

Exelon Generation Company, LLC
LaSalle County Station
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May 7, 2004

10 CFR 50.55a(g)

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

LaSalle County Station, Unit 1
Facility Operating License No. NPF-11
NRC Docket No. 50-373

Subject: Post-Outage 90-Day Inservice Inspection Summary Report

Reference: Milton H. Richter (ComEd) letter to Dr. Thomas E. Murley
(NRC), "Structural Margin Evaluation for Reactor Pressure
Vessel Head Studs," dated October 3, 1991

10 CFR 50.55a, "Codes and standards," paragraph (g) requires Exelon Generation Company (EGC), LLC to maintain an Inservice Inspection Program in accordance with the requirements of the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code. This report is submitted in accordance with the requirements of ASME Code Section XI, Article IWA-6200, Paragraph IWA-6230.

Enclosed is the Post-Outage 90-Day ISI Summary Report for examinations, repair/replacement activities, and tendon testing/inspections performed between the end of the ninth refuel outage on February 4, 2002, through the end of the current refuel outage. This refuel outage was the tenth for LaSalle County Station Unit 1. It started January 13, 2004, and ended February 12, 2004. This refuel outage was the first scheduled for the Third Inspection Period of the Second Inspection Interval, effective from November 23, 1994, through October 11, 2006, for LaSalle County Station Unit 1. The report also includes two repair/replacement activities completed during the eighth refueling outage, that were omitted in error from a previous 90-Day ISI Summary Report.

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LaSalle County Station Unit 1 is owned and operated by EGC, whose address is:

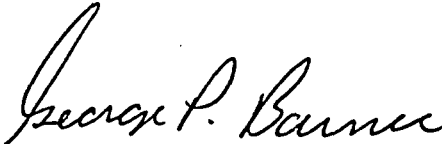
200 Exelon Way
Kennett Square, PA 19348

LaSalle County Station Unit 1 has an authorized power level of 3489 MWt and began Commercial Operation on January 1, 1984.

We certify that, to the best of our knowledge and belief, the statements made in this report are correct, and the examinations and corrective measures, as applicable, conform to the rules of the ASME Boiler and Pressure Vessel Code, Section XI.

Should you have any questions concerning this letter, please contact Mr. Glen T. Kaegi, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,



George P. Barnes
Site Vice President
LaSalle County Station

Attachment

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

Attachment
Post-Outage 90-Day ISI Summary Report

I. INTRODUCTION

The Inservice Inspection Summary Report addresses examinations, repair/replacement activities, and Containment Inservice Inspections (CISI) performed between the end of the previous refuel outage, (L1R09) February 4, 2002, through the end of the current refuel outage (L1R10). This refuel outage was the tenth for LaSalle County Station Unit 1. It started January 13, 2004 and ended February 12, 2004. This refuel outage was the first scheduled for the Third Inspection Period of the Second Inspection Interval, effective from November 23, 1994, through October 11, 2006, for LaSalle County Station Unit 1. Paragraph IWA-2430(e) of the American Society of Mechanical Engineers (ASME) Code Section XI allows an Inspection Interval to be extended for a period of time equivalent to the duration of a continuous outage that exceeds six months. The Second Inservice Inspection Interval is divided into three successive inspection periods as determined by calendar years of plant service within the inspection interval. Identified below are the period dates for the Second Inservice Inspection Interval as defined by Inspection Program B. In accordance with IWB-2412(b), the Inspection Periods specified below may be decreased or extended by as much as one year to enable inspections to coincide with LaSalle County Station's refuel outages.

Unit 1, Period 1 (November 23, 1994 through October 11, 1999**)

Unit 1, Period 2 (October 12, 1999 through October 11, 2003)

Unit 1, Period 3 (October 12, 2003 through October 11, 2006)

** This date reflects a 690-day extension allowed by IWA-2430(e) for L1F35.

Inservice Inspection (ISI) examinations, Augmented Inservice Inspection (AISI) examinations, Containment Inservice Inspections (CISI), and Preservice Inspections (PSI) were completed prior to and during the refuel outage as required by the Code of Federal Regulations, Technical Requirements Manual, ASME Boiler and Pressure Vessel Code, Section XI, 1989/1998 Edition, and the applicable requirements of the Performance Demonstration Initiative (PDI).

Personnel from General Electric Nuclear Energy (GENE) Inspection Services and Exelon Nondestructive Examination Services group (NDES) performed the Non-Destructive Examinations (NDE), Magnetic Particle (MT), Liquid Dye Penetrant (PT), and manual and/or automated Ultrasonic (UT) techniques that were used during these inspections. All Intergranular Stress Corrosion Cracking (IGSCC) examinations were completed by personnel qualified for the detection and discrimination of IGSCC Cracking in accordance with the PDI. NDES provided necessary resolution of technical problems, reviewed all ISI personnel qualifications, and all visual, surface, and volumetric examination results.

Visual examinations of reactor vessel internals, component supports, and piping pressure tests were performed by GENE personnel, Exelon Generation Company (EGC), LLC, employees of the LaSalle County Station Programs Engineering Group and NDES personnel. These individuals were appropriately certified as ASME Code Section XI Visual Examiners to EGC's written practice. An underwater camera was used for the visual inspection of the reactor vessel internals. The camera was proven capable of resolving 0.001" and 0.0005" stainless steel wires while underwater and, in the same lighting conditions found during the actual inspection.

The services of an Authorized Nuclear Inservice Concrete Inspector (ANIC) was provided by Hartford Steam Boiler Inspection & Insurance Co. of Connecticut, 2443 Warrenton Road, Suite 500, Lisle, IL 60532.

Mr. Rocky W. White, ANIC, State of Illinois #1927, reviewed written Nondestructive Examination procedures, personnel qualifications, instrument and material certifications, ASME Code Section XI examination results, Owner's Reports of Repair or Replacement (Form NIS-2), and the Owner's Data Report for Inservice Inspection (Form NIS-1).

II. SCOPE OF INSPECTIONS

The ISI Summary Report is provided with tables that consolidate the extent and results of inspections performed between the end of the previous refuel outage (L1R09), February 4, 2002, through the end of the current refuel outage (L1R10). An explanation of all abbreviations used is in Attachment 3 of the Summary Report.

Table A provides a listing of all completed ASME Code Section XI examinations for this refuel outage with the exception of component support examinations and pressure testing which are addressed separately. Table A is divided by ASME Code Category with a description of the item(s) examined, including the examination type(s), and the examination result(s).

Table B provides a listing of all (AISIs). These are not ASME Code Section XI requirements, but are either additional examination area requirements, increased frequency requirements, or combinations of these which are requested by the Nuclear Regulatory Commission (NRC). Others have been deemed prudent in view of EGC and industry experience. Table B also gives a description of the item(s) examined as well as the examination type(s), and examination result(s). Table B includes the following categories:

TYPE 1A - These are ASME Code Section XI Category B-F and B-J welds of the high energy line break exclusion regions, which are identified in the Safety Analysis Report (SAR) and examined as required by the NRC.

BWRVIP-75 - These examinations are of austenitic stainless steel piping for the detection of intergranular stress corrosion cracking (IGSCC).

REACTOR VESSEL INTERNALS AISI – These examinations include inspection of reactor internal components which have been required by the NRC such as core spray spargers and piping. These have been adopted by EGC through its commitment to the Boiling Water Reactor Vessel and Internals Project (BWRVIP). Other examinations, such as the steam dryer and steam separator, were deemed prudent from industry experience.

MISCELLANEOUS AISI -

Pursuant to LaSalle County Station's commitment to the NRC (reference letter), the AISI examinations included an augmented "End-Shot" UT examination of 100% (68 total) of the reactor pressure vessel closure studs. The "End Shot" UT examination was completed using procedures, calibration standards, and personnel which met all applicable requirements of the 1989 Edition of ASME Code Section XI, and the PDI.

Table C provides a listing of all completed ASME Code Section XI Class 1 and 2 component support examinations for this outage. Table C gives the support number(s), examination type(s), and examination result(s). Table C is divided by ASME Code Class.

Table D provides a listing of pressure testing of ASME Code Section XI Class 1 & 2 piping and components completed during the period between the L1R09 and L1R10 refuel outages. As applicable, Code Case N-498-1, "Alternative Rules for 10-Year Hydrostatic Testing for Class 1, 2, and 3 Systems Section XI, Division 1," is utilized during the Third Inspection Period. ASME Code Class 1 components and piping were examined using the VT-2 method during the system leakage test conducted at 1040 psig prior to reactor start-up, within the nominal operating pressure range of the reactor pressure vessel associated with 100% rated reactor power. Pressure testing will be ongoing throughout the remainder of the Third Inspection Period.

Table E is a listing of ASME Code Section XI Class 1 and 2 repair/replacements which have been completed since the previous refuel outage and those completed during the tenth refuel outage of Unit 1, Articles IWA-4000 and IWA-7000. This includes the documentation package Nuclear Work Request or Work Order number which served to implement the applicable activity and a short description. The documentation packages are on file at LaSalle County Station. Each activity has been certified on the Owner's Report of Repair or Replacement, which will serve as documentation of these repair/replacements. The table includes two Work Orders #980107466 and #980107485 that were completed during the eighth refueling outage, that were omitted in error from a previous 90-Day ISI Summary Report. This has been documented in the Corrective Action Program under Condition Report #214816.

The name of each major component or appurtenance inspected during the tenth refuel outage is listed on Form NIS-1 (Attachment 1) in column #1. This includes the reactor pressure vessel and the Class 1 piping system. A detailed list of components or appurtenances inspected appears in the abstracts listed as items 13, 14, and 15 on Form NIS-1. The descriptions including size, capacity, material, location, and drawings to aid in identification of the components or appurtenances have been previously submitted, including the N-5 ASME Code Data Reports and the Second 10-Year ISI Plan. This information was not included in the ISI Summary Report. These documents are on file at LaSalle County Station. This also applies to the Preservice (PSI) and Inservice Inspection (ISI) Summary Reports.

III. SUMMARY OF RESULTS AND CORRECTIVE ACTIONS

The ASME Code Section XI ISI results obtained this refuel outage were compared with the Preservice and Inservice results. The following is a summary of the results and corrective actions taken.

1. ASME Code Section XI Components

Recordable indications were detected in ASME Code Section XI components and other non-code components, during augmented examinations as discussed below or in the applicable Tables. All indications detected in ASME Code Section XI components were evaluated against the applicable acceptance standards.

During the period of time covered by this report examinations and tests for the Unit 1 ASME Code Section XI Class CC post tensioning system were performed. The following conditions have been identified and are being reported as required by 10 CFR 50.55(a):

- During the examination of tendons, free water was identified in either the grease can or anchorage of the following tendons:

| | | | | | |
|-----------|-------|----------|-----------|-------|-----------|
| Field End | V010A | <1 ounce | Field End | V026A | 1 ounce |
| Shop End | V012A | 1 ounce | Field End | V028A | 12 ounces |
| Shop End | V013A | 2 ounces | Shop End | V044C | 1 ounce |
| Field End | V058C | 2 ounces | | | |

- The difference between the amount of sheating filler grease removed and the amount replaced exceeded 10% of the tendon net duct volume in the following tendons:

| | | | |
|-------|--------|-------|--------|
| V001A | 11.16% | V002A | 22.32% |
| V004A | 16.57% | V005A | 29.76% |
| V006A | 32.29% | V009A | 10.74% |
| V010A | 13.65% | V011A | 15.22% |
| V014A | 15.53% | V018A | 19.73% |
| V027A | 14.71% | V028A | 15.45% |
| V030A | 17.96% | V005C | 10.79% |

- Grease leakage was detected during examination of the containment surface near the field end anchorages of tendons V027A, V029A, V004B and V020B.
- Examination of tendons identified degradation in the form of broken wires found on the following:

| | |
|-------|--|
| V002A | 10 of 90 wires broken |
| V003A | 72 of 90 wires broken. This tendon was replaced. |
| V010A | 4 of 90 wires broken |
| V012A | 7 of 90 wires broken. This tendon was replaced. |
| V013A | 77 of 90 wires broken. This tendon was replaced. |
| V029A | 58 of 90 wires broken. This tendon was replaced. |
| V014A | 2 of 90 wires broken |
| V030A | 1 of 90 wires broken |

- Five "A" tendons and all thirty "B" tendons are inaccessible for examination during power operations. Degradation of the tendons is due to water-induced corrosion by failure of the water intrusion barriers and, aided by a loss of the corrosion protection medium (grease) in the top region of the accessible "A" tendons. The design of the inaccessible tendons incorporates a welded cover that prevents this type of degradation. To confirm this conclusion, a corrective action has been generated to inspect one inaccessible "A" and "B" tendon at the next scheduled refueling outage. This inspection is tracked by Action Tracking Item #157920, Assignment 33.

The results of the examinations and tests of the Unit 1 ASME Code Section XI Class CC post tensioning system are in the process of being reviewed and evaluated. If required, additional information will be reported in the next subsequent Unit 1 ISI Summary Report.

2. Steam Dryer

Based on LaSalle County Station experience, an augmented visual examination of the steam dryer is completed during each refuel outage. The steam dryer contains numerous indications that were recorded during previous examinations. Areas where historically indications were identified include the lifting eye bracket welds, upper dryer bank vertical welds, upper support ring, drain channel welds, and dryer bank panels. During the tenth refuel outage, specific inspections as recommended by SIL 644 Rev. 1 were performed and new indications were identified on the end panels for banks A, B, D, and on a guide rod follower bracket. The two indications detected on the end panels for banks A and D were evaluated as acceptable as-is with no repair required in accordance with EC #346971. The indication on the end panel for bank B and the guide rod follower bracket were stop drill repaired to prevent future crack propagation. Condition Reports #195996 (bank B) and #196072 (guide bracket) were generated to document these conditions. These examination results have been documented on the GENE examination data sheets.

3. Steam Separator

Based on LaSalle County Station experience, an augmented visual examination of the steam separator is completed during each refuel outage. During this examination in L1R10, no new indications were observed. A previous indication was noted on a gusset. This indication was previously identified and no Condition Report was generated. These examination results have been documented on the GENE examination data sheets.

4. Jet Pumps

During the tenth refuel outage, an augmented UT examination was completed on 100% (20 total) of the jet pump hold down Beams. The UT technique used interrogated the bolt hole area (BWRVIP-41 location BB-1), the beam ears (BWRVIP-41 location BB-2) and the beam transition area designated BB-3. The examination detected one potentially detrimental indication in the bolt hole area of the beam on jet pump 15. Condition Report #196552 was generated to document this indication. This jet pump beam was replaced in L1R10 with a new design, weldless, ratchet-lock beam. After replacement, visual examination revealed a gap between one adjusting screw and the respective inlet mixer. A permanent repair wedge was installed to eliminate the gap. The beam replacement and wedge installation was completed under Work Order #554306.

During L1R10, augmented inspection of jet pump main wedges was performed. The VT-1 inspections revealed wear on 10 of the 20 wedges. The wedge on jet pump 19, the rod was worn and the upper nut on the rod had worn into the wedge bracket. As a result, all of the auxiliary wedges were inspected by VT-1. No additional auxiliary wedge wear was detected, but the ratchet teeth on two of the auxiliary wedges were not fully engaged. Inspections were performed to determine if gaps existed between the jet pump inlet mixers and the set screws. Gaps were identified on nine jet pumps.

These inspection results were documented in Condition Report #197310. For sample expansion riser brace RS-8 and RS-9 welds were inspected by EVT-1. Indications were noted on the RS-9 welds on both the jet pump 5 and 6 sides of the jet pump 5/6 riser brace. One indication was also noted on the jet pump 9 side of the jet pump 9/10 riser brace. Inspection results were documented in Condition Report #199081. Flaws at this location have been observed at other Boiling Water Reactors.

The main wedge wear and the lack of engagement of the ratchet teeth were accepted as-is under EC #347046. Due to the wedge rod and nut wear on jet pump 19, the inlet mixer was removed and replaced with a spare as authorized by EC #347046 and EC #347052. An auxiliary wedge was installed at locations where there was a gap between the jet pump inlet mixer and a set screw. Twelve auxiliary wedges were installed under WO #554306. The three riser brace indications were accepted as-is for one cycle under design analysis L-003012. This analysis was performed in accordance with the guidance provided in BWRVIP-03 and BWRVIP-41.

