

From: Thomas Kozak ^{RII}
To: EDO Group Account
Date: 2/23/04 3:11PM
Subject: Daily EDO Notes - Region III input for 02/23/04

Please see attached note.

CC: Christine Lipa; Dave Passehl; Jan Strasma; Randal Baker

Information in this record was deleted
in accordance with the Freedom of Information
Act, exemption S
date 2004-1-10

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Dally Staff Notes

February 23, 2004

- On Friday February 20, the EDO, the Region III Regional Administrator, and other Region III managers met with NMC senior management in Manitowoc, Wisconsin to discuss Point Beach plant performance and the results of the IP 95003 inspection that was completed in December 2003. The meeting was open to the public and about 60 people attended. Many were from the Point Beach plant staff and other NMC sites; however, a few members of the public and local news reporters were also in attendance.
- Special Davis-Besse Update

New Information

Both of the remaining open Restart Checklist Items were closed during the 0350 Panel meeting on February 20. The two Checklist Items closed were:

5.b Systems Readiness for Restart

7.a Verification that Confirmatory Action Letter Items are Resolved, Including a Public Meeting to Discuss Readiness for Restart

On February 23 the Panel will brief Jim Caldwell, Jim Dyer, and Sam Collins on restart deliberations.

Plant status

Mode 3 (hot standby) at Normal Operating Pressure/Normal Operating Temperature (2155 psig/532°F). The licensee expects to maintain the plant in these conditions until restart.

Recent and ongoing events

The licensee continues to work through the 20 remaining restart restraints items.

NRC activities

The 0350 Panel activities remain focused on restart deliberations.

Upcoming meetings

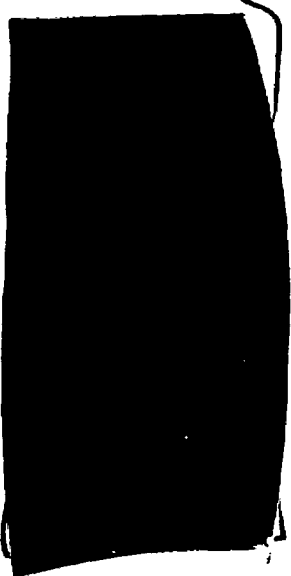
No public meetings are scheduled in the next two weeks.

Below is a simplified time line that describes the significant NRC and licensee activities and milestones that are necessary for NRC to authorize restart.

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These tentative dates are predicated upon the licensee successfully completing NRC pre-restart activities and demonstrating acceptable operating performance. Key Agency decision points are annotated with asterisks (**) in the timeline below. The outcome of each decision point could materially alter the timing and substance of the rest of the schedule.

The details of these activities are described in three internal NRC documents: the Davis-Besse Oversight Panel Process Plan, the Davis-Besse Restart Communications Plan and the Davis-Besse Restart Punch List.



Panel briefing for Jim Caldwell, Jim Dyer, and Sam Collins on restart deliberations
Panel issues restart recommendation to Jim Caldwell
Panel briefing for Commissioners' TAs
Jim Caldwell issues draft Order to licensee (for affirmation/hearing declination)
Licensee affirms conditions of Order and declines hearing
Finalize restart authorization letter and Order (letter to be signed by Jim Caldwell; will authorize restart and transmit the Order - Order to be signed by Jim Dyer)
Implement Restart Communications Plan (1-day Enforcement Notification)
Issue restart authorization letter and Order
Implement restart inspection plan

5+

0350 Oversight Panel restart checklist status

All Restart Checklist Items have been closed.

Projected licensee schedule following restart authorization

The following sequence of events were taken from a licensee Level 1 schedule. The current licensee schedule indicates that this sequence of events will take approximately five days.

NRC approval for restart
Enter operational Mode 2 (reactor startup)
Reactor critical - Zero power physics testing
Enter Mode 1 (greater than 5% power)
Readiness and effectiveness review prior to synch to the grid
Synch to the grid
Readiness and effectiveness review prior to exceeding 50% power
Reactor at 100% power