

Exelon Generation Company, LLC
LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341-9757

www.exeloncorp.com

June 11, 2004

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555


LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: Monthly Operating Report for May 2004

Enclosed is the Exelon Generation Company (EGC), LLC, Monthly Operating Report for LaSalle County Station covering the period from May 1 through May 31, 2004. This report is submitted in accordance with Technical Specification 5.6.4.

Should you have any questions concerning this letter, please contact Mr. Glen T. Kaegi at (815) 415-2800.

Respectfully,



Terrence W. Simpkin

Terrence W. Simpkin
Regulatory Assurance Manager
LaSalle County Station

Enclosure

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

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OPERATING DATA REPORT

DOCKET NO. 50-373
UNIT NAME LaSalle 1
DATE June 07, 2004
COMPLETED BY Stevie DuPont
TELEPHONE (815) 415-2197

REPORTING PERIOD: May 2004

1. Design Electrical Rating	<u>1,154.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,111.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>744.00</u>	<u>2,952.05</u>	<u>127,328.02</u>
4. Number of Hours Generator On-line	<u>744.00</u>	<u>2,922.50</u>	<u>125,055.85</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>1.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>846,750.00</u>	<u>3,281,435.00</u>	<u>126,563,629.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: The unit operated at or near full power for the month of May without exceptions.

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| 1 Reason:
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator Training & License Examination
F Administration
G Operational Error (Explain)
H Other (Explain) | 2 Method:
1 Manual
2 Manual Trip/Scram
3 Automatic Trip/Scram
4 Continuation
5 Other (Explain) |
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UNIQUE REPORTING REQUIREMENTS FOR UNIT ONE

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.

OPERATING DATA REPORT

DOCKET NO. 50-374
UNIT NAME LaSalle 2
DATE June 07, 2004
COMPLETED BY Stevie DuPont
TELEPHONE (815) 415-2197

REPORTING PERIOD: May 2004

1. Design Electrical Rating	1,154.00		
2. Maximum Dependable Capacity (MWe-Net)	1,111.00		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	744.00	3,647.00	119,570.32
4. Number of Hours Generator On-line	744.00	3,647.00	118,439.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical Energy Generated (MWHrs)	837,927.00	4,179,591.00	121,214,083.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: The unit operated at full power for the month of May with the following exception: On May 29, power was reduced to about 580 MWe for scheduled rod pattern change and various maintenance activities. The maintenance activities included repairing various steam leaks in the heater bay and to the Unit 2 "B" Turbine Driven Reactor Feed pump. All maintenance activities were completed and the unit was returned to full power on May 30, 2004.

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- Reason:**
- A Equipment Failure (Explain)
 - B Maintenance or Test
 - C Refueling
 - D Regulatory Restriction
 - E Operator Training & License Examination
 - F Administration
 - G Operational Error (Explain)
 - H Other (Explain)

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- Method:**
- 1 Manual
 - 2 Manual Trip/Scram
 - 3 Automatic Trip/Scram
 - 4 Continuation
 - 5 Other (Explain)

UNIQUE REPORTING REQUIREMENTS FOR UNIT TWO

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.