When the inlet mixer for jet pump 19 was removed, examinations of areas made accessible below the core plate were performed. Examinations included accessible portions of bottom head cladding in vicinity of jet pump 19, surfaces/welds on CRD stub tubes and guide tubes, shroud to RPV weld H-9 located below the shroud support plate, jet pump adapter welds on 18 and 20, and a general overview of the bottom head. No recordable indications were noted.

A root cause evaluation was performed and determined that one of the causes of the jet pump wedge wear, was operation with high slip joint differential pressure (low M-ratio) that puts the jet pumps under hydraulic conditions, and contribute to abnormal inlet mixer vibration and associated wedge wear. As a result of the root cause, a clamp was installed on all twenty jet pumps at the slip joint. The clamps were installed under WO #659181.

5. Core Spray Piping

During the tenth refuel outage, an augmented UT examination was completed on accessible core spray piping welds internal to the reactor vessel. The examination detected five relevant indications; one on weld BP4a and two on welds DP6 and DP5. Condition Report #195988 was generated to document these indications. The indications were accepted as-is for one cycle under design analysis L-003008.

6. ASME Code Section XI Piping & Component Support Examinations

Piping and component supports were inspected (52 total) during this refuel outage. These were distributed between ASME Code Section XI Class 1 and 2/D+ supports as follows:

- ASME Code Class 1 - 34 supports.
- ASME Code Class 2/D+ - 18 supports.

Two rejectable indications were detected during examinations.

FW02-1158X had a loose nut on the pipe clamp load bolt. Condition Report #195554 was initiated to disposition the indication. The loose nut condition was corrected under Work Order #656884. Support FW02-1158X was re-examined and found to be acceptable.

RH04-1505C had a loose nut on the hanger rod connection to the pipe clamp load bolt. Condition Report #195900 was initiated to disposition the indication. The loose nut condition was corrected under Work Order #657112. Support RH02-1505C was re-examined and found to be acceptable.

As required by ASME Section XI Code Case N-491-1, "Alternative Rules for Examination of Class 1, 2, 3, and MC Components Supports of Light-Water Cooled Power Plants Section XI, Division 1," sample expansion examinations were completed for the two rejectable indications. No further detrimental indications were detected.

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LASALLE COUNTY STATION UNIT 1
TENTH REFUEL OUTAGE
ASME CODE SECTION XI SUMMARY REPORT

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Table E Class 1 & 2 Repair/Replacements

III. SUMMARY OF RESULTS, EVALUATIONS, AND CORRECTIVE ACTIONS

IV. ATTACHMENTS

1. NIS-1 Form

2. NIS-2 Forms

3. Abbreviations

TABLE A
ASME CODE SECTION XI ISI INSPECTIONS

ASME CATEGORY R-A

| <u>ITEM #</u> | <u>ITEM DESCRIPTION</u> | <u>EXAM TYPE</u> | <u>RESULT</u> |
|---------------|-------------------------|------------------|---|
| 1 | FW-1001-20 | UT/MT | NRI/PSI |
| 2 | FW-1001-21 | UT/MT | RECORDABLE INDICATIONS DURING PSI UT ACCEPTED PER IWB-3514 |
| 3 | FW-1001-21A | UT/MT | GEOMETRY/NRI/PSI |
| 4 | FW-1001-68 | UT | NRI |
| 5 | FW-1002-20 | UT/MT | GEOMETRY/NRI/PSI |
| 6 | FW-1002-21 | UT/MT | RECORDABLE INDICATION DURING PSI UT ACCEPTED PER IWB-3514 |
| 7 | FW-1002-21A | UT/MT | NRI/PSI |
| 8 | LP-1001-02 | UT | NRI |
| 9 | MS-1001-15 | UT | NRI |
| 10 | MS-1003-03 | UT | NRI |
| 11 | MS-1004-03 | UT | NRI |
| 12 | MS-1004-09 | UT | NRI |
| 13 | MS-1046-14 | UT/MT | NRI/PSI |
| 14 | RH-1001-02 | UT | GEOMETRY |
| 15 | RH-1002-02 | UT | NRI |
| 16 | RH-1002-05 | UT | NRI |
| 17 | RH-1002-06 | UT | NRI |
| 18 | RH-1004-24 | UT | NRI |
| 19 | RH-1077-30 | UT | NRI |
| 20 | RI-1002-15 | UT | NRI |
| 21 | RI-1002-16 | UT | NRI |
| 22 | RT-1001-03 | UT | NRI |

ASME CATEGORY B-G-1

| | | | |
|----|------------------------------|------|------------------------|
| 1 | 1B33-F060A-4, 2.75" NUTS | VT-1 | NRI |
| 2 | 1B33-F060A-4, 2.75" WASHERS | VT-1 | NRI/PSI |
| 3 | 1B33-F060A-4, 2.75" FLANGE | VT-1 | NRI |
| 4 | 1B33-F060A-4, 2.75" STUDS | UT | NRI |
| 5 | 1B33-F060B-4, 2.75" NUTS | VT-1 | ONE CORRODED, REPLACED |
| 6 | 1B33-F060B-4, ONE 2.75" NUT | VT-1 | NRI/PSI |
| 7 | 1B33-F060B-4, 2.75" WASHERS | VT-1 | NRI/PSI |
| 8 | 1B33-F060B-4, 2.75" FLANGE | VT-1 | NRI |
| 9 | 1B33-F060B-4, 2.75" STUDS | UT | NRI |
| 10 | 1B33-F060B-4, ONE 2.75" STUD | UT | NRI/PSI |
| 11 | RPV NUTS 47 THRU 68 | VT-1 | NRI |
| 12 | RPV WASHERS 47 THRU 68 | VT-1 | NRI |
| 13 | RPV LIGAMENTS 47 THRU 68 | UT | NRI |
| 14 | RPV STUDS 47 THRU 68 | UT | NRI |

ASME CATEGORY B-G-2

| | | | |
|----|--------------|------|-------------------------|
| 1 | GEL-1009-H | VT-1 | NRI/PSI |
| 2 | GEL-1009-J | VT-1 | NRI |
| 3 | MS-1003B-17 | VT-1 | NRI |
| 4 | MS-1003B-21 | VT-1 | NRI |
| 5 | MS-1003B-25 | VT-1 | NRI |
| 6 | RR-1006B-06 | VT-1 | NRI |
| 7 | RT-1001B-18A | VT-1 | NRI |
| 8 | RT-1001B-18B | VT-1 | NRI |
| 9 | 1B21-F028C | VT-1 | (3) CORRODED, REPLACED |
| 10 | 1B21-F028C | VT-1 | NRI/PSI ON REPLACEMENTS |

TABLE A (CONT'D.)
ASME CODE SECTION XI ISI INSPECTIONS
ASME CATEGORY B-G-2

| <u>ITEM #</u> | <u>ITEM DESCRIPTION</u> | <u>EXAM TYPE</u> | <u>RESULT</u> |
|---------------|-------------------------|------------------|--------------------------------|
| 11 | 1B21-F028D | VT-1 | (10) THREADS DAMAGED, REPLACED |
| 12 | 1B21-F028D | VT-1 | NRI/PSI ON REPLACEMENTS |
| 13 | 1B21-F010A | VT-1 | NRI/PSI |
| 14 | 1B21-F010B | VT-1 | NRI/PSI |
| 15 | 1B33-F023A | VT-1 | NRI |
| 16 | 1E51-F065 | VT-1 | NRI |

ASME CATEGORY B-K

| | | | |
|---|------------|----|--|
| 1 | RH40-1006C | MT | NRI |
| 2 | RH53-1002C | MT | RECORDABLE INDICATION ACCEPTED PER IWB-3415-4 |
| 3 | RH53-1550X | MT | NRI |
| 4 | RH53-1551X | MT | NRI |
| 5 | RI24-1016X | MT | NRI |

ASME CATEGORY B-M-2

| | | | |
|---|------------|------|---------|
| 1 | 1B21-F010A | VT-3 | NRI/PSI |
| 2 | 1B21-F010B | VT-3 | NRI/PSI |
| 3 | 1B21-F028C | VT-3 | NRI |
| 4 | 1B21-F028D | VT-3 | NRI |
| 4 | 1B33-F023A | VT-3 | NRI |
| 5 | 1E12-F008 | VT-3 | NRI |
| 6 | 1E51-F065 | VT-3 | NRI |

ASME CATEGORY B-N-1

| | | | |
|---|---|------|-----|
| 1 | SURFACES ABOVE THE CORE | VT-3 | NRI |
| 2 | SURFACES BELOW THE CORE | VT-3 | NRI |
| 3 | GENERAL EXAM OF RPV BOTTOM HEAD | VT-3 | NRI |
| 4 | BOTTOM HEAD SURFACES AT JET PUMP #19 | VT-3 | NRI |

ASME CATEGORY B-N-2

| | | | |
|----|--|-------|------------------|
| 1 | (3) CORE SPRAY PIPING ATT. | EVT-1 | NRI |
| 2 | (2) FEEDWATER SPARGER ATT. | EVT-1 | NRI |
| 3 | DRYER SUPPORT LUGS | EVT-1 | WEAR, ACCEPTABLE |
| 4 | LOWER SURVEILLANCE LUGS | VT-1 | NRI |
| 5 | UPPER SURVEILLANCE LUGS | VT-3 | NRI |
| 6 | ACCESSIBLE CRD STUB TUBE WELDS | VT-3 | NRI |
| 7 | ACCESSIBLE CRD STUB TUBE SURFACES | VT-3 | NRI |
| 8 | ACCESSIBLE SHROUD SUPPORT TO RPV WELD BOTTOM SIDE | VT-3 | NRI |
| 9 | SUPPORT PLATE GUSSET SURFACES | VT-3 | NRI |
| 10 | SUPPORT PLATE GUSSET TO RPV WELDS | EVT-1 | NRI |
| 11 | SUPPORT PLATE SURFACES | VT-3 | NRI |
| 12 | SUPPORT PLATE TO SHROUD CYLINDER WELD | EVT-1 | NRI |

TABLE A (CONT'D.)
ASME CODE SECTION XI ISI INSPECTIONS
ASME CATEGORY B-N-2

| <u>ITEM #</u> | <u>ITEM DESCRIPTION</u> | <u>EXAM TYPE</u> | <u>RESULT</u> |
|---------------|-------------------------|------------------|---------------|
| 13 | DRYER HOLD DOWN LUGS | VT-3 | NRI |

ASME CATEGORY C-A

| | | | |
|---|-------------|----|-----|
| 1 | IRH-HX1B-05 | UT | NRI |
| 2 | IRH-HX1B-06 | UT | NRI |

ASME CATEGORY C-B

| | | | |
|---|--------------------------|----|-----|
| 1 | IRH-HX1B-07 NOZ TO SHELL | UT | NRI |
| 2 | IRH-HX1B-07 INNER RADIUS | UT | NRI |

ASME CATEGORY C-C

| | | | |
|---|------------|----|-----|
| 1 | RH02-1003V | MT | NRI |
| 2 | RH03-1138X | MT | NRI |
| 3 | RH13-1009X | MT | NRI |
| 4 | RH13-1154S | MT | NRI |
| 5 | RH53-1012X | MT | NRI |

ASME CATEGORY C-G

| | | | |
|---|-----------|----|-----|
| 1 | ILP-PU-01 | PT | NRI |
| 2 | ILP-PU-02 | PT | NRI |
| 3 | ILP-PU-03 | PT | NRI |

**TABLE B
AUGMENTED ISI INSPECTIONS**

AISI CATEGORY TYPE 1A

| <u>ITEM #</u> | <u>ITEM DESCRIPTION</u> | <u>EXAM TYPE</u> | <u>RESULT</u> |
|---------------|-------------------------|------------------|---------------|
| 1 | LP-1001-02 | UT | NRI |
| 2 | MS-1046-14 | UT | NRI |
| 3 | RH-1001-02 | UT | NRI |
| 4 | RH-1002-02 | UT | NRI |
| 5 | RH-1002-05 | UT | NRI |
| 6 | RH-1002-06 | UT | NRI |
| 7 | RH-1031-27 | UT | GEOMETRY |
| 8 | RH-1031-29 | UT | NRI |
| 9 | RH-1031-31 | UT | NRI |

AISI CATEGORY BWRVIP-75 IGSCC

| <u>ITEM #</u> | <u>ITEM DESCRIPTION</u> | <u>EXAM TYPE</u> | <u>RESULT</u> |
|---------------|-------------------------|------------------|---------------|
| 1 | RH-1005-26 | UT/PT | NRI |
| 2 | RH-1031-27 | UT | GEOMETRY |
| 3 | RH-1031-29 | UT | NRI |
| 4 | RH-1031-31 | UT | NRI |
| 5 | RR-1001-14A | UT/PT | NRI |
| 6 | RR-1006-07 | UT/PT | NRI |
| 7 | RR-1006-08 | UT/PT | NRI |
| 8 | RR-1006-09 | UT/PT | NRI |

AISI CATEGORY VESSEL INTERNALS

| | | | |
|----|---|--------------------|-----------------------------|
| 1 | STEAM DRYER | VT-1 & 3 | SEE REPORT PG. 5 |
| 2 | STEAM SEPARATOR | VT-3 | NRI, SEE REPORT PG. 6 |
| 3 | CORE SPRAY PIPING | UT/EVT-1 | SEE REPORT PAGE 7 BWRVIP-18 |
| 4 | CORE SPRAY SPARGERS | VT-1 & 3 | NRI, BWRVIP-18 |
| 5 | CORE SPRAY SPARGER BRACKETS | EVT-1 | NRI, BWRVIP-18 |
| 6 | JET PUMP BEAMS | UT | SEE REPORT PG. 6 BWRVIP-41 |
| 7 | JET PUMP ASSY. WELDS | EVT-1, VT-1 & VT-3 | SEE REPORT PG. 6 BWRVIP-41 |
| 8 | FEEDWATER SPARGER BRACKETS | EVT-1 | NRI, BWRVIP-48 |
| 9 | LPCI COUPLINGS | EVT-1, VT-1 & VT-3 | NRI, BWRVIP-42 |
| 10 | ACCESSIBLE JET PUMP # 18 & #20 ADAPTER WELDS | VT-1 & VT-3 | NRI |
| 11 | SUPPORT PLATE TO SHROUD CYLINDER WELD | EVT-1 | NRI |
| 12 | SHROUD HEAD BOLTS | VT-3 | NRI |

AISI CATEGORY MISC.

| <u>ITEM #</u> | <u>ITEM DESCRIPTION</u> | <u>EXAM TYPE</u> | <u>RESULT</u> |
|---------------|------------------------------------|------------------|-----------------------|
| 1 | RPV STUDS (1-68) | UT | NRI, SEE REPORT PG. 3 |
| 2 | LCS-1-N11 | PT | NRI, BWRVIP-27 |
| 3 | INSIDE SURFACES OF RPV TOP HEAD | VT-3 | NRI |

TABLE C
ASME CODE SECTION XI COMPONENT & SUPPORT EXAMINATIONS

ASME CLASS 1

| <u>ITEM #</u> | <u>ITEM DESCRIPTION</u> | <u>EXAM TYPE</u> | <u>RESULT</u> |
|---------------|-------------------------|------------------|----------------------|
| 1 | FW02-1004V | VT-3 | NRI |
| 2 | FW02-1012V | VT-3 | NRI |
| 3 | FW02-1054X | VT-3 | NRI |
| 4 | FW02-1157X | VT-3 | NRI |
| 5 | FW02-1158X | VT-3 | LOOSE NUT, ADJUSTED |
| 6 | FW02-1170S | VT-3 | NRI |
| 7 | HP02-1003C | VT-3 | NRI |
| 8 | LP02-1002X | VT-3 | NRI |
| 9 | MS00-1021X | VT-3 | NRI |
| 10 | MS00-1028V | VT-3 | TOOL MARKS, ACCEPTED |
| 11 | MS00-1038X | VT-3 | NRI |
| 12 | MS00-1039X | VT-3 | NRI |
| 13 | MS00-1051X | VT-3 | NRI |
| 14 | MS00-1056V | VT-3 | NRI |
| 15 | MS01-1005V | VT-3 | NRI |
| 16 | MS01-1006V | VT-3 | NRI |
| 17 | MS06-1001C | VT-3 | NRI |
| 18 | RH03-1511X | VT-3 | NRI |
| 19 | RH04-1503S | VT-3 | NRI |
| 20 | RH03-1505C | VT-3 | LOOSE NUT, ADJUSTED |
| 21 | RH04-1509V | VT-3 | NRI |
| 22 | RH04-1512V | VT-3 | NRI |
| 23 | RH40-1523X | VT-3 | NRI |
| 24 | RH53-1001C | VT-3 | NRI |
| 25 | RH53-1553X | VT-3 | NRI |
| 26 | RI24-1500C | VT-3 | NRI |
| 27 | RR00-1038V | VT-3 | NRI |
| 28 | RR00-1068V | VT-3 | NRI |
| 29 | RR16-1006C | VT-3 | NRI |
| 30 | RR28-1006V | VT-3 | NRI |
| 31 | RR28-1017X | VT-3 | NRI |
| 32 | RT01-1082X | VT-3 | NRI |
| 33 | RT01-1083X | VT-3 | NRI |
| 34 | RT01-1090G | VT-3 | NRI |

