

June 8, 2004

Document Control Desk U. S. Nuclear Regulatory Commission Washington, DC 20555

Attention: Director, Office of Resource Management

Dear Sir / Madam:

Subject:

VIRGIL C. SUMMER NUCLEAR STATION

DOCKET NO. 50/395

OPERATING LICENSE NO. NPF-12 MAY MONTHLY OPERATING REPORT

Enclosed is the May 2004 Monthly Operating Report for the Virgil C. Summer Nuclear Station Unit No. 1. This submittal is made in accordance with the requirements of Technical Specifications, Section 6.9.1.10.

If there are any questions, please call me at your convenience.

Very truly yours,

Stephen A. Byrne

SAB/mbb Attachment

J. B. Archie C:

T. G. Eppink (w/o Attachment)

R. J. White

NRC Regional Administrator

K. R. Cotton T. D. Gatlin

NRC Resident Inspector

K. M. Sutton

Paulette Ledbetter

W. R. Higgins

INPO Records Center J&H Marsh & McLennan William G. Wendland (ANI)

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NSRC

RTS (0-L-99-0350-1)

File (818.03-1, RR 4100)

DMS (RC-04-0099)

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ATTACHMENT I AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.
UNIT
DATE
COMPLETED BY
TELEPHONE

50/395 V. C. SUMMER I June 3, 2004 W. H. BELL (803) 345-4389

May 2004

DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL	
	(Mwe-Net)		(Mwe-Net)	
1	986	17	984	
2	987	18	984	
3	986	19	986	
4	987	20	982	
5	986	21	983	
6	986	22	984	
7	985	23	984	
8	986	24	984	
9	986	25	982	
10	986	26	983	
11	986	27	983	
12	984	28	982	
13	985	29	982	
14	983	30	981	
15	983	31	982	
16	983			

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ATTACHMENT II OPERATING DATA REPORT

DOCKET NO.

50/395

UNIT DATE V. C. SUMMER I June 3, 2004

COMPLETED BY TELEPHONE

W. H. BELL (803) 345-4389

OPERATING STATUS

1	Reporting Period:	May 2004
	Gross Hours in Reporting Period:	744
2	Currently Authorized Power Level (MWt):	2900
	Max. Depend. Capacity (MWe-Net):	966
	Design Electrical Rating (MWe-Net):	972.7
3	Power Level to Which Restricted (If Any) (MWe-Net):	N/A
4	Reasons for Restrictions:	N/A

		THIS MONTH	YR TO DATE	CUMULATIVE
5	Number of Hours Reactor Critical	744.0	3369.2	150173.7
6	Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7	Hours Generator On Line	744.0	3354.3	148189.7
8	Unit Reserve Shutdown Hours	0.0	0.0	0.0
9	Gross Thermal Energy Generated (MWH)	2155396	9686862	402302917
10	Gross Electrical Energy (MWH)	761530	3426730	136303589
11	Net Electrical Energy Generated (MWH)	732321	3293235	130296028
12	Reactor Service Factor	100.0	92.4	83.9
13	Reactor Availability Factor	100.0	92.4	83.9
14	Unit Service Factor	100.0	92.0	82.8
15	Unit Availability Factor	100.0	92.0	82.8
16	Unit Capacity Factor (Using MDC)	101.9	93.5	79.9
17	Unit Capacity Factor (Using Design)	101.2	92.8	78.8
18	Unit Forced Outage Rate	0.0	7.6	3.1

- 19 Shutdowns Scheduled Over Next 6 Months (Type, Date, & Duration of Each): None
- 20 If Shutdown at End of Report Period, Estimated Date of Startup: N/A
- 21 Units in Test Status (Prior to Commercial Operation): N/A

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ATTACHMENT III UNIT SHUTDOWNS AND POWER REDUCTION

DOCKET NO.

50/395

UNIT DATE V. C. SUMMER I June 3, 2004

COMPLETED BY

W. H. BELL

TELEPHONE

(803) 345-4389

May 2004

NO. DATE TYPE DURATION REASON METHOD CORRECTIVE ACTION/COMMENTS None

1 REASON

- A: Equipment Failure
- B: Maintenance or Test
- C: Refueling
- D: Regulatory Restriction
- E: Operator Training and License Examination
- F: Administrative
- G: Operational Error
- H: Other (Explain)

2 METHOD

- 1: Manual
- 2: Manual Trip/Scram
- 3: Automatic Trip/Scram
- 4: Continuation (Use Initial Date)
- 5: Power Reduction (Duration 0.0)
- 9: Other (Explain)

SUMMARY:

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ATTACHMENT IV NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.

50/395

UNIT DATE V. C. SUMMER I

COMPLETED BY TELEPHONE June 3, 2004 W. H. BELL

(803) 345-4389

May 2004

On May 15th at 09:35 reactor power was reduced to approximately 99% to support maintenance on high pressure feedwater heater and reheater drain tank level instrumentation. Reactor power was restored to 100% at 15:03 on the 15th. V. C. Summer Station operated at 100% power for all other times of the month.