

License Transfer Conditions

(10) Deleted.

(11) Deleted.

- (12) Deleted.
- (13) Deleted.
- (14) AmerGen is required to provide decommissioning funding assurance of no less than \$210 million, after payment of any taxes, that will be deposited in the decommissioning trust fund for CPS at the time of CPS's transfer to AmerGen.
- (15) The decommissioning trust agreement for CPS must be in a form acceptable to the NRC.
- (16) With respect to the decommissioning trust fund, investments in the securities or other obligations of Exelon Corporation, AmerGen Energy Company, LLC or affiliates thereof, or their successors or assigns shall be prohibited. Except for investments tied to market indexes or other nonnuclear sector mutual funds, investments in any entity owning one or more nuclear power plants are prohibited.
- (17) The decommissioning trust agreement for CPS must provide that no disbursements or payments from the trust shall be made by the trustee until the trustee has first given the NRC 30 days prior written notice of payment. The decommissioning trust agreement shall further contain a provision that no disbursements or payments from the trust shall be made if the trustee receives prior written notice of objection from the Director, Office of Nuclear Reactor Regulation.
- (18) The decommissioning trust agreement must provide that the agreement cannot be amended in any material respect without the prior written consent of the Director, Office of Nuclear Reactor Regulation.

- (19) The appropriate section of the decommissioning trust agreement shall reflect that the trustee, investment advisor, or anyone else directing the investments made in the trust shall adhere to a "prudent investor" standard, as specified in 18 CFR 35.32(a)(3) of the Federal Energy Regulatory Commission's regulations.
- (20) AmerGen Energy Company, LLC shall take all necessary steps to ensure that the decommissioning trust is maintained in accordance with the application for approval of the transfer of the Clinton license to it and the requirements of the Order approving the transfer, and consistent with the safety evaluation supporting the Order.
- (21) AmerGen Energy Company, LLC shall take no action to cause Exelon Generation Company, LLC, (or successors or assigns of Exelon Generation Company, LLC approved by the NRC) to void, cancel, or diminish the \$200 million contingency commitment from Exelon Generation Company, LLC, (or successors or assigns of Exelon Generation Company, LLC approved by the NRC) dated December 22, 2003, or cause it to fail to perform or impair its performance under the commitment, or remove or interfere with AmerGen's ability to draw upon the commitment. Also, AmerGen Energy Company, LLC shall inform the NRC in writing at any time that it draws upon the \$200 million commitment.

- D. The facility requires exemptions from certain requirements of 10 CFR Part 50 and 10 CFR Part 70. These include: (a) an exemption from the requirements of 10 CFR 70.24 for the criticality alarm monitors around the fuel storage area; (b) an exemption from the requirement of 10 CFR Part 50, Appendix J – Option B, paragraph III.B, exempting the measured leakage rates from the main steam isolation valves from inclusion in the combined leak rate for local leak rate tests (Section 6.2.6 of SSER 6); and (c) an exemption from the requirements of paragraph III.B of Option B of 10 CFR Part 50, Appendix J, exempting leakage from the valve packing and the body-to-bonnet seal of valve 1E51-F374 associated with containment penetration 1MC-44 from inclusion in the combined leakage rate for penetrations and valves subject to Type B and C tests (SER supporting Amendment 62 to Facility Operating License No. NPF-62). The special circumstances regarding each exemption, except for Item (a) above, are identified in the referenced section of the safety evaluation report and the supplements thereto.

An exemption was previously granted pursuant to 10 CFR 70.24. The exemption was granted with NRC Material License No. SNM-1886, issued November 27, 1985, and relieved the licensee from the requirement of having a criticality alarm system. AmerGen Energy Company, LLC is hereby exempted from the criticality alarm system provision of 10 CFR 70.24 so far as this section applies to the storage of fuel assemblies held under this license.

- F. The licensee shall have and maintain financial protection of such type and in such amounts as the Commission shall require in accordance with Section 170 of the Atomic Energy Act of 1954, as amended, to cover public liability claims.

3. Sale and License Transfer Conditions:

A. Deleted.

B. Deleted.

C. Deleted.

D. Deleted

E. AmerGen shall provide decommissioning funding assurance of no less than \$400 million, after payment of any taxes, deposited in the decommissioning trust fund for Oyster Creek when Oyster Creek is transferred to AmerGen.

F. The decommissioning trust agreement for Oyster Creek must be in a form acceptable to the NRC.

G. With respect to the decommissioning trust fund, investments in the securities or other obligations of Exelon Corporation, AmerGen, or their affiliates, successors, or assigns shall be prohibited. Except for investments tied to market indexes or other nonnuclear sector mutual funds, investments in any entity owning one or more nuclear power plants are prohibited.