ASME CLASS 2

| | | | |
|----|------------|------|-----|
| 1 | HG05-1033X | VT-3 | NRI |
| 2 | HG05-1034G | VT-3 | NRI |
| 3 | HG06-1090X | VT-3 | NRI |
| 4 | MS01-1023C | VT-3 | NRI |
| 5 | MS01-1291X | VT-3 | NRI |
| 6 | MS01-1351X | VT-3 | NRI |
| 7 | MS28-1014X | VT-3 | NRI |
| 8 | RH01-1401X | VT-3 | NRI |
| 9 | RH02-1002V | VT-3 | NRI |
| 10 | RH02-1007V | VT-3 | NRI |
| 11 | RH03-1013V | VT-3 | NRI |
| 12 | RH13-1009X | VT-3 | NRI |
| 13 | RH34-1031V | VT-3 | NRI |
| 14 | RH40-1020V | VT-3 | NRI |
| 15 | RH53-1010V | VT-3 | NRI |
| 16 | RH53-1012X | VT-3 | NRI |
| 17 | RH53-1013X | VT-3 | NRI |
| 18 | RH59-1055G | VT-3 | NRI |

TABLE D
ASME CODE SECTION XI PRESSURE TESTING

| <u>ITEM #</u> | <u>ITEM DESCRIPTION</u> | <u>EXAM TYPE</u> | <u>RESULT</u> |
|---------------|-------------------------|------------------|------------------------|
| 1 | 1-CM-03 | VT-2 | NRI |
| 2 | 1-CM-05 | VT-2 | NRI |
| 3 | 1-ES-01 | VT-2 | NRI |
| 4 | 1-FC-09 | VT-2 | NRI |
| 5 | 1-FC-10 | VT-2 | NRI |
| 6 | 1-FW-01 | VT-2 | NRI |
| 7 | 1-HG-09 | VT-2 | NRI |
| 8 | 1-IN-09 | VT-2 | NRI |
| 9 | 1-IN-10 | VT-2 | NRI |
| 10 | 1-IN-11 | VT-2 | NRI |
| 11 | 1-IN-12 | VT-2 | NRI |
| 12 | 1-IN-13 | VT-2 | NRI |
| 13 | 1-IN-14 | VT-2 | NRI |
| 14 | 1-IN-15 | VT-2 | NRI |
| 15 | 1-MC-01 | VT-2 | NRI |
| 16 | 1-MS-01 | VT-2 | NRI |
| 17 | 1-NB-01 | VT-2 | NRI |
| 18 | 1-PC-02 | VT-2 | NRI |
| 19 | 1-RC-PB | VT-2 | PACKING & GASKET LEAKS |
| 20 | 1-RR-01 | VT-2 | NRI |
| 21 | 1-RR-02 | VT-2 | NRI |
| 22 | 1-RR-04 | VT-2 | NRI |
| 23 | 1-RR-05 | VT-2 | NRI |
| 24 | 1-RR-06 | VT-2 | NRI |
| 25 | 1-RR-08 | VT-2 | NRI |
| 26 | 1-SA-01 | VT-2 | NRI |
| 27 | 1-VP-01 | VT-2 | NRI |
| 28 | 1-VP-02 | VT-2 | NRI |
| 29 | 1-VQ-02 | VT-2 | NRI |
| 30 | 1-VQ-03 | VT-2 | NRI |
| 31 | 1-VQ-04 | VT-2 | NRI |
| 32 | 1-VQ-05 | VT-2 | NRI |
| 33 | 1-WR-01 | VT-2 | NRI |

TABLE E
REPAIR/REPLACEMENT ACTIVITIES

CLASS-1

| <u>WORK PACKAGE NUMBER</u> | <u>DESCRIPTION</u> |
|----------------------------|---|
| 1. 374030 | Replace Inboard FW Check Valve & Piping Spool |
| 2. 426545 | Replace RR Control Valve Stud & Nut |
| 3. 455051 | Replace Bonnet & Disc on RR Isolation Valve |
| 4. 458344 | Replace Control Rod Drive & Capscrews |
| 5. 465508 | Replace Explosive Valve after Firing |
| 6. 470338 | Replace RR Drain Valves & Piping Sub-Assembly |
| 7. 488846 | Replace NB Snubber |
| 8. 508311 | Replace Main Steam SRV with Rebuilt Spare |
| 9. 508312 | Replace Main Steam SRV with Rebuilt Spare |
| 10. 508313 | Replace Main Steam SRV with Rebuilt Spare |
| 11. 508314 | Replace Main Steam SRV with Rebuilt Spare |
| 12. 508315 | Replace Main Steam SRV with Rebuilt Spare |
| 13. 508317 | Replace Main Steam SRV with Rebuilt Spare |
| 14. 508318 | Replace Main Steam SRV with Rebuilt Spare |
| 15. 515531 | Replace Disc on Main Steam Isolation Valve |
| 16. 515532 | Replace Disc on Main Steam Isolation Valve |
| 17. 530219 | Replace Control Rod Drive & Capscrews |
| 18. 556289 | Replace Outboard MS Drain Isolation Valve |
| 19. 557248 | Replace Control Rod Drive & Capscrews |
| 20. 557249 | Replace Control Rod Drive & Capscrews |
| 21. 557250 | Replace Control Rod Drive & Capscrews |
| 22. 557251 | Replace Control Rod Drive & Capscrews |
| 23. 557252 | Replace Control Rod Drive & Capscrews |
| 24. 557253 | Replace Control Rod Drive & Capscrews |
| 25. 557254 | Replace Control Rod Drive & Capscrews |
| 26. 557255 | Replace Control Rod Drive & Capscrews |
| 27. 557256 | Replace Control Rod Drive & Capscrews |
| 28. 557257 | Replace Control Rod Drive & Capscrews |
| 29. 557258 | Replace Control Rod Drive & Capscrews |
| 30. 557259 | Replace Control Rod Drive & Capscrews |
| 31. 557260 | Replace Control Rod Drive & Capscrews |
| 32. 557261 | Replace Control Rod Drive & Capscrews |
| 33. 557262 | Replace Control Rod Drive & Capscrews |
| 34. 557263 | Replace Control Rod Drive & Capscrews |
| 35. 557264 | Replace Control Rod Drive & Capscrews |
| 36. 557265 | Replace Control Rod Drive & Capscrews |
| 37. 557266 | Replace Control Rod Drive & Capscrews |
| 38. 557267 | Replace Control Rod Drive & Capscrews |
| 39. 557268 | Replace Control Rod Drive & Capscrews |
| 40. 557269 | Replace Control Rod Drive & Capscrews |
| 41. 557270 | Replace Control Rod Drive & Capscrews |
| 42. 557271 | Replace Control Rod Drive & Capscrews |
| 43. 557272 | Replace Control Rod Drive & Capscrews |
| 44. 557273 | Replace Control Rod Drive & Capscrews |
| 45. 557274 | Replace Control Rod Drive & Capscrews |
| 46. 557275 | Replace Control Rod Drive & Capscrews |
| 47. 557289 | Replace Snubber Load Pin & Piping Flange Studs & Nuts |
| 48. 599450 | Replace RR Snubber |
| 49. 599452 | Replace RR Snubber |
| 50. 659252 | Refurbish Spare MSIV Disc Assembly |
| 51. 659253 | Refurbish Spare MSIV Disc Assembly |
| 52. 660755 | Replace SC Valve Disc |
| 53. 96094699 | Replace RH Vent Valves |
| 54. 96094702 | Replace RH Vent Valves |

TABLE E (CONT'D)
REPAIR/REPLACEMENT ACTIVITIES

CLASS-1

| | <u>WORK PACKAGE NUMBER</u> | <u>DESCRIPTION</u> |
|-----|----------------------------|---|
| 55. | 98107485 | Replace RR Snubber |
| 56. | 99047389 | Fabricate RR Piping Sub-Assembly |
| 57. | 99156492 | Replace Inboard FW Check Valve & Piping Spool |

CLASS-2

| | <u>WORK PACKAGE NUMBER</u> | <u>DESCRIPTION</u> |
|-----|----------------------------|---|
| 1. | 448209 | Repair Piping Spool by Welding |
| 2. | 436382 | Replace RI Rupture Discs |
| 3. | 455046 | Replace RI Valve |
| 4. | 465398 | Repair Heat Exchanger by Plugging Tubes |
| 5. | 465766 | Repair Valve by Metal Removal |
| 6. | 488858 | Replace Snubber Load Pin |
| 7. | 518067 | Replace Load Stud Nut |
| 8. | 541754 | Repair Valve by Metal Removal |
| 9. | 541755 | Repair Valve by Metal Removal |
| 10. | 644421 | Replace RI Orifice |
| 11. | 658780 | Repair Strut |
| 12. | 98107466 | Replace RH Snubber |
| 13. | 99008865 | Replace HP Vent Valves |
| 14. | 99202246 | Replace Load Stud |
| 15. | 99214139 | Repair Valve by Metal Removal |

ATTACHMENT 1

NIS-1

OWNER'S REPORT FOR INSERVICE INSPECTION

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS
As required by the Provisions of the ASME Code Rules

1. Owner Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
(Name and Address of Owner)

2. Plant LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
(Name and Address of Owner)

3. Plant Unit One 4. Owner Certificate of Authorization (if required) N/A

5. Commercial Service Date 01/01/84 6. National Board Number for Unit 21086

7. Components Inspected

| Component or Appurtenance | Manufacturer Or Installer | Manufacturer or Installer Serial No. | State or Province No. | National Board No. |
|-----------------------------|---------------------------|--------------------------------------|-----------------------|--------------------|
| Reactor Pressure Vessel | Combustion Engineering | 1B13-D003 | B-24318 | 21086 |
| Reactor Recirculation | General Electric Company | N/A | N/A | N/A |
| Nuclear Boiler & CM Systems | B.F. Shaw | N/A | N/A | N/A |
| Residual Heat Removal | B.F. Shaw | N/A | N/A | N/A |
| Feedwater, FC & VQ Systems | B.F. Shaw | N/A | N/A | N/A |
| High Pressure Core Spray | B.F. Shaw | N/A | N/A | N/A |
| Low Pressure Core Spray | B.F. Shaw | N/A | N/A | N/A |
| Main Steam, IN & PC | GE/B.F. Shaw | N/A | N/A | N/A |
| RD, RI & RT Systems | B.F. Shaw | N/A | N/A | N/A |
| ES, MC, SA & WR Systems | B.F. Shaw | N/A | N/A | N/A |
| SC, HG & VP Systems | B.F. Shaw | N/A | N/A | N/A |

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11½ in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

8. Examination Dates: 02/04/02 to 2/12/04
9. Inspection Period Identification : 3rd Period - From 10/12/03 to 10/11/2006
10. Inspection Interval Identification : 2nd Interval - From 11/23/94 to 10/11/2006
11. Applicable Edition of Section XI 1989/1998* Addenda N/A
12. Date/Revision of Inspection Plan: 11/20/2002 Rev.4
13. Abstract of Examination and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. See Summary Report for item 13.
14. Abstract of Results of Examinations and Tests. See Summary Report for item 14.
15. Abstract of Corrective Measures. See Summary Report for item 15.

*Via Relief Request CR-32, the 1998 Edition of the ASME Code, Section XI applies to CISI

We certify that a) the statement made in this report are correct, b) the examinations and tests meet Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N/A Expiration Date N/A
 Date May 7 20 04 Signed Exelon Generation Company, LLC By Paul L. Tullis
 Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the under signed, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois And employed by HSB-CT of Hartford, Connecticut Have inspected the components described in the Owner's Report during the period 02/04/2002 To 2/12/2004, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL. 1927
 Inspector's Signature National Board, State, Province, and Endorsements
 Date 5-11- 20 04

ATTACHMENT 2

NIS-2

OWNERS REPORT OF REPAIR OR REPLACEMENT

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 04/02/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 374030
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (B21) Feedwater
5. (a) ** Applicable Construction Code Sect III 19 71 Edition W72 Addenda, Code Cases N62-7
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No. Ad, Code Cases N416-2
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------------------------|---------------------------|-----------------------------|---------------|-------------------------------|------------|-----------------------------------|-------------------------------|
| (1) 24" Tilting Disc Check Valve | Anchor Darling | * | N/A | 1B21-F010B | * | Replaced | N/A |
| (1) 24" Swing Check Valve | Flowserve Corp. | AU578 | N/A | 1B21-F010B Recelpt # 94256 | 2003 | Replacement | N/A |
| (1) 24" O.D. x 12" L Pipe Extension | Consolidated Power Supply | Ht. # T3955, S/N RP-2035 | N/A | Recelpt # 85972 | 2003 | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1030/1045 psi Test Temp. Ambient Deg. F
9. Remarks Replaced tilting disc inboard feedwater check valve with a swing type check valve per Engineering (Applicable Manufacturer's Data Report to be Attached)
Change EC# 51394 due to chronic leak rate failure. ** New valve is Class 1 ASME Section III 1989 No Addenda reconciled to the original construction code. Applicable Construction Code for piping is ASME Sect. III 1974 Ed. No Addenda.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Lellis ISI Coordinator Date 4/12, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-22-2004

Pg. 1 of 2

[illegible]

2

FORM NPV-1 (Back-Pg. 2 of 2)

94256

Certificate Holder's Serial No. AU578

8. Design conditions 2600 psi 575 °F or valve pressure class 1500
(pressure) (temperature)
9. Cold working pressure 3705 psi at 100 °F
10. Hydrostatic test 5575 psi. Disk Differential test pressure 4076 psi.
11. Remarks: Nuclear swing check valve. Stud material heat code Q318; Nut material SA194, Gr. 7, heat code 12750;
Gasket Retainer material SA516, Gr. 70, heat T4794/5B-2; Hinge Pin Cover material SA105, heat 77296-2,3; Drain
Connection material SA105, heat 77297-2; Drain Pipe material SA106, Gr. B, heat 708474-24; Drain Cap material
SA105, heat 2854ANF-2.
*Pipe extension as shown on drawing was not welded to this valve. S. O. 23028

CERTIFICATION OF DESIGN

Design specification certified by James T. Conner P.E. State MD Reg. no. 23476
Design Report certified by Ronald S. Farrell P.E. State NC Reg. no. 028656

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump, or valve, conforms to the rules of construction of the ASME Code for Nuclear Power Plant Components. Section III, Div. 1.

N Certificate of Authorization No. N-1562 Expires Nov. 26, 2003

Date 11/10/03 Name Flowserve Corporation Signed _____
(N Certificate Holder) (Authorized Representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSB CT of Hartford Connecticut have inspected the pump, or valve, described in this Data Report on 11-1-10-103, and state that, to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with ASME Code, Section III, Div. 1.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 11-1-10-103

Signed [Signature] Commissions NC1421
(Inspector) (Nat'l Bd., State, Prov. and No.)

85972

FORM NM-1 - CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL TUBULAR PRODUCTS AND FITTINGS WELDED WITH FILLER METAL*
As Required by the provisions of the ASME Code, Section III, Division 1

Pg. 1 of 1

1. Manufactured and certified by Ionics Incorporated, Bridgeville Division, 3039 Washington Pike, Bridgeville, Pennsylvania, 15017
(Name and address of NPT Certificate Holder)
2. Manufactured for Consolidated Power
(Name and address of purchaser)
3. Location of installation Union Generation Co. Lesale Warehouse, 2601 N 21st St, Rd. Marshall, IL 61241-5757
(Name and address)
4. Identification RP-2035 None N/A 2002
(Ref. no.) (Drawing no.) (Part. Bd. no.) (Year built)
5. ASME Code, Section III, Division 1 1989 None Class 1 None
(Edition) (Addenda date) (Class) (Code case no.)
6. Mat'l Spec. SA-572 76,870 2.00" 20.287 3 Feet Long
(SA or SS and no.) (Tensile strength) (Nom. thickness) (Min. ID (in.)) (Pipe length & fitting type)
7. Shop hydrostatic test pressure 4000 psi at 65°F Y (if performed)
8. Remarks: The rolled plate provided by Consolidated Power was welded in to a pipe 24" O.D. X 2" Nom. wall X 106" long to comply with the requirements of SA 572 Grade 70, Class 22. Each pipe section cut from the 106" long pipe section was assigned a unique RP-20XX number by Ionics for traceability.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that the products defined in this report conform to the rules for construction of the ASME Code, Section III, Division 1. The radiographic film and a radiographic report showing film locations are attached to the Certified Material Test Reports provided for the material covered by this report.

