

Exelon Generation Company, LLC
LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341-9757

www.exeloncorp.com

May 14, 2004

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: Monthly Operating Report for April 2004

Enclosed is the Exelon Generation Company (EGC), LLC, Monthly Operating Report for LaSalle County Station covering the period from April 1 through April 30, 2004. This report is submitted in accordance with Technical Specification 5.6.4.

Should you have any questions concerning this letter, please contact Mr. Glen T. Kaegi at (815) 415-2800.

Respectfully,



Terrence W. Simpkin
Regulatory Assurance Manager
LaSalle County Station

Enclosure

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

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OPERATING DATA REPORT

DOCKET NO. 50-373
UNIT NAME LaSalle 1
DATE May 10, 2004
COMPLETED BY Stevie DuPont
TELEPHONE (815) 415-2197

REPORTING PERIOD: April 2004

1. Design Electrical Rating	<u>1,154.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>1,111.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	719.00	2,208.05	126,584.02	
4. Number of Hours Generator On-line	719.00	2,178.50	124,311.85	
5. Reserve Shutdown Hours	0.00	0.00	1.00	
6. Net Electrical Energy Generated (MWHrs)	<u>823,994.00</u>	<u>2,434,685.00</u>	<u>125,716,879.0</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: The unit operated at or near full power for the month of April 2004 without exception.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

UNIQUE REPORTING REQUIREMENTS FOR UNIT ONE

- 1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.

OPERATING DATA REPORT

DOCKET NO. 50-374
 UNIT NAME LaSalle 2
 DATE May 10, 2004
 COMPLETED BY Stevie DuPont
 TELEPHONE (815) 415-2197

REPORTING PERIOD: April 2004

1. Design Electrical Rating	<u>1,154.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>1,111.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>719.00</u>	<u>2,903.00</u>	<u>118,826.32</u>	
4. Number of Hours Generator On-line	<u>719.00</u>	<u>2,903.00</u>	<u>117,695.85</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>826,005.00</u>	<u>3,341,664.00</u>	<u>120,376,156.0</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: The unit operated at or near full power for the month of April 2004 without exception

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

UNIQUE REPORTING REQUIREMENTS FOR UNIT TWO

- 1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.