

June 3, 2004

MEMORANDUM TO: Davis-Besse Oversight Panel

FROM: John A. Grobe, Chairman, Davis-Besse Oversight Panel **/RA/**

SUBJECT: MINUTES OF INTERNAL MEETING OF THE DAVIS-BESSE
OVERSIGHT PANEL

The implementation of the IMC 0350 process for the Davis-Besse Nuclear Power Station was announced on April 29, 2002. An internal panel meeting was held on December 19, 2003. Attached for your information are the minutes from the internal meeting of the Davis-Besse Oversight Panel, and the "Open" Action Items List.

Attachments: As stated

cc w/att: D. Weaver, OEDO
J. Caldwell, RIII
G. Grant, RIII
S. Reynolds, DRP
B. Clayton, EICS
DB0350

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OFFICE	RIII		RIII		RIII		RIII	
NAME	RBaker/trn		DPassehl		CLipa		JGrobe	
DATE	06/01/04		06/02/04		06/02/04		06/03/04	

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MEETING MINUTES: Internal IMC 0350 Oversight Panel Meeting
Davis-Besse Nuclear Power Station

DATE: December 19, 2003

TIME: 1:00 p.m. Central

ATTENDEES:

J. Grobe	W. Ruland	S. Thomas
C. Lipa	A. Mendiola	P. Loughheed
C. Pederson	J. Hopkins	R. Baker
J. Lara	M. Phillips	

Agenda Items:

1. Discuss/Approve Today's Agenda

The Panel approved the agenda, but modified the order of presentations. **THE APPROVED AGENDA REFLECTS THE ORDER LISTED IN THESE MINUTES.**

2. Update Panel on RRATI Findings from Inspection Efforts

J. Grobe updated the Panel on highlights presented at the RRATI Public Exit meeting. The team's overall assessment was that observations of major plant activities revealed that the licensee's operational performance is inconsistent. Some positive improvements were observed; however, there were violations of requirements, and instances of the staff not meeting the managements' expressed expectations on procedural compliance. Further observations/evaluations will be required following the licensee reaching a better understanding of how to measure/assess performance, develop action plans, and define why corrective actions implemented following the first Mode change were not effective.

L. Myers has requested a change in purpose and topics for the December 29, 2003, public meeting, from a restart meeting to an update on the licensee's action plans going forward.

J. Grobe provided an update on the results from the Management and Human Performance inspection Public Exit meeting. The team concluded that the licensee set up good programs, developed good tools for monitoring and assessment, and effectively implemented the Employee Concerns Program. However, the results of the November 2003 SCWE survey showed many areas down from the March 2003 survey results. Once these deltas are understood and addressed by the licensee, further assessment may be performed to support a final recommendation on a restart decision.

Following the exits, M. Bezilla said that Davis-Besse will not conduct a Plant heatup, or request restart, until these issues have been resolved. G. Leidich stated that these efforts would require weeks.

3. Discuss Resolution of Decision Criteria for Determining Remaining Actions Required to Accomplish Closure of Restart Checklist Items 3.a, "Corrective Action Program"

J. Lara led a discussion on the open CATI technical issues. Three key items remain:

1) Fusing of long cable runs - the licensee has set a date of March 2004, for installation of fuses for the cable runs identified during the CATI inspection. The CATI team considers this item satisfactorily resolved, pending installation of the fuses.

2) Square-D Relays on the EDG - the licensee intends to leave these relays in place while pursuing a Vendor solution. The relays will be replaced following completion of the Vendor evaluation and recommendation. This should also be accomplished by March 2004, and the CATI team considers this item satisfactorily resolved, pending replacement of the relays. 3) HPI pump minimum recirculation flow - the licensee has submitted test data and responses to the questions posed by the CATI team member analyzing this issue. The CATI team member still has concerns on the pump's ability to meet the operability requirement of the design basis accident, which requires a 30 day operable run time for the pump. The licensee does not intend to use an operability evaluation for the pumps, and the CATI team member is continuing a dialog with the licensee to resolve this question. The CATI team does not consider this issue resolved; however, the issue will be tracked to closure under Restart Checklist Item 5.b, Systems Readiness for Restart.

Based on the CATI resolutions stated above for technical issues, the CATI team considers these open items closed for the purpose of supporting closure of Restart Checklist Item 3.a, Corrective Action Program. Therefore, the only issues remaining open which impact closure of Restart Checklist Item 3.a, are the CATI team concerns raised involving a review of the licensee's Operational Improvement Plan for Cycle 14 commitments.