NPT Certificate of Authorization No. N-2974-1 Expires March 28, 2005
Date 12/3/02 Name Ionics Incorporated Signed John E. Gindley
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by Factory Mutual Insurance Company of Johnston, RI have inspected these items described in this Data Report on December 3, 2002 and state that to the best of my knowledge and belief, the Certificate Holder has constructed this product in accordance with the ASME Code, Section III, Division 1.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

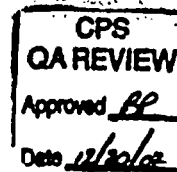
Date 12-3-2002 Signed [Signature] Commissions NS-1014 & NS-10245
(Authorized Nuclear Inspector) (Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

Supplemental information in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(1298)

This form (E00060) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

0003



FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/01/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 426545-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (B33) Reactor Recirculation
5. (a) Applicable Construction Code ASME Sect. III 1971 Edition W72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad. Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-----------------------------------|-----------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| (1) Valve Body to Bonnet Stud | ITT Hammel-Dahl | * | N/A | 1B33-F060B | * | Replaced | N/A |
| (1) Valve Body to Bonnet Stud | NOVA | Ht. Trace Code C952 | N/A | Receipt # 75777 | 2002 | Replacement | N/A |
| (1) Valve Body to Bonnet Stud Nut | ITT Hammel-Dahl | * | N/A | 1B33-F060B | * | Replaced | N/A |
| (1) Valve Body to Bonnet Stud Nut | NOVA | Ht. Trace Code E510 | N/A | Receipt # 77035 | 2002 | Replacement | N/A |

7. Description of Work: Class 1 Replacement, * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks: One (1) stud and one (1) nut replaced due to binding of nut on stud.
(Applicable Manufacturer's Data Report to be Attached)
New Belleville washers inserted underneath body to bonnet nuts per Engineering Change EC# 338802.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul C. Giles ISI Coordinator Date 03/12/2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-17-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/16/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address

2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 455051
(Address) Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)

4. Identification of System (B33) Reactor Recirculation
5. (a) Applicable Construction Code ASME Sect. III 19 71 Edition NO Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None

6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------------------|------------------|-----------------------|---------------|------------------------------|------------|-----------------------------------|-------------------------------|
| (1)-24" dia. Valve Bonnet Cover | Atwood & Morrill | * | N/A | 1B33-F023A | * | Replaced | N/A |
| (1)-24" dia. Valve Bonnet Cover | Weir Valves | HT: 97134 S/N H487 | N/A | CID 45765 Recelpt # 91876 | 2003 | Replacement | N/A |
| (1)-24" dia. Valve Disc | Atwood & Morrill | * | N/A | 1B33-F023A | * | Replaced | N/A |
| (1)-24" dia. Valve Disc | Atwood & Morrill | HT: 9777 S/N H492 | N/A | CID 45817 Recelpt # 78087 | 2002 | Replacement | N/A |
| (1)-24" dia. Valve Bonnet Cover | Weir Valves | HT: 97134 S/N H487 | N/A | CID 45765 Recelpt # 91876 | 2003 | Repaired ** | N/A |
| (1)-24" dia. Valve Disc | Atwood & Morrill | HT: 9777 S/N H492 | N/A | CID 45817 Recelpt # 78087 | 2002 | Repaired ** | N/A |

7. Description of Work: Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ X
Other Visual Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks: Replaced and installed a new design disc, guides and stem to eliminate galling tendency of the old
(Applicable Manufacturer's Data Report to be Attached)
Internal components. In addition, a new bonnet cover was installed to allow for the use of a single stage packing design. ** Machining was performed on the new bonnet cover and disc for fit up purposes. This design change is per engineering change EC # 49631.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and these Repair & Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 03/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-24 2004

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*
As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

91876

Pg. 1 of 2

1. Manufactured and certified by Weir Valves & Controls, USA Inc., 285 Canal Street Salem, MA 01970
(name and address of NPT Certificate Holder)
2. Manufactured for Exelon, 2601 N 21st Rd., Marseilles, IL 61341-9757
(name and address of Purchaser)
3. Location of installation LaSalle County Station, 2601 N 21st Road - RR #1, Marseilles, IL 61341-9757
(name and address)
4. Type: *42115-806-C, Rev. 0 SA 351 - CF8M 80557 PSI N/A 2003
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 No 1 N/A
(edition) (addenda date) (class) (Code Case no.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A
(no.)
7. Remarks: Cust. Item 01 WVC Item 10, Cover Weldment, A&M P/N 42115-806-9051-000 QLA
(WVC S.O. 67842) *Dwg. prepared by A&M. This certification meets the required information of ASME
Section III-1971 Edition No Addenda.
8. Nom. Thickness (in.) 2.250 Min. design thickness (in.) 0.76 Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

| Part or Appurtenance Serial Number | National Board No. In Numerical Order |
|---------------------------------------|---|
| (1) HT: 97134 S/N H487 | N/A |
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| Part or Appurtenance Serial Number | National Board No. In Numerical Order |
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| (50) | |

Reviewed By
HSB 8-7-03
AI/AN/ANII

Design pressure 1250 psi. Temp. 575 °F. Hydro. test pressure N/A At temp. °F
(when applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in Items 2 and 3 on this Data Report is included on each sheet is numbered and the number of sheets is recorded at the top of this form.

91876

FORM N-2 (Back - Pg. 2 of 2)

Certificate Holders' Serial Nos. HT: 97134 S/N H487 through N/A

CERTIFICATION OF DESIGN

Design specifications certified by Joseph C. Major P.E. State CA Reg. no. 14695
(when applicable)

Design report * certified by N/A P.E. State N/A Reg. no. N/A
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Cover WeldmentNPT Certificate of Authorization No. N2607 Expires 6-13-04Date 7/24/03 Name Weir Valves & Controls, USA Inc. Signed Brian D. Sullivan
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of

MA And employed by H.S.B.C.T.
of Hartford, CT have inspected these items described in this Data Report on 7-24-03, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section Division 1. Each part listed has been authorized for stamping on the date shown above.

☒ signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 7-24-03 Signed KW Gohal Commissions MA 1653 NB, NS, I, A
(authorized inspector) (Natl Bd. (incl. Endorsements) and state of prov. and no.)

The following items attached to Cover Weldment:

- Pipe Boss - SA479-316 - HT: 720036
- SST 316 Pipe - SA312-316 - HT: D852458
- Elbow - SA403-316 - HT: 19513 - TR: MJ

FORM N-3 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL NUCLEAR PARTS AND APPURTENANCES*

As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

Pg. 1 of 2

- Manufactured and certified by Atwood & Morrell Co., Inc. 1285 Canal Street Salem, MA 01870
(Name and address of NRC Certificate Holder)
- Manufactured for Commonwealth Edison Co., 2001 North 21st Road, Marseilles, IL 61341
(Name and address of Purchaser)
- Location of installation LaSalle County Station, 2001 North 21st Road-RR #1, Marseilles, IL 61341
(Name and address)
- Type: * 324-602-D Rev. 04 SA351-CF8M 80879 PSI N/A 2002
(Drawing no.) (Mat'l. spec. no.) (Nominal strength) (CRS) (Year built)
- ASME Code, Section III, Division 1: 1971 No 1 N/A
(Edition) (Addenda date) (Class) (Code Case no.)
- Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A
(Yes) (No)
- Remarks: Cust. Item 1; A&M Item 10, Qty. 1, Disc. A&M P/N: 32484-602-5114-121, (A&M S.O. 61164),
* Dwg. Prepared by F.S.M. This certification meets the required information of ASME Section III, 1971
Edition, No Addenda.
- Nom. Thickness (in.) 3 7/16 Min. design thickness (in.) 3.33 Dts. ID (R & In.) N/A Length overall (ft. in.) N/A
- When applicable, Certificate Holders' Data Reports are attached for each item of this report:

| Part or Appurtenance Serial Number | National Board No. In Numerical Order |
|---------------------------------------|---|
| (1) HT. 9777 S/N H402 | N/A |
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| Part or Appurtenance Serial Number | National Board No. In Numerical Order |
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- Design pressure 1250 psi Temp. 575 °F Hydro. test pressure N/A At temp. °F
(When applicable)

*Supplemental information in the form of sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in Items 2 and 3 on this Data Report is included on each "sheet" numbered and the number of sheets is recorded at the top of this form.

(1200)

This form (2000-48) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2306, Fairfield, NJ 07007-0206.

Reprint (7701)

FORM N-2 (Back - Pg. 2 of 2)

Certificate Holder Serial No. HT 9777 S/N H482

CERTIFICATION OF DESIGN

Design specifications certified by Joseph C. Majors P.E. State Calif. Reg. no. 14595
(when applicable)

Design report * certified by N/A P.E. State N/A Reg. no. N/A
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these)
conforms to the rules of construction of the ASME Code, Section III, Division 1

Disc

NPT Certificate of Authorization No. N-2607 Expires 8-12-2004Date 3/29/02 Name Atwood & Morrill Co., Inc. Signed Brian D. Sullivan
(NPT Certificate Holder) (Authorized Representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of

New York

And employed by

HSBCT.

of Hartford, CT have inspected these items described in this Data Report on 3/20/02, and state that to the
best of my knowledge and belief, the Certificate Holder has fabricated these parts or apparatuses in accordance with the ASME Code, Section
III, Division 1. Each part listed has been authorized for stamping on the date shown above.
By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described
in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or
loss of any kind arising from or connected with this inspection.

Date 3/20/02 Signed Anthony C. Calk Commission NY 5070 P.N.
(Authorized Inspector) (Not Not. (not. Endorsement) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/25/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address

2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 458344-01
(Address) Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code ASME Sect III 1971 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None

6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | A1056 | N/A | 10-51 | * | Replaced | N/A |
| CRD Assembly | G.E. | A984 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 10-51 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code C192 | N/A | Receipt # 90242 | 2003 ** | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F

9. Remarks CRD SN# A984 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# A1056 under work order # 458344-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Shawn C. Lewis ISI Coordinator Date 03/04/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10
and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Randy W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-5-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/02/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 465508
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (C41) Standby Liquid Control
5. (a) Applicable Construction Code ASME Sect. III 1977 Edition S77 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad. Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-----------------------|--------------------|----------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| Inlet Fitting | IST- Conax Nuclear | * | N/A | 1C41-F004A | * | Replaced | N/A |
| Inlet Fitting | IST- Conax Nuclear | 6182 | N/A | Receipt # 72556 | 2002 | Replacement | N/A |
| Trigger Body Assembly | IST- Conax Nuclear | * | N/A | 1C41-F004A | * | Replaced | N/A |
| Trigger Body Assembly | IST- Conax Nuclear | 6184 | N/A | Receipt # 72556 | 2002 | Replacement | N/A |

7. Description of Work: Class 1 Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ X
Other Visual Pressure 1220/1050 psi Test Temp. Ambient Deg. F
9. Remarks: Replacement components were constructed to ASME Sect III, Class 1 1977 Ed S77 Addenda.
(Applicable Manufacturer's Data Report to be Attached)
Replacement reconciled per PTE 88-161 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert L. Jones* ISI Coordinator Date 3/11/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-17- 2004

006

Pg. 1 of 2

- Pressure Test at 2000 psi for 10 minutes.**

- | Part or Appearance
Social Number | National
Board No.
in Numerical Order |
|-------------------------------------|---|
| (30) | |
| (37) | |
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- *Supplemental information in the form of lists, sketches, or drawings may be used provided (1) also is 8 1/2 x 11, (2) information in Items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Certificate Holder's Serial No. 6182 through 6183

CERTIFICATION OF DESIGN

Design specifications certified by George I. Shado P.E. State CA Reg. no. 15847
(when applicable)Design report* certified by Francis J. Dandrea P.E. State NY Reg. no. 36832
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) item fittings
conforms to the rules of construction of the ASME Code, Section III, Division 1.NPT Certificate of Authorization No. 10-1509 Expires September 2, 2004Date 10/5/2001 Name NY State Inspector Signed Paul Elvechin
NYPT Certificate Holder Authorized representative

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of
New York and employed by Portland Steam Boiler Inspection & Insurance Companyof Portland, CT have inspected those items described in this Data Report on OCT 5, 2001 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated those parts or appendances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the data shown above.
By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.Date 10-5-01 John J. Thern Commissioner NS 10964AN NY 8057
Part 2 of 2: End, undersigned and place of print, and no. 2

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***

**As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production**

72556

007

Pg. 1 of 2

1. Manufactured and certified by IST-Conax Nuclear, 402 Sonwil Drive, Cheektowaga, NY 14225
(name and address of NPT Certificate Holder)

2. Manufactured for Exelon Generating Company, LLC
(name and address of Purchaser)

3. Location of installation LaSalle Generating Station, Marseilles, IL 61341-9757
(name and address)

4. Type: N20000, Rev. G SA479 304SST 75 KSI N/A 2001
(drawing no.) (mat'l spec. no.) (tensile strength) (CRN) (year built)

5. ASME Code, Section III, Division 1: 77 S77 1 N/A
(edition) (addenda date) (class) (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision Date
(no.)

7. Remarks: Trigger Body Subassembly for explosive actuated valve replacement kit for standby liquid control system.

Para. NB-2121 (b) is applicable to ram. Press Fit/Seal on .328 & .4375 diameters. Overall subassembly length is 2.5".

Pressure Test at 2800 psi for 10 minutes.

8. Nom. thickness (in.) See Remarks Min. design thickness (in.) See Remarks Dia. ID (ft & in.) See Remarks Length overall (ft & in.) See Remarks

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

| Part or Appurtenance Serial Number | National Board No. in Numerical Order |
|---------------------------------------|---|
| (1) 6184 | 6184 |
| (2) 6185 | 6185 |
| (3) | |
| (4) | |
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| Part or Appurtenance Serial Number | National Board No. in Numerical Order |
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| (49) | |
| (50) | |

10. Design pressure 1500 psi. Temp. 150 °F. Hydro. test pressure * See Remarks at temp. °F
(when applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Certificate Holder's Serial Nos. 6184 through 6185

CERTIFICATION OF DESIGN

Design specifications certified by George I. Skoda P.E. State CA Reg. no. 15847
(when applicable)

Design report* certified by Francis J. Domino P.E. State NY Reg. no. 36832
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Trigger Body Assemblies
conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1850 Expires September 2, 2004

Date 10/5/2001 Name IST Conax Nuclear Signed Paul Elouchin
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of
New York and employed by Hartford Steam Boiler Inspection & Insurance Company

of Hartford, CT have inspected these items described in this Data Report on OCT. 5, 2001, and state that to the
best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code,
Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment
described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or
property damage or loss of any kind arising from or connected with this inspection.

Date 10-5-01 Signed Allen J. Parnaschke Commissions NB 10964AN NY 5057
(Authorized Inspector) [Nat'l Bd. (incl. endorsements) and state or prov. and no.]

