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From: Anthony Mendiola *NR*
To: *Q4* Deborah Jackson; Doug Weaver; Mohammed Shuaibi
Date: 02/18/2004 6:32AM
Subject: Fwd: 02-17-04pm DB Restart Status Update

For your information.

I will provide any overnite updates to you before 8am.

Thanks,
Tony

CC: Carl Lyon; James Shea; John Stang; Jon Hopkins; William Ruland

Information in this record was deleted
in accordance with the Freedom of Information
Act, exemptions S
FOIA- 2004-140

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From: Anthony Mendiola *NRR*
To: DB Restart Status Report to NRR Managers
Date: 02/18/2004 6:46AM
Subject: 02/17/04 Davis Besse Restart Status Update

Attached for your information is the most recent (as of 4:30 pm 2/17) status of the Davis Besse Restart. We are providing this information to you to provide the most up-to-date summary status of the restart.

Key Items of note:

The plant remains in Mode 3 at NOT/NOP (532 F/2155 psig). The licensee expects to maintain the plant in these conditions until restart.

The licensee currently has no operational challenges at this time, having completed CRDM testing last week and completing repairs to the X01 Startup Transformer over the weekend.

The NRC conducted the followup Management and Human Performance Inspection team and the followup Restart Readiness Assessment Team Inspection team Public Exits on February 12th. Later in the day, the 0350 Oversight Panel conducted a Public Restart Meeting with the Licensee which was attended by state and local elected officials, licensee employees, public citizens, and a large number of media groups.

The 0350 Oversight Panel is currently in deliberation as it prepares its final recommendations for the Region III Regional Administrator.

If you have suggestions on who else in your staff should receive this report, or if you have any questions about this information, please let me, Bill Ruland, or Jon Hopkins know.

Thanks,
Tony

From: Anthony Mendiola *AM*
To: *ALS* Deborah Jackson; Doug Weaver; Mohammed Shuaibi
Date: 02/18/2004 7:51AM
Subject: DB restart status update 02/18

As of 0740 this morning (02/18), the Residents Office reported the following:

The licensee is working on their containment spray pumps, inspecting the pump couplings. This is day 2 of a 7-day LCO.

The licensee expects to complete all of their Mode restraints for startup by Friday.

Any questions, please let me know.

Tony

CC: Carl Lyon; James Shea; John Stang; Jon Hopkins; William Ruland

From: Randal Baker *RTH*
To: DB0350; Geoffrey Grant; James Caldwell
Date: 02/17/2004 6:46PM
Subject: 02-17-04pm DB Restart Status Update

Attached please find the Daily DB Restart Status update.

Thanks,

Randy Baker
630 829 9838
RIII DRP Branch 4

Release

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DAVIS-BESSE RESTART STATUS

This information is current as of 4:30 pm (EST) on February 17, 2004.
The plant is in Mode 3 maintaining Normal Operating Pressure/Normal Operating Temperature. (NOP/NOT - 532°F/2155 psig). The licensee expects to maintain the plant in these conditions until restart.

LICENSEE ACTIVITIES PRIOR TO RESTART

The licensee is currently tracking outstanding activities that need to be completed prior to restart [Mode 2/1]. There are approximately 27 restart items.

- Corrective Actions: 10
- Condition Reports: 7
- Field Work: 7
- Post Maintenance Tests: 2
- Surveillance Tests: 1

NRC ACTIVITIES PRIOR TO RESTART

Below is a simplified time line that describes the significant NRC and licensee activities and milestones that are necessary for NRC to authorize restart.

These tentative dates are predicated upon the licensee successfully completing NRC pre-restart activities and demonstrating acceptable operating performance. Key Agency decision points are annotated with asterisks (**) in the timeline below. The outcome of each decision point could materially alter the timing and substance of the rest of the schedule.

The details of these activities are described in three internal NRC documents: the Davis-Besse Oversight Panel Process Plan, the Davis-Besse Restart Communications Plan and the Davis-Besse Restart Punch List.

<p>February TBD</p>	<p>Panel deliberations on restart decision Panel briefing for Jim Caldwell, Jim Dyer, and Sam Collins on restart deliberations</p>
<p>** TBD</p>	<p>Panel Issues restart recommendation to Jim Caldwell</p>
<p>TBD</p>	<p>Panel briefing for Commissioners' TAs</p>
<p>** TBD</p>	<p>Jim Caldwell issues draft Order to licensee (for affirmation/hearing declination)</p>
<p>TBD</p>	<p>Licensee affirms conditions of Order and declines hearing</p>
<p>** TBD</p>	<p>Finalize restart authorization letter and Order (letter to be signed by Jim Caldwell; will authorize restart and transmit the Order - Order to be signed by Jim Dyer)</p>
<p>TBD</p>	<p>Implement Restart Communications Plan (1-day Enforcement Notification)</p>
<p>** TBD</p>	<p>Issue restart authorization letter and Order</p>

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TBD Implement restart inspection plan

CHALLENGES THAT THE LICENSEE IS CURRENTLY ADDRESSING

None at this time.

LICENSEE ACTIVITIES FOLLOWING RESTART AUTHORIZATION

The following sequence of events were taken from a licensee Level 1 schedule.

- NRC approval for restart
- Enter operational Mode 2 (reactor startup)
- Reactor critical - Zero power physics testing
- Enter Mode 1 (greater than 5% power)
- Readiness and effectiveness review prior to synch to the grid
- Synch to the grid
- Readiness and effectiveness review prior to exceeding 50% power
- Reactor at 100% power

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