4. Panel Discussion/Approval of Action Plan for Closure of Restart Checklist Item 3.a, "Corrective Action Program"

The Panel discussed what remaining actions are required to provide sufficient information to support a decision on closure of Restart Checklist item 3.a. The CATI team lead will review the latest revision of the licensee's Operational Improvement Plan for Cycle 14, and compare the commitments given to the findings/concerns of the CATI team. Based on the review, and the remaining issues, the team will define what assessment is required to resolve all open issues and support closure of Restart Checklist Item 3.a. The results will be presented to the Panel at the next meeting.

5. New Action Items

One new Action Item was added to the open action items list.

NEW ACTION ITEM (231) - D. PASSEHL TO EMAIL A COPY OF THE FINAL RRATI REPORT TO RICK JACOBS AT INPO AS SOON AS THE REPORT IS ISSUED.

THE UPDATED "OPEN" ACTION ITEMS LIST IS ATTACHED TO THESE MINUTES.

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DAVIS-BESSE OVERSIGHT PANEL "OPEN" ACTION ITEM LIST			
Item Number	Action Item (Date generated)	Assigned to	Comments
197	Develop a communication plan with restart Qs and As. (06/17)	J. Stang	6/24-Lead changed; 08/21-Lead changed; 09/30-Discussed, list of Q & As is being gathered for review and forwarding to RA; 10/14-Discussed, J. Shea is compiling the list of Q & As for review by the Panel and results will be forwarded to the RA; 10/21-Brainstorming session to occur 10/23 to final presentation to Panel; 11/20- The list of Q&As will be inserted to the Comm Matrix today; 12/15-Discussed, Plan with Panel Chairman.
208	Evaluate the need to call back CI regarding Allegation RIII-2002-A-0177 (D-B) after the OI Investigation is complete (08/21)	M. Phillips	10/14-Investigation is still ongoing.
212	Determine whether the Communication Team has received all electronic and written correspondence from external sources. If there is reasonable confidence that the Communication Team has all the correspondence then develop a set of bullets explaining why there is reasonable confidence. (09/23)	J. Stang	10/14-Discussed, Set of bullets still under development; item will be discussed at next Panel meeting on 10/16; 11/04 - Discussed, J. Stang is adding to Comm. Matrix; 11/20-Only remaining is the documented criteria for proof of reasonable confidence; 12/15-Discussed, all inputs received from panel members- closure memo to document completeness confidence in draft and will go to Panel next week.
217	Review and document the acceptability of the licensee's withdrawal of the single safety group of control rods to provide a prompt trip response source of negative reactivity. The review will be documented in a resident inspection report. (10/09)	S. Thomas	10/14-Discussed, This review is ongoing and will be documented in Inspection Report 03-22; 12/15-Discussed, issue address in IR 03-22 which will be issued next week-brief and closure next week.

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219	Brief Jim Caldwell on how Immediate Action Maintenance issue was resolved. He would like to see the revised procedure. (10/21)	S. Thomas	10/28-Brief will include research information on Exelon approach; 11/20-NRC is reviewing a copy of the licensee's revised procedure; 12/15-Discussed, FENOC rep met with SRI 12/14 to review new procedure; 12/18-Discussed, need to setup briefing for RA.
220	Develop inspection plan requirements which include review of post restart security program effectiveness. (10/28)	D. Passehl	11/20-The plan is being developed and supplemented from baseline requirements; 12/15-Discussed, draft plan in final.
221	Research use of a "Quick Look" letter which formalizes preliminary inspection results prior to final report being issued to address urgent Restart decision issues. (10/28)	D. Passehl	11/20-Awaiting information from STP, and Millstone restart documents-will update the Panel at 11-25-03 meeting; 12/15-Discussed, working.
224	Rewrite the proposed IN on TSP to be generic and reflect attainable plant conditions and what information should be disseminated to the industry concerning Boric Acid Corrosion Control Programs (12/09)	D. Hills	12/15-Discussed, D. Hills is working.
227	Leads take actions to bring open Restart Checklist items to Panel, to include actions to resolve closure and people to brief Panel based on leave schedules. (12/16)	See Punchlist	
228	Place all Email requests sent throughout Agency, responses received, and issue resolutions in ADAMS package for documentation. (12/16)	M. Mitchell	

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DAVIS-BESSE OVERSIGHT PANEL "OPEN" ACTION ITEM LIST			
Item Number	Action Item (Date generated)	Assigned to	Comments
230	Develop Action Plan for documenting basis for path forward with licensee based on current inspection results and readiness for restart, to include process for informing licensee. (12/17)	J. Grobe	
231 (NEW ITEM)	As soon as the final RRATI report is issued, Email a copy to Rick Jacobs at INPO. (12/19)	D. Passehl	