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/23/04
(Name)
200 Exelon Way, Kenneth Square, PA, 19348
Address
2. Plant LaSalle County Nuclear Station Sheet 1 of 2
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code Section III 1974 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Add, Code Cases N-416-2
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|--------------------------------|---------------|-------------------------|---------------|--|------------|-----------------------------------|-------------------------------|
| (1)-1.5" dia. Piping Sub-Assy | Exelon | UTC 2638812 | N/A | 1B33-F051A/F052A (W.O. 99047389) | 2002 | Replacement | N/A |
| Mechanical Snubber | PSA | 37751 | N/A | 1RR17-1001S (PSA-1/4) | * | Replaced | N/A |
| Hydraulic Snubber | Lisega | 03615730/038 | N/A | 1RR17-1001S (Type 301856RE2) Receipt # 93832 | 2003 | Replacement | N/A |
| (1) Pipe U-bolt-1.5" dia. Pipe | N/A | UTC 2036387 (Fig. 137N) | N/A | Catalog ID # 31371 Receipt # A99-00234 | 1999 | Replacement | N/A |
| (1) Rear Bracket for PSA 1/4 | Corner & Lada | UTC 2687858 (Fig. 776) | N/A | Catalog ID # 646644 | 2004 | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks Field installation of newly fabricated piping sub-assembly consisting of two (2) new 1.5" dia. Yarway stainless steel globe valves and associated piping (Ref. Fab. W.O. 99047389 EC # 51221 (DCP9900149). In addition, W.O. 470338 replaces a Mechanical Snubber with a Hydraulic Snubber for 1RR17-1001S and modified clamp/bolting hardware for supports 1RR17-1001S, 1RR17-1002X and 1RE17-1001C. All these replacements are per engineering change EC# 334780. Original code of construction for supports is ANSI B31.7 1969 Ed. No Add.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A

Expiration Date N/A

Signed Paul L. Loda ISI Coordinator Date 3/23/2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions

IL 1927

National Board, State, Province, and Endorsements

Date

3-23-2004

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348
Sheet 2 of 2
Date 03/23/04
Unit 1
2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
W.O. # 470338
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System (RR) Reactor Recirculation
- 5a. Applicable Construction Code Sect. III 1974 Edition No Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Repaired, Replaced or Replacement | ASME Code Stamped (Yes or No) |
|-----------------------------|----------------------|-------------------------|--------------------|---|------------|-----------------------------------|-------------------------------|
| (1) 3/8" Thk. Flat Bar A-36 | N/A | UTC 2022574 | N/A | Catalog ID # 514295 | 1998 | Replacement | N/A |
| (1) Pipe Clamp Assy | * | * | N/A | 1RR17-1002X | * | Replaced | N/A |
| (1) Pipe Clamp Assy | Anvil Intl. | UTC 266898 | N/A | Catalog ID # 16604 Receipt # 88976 | 2003 | Replacement | N/A |
| (1) Pipe Clamp Assy | * | * | N/A | 1RE17-1001C | * | Replaced | N/A |
| (1) Pipe Clamp Assy | Anvil Intl | UTC 2619719 | N/A | Catalog ID # 1225982 Receipt # 70788 | 2001 | Replacement | N/A |

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address

2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 488846-01
(Address) Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)

4. Identification of System (NB) Nuclear Boiler

5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition NO Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad, Code Cases None

6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|--------------------|--------------|----------------|---------------|------------------------------------|------------|-----------------------------------|-------------------------------|
| Mechanical Snubber | PSA | * | N/A | 1NB13-1001S (PSA-1) | * | Replaced | N/A |
| Mechanical Snubber | PSA | 309 | N/A | 1NB13-1001S (PSA-1) UTC 2017098 | 1999 | Replacement | N/A |

7. Description of Work: Class 1 Replacement of Mechanical Snubber.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure psi Test Temp. Deg. F

9. Remarks: * = Per Original Design Specification J-2530.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 03/05/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ronny W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-9- 2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/26/04
(Name)
200 Exelon Way, Kenneth Square, PA, 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 508311-01
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III, 1971 Edition, S72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Add, Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|--|---------------|----------------------------|------------|-----------------------------------|-------------------------------|
| Safety Relief Valve | AG Crosby | N63790-05-0009 | N/A | 1B21-F013P | * | Replaced | N/A |
| Safety Relief Valve | AG Crosby | N63790-00-0109 or N63790-05-0109(Modified)** | N/A | 1B21-F013P Receipt # 94701 | * | Replacement | N/A |
| Disc Insert | * | N93185-38-0099 | N/A | * | * | Replaced | N/A |
| Disc Insert | AG Crosby | N97499-43-0098 | N/A | Receipt # 94701 | 2003 | Replacement | N/A |

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks Valve SN# N63790-05-0109 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 94701 and installed as a replacement for SN# N63790-05-0009 under work order # 508311. All bolting materials were reused. A visual examination VT-1 was performed on all Class 1 inlet bolting.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed John C. Tiers ISI Coordinator Date 03/05/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ralph W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-8- 2004

94701

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A ASME SA637 GR.718 185,000 -- 2003
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks

8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

| Part or Appurtenance Serial Number | National Board No. in Numerical Order | Part or Appurtenance Serial Number | National Board No. in Numerical Order |
|---------------------------------------|---|---------------------------------------|---|
| (1) N97499-38-0060 | (26) | | |
| (2) N97499-38-0061 | (27) | | |
| (3) N97499-43-0098 | (28) | | |
| (4) N97499-43-0099 | (29) | | |
| (5) N97499-43-0101 | (30) | | |
| (6) N97499-43-0102 | (31) | | |
| (7) N97499-43-0103 | (32) | | |
| (8) | (33) | | |
| (9) | (34) | | |
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| (25) | (50) | | |

10. Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2370 at temp. 70 ° F
(when applicable)

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

94701

Form N-2 (Back)

Q.C.-392
Sheet 2 of 2Certificate Holder's Serial No. N97499-38-0060**CERTIFICATE OF DESIGN**Design specifications certified by C.T NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by — P.E. State — Reg. no. —
(when applicable)**CERTIFICATE OF COMPLIANCE**We certify that the statements made in this report are correct and that this (these) Disc Inserts
conforms to the rules of construction of the ASME Code, Section III, Division 1.NPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004
Anderson Greenwood CrosbyDate 20-FEB-03 Signed Wrentham, MA by D.E. TMA
(NPT Certificate Holder) (Authorized Representative)**CERTIFICATE OF INSPECTION**

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on February 20, 20 03 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 2-20, 20 03.Signed [Signature]
(Authorized Inspector)Commissions MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/27/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348
Address
Sheet 1 of 1

2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 508312
Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III 1971 Edition S72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad, Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|--|---------------|----------------------------|------------|-----------------------------------|-------------------------------|
| Safety Relief Valve | AG Crosby | N63790-00-0017 | N/A | 1B21-F013V | * | Replaced | N/A |
| Safety Relief Valve | AG Crosby | N63790-00-0102 or N63790-05-0102(Modified)** | N/A | 1B21-F013V Receipt # 94701 | * | Replacement | N/A |
| Disc Insert | * | N93185-46-0174 | N/A | * | * | Replaced | N/A |
| Disc Insert | AG Crosby | N97499-43-0103 | N/A | Receipt # 94701 | 2003 | Replacement | N/A |

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks Valve SN# N63790-05-0102 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 94701 and installed as a replacement for SN# N63790-00-0017 under work order # 508312. All bolting materials were reused. A visual examination VT-1 was performed on all Class 1 Inlet bolting.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Corvis ISI Coordinator Date 03/05/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-8-2004

94701
**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A ASME SA637 GR.718 185,000 -- 2003
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision, -- Date --
(no.)
7. Remarks _____
8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

| Part or Appurtenance Serial Number | National Board No. in Numerical Order | Part or Appurtenance Serial Number | National Board No. in Numerical Order |
|---------------------------------------|---|---------------------------------------|---|
| (1) N97499-38-0060 | | (26) | |
| (2) N97499-38-0061 | | (27) | |
| (3) N97499-43-0098 | | (28) | |
| (4) N97499-43-0099 | | (29) | |
| (5) N97499-43-0101 | | (30) | |
| (6) N97499-43-0102 | | (31) | |
| (7) N97499-43-0103 | | (32) | |
| (8) | | (33) | |
| (9) | | (34) | |
| (10) | | (35) | |
| (11) | | (36) | |
| (12) | | (37) | |
| (13) | | (38) | |
| (14) | | (39) | |
| (15) | | (40) | |
| (16) | | (41) | |
| (17) | | (42) | |
| (18) | | (43) | |
| (19) | | (44) | |
| (20) | | (45) | |
| (21) | | (46) | |
| (22) | | (47) | |
| (23) | | (48) | |
| (24) | | (49) | |
| (25) | | (50) | |

0. Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2370 at temp. 70 ° F
(when applicable)

Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

CERTIFICATE OF DESIGNDesign specifications certified by C.T NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by — P.E. State — Reg. no. —
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these) Disc Inserts
conforms to the rules of construction of the ASME Code, Section III, Division 1.NPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004Anderson Greenwood Crosby
Date 20-FEB-03 Signed Wrentham, MA by D. E. TMA
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on February 20, 20 03 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 2-20, 20 03.Signed [Signature]
(Authorized Inspector)Commissions MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/27/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 2
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 508313-01
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89, No. Ad, Code Cases N-496-1
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|--|---------------|----------------------------|------------|-----------------------------------|-------------------------------|
| Safety Relief Valve | AG Crosby | N63790-00-0067 | N/A | 1121-F013M | * | Replaced | N/A |
| Safety Relief Valve | AG Crosby | N63790-00-0080 or N63790-05-0080(Modified)** | N/A | 1B21-F013M Receipt # 94701 | * | Replacement | N/A |
| Disc Insert | * | N93185-31-0022 | N/A | * | * | Replaced | N/A |
| Disc Insert | AG Crosby | N97499-38-0061 | N/A | Receipt # 94701 | 2003 | Replacement | N/A |

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks Valve SN# N63790-05-0080 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 94701 and installed as a replacement for SN# N63790-00-0067 under work order # 508313. For the remainder of the Repaired, Replaced and Replacement items, see Form NIS-2 Supplemental Sheet on Pages 2 of 2.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and these Repair and Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Folsom ISI Coordinator Date 03/05/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-8-2004

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: **Exelon Generation Company (EGC) LLC**
200 Exelon Way, Kenneth Square,
PA., 19348
Sheet 2 of 2
Date 02/27/04
Unit 1

2. Plant: **LaSalle County Station**
2601 N. 21st. Rd.
Marseilles, Illinois 61341
W.O. # 508313-01
P. O. No., WR No., etc.

3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System MS (Main Steam)

- 5a. Applicable Construction Code 71 Edition S72 Addenda

- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda

6. Identification of Components Repaired or Replaced and Replacement Components.

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Repaired, Replaced or Replacement | ASME Code Stamped (Yes or No) |
|-------------------------------|----------------------|-------------------------|--------------------|----------------------|------------|-----------------------------------|-------------------------------|
| Valve Body | AG Crosby | N93183-35-0007 | N/A | Receipt # 94701 | * | Repaired | N/A |
| (1) Heli-Coil Insert (Outlet) | AG Crosby | N97823-48 | N/A | Receipt # 94701 | 2003 | Repaired | N/A |
| (1) Heli-Coil Insert (Outlet) | AG Crosby | N97823-49 | N/A | Receipt # 94701 | 2003 | Repaired | N/A |
| (2) Inlet Tension Nuts | NOVA | * | N/A | * | * | Replaced | N/A |
| (2) Inlet Tension Nuts | NOVA | Ht. Code C491 | N/A | Receipt # 69812 | 2001 | Replacement | N/A |

94701
**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A ASME SA637 GR.718 185,000 -- 2003
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks _____
8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

| Part or Appurtenance Serial Number | National Board No. in Numerical Order | Part or Appurtenance Serial Number | National Board No. in Numerical Order |
|---------------------------------------|---|---------------------------------------|---|
| (1) N97499-38-0060 | --- | (26) | --- |
| (2) N97499-38-0061 | --- | (27) | --- |
| (3) N97499-43-0098 | --- | (28) | --- |
| (4) N97499-43-0099 | --- | (29) | --- |
| (5) N97499-43-0101 | --- | (30) | --- |
| (6) N97499-43-0102 | --- | (31) | --- |
| (7) N97499-43-0103 | --- | (32) | --- |
| (8) | --- | (33) | --- |
| (9) | --- | (34) | --- |
| (10) | --- | (35) | --- |
| (11) | --- | (36) | --- |
| (12) | --- | (37) | --- |
| (13) | --- | (38) | --- |
| (14) | --- | (39) | --- |
| (15) | --- | (40) | --- |
| (16) | --- | (41) | --- |
| (17) | --- | (42) | --- |
| (18) | --- | (43) | --- |
| (19) | --- | (44) | --- |
| (20) | --- | (45) | --- |
| (21) | --- | (46) | --- |
| (22) | --- | (47) | --- |
| (23) | --- | (48) | --- |
| (24) | --- | (49) | --- |
| (25) | --- | (50) | --- |

Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2370 at temp. 70 ° F
(when applicable)

Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

94701

Form N-2 (Back)

Certificate Holder's Serial No. N97499-38-0060Q.C.-392
Sheet 2 of 2**CERTIFICATE OF DESIGN**Design specifications certified by C.T. NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by — P.E. State — Reg. no. —
(when applicable)**CERTIFICATE OF COMPLIANCE**We certify that the statements made in this report are correct and that this (these) Disc Inserts
conforms to the rules of construction of the ASME Code, Section III, Division 1.NPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004
Anderson Greenwood CrosbyDate 20-FEB-03 Signed Wrentham, MA by D. E. TMA
(NPT Certificate Holder) (Authorized Representative)**CERTIFICATE OF INSPECTION**

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on February 20, 20 03 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 2-20, 20 03.Signed [Signature]
(Authorized Inspector)Commissions MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/27/04
(Name)
200 Exelon Way, Kenneth Square, PA, 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 508314 -01
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III, 1971 Edition, S72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No Ad, Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|--|---------------|----------------------------|------------|-----------------------------------|-------------------------------|
| Safety Relief Valve | AG Crosby | N63790-00-0076 | N/A | 1B21-F013S | * | Replaced | N/A |
| Safety Relief Valve | AG Crosby | N63790-00-0064 or N63790-05-0064(Modified)** | N/A | 1B21-F013S Receipt # 94701 | * | Replacement | N/A |
| Disc Insert | * | N93185-41-0125 | N/A | * | * | Replaced | N/A |
| Disc Insert | AG Crosby | N97499-43-0102 | N/A | Receipt # 94701 | 2003 | Replacement | N/A |

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks Valve SN# N63790-05-0064 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 94701 and installed as a replacement for SN# N63790-00-0076 under work order # 508314. All bolting materials were reused. A visual examination VT-1 was performed on all Class 1 Inlet bolting.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Andrew C. Kules* ISI Coordinator Date 03/05/ 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-8- 2004

94701

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A ASME SA637 GR.718 185,000 -- 2003
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks _____
8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

| Part or Appurtenance Serial Number | National Board No. in Numerical Order | Part or Appurtenance Serial Number | National Board No. in Numerical Order |
|---------------------------------------|---|---------------------------------------|---|
| 1) N97499-38-0060 | (26) | | |
| 2) N97499-38-0061 | (27) | | |
| 3) N97499-43-0098 | (28) | | |
| 4) N97499-43-0099 | (29) | | |
| 5) N97499-43-0101 | (30) | | |
| 6) N97499-43-0102 | (31) | | |
| 7) N97499-43-0103 | (32) | | |
| (8) | (33) | | |
| (9) | (34) | | |
| (10) | (35) | | |
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| (12) | (37) | | |
| (13) | (38) | | |
| (14) | (39) | | |
| (15) | (40) | | |
| (16) | (41) | | |
| (17) | (42) | | |
| (18) | (43) | | |
| (19) | (44) | | |
| (20) | (45) | | |
| (21) | (46) | | |
| (22) | (47) | | |
| (23) | (48) | | |
| (24) | (49) | | |
| (25) | (50) | | |

10. Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2370 at temp. 70 ° F
(when applicable)

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

94701

Form N-2 (Back)

Q.C.-392
Sheet 2 of 2Certificate Holder's Serial No. N97499-38-0060**CERTIFICATE OF DESIGN**Design specifications certified by C.T NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by — P.E. State — Reg. no. —
(when applicable)**CERTIFICATE OF COMPLIANCE**We certify that the statements made in this report are correct and that this (these)
conforms to the rules of construction of the ASME Code, Section III, Division 1.Disc InsertsNPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004Anderson Greenwood CrosbyDate 20-FEB-03 Signed Wrentham, MA by D.E. TMA
(NPT Certificate Holder) (Authorized Representative)**CERTIFICATE OF INSPECTION**

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on February 20, 20 03 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 2-20, 20 03.Signed [Signature]
(Authorized Inspector)Commissions MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/27/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 508315 -01
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No. Ad, Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|--|---------------|----------------------------|------------|-----------------------------------|-------------------------------|
| Safety Relief Valve | AG Crosby | N63790-00-0008 | N/A | 1B21-F013K | * | Replaced | N/A |
| Safety Relief Valve | AG Crosby | N63790-00-0011 or N63790-05-0011(Modified)** | N/A | 1B21-F013K Receipt # 94701 | * | Replacement | N/A |
| Disc Insert | * | N93185-65-0282 | N/A | * | * | Replaced | N/A |
| Disc Insert | AG Crosby | N97499-38-0060 | N/A | Receipt # 94701 | 2003 | Replacement | N/A |

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks Valve SN# N63790-05-0011 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 94701 and installed as a replacement for SN# N63790-00-0008 under work order # 508315. All bolting materials were reused. A visual examination VT-1 was performed on all Class 1 Inlet bolting.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Paul J. Giers* ISI Coordinator Date 03/05/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-8- 2004

94701
**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A ASME SA637 GR.718 185,000 2003
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks _____
8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

| Part or Appurtenance Serial Number | National Board No. in Numerical Order | Part or Appurtenance Serial Number | National Board No. in Numerical Order |
|---------------------------------------|---|---------------------------------------|---|
| 1) N97499-38-0060 | -- | (26) | -- |
| 2) N97499-38-0061 | -- | (27) | -- |
| 3) N97499-43-0098 | -- | (28) | -- |
| 4) N97499-43-0099 | -- | (29) | -- |
| 5) N97499-43-0101 | -- | (30) | -- |
| 6) N97499-43-0102 | -- | (31) | -- |
| 7) N97499-43-0103 | -- | (32) | -- |
| (8) | -- | (33) | -- |
| (9) | -- | (34) | -- |
| (10) | -- | (35) | -- |
| (11) | -- | (36) | -- |
| (12) | -- | (37) | -- |
| (13) | -- | (38) | -- |
| (14) | -- | (39) | -- |
| (15) | -- | (40) | -- |
| (16) | -- | (41) | -- |
| (17) | -- | (42) | -- |
| (18) | -- | (43) | -- |
| (19) | -- | (44) | -- |
| (20) | -- | (45) | -- |
| (21) | -- | (46) | -- |
| (22) | -- | (47) | -- |
| (23) | -- | (48) | -- |
| (24) | -- | (49) | -- |
| (25) | -- | (50) | -- |

O. P. n pressure -- psi. Temp. -- ° F Hydro. test pressure 2370 at temp. 70 ° F
(when applicable)

Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

CERTIFICATE OF DESIGNDesign specifications certified by C.T NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these) Disc Inserts
conforms to the rules of construction of the ASME Code, Section III, Division 1.NPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004
Anderson Greenwood CrosbyDate 20-FEB-03 Signed Wrentham, MA by D. E. TMA
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on February 20, 20 03 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 2-20, 20 03.

