrestor.
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks None.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)
Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J.H. Kramer J.H. Kramer (Engineer) Date April 27, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by H.S.B.I. & I. Company of Hartford, CT have inspected the components described in this Owner's Report during the period 19 AUG 03 to 28 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Paul Stenmark Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 28 APRIL 15 2004

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Exelon Generation Company, LLC Date April 27, 2004
Name _____
- 200 Exelon Way, Kennett Square, PA 19348 Sheet 1 of 3
Address _____
2. Plant Limerick Generating Station Unit 1
Name _____
- P.O. Box 2300, Pottstown, PA 19464-2300 Action Request No. A1416636
Address _____ Repair Organization P.O. No., Job No. etc. _____
3. Work Performed by Exelon Nuclear Type Code Symbol Stamp N/A
Name _____ Authorization No. _____
P.O. Box 2300, Pottstown, PA 19464-2300 Expiration Date N/A
Address _____
4. Identification of System Snubbers (System 103) Line No. Various, See Name of Component
5. (a) Applicable Construction Code ASME III 19 77 Edition, Winter 1977 Addenda, N/A Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped
DBA-112-H004	BASIC-PSA	42326	N/A	PSA-3 SNUBBER	N/A	Replacement	No
EBD-112-H020(A)	BASIC-PSA	42360	N/A	PSA-3 SNUBBER	N/A	Replacement	No
EBD-112-H020(B)	BASIC-PSA	42327	N/A	PSA-3 SNUBBER	N/A	Replacement	No
EBD-113-H024	BASIC-PSA	42328	N/A	PSA-3 SNUBBER	N/A	Replacement	No
EBD-119-H034(A)	BASIC-PSA	42308	N/A	PSA-10 SNUBBER	N/A	Replacement	No
EBD-119-H035(A)	BASIC-PSA	42305	N/A	PSA-10 SNUBBER	N/A	Replacement	No
GBB-102-H002 (A)	BASIC-PSA	42359	N/A	PSA-3 SNUBBER	N/A	Replacement	No
GBB-102-H002 (B)	BASIC-PSA	42363	N/A	PSA-3 SNUBBER	N/A	Replacement	No

7. Description of Work Replaced mechanical shock arrester snubbers
8. Tests conducted: Hydrostatic Pneumatic Nominal Operating Pressure
Other Pressure N/A psi Test Temp. N/A °F.

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size 8 1/2 in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (BACK)

9. Remarks : Snubbers purchased under Exelon purchase order 90-006292.
Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair of replacement

Type Code Symbol Stamp NA

Certificate of Authorization No. NA Expiration Date NA

Signed J. H. Kramer J. H. Kramer, Engineer Date April 27, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by HSBCT of Hartford, CT

have inspected the components described in this Owner's Report during the period 14 JAN 04 to 28 APRIL 04, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions PA-2497 I, N & A, C
Inspector's Signature National Board, State, Province, and Endorsements

Date 28 APRIL 2004