

From: Anthony Mendiola
To: Deborah Jackson; Doug Weaver; Mohammed Shuaibi
Date: 02/16/2004 12:04PM
Subject: Fwd: 02-13-04pm DB Restart Status Update

Here is the update from last Friday (02/13).

As of noon today (02/16), the licensee continues to repair the X01 startup transformer and expects to be completed by 02/18. The 72-hour LCO for the CCW system was exited late 02/13.

Updated information will be provided in the morning (02/17).

Thanks,
Tony

T-5

From: Randal Baker *RIB*
To: DB0350; Geoffrey Grant; James Caldwell *RIB*
Date: 02/13/2004 4:18PM
Subject: 02-13-04pm DB Restart Status Update *RIB*

Attached please find the Daily DB Restart Status update.

Thanks,

Randy Baker
630 829 9838
RIII DRP Branch 4

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DAVIS-BESSE RESTART STATUS

This information is current as of 3:30 pm (EST) on February 13, 2004. The plant is in Mode 3 maintaining Normal Operating Pressure/Normal Operating Temperature. (NOP/NOT - 532°F/2155 psig). The licensee expects to maintain the plant in these conditions until restart. The plant is in Day 2 of a planned entry into a 72-hour Technical Specification Action Statement involving the Component Cooling Water Room Ventilation System.

LICENSEE ACTIVITIES PRIOR TO RESTART

The licensee is currently tracking outstanding activities that need to be completed prior to restart [Mode 2/1]. There are approximately 37 restart items.

- Corrective Actions: 14
- Condition Reports: 7
- Field Work: 12
- Post Maintenance Tests: 3
- Surveillance Tests: 1

NRC ACTIVITIES PRIOR TO RESTART

The public meeting with the licensee to discuss the plant's readiness for restart was last night, February 12th, near the site at Camp Perry. The meeting was very interactive. The NRC received the licensee's request for restart and the staff communicated that the 0350 process continues. The NRC stated that the Oversight Panel was not ready to authorize restart and that the Panel had outstanding issues that remain to be resolved.

A public meeting to discuss the preliminary findings of the followup Restart Readiness Assessment Team Inspection and the followup Management and Human Performance Inspection was held earlier in the day at Camp Perry, prior to the evening restart meeting.

Region III Division of Reactor Safety completed a week long baseline Emergency Preparedness Inspection onsite and held a debrief with the licensee today, February 13th. The inspection focused on a review of site-specific Emergency Action Levels (EALs). The initial result of this review concluded that there are no decreases in effectiveness issues with the Davis/Besse EALs which would affect restart.

Below is a simplified time line that describes the significant NRC and licensee activities and milestones that are necessary for NRC to authorize restart.

These tentative dates are predicated upon the licensee successfully completing NRC pre-restart activities and demonstrating acceptable operating performance. Key Agency decision points are annotated with asterisks (**) in the timeline below. The outcome of each decision point could materially alter the timing and substance of the rest of the schedule.

The details of these activities are described in three internal NRC documents: the Davis-Besse Oversight Panel Process Plan, the Davis-Besse Restart Communications Plan and the

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Davis-Besse Restart Punch List.

EAS

<p>February</p> <p>** [REDACTED]</p> <p>TBD</p> <p>** TBD</p> <p>TBD</p> <p>** TBD</p> <p>TBD</p> <p>** TBD</p> <p>TBD</p> <p>** TBD</p> <p>TBD</p>	<p>EP Inspection onsite</p> <p>Panel deliberations on restart decision</p> <p>Panel briefing for Jim Caldwell, Jim Dyer, and Sam Collins on restart deliberations</p> <p>Panel issues restart recommendation to Jim Caldwell</p> <p>Panel briefing for Commissioners' TAs</p> <p>Jim Caldwell issues draft Order to licensee (for affirmation/hearing declination)</p> <p>Licensee affirms conditions of Order and declines hearing</p> <p>Finalize restart authorization letter and Order (letter to be signed by Jim Caldwell; will authorize restart and transmit the Order - Order to be signed by Jim Dyer)</p> <p>Implement Restart Communications Plan (1-day Enforcement Notification)</p> <p>Issue restart authorization letter and Order</p> <p>Implement restart inspection plan</p>
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CHALLENGES THAT THE LICENSEE IS CURRENTLY ADDRESSING

- The NRC is reviewing the licensee's 50.59 evaluation which qualifies the backfeed method through the main and station auxiliary transformers as a qualified power circuit to supply their 1E AC electrical busses. Repairs to the startup transformer are expected to be completed by February 14th.

LICENSEE ACTIVITIES FOLLOWING RESTART AUTHORIZATION

The following sequence of events were taken from a licensee Level 1 schedule.

NRC approval for restart
 Enter operational Mode 2 (reactor startup)
 Reactor critical - Zero power physics testing
 Enter Mode 1 (greater than 5% power)
 Readiness and effectiveness review prior to synch to the grid
 Synch to the grid
 Readiness and effectiveness review prior to exceeding 50% power
 Reactor at 100% power

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