Signed

(Authorized Inspector)

Commissions

MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/27/04
(Name)
200 Exelon Way, Kenneth Square, PA, 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 508317-01
Address Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No. Ad, Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|--|---------------|----------------------------|------------|-----------------------------------|-------------------------------|
| Safety Relief Valve | AG Crosby | N63790-00-0007 | N/A | 1B21-F013F | * | Replaced | N/A |
| Safety Relief Valve | AG Crosby | N63790-00-0110 or N63790-05-0110(Modified)** | N/A | 1B21-F013F Receipt # 94701 | * | Replacement | N/A |
| Disc Insert | * | N93185-38-0101 | N/A | * | * | Replaced | N/A |
| Disc Insert | AG Crosby | N97499-43-0101 | N/A | Receipt # 94701 | 2003 | Replacement | N/A |

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks Valve SN# N63790-05-0110 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 94701 and installed as a replacement for SN# N63790-00-0007 under work order # 508317. All bolting materials were reused. A visual examination VT-1 was performed on all Class 1 Inlet bolting.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Alan C. Cove* ISI Coordinator Date 03/04/ 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-9-2004

94701

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A ASME SA637 GR.718 185,000 -- 2003
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks _____
8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

| Part or Appurtenance Serial Number | National Board No. in Numerical Order | Part or Appurtenance Serial Number | National Board No. in Numerical Order |
|---------------------------------------|---|---------------------------------------|---|
| 1) N97499-38-0060 | -- | (26) | |
| 2) N97499-38-0061 | -- | (27) | |
| 3) N97499-43-0098 | -- | (28) | |
| 4) N97499-43-0099 | -- | (29) | |
| 5) N97499-43-0101 | -- | (30) | |
| 6) N97499-43-0102 | -- | (31) | |
| 7) N97499-43-0103 | -- | (32) | |
| (8) | | (33) | |
| (9) | | (34) | |
| (10) | | (35) | |
| (11) | | (36) | |
| (12) | | (37) | |
| (13) | | (38) | |
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| (15) | | (40) | |
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| (19) | | (44) | |
| (20) | | (45) | |
| (21) | | (46) | |
| (22) | | (47) | |
| (23) | | (48) | |
| (24) | | (49) | |
| (25) | | (50) | |

O. P. n pressure -- psi. Temp. -- ° F Hydro. test pressure 2370 at temp. 70 ° F
(when applicable)

Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

94701

Form N-2 (Back)

Certificate Holder's Serial No. N97499-38-0060Q.C.-392
Sheet 2 of 2**CERTIFICATE OF DESIGN**Design specifications certified by C.T NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by — P.E. State — Reg. no. —
(when applicable)**CERTIFICATE OF COMPLIANCE**We certify that the statements made in this report are correct and that this (these) Disc Inserts
conforms to the rules of construction of the ASME Code, Section III, Division 1.NPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004
Anderson Greenwood CrosbyDate 20-FEB-03 Signed Wrentham, MA by D. E. TMA
(NPT Certificate Holder) (Authorized Representative)**CERTIFICATE OF INSPECTION**

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on February 20, 20 03 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 2-20, 20 03.Signed [Signature]
(Authorized Inspector)Commissions MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/26/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 508318-01
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III, 1971 Edition, S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired, Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|--|---------------|----------------------------|------------|------------------------------------|-------------------------------|
| Safety Relief Valve | AG Crosby | N63790-00-0108 | N/A | 1B21-F013D | * | Replaced | N/A |
| Safety Relief Valve | AG Crosby | N63790-00-0006 or N63790-05-0006(Modified)** | N/A | 1B21-F013D Receipt # 94701 | * | Replacement | N/A |

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks Valve SN# N63790-05-0006 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 94701 and installed as a replacement for SN# N63790-00-0108 under work order # 508318. All bolting materials were reused. A visual examination VT-1 was performed on all Class 1 Inlet bolting.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Feller ISI Coordinator Date 03/04/2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-9-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/09/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348
Address
Sheet 1 of 2

2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 515531
Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sec III 19 71 Edition W71 Addenda, Code Cases No
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No Ad, Code Cases No
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------------|------------------|----------------|---------------|---|------------|-----------------------------------|-------------------------------|
| MSIV Stem/Stem-Disk Assy. | Rockwell Corp | * | N/A | 1B21-F028D | * | Replaced | N/A |
| MSIV Stem/Stem-Disk Assy. | Flowserv e Corp. | 76366-4 | N/A | Size 26 Figure 1612JMMNTY Valve Receipt # 86948 | 2003 | Replacement | N/A |
| Piston Assembly | Rockwell | * | N/A | 1B21-F028D | * | Replaced | N/A |
| Piston Assembly | Flowserv e Corp. | 24-4950-19 | N/A | Receipt # 86971 | 2003 | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks The old Main Steam Isolation Valve (MSIV) main disk and piston assembly removed from MSIV 1B21-F028D was replaced with a new style Stem/Stem-Disk Assembly with SN# 76366-4 and Piston Assembly with S/N # 24-4950-19 under work order # 515531. Parts Code Reconciliation per Eval 3922 and L1998-0264-000 for both Stem/Stem-Disk Assy and Piston Assy. Additionally, four (4) bonnet to body studs and six (6) nuts refected during VT-1 exams. were replaced with new.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Andrew L. Feltis* ISI Coordinator Date 5/10, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-10-2004

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348
- Sheet 2 of 2
Date 03/09/04
Unit 1
2. Plant: LaSalle County Nuclear Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
- W.O. # 515531
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
- Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System MS (Main Steam)
- 5a. Applicable Construction Code Sect. III 71 Edition W'71 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition No Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

| Name of Component | Name of Manufacturer | Manufacturer Serial No. | National Board No. | Other Identification | Year Built | Repaired, Replaced or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|----------------------|-------------------------|--------------------|----------------------|------------|-----------------------------------|-------------------------------|
| (4) Bonnet Studs | * | * | N/A | 1B21-F028D | * | Replaced | N/A |
| (4) Bonnet Studs | Rockwell | Heat Code W3 | N/A | Receipt # L95-00856 | 1983 | Replacement | N/A |
| (6) Bonnet Nuts | * | * | N/A | 1B21-F028D | * | Replaced | N/A |
| (6) Bonnet Nuts | Rockwell | Heat Code 5AE | N/A | P.O. 268008 | 1983 | Replacement | N/A |

W.O. # 51537-01

(2) 1/21/04

86971

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*
As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

Pg. 1 of 2

1. Manufactured and certified by Flowserve Corporation, 1900 S. Saunders St., Raleigh, NC 27603
(name and address of NPT Certificate Holder)
2. Manufactured for Exelon Generation Co., LLC, P. O. Box 805388, Chicago, IL 60680
(name and address of purchaser)
3. Location of installation Exelon Generation Co., LLC, LaSalle Station, Marseilles, IL 61341
(name and address)
4. Type PD-422884, R/B SA-105 N/A N/A 2003
(drawing no.) (mat'l. spec. no.) (manufacturer) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 Winter, 1971 1 N/A
(edition) (addenda date) (class) (Code Case no.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A
7. Remarks: Material meets ASME Section II, 1980 Edition, No Addenda. Disk-Piston assembly for size 26
figure 1612 JMMNTY valve.
8. Nom. thickness (in.) N/A Min. design thickness (in.) Per #4 Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

| Part or Appurtenance Serial Number | National Board No. In Numerical Order | Part or Appurtenance Serial Number | National Board No. In Numerical Order |
|---------------------------------------|---|---------------------------------------|---|
| (1) 24-4950-19 | N/A | (26) | |
| (2) | | (27) | |
| (3) | | (28) | |
| (4) | | (29) | |
| (5) | | (30) | |
| (6) | | (31) | |
| (7) | | (32) | |
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| (12) | | (37) | |
| (13) | | (38) | |
| (14) | | (39) | |
| (15) | | (40) | |
| (16) | | (41) | |
| (17) | | (42) | |
| (18) | | (43) | |
| (19) Reviewed By | | (44) | |
| (20) <u>Buchala 1/24/03</u> | | (45) | |
| (21) <u>HSB</u> <u>AI/ANI/ANII</u> | | (46) | |
| (22) | | (47) | |
| (23) | | (48) | |
| (24) | | (49) | |
| (25) | | (50) | |

10. Design pressure 1250 psi Temp 575 °F at temp of N/A

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(7/98)

This form (E000409) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

W.O. # 515J 34-01

② 1/21/04

86971

FORM N-2 (Back - Pg 2 of 2)

Certificate Holder's Serial Nos. 24-4950-19 through

CERTIFICATION OF DESIGN

Design specifications certified by Boyd Brooks P.E. State CA Reg. no. 13655
(when applicable)
Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Part(s)
conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1563 Expires November 26, 2003
Date 1/24/03 Name Flowserve Corporation Signed [Signature]
(NPT Certificate Holder) (Authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSB CT
of Hartford, CT have inspected these items described in this Data Report on 1-24-03, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.
By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 1-24-03 Signed [Signature] Commissions NB 1666184 NC 1421
(Authorized Nuclear Inspector) (N.B. Bd. Incl. endorsements) and state or prov. and no.]

W.O. # 515537-01
1 ② KIH 1/21/04

86948

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*
As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

Pg. 1 of 2

1. Manufactured and certified by Flowserve Corporation, 1900 S. Saunders St., Raleigh, NC 27603
(name and address of NPT Certificate Holder)

2. Manufactured for Exelon Generation Co., LLC, P. O. Box 805388, Chicago, IL 60680
(name and address of purchaser)

3. Location of Installation Exelon Generation Co., LLC, LaSalle Station, Marseilles, IL 61341
(name and address)

4. Type PD-422884, R/B SA-105 N/A N/A 2003
(drawing no.) (mat'l. spec. no.) (nominal strength) (CRS) (year built)

5. ASME Code, Section III, Division 1: 1971 Winter, 1971 1 N/A
(edition) (addenda date) (class) (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A
(no.)

7. Remarks: Material meets ASME Section II, 1974 Edition, No Addenda. Stem/Stem-Disk assembly for size 26.
figure 1612 JMMNTY valve.

8. Nom. thickness (in.) N/A Min. design thickness (in.) Per #4 Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

| Part or Appurtenance Serial Number | National Board No. in Numerical Order | Part or Appurtenance Serial Number | National Board No. in Numerical Order |
|---------------------------------------|---|---------------------------------------|---|
| (1) 76366-1 | N/A | (26) | |
| (2) 76366-2 | N/A | (27) | |
| (3) 76366-3 | N/A | (28) | |
| (4) 76366-4 | N/A | (29) | |
| (5) 76366-5 | N/A | (30) | |
| (6) | | (31) | |
| (7) | | (32) | |
| (8) | | (33) | |
| (9) | | (34) | |
| (10) | | (35) | |
| (11) | | (36) | |
| (12) | | (37) | |
| (13) | | (38) | |
| (14) | | (39) | |
| (15) | | (40) | |
| (16) | | (41) | |
| (17) | | (42) | |
| (18) | | (43) | |
| (19) | | (44) | |
| (20) | | (45) | |
| (21) | | (46) | |
| (22) | | (47) | |
| (23) | | (48) | |
| (24) | | (49) | |
| (25) | | (50) | |

10 Design pressure 1250 psi Temp 575 °F Hydro test pressure N/A at temp °F
(pressure applied to test)

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in Items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.
(7/98) This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

2

1 ② 1/21/04
W.O. # 575534-01

86948

FORM N-2 (Back - Pg 2 of 2)

Certificate Holder's Serial Nos. 76366-1 through 76366-5

CERTIFICATION OF DESIGN

Design specifications certified by Boyd Brooks P.E. State CA Reg. no. 13655
(when applicable)
Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Part(s) conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1563 Expires November 26, 2003

Date 1/24/03 Name Flowserve Corporation Signed [Signature]
(NPT Certificate Holder) (Authorized Representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSB CT of Hartford, CT have inspected these items described in this Data Report on 1-24-03, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.
By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 1-24-03 Signed [Signature] Commissions NB#11666 NBA NC1421
(Authorized Nuclear Inspector) (Part I, Sec. (Int. endorsements) and state or prov. and no.)

FORM N-2 NPT CERTIFICATE HOLDERS DATA REPORT FOR NUCLEAR PARTS AND APPURTENANCES*

(As Required by the Provisions of the ASME Code Rules, Section III, Div. 1)

PS-26508

1. (a) Manufactured by Rockwell International Corp. 1900 S. Saunders St., Raleigh, NC 27603
(Name and address of NPT Certificate Holder)

(b) Manufactured for Commonwealth Edison Company, P.O. Box 767, Chicago, Illinois 60690
(Name and address of N Certificate Holder for completed nuclear component)

2. Identification-Certificate Holder's Serial No. Part Code SAR Net Id. No. N/A CRN No. N/A

(a) Constructed According to Drawing No. PD-422884 Drawing Prepared by Rockwell International

(b) Description of Part Incorporated: Bonnet Nuts (Qty. 24)

(c) Applicable ASME Code: Section III, Edition 1971 Addenda Winter 71 Case No. N/A Class 1

3. Remarks: SA 194 Gr. 7 Part 400182295
(Brief description of service for which component was designed.)

Bonnet Nuts for 26" 1612 Heavy Main Steam Isolation Valve Rockwell S.O. 36-27273

Owner: Commonwealth Edison Co., Chicago, Illinois

Project: LaSalle 1 & 2

Items 4-8 inclusive to be completed for single wall vessels, jackets of jacketed vessels, or shells of heat exchangers: N/A

4. Shell: Material T.S. (Kind & Spec. No.) (Min. of range specified) Nom. Thk. in. Corr. Allow. in. Diam. ft. in. Length ft. in.