H. The decommissioning trust agreement for Oyster Creek must provide that no disbursements or payments from the trust shall be made by the trustee unless the trustee has first given the NRC 30-days prior written notice of payment. The decommissioning trust agreement shall further contain a provision that no disbursements or payments from the trust shall be made if the trustee receives prior written notice of objection from the Director, Office of Nuclear Reactor Regulation.

- I. The decommissioning trust agreement must provide that the agreement cannot be amended in any material respect without 30-days prior written notification to the Director, Office of Nuclear Reactor Regulation.
  - J. The appropriate section of the decommissioning trust agreement shall state that the trustee, investment advisor, or anyone else directing the investments made in the trust shall adhere to a "prudent investor" standard, as specified in 18 CFR 35.32(a)(3) of the Federal Energy Regulatory Commission's regulations.
  - K. AmerGen shall take all necessary steps to ensure that the decommissioning trust is maintained in accordance with the application for approval of the transfer of the Oyster Creek license and the requirements of the Order approving the transfer, and consistent with the safety evaluation supporting such Order.
  - L. AmerGen shall take no action to cause Exelon Generation Company, LLC or its affiliates, successors, or assigns, to void, cancel, or diminish its \$200 million contingency commitment to AmerGen, dated December 22, 2003, or cause it to fail to perform or impair its performance under the commitment, or remove or interfere with AmerGen's ability to draw upon the commitment. Also, AmerGen shall inform the NRC in writing whenever it draws upon the \$200 million commitment.
4. This license is effective as of the date of issuance and shall expire at midnight on April 9, 2009.

FOR THE NUCLEAR REGULATORY COMMISSION

Original Signed  
By

Thomas E. Murley, Director  
Office of Nuclear Reactor Regulation

Attachment:  
Appendices A and B -  
Technical Specifications

Date of Issuance: July 2, 1991

Amendment No. 243, 243

5. The licensee shall provide routine reporting of the long-term corrosion "lead tests" test results on a quarterly basis as well as more timely notification if adverse corrosion test results are discovered.

(9) Long Range Planning Program

The revised "Plan for the Long Range Planning Program for the Three Mile Island Nuclear Station - Unit 1" (the Plan) submitted by GPUN letter C311-94-2124 dated September 26, 1994 is approved.

- a. The Plan shall be followed by the Licensee from and after November 28, 1994.
- b. The Category A schedule shall not be changed without prior approval from the NRC. Categories B and C schedules may be changed without prior approval by NRC.

Sale and License Transfer Conditions

(10) Deleted. |

(11) Deleted. |

(12) Deleted. |

(13) Deleted. |

- (14) AmerGen shall provide decommissioning funding assurance of no less than \$303 million, after payment of any taxes, to be held in the decommissioning trust(s) for TMI-1 at the time of the transfer of the TMI-1 license to AmerGen, including any amounts held in any decommissioning trust(s) that may continue to be maintained by GPU Energy for TMI-1 after such license transfer.
  - (15) AmerGen shall take all necessary steps to ensure that the decommissioning trust is maintained in accordance with the application, the requirements of the Order Approving Transfer of License and Conforming Amendment, dated April 12, 1999, and the related Safety Evaluation dated April 12, 1999.
  - (16) AmerGen shall take no action to cause Exelon Generation Company, LLC (or successors or assigns of Exelon Generation Company, LLC approved by the NRC) to void, cancel, or diminish the \$200 million contingency fund commitment from Exelon Generation Company, LLC (or successors or assigns of Exelon Generation Company, LLC approved by the NRC) dated December 22, 2003, or cause it to fail to perform or impair its performance under the commitment, or remove or interfere with AmerGen's ability to draw upon the commitment. Further, AmerGen shall inform the Director, Office of Nuclear Reactor Regulation, in writing, at such time that it draws upon the \$200 million contingency fund. This provision does not affect the NRC's authority to assure that adequate funds will remain available to fund the transition to safe shutdown, should any question arise regarding availability of funds for such a purpose.
6. This license is effective as of the date of issuance and shall expire at midnight, April 19, 2014.

FOR THE ATOMIC ENERGY COMMISSION

Original Signed by A. Giambusso

A. Giambusso, Deputy Director  
for Reactor Projects  
Director of Licensing

Attachment: Appendix A Technical  
Specifications

Date of Issuance: April 19, 1974