

Entergy Nuclear Northeast Indian Point Energy Center 450 Broadway, GSB P.O. Box 249 Buchanan, NY 10511-0249 Tel 914 734 6700

Fred Dacimo Site Vice President Administration

June 14, 2004 Indian Point, Unit Nos. 2 and 3 Docket Nos. 50-247 and 50-286 NL-04-071 [10CFR50.36]

Document Control Desk U.S. Nuclear Regulatory Commission Mail Stop O-P1-17 Washington, DC 20555-0001

1)

Subject:

Monthly Operating Report for May 2004

Reference:

3...

NRC Generic Letter 97-02, "Revised Contents of the Monthly Operating

Report," dated May 15, 1997

Dear Sir:

In accordance with Technical Specification 5.6.4, Entergy Nuclear Operations, Inc. (Entergy) hereby submits the Monthly Operating Report for the month of May 2004 for Indian Point Units 2 and 3. This submittal is in accordance with the new INPO Consolidated Data Entry (CDE) process, which uses the NRC Generic Letter 97-02 reduced data format (Reference 1). There are no commitments contained in this letter.

Should you or your staff have any questions regarding this matter, please contact Mr. Patric W. Conroy, Manager, Licensing, Indian Point Energy Center at (914) 734-6668.

Sincerely,

Fred R. Dacimo Site Vice President

Indian Point Energy Center

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Attachment 1: Operating Data Report Indian Point 2
Attachment 2: Operating Data Report Indian Point 3

CC:

Mr. Hubert J. Miller
Regional Administrator – Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406-1415

Mr. Patrick D. Milano, Sr. Project Manager Project Directorate I Division of Licensing Project Management Office of Nuclear Reactor Regulation U.S. Nuclear Regulatory Commission Mail Stop O-8-C2 Washington, DC 20555-0001

Resident Inspector's Office U.S. Nuclear Regulatory Commission Indian Point Unit 2 P.O. Box 59 Buchanan, NY 10511-0059

Resident Inspector's Office U.S. Nuclear Regulatory Commission Indian Point Unit 3 P.O. Box 337 Buchanan, NY 10511-0337

Mr. Paul Eddy State of New York Public Service Commission 3 Empire Plaza Albany, NY 12223 DOCKET NO. 50-247 **UNIT NAME Indian Point 2 (Unit)** June 02, 2004 DATE Tom Orlando **COMPLETED BY** (914) 736-8340 **TELEPHONE REPORTING PERIOD:** May 2004 1. Design Electrical Rating 993.00 2. Maximum Dependable Capacity (MWe-Net) 956.00

		This Month	Yr-to-Date	<u>Cumulative</u>
3.	Number of Hours the Reactor was Critical	744.00	3,647.00	186,813.48
4.	Number of Hours Generator On-line	744.00	3,647.00	182,817.95
5.	Reserve Shutdown Hours	0.00	0.00	0.00
6.	Net Electrical Energy Generated (MWHrs)	727,670.00	3,604,099.00	155,754,385.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)		Method of Shutting Down 2	Cause & Corrective Action Comments
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. Reason:

A Equipment Failure (Explain)

B Maintenance or Test

C Refueling

D Regulatory Restriction

E Operator Training & License Examination

F Administration

G Operational Error (Explain)

H Other (Explain)

2 Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY

Indian Point Unit 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 753,182 MWhrs.

 DOCKET NO.
 50-286

 UNIT NAME
 Indian Point 3 (Unit)

 DATE
 June 04, 2004

 COMPLETED BY Tom Orlando
 (914) 736-8340

 REPORTING PERIOD:
 May 2004

1. Design Electrical Rating 979.00 2. Maximum Dependable Capacity (MWe-Net) 979.00 **This Month** Yr-to-Date Cumulative 3. Number of Hours the Reactor was Critical 744.00 3,647.00 157,751.99 4. Number of Hours Generator On-line 744.00 3.647.00 154,804.18 5. Reserve Shutdown Hours 0.00 0.00 0.00

UNIT SHUTDOWNS

Type F: Forced Duration Reason 1 Down 2 Comments	Action
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1 Reason:

A Equipment Failure (Explain)

B Maintenance or Test

C Refueling

D Regulatory Restriction

E Operator Training & License Examination

6. Net Electrical Energy Generated (MWHrs)

F Administration

G Operational Error (Explain)

H Other (Explain)

2 Method:

1 Manual

742,272.00

- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram

3,644,199.00 139,289,511.0

- 4 Continuation
- 5 Other (Explain)

SUMMARY

Indian Point Unit 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 767,535 MWhrs.