5. Seams: Long H.T. R.T. Efficiency %
Girth H.T. R.T. No. of Courses

6. Heads: (a) Material T.S. (b) Material T.S.
Location (top, bottom, ends) Thickness Crown Radius Knuckle Radius Elliptical Ratio Conical Apex Angle Hemispherical Radius Flat Diam. Side to Pressure (convex or concave)

(a)
(b)

If removable, bolts used (Material, Spec. No., T.S., Size, Number) Other fastening (Describe or attach sketch)

7. Jacket Closure: (Describe as open and weld, bolt, etc. If bolt, give dimensions. If bolted, describe or sketch)

8. (a) Design Pressure psi at ° F (b) Min. Pressure-Test Temp. ° F

Items 9 and 10 to be completed for tube sections: N/A

9. Tube Sheets: Stationary: Material (Kind & Spec. No.) Diam. in. Thk. in. Attachment (Welded, bolted)

Floating: Material Diam. in. Thk. in. Attachment

10. Tubes: Material O.D. in. Thk. in. or gage Number Type (Straight or U)

Items 11-14 inclusive to be completed for inner chambers of jacketed vessels or channels of heat exchangers: N/A

11. Shell: Material T.S. (Kind & Spec. No.) (Min. of range specified) Nom. Thk. in. Corr. Allow. in. Diam. ft. in. Length ft. in.

12. Seams: Long H.T. R.T. Efficiency %
Girth H.T. R.T. No. of Courses

13. Heads: (a) Material T.S. (b) Material T.S.
Location Thickness Crown Radius Knuckle Radius Elliptical Ratio Conical Apex Angle Hemispherical Radius Flat Diam. Side to Pressure (convex or concave)

(a) Top, bottom, ends

(b) Channel

If removable, bolts used (a) (b) Other fastening (Describe or attach sketch)

14. (a) Design Pressure psi at ° F (b) Min. Pressure-Test Temp. ° F

If postweld heat treated, list either internal or external pressure with treatment temperature when applicable.

*Supplemental sheets in form of addenda or drawings may be also provided: (1) size is 24 in. x 36 in.; (2) information in items 1 and 2 of this Data Report is included on each sheet; and (3) each sheet is numbered and number of sheets is recorded in item 3, Remarks.

(12-70)

This form (E00040) may be obtained from the Order Dept., ASME, 345 E. 47th St., New York, N.Y. 10017

FORM N-2 (Back)

Items below to be completed for all vessels where applicable

N/A

15. Safety Valve Outlets: Number _____ Size _____ Location _____

16. **Nozzles:**

16. **Nozzles:**

| Purpose (inlet, outlet, drain) | Number | Diam. or Size | Type | Material | Thickness | Reinforcement Material | How Attached |
|--------------------------------|--------|---------------|------|----------|-----------|------------------------|--------------|
|--------------------------------|--------|---------------|------|----------|-----------|------------------------|--------------|

[illegible]

17. Inspection Manholes: No. _____ Size _____ Location _____

Openings: Handholes: No. _____ Size _____ Location _____

Threaded. No. _____ Size _____ Location _____

18. Supports: Skirt _____ Lug _____ Legs _____ Other _____ Attached _____
 (Number) (Number) (Describe) (Where & how)

| (Year of No) | (Number) | (Number) | (Description) | (Amount - \$) |
|--------------|----------|----------|---------------|---------------|
| | | | | |

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code, Section III.

(The applicable Design Specification and Design Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certificate Holder for appurtenances is responsible for furnishing a separate Design Specification and Design Report if the appurtenance is not included in the component Design Specification and Design Report.)

Date 4-19 19 83 Signed Rockwell Int'l Corp. By [Signature]
(NPT Certificate Holder) Manager, Quality Assurance

Certificate of Authorization Expires 11-26-85 Certificate of Authorization No. N-1563

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable) TIE-EX-1401 OF DESIGN

Design information on file at Rockwell International Corp., Raleigh, NC 27603

Source analysis report on file at Rockwell International Corp., Raleigh NC 27603 Rockwell International Corp.

Design specifications certified by Boyd Brooks Prof. Eng. State Calif Reg. No. 13655

Streptococcus report certified by Salathiel Liell Adams III Prof. Eng. Stm NC Reg. No. 4187

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of
Province of North Carolina and employed by HSBI & I Co.
of Hartford, CT have inspected the part of a pressure vessel described in this

Province of Hartford, CT and being duly sworn, I have inspected the part of a pressure vessel described in this Partial Data Report on April 18, 1983 and state that, to the best of my knowledge,

Partial Data Report on APRIL 16, 1983, and state that, to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code, Section III, Subsection NCA, and the applicable rules of the Code.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date April 19, 83

Commissioner Nan B. Wiley NB8383 NC919
National Board, State, Province and No.

ASME Form 1-67 (Rev. 1-67) for Section III, Division 1, Part 1, Subpart 1, Form 1-67 (Rev. 1-67) 36-2760

- (c) Manufacturer: Commonwealth Edison Company, P.O. Box 767, Chicago, Illinois 60690
(d) Identification Certificate Number: W3 Code W3 Part N/A Class N/A
(e) Constructed According to Drawing No. PD-422884 Drawing Prepared by Rockwell International
(f) Description of Part: Bonnet Studs (Qty. 24)
(g) Applicable ASME Code: Section III, Edition 1971, August date Winter 71, Case No. N/A, Class 1

3. Remarks: SA 340 Gr. B23 Cl. 4 Part #0012283
(Brief description of service for which component was designed.)
Bonnet Studs for 26" 1612 MCTV Main Steam Isolation Valve Rockwell S.O. 36-272
Owner: Commonwealth Edison Co., Chicago, Illinois
Project: LaSalle 1 & 2

Item 4-6 inclusive to be completed for single wall vessels, jackets of jacketed vessels, or shells of heat exchangers.

N/A

4. Shell: Material T.S. (Kind & Spec. No.) (Min. of range specified) Nom. Thk. in. Cor. Allow. in. Diam. ft. in. Length ft. in.

5. Seams: Long H.T. R.T. Efficiency H.T. %
Girth H.T. R.T. No. of Courses

6. Heads: (a) Material T.S. (b) Material T.S.
Location (top, bottom, ends) Thickness Crown Radius Knuckle Radius Elliptical Ratio Conical Apex Angle Hemispherical Radius Flat Diam. Side to Pressure (convex or concave)

(a)
(b)

If removable, bolts used (Material, Spec. No., T.S., Size, Number) Other fastening (Describe or attach sketch)

7. Jacket Closure: (Describe as open and weld, bar, etc. If bar, give dimensions. If bolted, describe or sketch)

8. (a) Design Pressure psi at °F (b) Min. Pressure-Test Temp. °F

Items 9 and 10 to be completed for tube sections.

N/A

9. Tube Sheets: Stationary: Material (Kind & Spec. No.) Diam. (Subject to pres.) in. Thk. in. Attachment (Welded, bolted)

Floating: Material (Kind & Spec. No.) Diam. (Subject to pres.) in. Thk. in. Attachment (Welded, bolted)

10. Tubes: Material O.D. in. Thk. in. or gage Number Type (Straight or U)

Items 11-14 inclusive to be completed for inner chambers of jacketed vessels or channels of heat exchangers.

N/A

11. Shell: Material T.S. (Kind & Spec. No.) (Min. of range specified) Nom. Thk. ins. Cor. Allow. in. Diam. ft. in. Length ft. in.

12. Seams: Long H.T. R.T. Efficiency H.T. %
Girth H.T. R.T. No. of Courses

13. Heads: (a) Material T.S. (b) Material T.S.
Location Thickness Crown Radius Knuckle Radius Elliptical Ratio Conical Apex Angle Hemispherical Radius Flat Diam. Side to Pressure (convex or concave)

(a) Top, bottom, ends
(b) Channel

If removable, bolts used (a) (b) (c) Other fastening (Describe or attach sketch)

14. (a) Design Pressure psi at °F (b) Min. Pressure-Test Temp. °F

If postweld heat treated, list other internal or external pressures with coincident temperature when applicable.
*Supplemental sheets in form of lists, sketches, or drawings may be used provided: (1) size is 8 1/2 in. x 11 in.; (2) information in Items 1 and 2 of this Data Report is included on each sheet; and (3) each sheet is numbered and number of sheets is recorded in Item 3, Remarks.

(12/80) This form (E00040) may be obtained from the Order Dept., ASME, 345 E. 47th St., New York, N.Y. 10017

(Item) below to be completed for all vessels where applicable

N/A

15. Safety Valve Outlets: Number _____ Size _____ Location _____

16. Noses:

| Purpose (Inlet, outlet, drain) | Number | Diam. or Size | Type | Material | Thickness | Reinforcement Material | How Attached |
|--------------------------------|--------|---------------|------|----------|-----------|------------------------|--------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

17. Inspection Manholes: No. _____ Size _____ Location _____

Openings: Handholes: No. _____ Size _____ Location _____

Threaded: No. _____ Size _____ Location _____

18. Supports: Skirt (Yes or no) _____ Lugs (Number) _____ Legs (Number) _____ Other (Describe) _____ Attached _____ (Where & how) _____

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code, Section III.

(The applicable Design Specification and Design Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certificate Holder for appurtenances is responsible for furnishing a separate Design Specification and Design Report if the appurtenance is not included in the component Design Specification and Design Report.)

Date 4-19- 19 83 Signed Rockwell Int'l Corp. by W. J. Landu Kwale
(NPT Certificate Holder) Manager, Quality Assurance

Certificate of Authorization Expires 11-26-85 Certificate of Authorization No. EN-1563

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable)

Design information on file at Rockwell International Corp., Raleigh, NC 27603

Stress analysis report on file at Rockwell International Corp., Raleigh, NC 27603

Design specifications certified by Boyd Brooks Prof. Eng. State Calif Reg. No. 13655

Stress analysis report certified by Salathiel Liell Adams III Prof. Eng. State NC Reg. No. 4187

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSBI & TCO

of Hartford, CT have inspected the part of a pressure vessel described in this Partial Data Report on April 18, 1983, and state that, to the best of my knowledge

and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code, Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date April 19, 1983

David B. Oliver
Inspector's Signature

Commission NB 2383 NC 919
National Board, State, Province and No.

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/08/04
(Name)
200 Exelon Way, Kenneth Square, PA, 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 515532
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)

4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III 19 71 Edition W'71 Addenda, Code Cases NO
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No Ad, Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------------|-----------------------------|----------------|---------------|---|------------|-----------------------------------|-------------------------------|
| MSIV Stem/Stem-Disk Assy. | Rockwell Corp | * | N/A | 1B21-F028C | * | Replaced | N/A |
| MSIV Stem/Stem-Disk Assy. | Rockwell Edward Valves Inc. | 214856-4 | N/A | Size 26 Figure 1612JMMNTY Valve Receipt # L89-02460 | 1989 | Replacement | N/A |
| (3) Bonnet Studs | * | * | N/A | 1B21-F028C | * | Replaced | N/A |
| (3) Bonnet Studs | Rockwell | Heat Code W3 | N/A | Receipt # L95-00856 | 1983 | Replacement | N/A |
| (3) Bonnet Nuts | * | * | N/A | 1B21-F028C | * | Replaced | N/A |
| (3) Bonnet Nuts | Rockwell | Heat Code 5AE | N/A | P.O. 268008 | 1983 | Replacement | N/A |

7. Description of Work: Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks: The old Main Steam Isolation Valve (MSIV) main disk and piston assembly removed from MSIV 1B21-F028C was replaced with a new style Stem/Stem-Disk Assembly with SN# 214856-4 under work order # 515532. Parts Code Reconciliation per Eval 3922 and L1998-0264-000 for the Stem/Stem-Disk Assy. Additionally, three (3) bonnet to body studs and nuts rejected during VT-1 exams. were replaced with new.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed Shawn C. Lewis ISI Coordinator Date 03/19, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-22-2004

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***

As Required by the Provisions of the ASME Code, Section III
Not To Exceed One Day's Production

Pg. 1 of 2

1. Manufactured and certified by EDWARD VALVES INC., 1902 S. FAIRVIEW ST., RICHMOND, NC 27605
(Name and address of Part Certificate Holder)
2. Manufactured for COMMONWEALTH EDISON CO.
(Name and address of Purchaser)
3. Location of installation LA SALLE COUNTY STATION, MARGUERITE, IL 61341
(Name and address)
4. Type PD422844 R. L. SA-105 N/A N/A 1989
(ASME Code Part I) (ASME Code Part I) (ASME Code Part I) (Year Built)
5. ASME Code, Section III: 1971 WINTER 1971 1 N/A
(ASME Code) (ASME Code) (ASME Code) (ASME Code Case No. 1)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A
(Div. 1) (Div. 1)
7. Remarks: STEM DISK ASSEMBLY FOR 26" 1612 IMMUNITY

SO. 36-08658-02

8. Nom. thickness (in.) N/A Min. design thickness (in.) PERM Dia. 10 (ft & in.) N/A Length overall (ft & in.) N/A
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

| Part or Appurtenance Serial Number | National Board No. in Numerical Order | Part or Appurtenance Serial Number | National Board Number in Numerical Order |
|---------------------------------------|---|---------------------------------------|--|
| (1) <u>214856-3</u> | <u>N/A</u> | (126) | |
| (2) <u>214856-4</u> | <u>N/A</u> | (127) | |
| (3) <u>214856-5</u> | <u>N/A</u> | (128) | |
| (4) <u>214856-6</u> | <u>N/A</u> | (129) | |
| (5) | | (130) | |
| (6) | | (131) | |
| (7) | | (132) | |
| (8) | | (133) | |
| (9) | | (134) | |
| (10) | | (135) | |
| (11) | | (136) | |
| (12) | | (137) | |
| (13) | | (138) | |
| (14) | | (139) | |
| (15) | | (140) | |
| (16) | | (141) | |
| (17) | | (142) | |
| (18) | | (143) | |
| (19) | | (144) | |
| (20) | | (145) | |
| (21) | | (146) | |
| (22) | | (147) | |
| (23) | | (148) | |
| (24) | | (149) | |
| (25) | | (150) | |

10. Design pressure 1250 psi; Temp. 575 °F. Hydro. test pressure N/A at temp. °F
(Minimum applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/88)

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

FORM N-2 (book)

Page 2 of 2

L89-02460

Item 2, 3, Mr. Serial No. 54085-7466

CERTIFICATION OF DESIGN

Design specifications certified by BOYD BROOKS P.E. State CA Reg. no. 13655
(written representation)

Design report* certified by S.L. ADAMS III P.E. State NC Reg. no. 4187
(written representation)

CERTIFICATE OF SHOP COMPLIANCE

We certify that the statements made in this report are correct and that this (these) PARTS
 conforms to the rules of construction of the ASME Code, Section III.

NPT Certificate of Authorization No. N1563 Expires 11/28/91
 Date 9/24/89 Name EDWARD VALVES INC. Signed A. A. Pin
(written representation)

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NORTH CAROLINA and employed by HSB T & T Co.
 of HARTFORD, CT have inspected these items described in this Data Report on 9-24-89 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 9-24-89 Signed [Signature] Commission NC 1043
(written representation)

FORM N-2 NPT CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PARTS AND APPURTENANCES*

As Required by the Provisions of the ASME Code Rules, Section III, Div. 1

P.0265008

1. (a) Manufactured by Rockwell International Corp., 1900 S. Saunders St., Raleigh, NC 27603
(Name and address of NPT Certificate Holder)

(b) Manufactured for Commonwealth Edison Company, P.O. Box 767, Chicago, Illinois 60690
(Name and address of N Certificate Holder for completed nuclear component)

2. Identification Certificate Holder's Serial No. Part Code SAE Netl Bd. No. N/A CRN No. N/A

(a) Constructed According to Drawing No. PD-42884 Drawing Prepared by Rockwell International

(b) Description of Part Impaged Bonnet Nuts (Qty. 24)

(c) Applicable ASME Code: Section III, Edition 1971, Addenda date Winter 71, Case No. N/A Class 1

3. Remarks: SA 194 Gr. 7 Part #00182295

(Brief description of service for which component was designed.)

Bonnet Nuts for 26" 1612 JERRY Main Steam Isolation Valve Rockwell S.O. 36-27273

Owner: Commonwealth Edison Co., Chicago, Illinois

Project: LaSalle 1 & 2

Items 4-8 inclusive to be completed for single wall vessels, jackets of jacketed vessels, or shells of heat exchangers: N/A

4. Shell: Material T.S. (Kind & Spec. No.) (Min. of range specified) Nom. Thk. in. Corr. Allow. in. Diam. ft. in. Length ft. in.

5. Seams: Long H.T. R.T. Efficiency %
Girth H.T. R.T. No. of Courses

6. Heads: (a) Material T.S. (b) Material T.S.
Location (top, bottom, ends) Thickness Crown Radius Knuckle Radius Elliptical Ratio Conical Apex Angle Hemispherical Radius Flat Diam. Side to Pressure (convex or concave)

(a)

(b)

If removable, bolts used (Material, Spec. No., T.S., Size, Number) Other fastening (Describe or attach sketch)

7. Jacket Closure: (Describe as edges and weld, bar, etc. If bar, give dimensions. If bolted, describe or sketch)

8. (a) Design Pressure psi at ° F (b) Min. Pressure-Test Temp. ° F

Items 9 and 10 to be completed for tube sections: N/A

9. Tube Sheets: Stationary: Material (Kind & Spec. No.) Diam. in. Thk. in. Attachment (Welded, bolted)

Floating: Material Diam. in. Thk. in. Attachment

10. Tubes: Material O.D. in. Thk. in. or gage Number Type (Straight or U)

Items 11-14 inclusive to be completed for inner chambers of jacketed vessels or channels of heat exchangers: N/A

11. Shell: Material T.S. (Kind & Spec. No.) (Min. of range specified) Nom. Thk. in. Corr. Allow. in. Diam. ft. in. Length ft. in.

12. Seams: Long H.T. R.T. Efficiency %
Girth H.T. R.T. No. of Courses

13. Heads: (a) Material T.S. (b) Material T.S.
Location Thickness Crown Radius Knuckle Radius Elliptical Ratio Conical Apex Angle Hemispherical Radius Flat Diam. Side to Pressure (convex or concave)

(a) Top, bottom, ends

(b) Channel

If removable, bolts used (a) (b) (c) Other fastening (Describe or attach sketch)

14. (a) Design Pressure psi at ° F (b) Min. Pressure-Test Temp. ° F

* If possible, heat-treated. * List vapor internal or external pressures with coincident temperature when applicable.

* Supplemental sheets in form of lists, sketches, or drawings may be used provided: (1) size is 8 1/2 in. x 11 in.; (2) information in Items 1 and 2 of this Data Report is included on each sheet; and (3) each sheet is numbered and number of sheets is recorded in Item 3, Remarks.

FORM N-2 (Back)

Items below to be completed for all vessels where applicable.

N/A

15. Safety Valve Outlets: Number _____ Size _____ Location _____
16. Nozzles:
- | Purpose (inlet, outlet, drain) | Number | Diem. or Size | Type | Material | Thickness | Reinforcement Material | How Attached |
|--------------------------------|--------|---------------|------|----------|-----------|------------------------|--------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
17. Inspection Manholes: No. _____ Size _____ Location _____
- Openings: Handholes: No. _____ Size _____ Location _____
- Threaded: No. _____ Size _____ Location _____
18. Supports: Skirt _____ Lugs _____ Lags _____ Other _____ Attached _____
- (Yes or no) (Number) (Number) (Describe) (Where & how)

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code, Section III.

(The applicable Design Specification and Design Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certificate Holder for appurtenances is responsible for furnishing a separate Design Specification and Design Report if the appurtenance is not included in the component Design Specification and Design Report.)

Date 4-19 19 83 Signed Rockwell Int'l Corp. by BBB and duBois
(NPT Certificate Holder) Manager, Quality Assurance

Certificate of Authorization Expires 11-26-85 Certificate of Authorization No. N-1563

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable)

Design information on file at Rockwell International Corp., Raleigh, NC 27603

Stress analysis report on file at Rockwell International Corp., Raleigh, NC 27603

Design specifications certified by Boyd Brooks Prof. Eng. State Calif Reg. No. 13655

Stress analysis report certified by Salathiel Liell Adams III Prof. Eng. State NC Reg. No. 4187

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSBI & I Co.

of Hartford, CT have inspected the part of a pressure vessel described in this Partial Data Report on April 18, 1983 and state that, to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code, Section III.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Partial Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date

April 19, 1983
David B. Dille
Inspector's Signature

Commissions

NB8583 NC919
National Board, State, Province and No.

1. Manufacturer: Rockwell International Corp., 1220 S. Sandberg St., Palmdale, CA 93550-2760
(Name and address of NPT Certificate holder)
- (c) Manufacturer to: Commonwealth Edison Company, P.O. Box 767, Chicago, Illinois 60690
(Name and address of licensee or owner of completed nuclear component)
2. Identification Certificate Number: Serial No. Code H3 Part No. N/A CRV No. N/A
(a) Constructed According to Drawing No. PD-422884 Drawing Prepared by Rockwell International
(b) Description of Part (specify Bonnet Studs (Qty, 24))
(c) Applicable ASME Code Section III, Division 1971, August, date Winter 71, Case No. N/A, Class 1
3. Remarks SA 540 Gr. B23 Cl. 4 Part 000122883
(Brief description of service for which component was designed.)

Bonnet Studs for 26" 1612MMCV Main Steam Isolation Valve Rockwell S.O. 36-272
Owner: Commonwealth Edison Co., Chicago, Illinois
Project: LaSalle 1 & 2

Item 4-8 inclusive to be completed for single wall vessels, jackets of jacketed vessels, or shells of heat exchangers. N/A

4. Shell: Material T.S. (Kind & Spec. No.) Nom. Thk. in. Corr. Allow. in. Diam. ft. in. Length ft. in.
(Min. of range specified)
5. Seams: Long H.T. R.T. Efficiency %
Girth H.T. R.T. No. of Courses
6. Heads: (a) Material T.S. (b) Material T.S.
Location (top, bottom, ends) Thickness Crown Radius Knuckle Radius Elliptical Ratio Conical Apex Angle Hemispherical Radius Flat Diam. Side to Pressure (convex or concave)
- (a)
(b)
If removable, bolts used Other fastening
(Material, Spec. No., T.S., Size, Number) (Describe or attach sketch)

7. Jacket Closure:
(Describe as open and weld, bar, etc. If bar, give dimensions. If bolted, describe or sketch)

8. (a) Design Pressure psi at °F (b) Min. Pressure-Test Temp. °F

Items 9 and 10 to be completed for tube sections. N/A

9. Tube Sheets: Stationary: Material Diam. in. Thk. in. Attachment
(Kind & Spec. No.) (Subject to pres.) (Welded, bolted)
Floating: Material Diam. in. Thk. in. Attachment
10. Tubes: Material O.D. in. Thk. in. or gage Number Type
(Straight or U)

Items 11-14 inclusive to be completed for inner chambers of jacketed vessels or channels of heat exchangers. N/A

11. Shell: Material T.S. (Kind & Spec. No.) (Min. of range specified) Nom. Thk. in. Corr. Allow. in. Diam. ft. in. Length ft. in.
12. Seams: Long H.T. R.T. Efficiency %
Girth H.T. R.T. No. of Courses
13. Heads: (a) Material T.S. (b) Material T.S.
Location Thickness Crown Radius Knuckle Radius Elliptical Ratio Conical Apex Angle Hemispherical Radius Flat Diam. Side to Pressure (convex or concave)
- (a) Top, bottom, ends
(b) Channel
If removable, bolts used (a) (b) (c) Other fastening
(Describe or attach sketch)
14. (a) Design Pressure psi at °F (b) Min. Pressure-Test Temp. °F

If postweld heat-treated, list other internal or external pressures with coincident temperature when applicable.
Supplemental sheets in form of lists, sketches, or drawings may be used provided: (1) size is 8 1/2 in. x 11 in.; (2) information in Items 1 and 2 of this Data Report is included on each sheet; and (3) each sheet is numbered and number of sheets is recorded in Item 3, Remarks.

Items below to be completed for all vessels where applicable

N/A

15. Safety Valve Outlets: Number _____ Size _____ Location _____

16. Nozzles:

| Purpose (inlet, outlet, drain) | Number | Diam. or Size | Type | Material | Thickness | Reinforcement Material | How Attached |
|--------------------------------|--------|---------------|------|----------|-----------|------------------------|--------------|
| | | | | | RIN/QR | L-95 | 00856 |

17. Inspection Manholes: No. _____ Size _____ Location _____

Openings: Handholes: No. _____ Size _____ Location _____

Threaded: No. _____ Size _____ Location _____

18. Supports: Skirt _____ Lugs _____ Legs _____ Other _____ Attached _____ (Where & how)

(Yes or no) (Number) (Number) (Describe)

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code, Section III.

(The applicable Design Specification and Design Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certificate Holder for appurtenances is responsible for furnishing a separate Design Specification and Design Report if the appurtenance is not included in the component Design Specification and Design Report.)

Date 4-19- 19 83 Signed Rockwell Int'l Corp. by W. R. Sandusky
(NPT Certificate Holder) Manager, Quality Assurance

Certificate of Authorization Expires 11-26-85 Certificate of Authorization No. N-1563

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable)

Design information on file at Rockwell International Corp., Raleigh, NC 27603

Stress analysis report on file at Rockwell International Corp., Raleigh, NC 27603

Design specifications certified by Boyd Brooks Prof. Eng. State Calif Reg. No. 13655

Stress analysis report certified by Salathiel Liell Adams III Prof. Eng. State NC Reg. No. 4187

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSBI & I Co. of Hartford, CT have inspected the part of a pressure vessel described in this Partial Data Report on April 18, 1983 and state that, to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code, Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date April 19, 1983

W. B. O'Neil
Inspector's Signature

Commission NB 2383 NC 919
National Board, State, Province and No.

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/25/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341
(Address) W.O. # 530219-01
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 7593A | N/A | 14-11 | * | Replaced | N/A |
| CRD Assembly | G.E. | 8494 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 14-11 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code C192 | N/A | Receipt # 90242 | 2003 ** | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 8494 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7593A under work order # 530219-01. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Andrew C. Prew* ISI Coordinator Date 03/08/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-5-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 04/01/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 556289
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code ASME Sect. III 19 71 Edition W72 Addenda, Code Cases 1516-1, 1567
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad. Code Cases N-416-2
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------------|-----------------|-------------------------------|---------------|----------------------------------|------------|-----------------------------------|-------------------------------|
| (1) 3"- Gate Valve Body | Anchor Darling | * | N/A | 1B21-F019 | * | Replaced | N/A |
| (1) 3"- Gate Valve Body | Flowserve Corp. | H1124 | N/A | UTC # 2687608 Receipt # 47257 | 1999 | Replacement | N/A |
| (1) 3" Disc Assembly | Anchor Darling | * | N/A | 1B21-F019 | * | Replaced | N/A |
| (1) 3" Disc Assembly | Flowserve Corp. | 21201-1-3 and 21201-1-4 | N/A | UTC # 2686422 Receipt # 95531 | 2003 | Replacement | N/A |

7. Description of Work: Class 1 Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒
Other Visual Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks: Replaced valve body and disc assembly with new like for like components due to valve leaking by.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A
Signed [Signature] ISI Coordinator Date 4/12, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-20-2004

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***

As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

Pg. 1 of 2

1. Manufactured and certified by Flowserve Corporation, 1900 S. Saunders St., Raleigh, NC 27603
(name and address of NPT Certificate Holder)
2. Manufactured for Exelon Generation Co., LLC, P. O. Box 805388, Chicago, IL 60680
(name and address of purchaser)
3. Location of Installation Exelon Generation Co., LLC, LaSalle Station, Marseilles, IL 61341
(name and address)
4. Type W9424337, R/E SA182, F5A N/A N/A 2003
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 Winter, 1972 1 1516-1
(edition) (addenda date) (class) (Code Case no.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A
(no.)
7. Remarks: Disk assembly for 3" 900# Gate Valve
- S. O. 26991
8. Nom. thickness (in.) N/A Min. design thickness (in.) Per #4 Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

| Part or Appurtenance Serial Number | National Board No. In Numerical Order | Part or Appurtenance Serial Number | National Board No. In Numerical Order |
|---------------------------------------|---|---------------------------------------|---|
| (1) 21201-1-3 | N/A | (26) | |
| (2) 21201-1-4 | N/A | (27) | |
| (3) | | (28) | |
| (4) | | (29) | |
| (5) | | (30) | |
| (6) | | (31) | |
| (7) | | (32) | |
| (8) | | (33) | |
| (9) | | (34) | |
| (10) | | (35) | |
| (11) | | (36) | |
| (12) | | (37) | |
| (13) | | (38) | |
| (14) | | (39) | |
| (15) | | (40) | |
| (16) | | (41) | |
| (17) | | (42) | |
| (18) | | (43) | |
| (19) | | (44) | |
| (20) | | (45) | |
| (21) | | (46) | |
| (22) | | (47) | |
| (23) | | (48) | |
| (24) | | (49) | |
| (25) | | (50) | |

10. Design pressure 1714 psi. Temp. 575 °F. Hydro. test pressure N/A at temp. °F
(when applicable)

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8½ x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Certificate Holder's Serial Nos. 21201-1-3 through 21201-1-4

CERTIFICATION OF DESIGN

Design specifications certified by _____ P.E. State _____ Reg. no. _____
(when applicable)

Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Part(s)
 conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1563 Expires November 26, 2006

Date 12/29/03 Name Flowserve Corporation Signed [Signature]
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province
 of North Carolina and employed by HSB CT
 of Hartford, CT have inspected these items described in this Data Report on 12/29/03, and state that to the
 best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section
 III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described
 in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage
 or loss of any kind arising from or connected with this inspection.

Date 12/29/03 Signed [Signature] Commissions NC1421
(Authorized Nuclear Inspector) [Nat'l. Bd. (incl. endorsements) and state or prov. and no.]

47257

1 of 2
A

FORM N-1 NPT CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES
As required by the Provision of the ASME Code Rules, Section III, Div. 1

1. (a) Manufactured by Flowserve Corp., 701 First Street, Williamsport, PA 17701
(Name and address of NPT Certificate Holder)
(b) Manufactured for Commonwealth Edison Co., P. O. Box 767, Chicago, IL 60620
(Name and address of Certificate Holder for equipment under construction)
2. Identification-Certificate Holder's Serial No. of Part H1124 Nat'l Bd. No. N/A
(a) Constructed According to Drawing No. C22264 R/H Drawing Prepared by Flowserve Corp.
(b) Description of Part Inspected Body w/Seat Rings Heat # L8717 SA 217-C5
(c) Applicable ASME Code: Section III, Edition 1971, Addenda date Winter '72 Case No. 1567 Class 1
3. Remarks: Spare Part(s) for 3" - 9004DD Gate Valve
(Brief description of service for which equipment was designed)
Flowserve S.O. and Item No: E-819A-3
NOTE: NO Hydrotesting Performed

47257

LASALLE NUCLEAR STATION

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code Section III.
(The applicable Design Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certificate Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenance is not included in the component Design Specification and Stress Report.)

Date 10/29 19 99 Signed Flowserve Corp. By [Signature]
(NPT Certificate Holder)
Certificate of Authorization Expires 4/15/01 Certificate of Authorization No. N1713

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable)

Design information on file at _____
Stress analysis report on file at _____
Design specifications certified by _____ Prof. Eng. State _____ Reg. No. _____
Stress analysis report certified by _____ Prof. Eng. State _____ Reg. No. _____

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State of Pennsylvania and employed by Commercial Union Insurance Company of Boston, Mass. have inspected the part of a pressure vessel described in this Partial Data Report on 10-597 1029-99 19 99 and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.
By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.
Date 10/29 19 99
[Signature] Commissions Pennsylvania 2392
Charles Young, Inspector's Signature National Board, State, Province and No.

* Supplemental sheets in form of lists, drawings or drawings may be used provided (1) each is 9" x 11", (2) information in items 1-1 on this form is included on each sheet, and (3) each sheet is identified and numbered as required on each 1-1 "Supplement".

2 of 2
A

FORM N-2 (back)

47257

Items 4-8 incl. to be completed for single wall vessels, jackets of jacketed vessels, or shells of heat exchangers.

4. Shell: Material _____ T.S. _____ Nominal Thickness _____ in. Corrosion Allowance _____ in. Dia. _____ ft. _____ in. Length _____ ft. _____ in.
(Kind & Spec. No.) (Min. of Range Specified)

5. Seams: Long _____ H.T.¹ _____ R.T. _____ Efficiency _____ %

6. Heads: (a) Material _____ T.S. _____ (b) Material _____ T.S. _____
Girth _____ H.T.¹ _____ R.T. _____ No. of Courses _____
Location Thickness Crown Radius Knuckle Radius Elliptical Ratio Conical Apex Angle Hemispherical Radius Flat Diameter Side to Press. (Conv. or Conc.)

(a) _____
(b) _____

If removable, bolts used _____ Other fastening _____
(Material, Spec. No., T.S., Size, Number) (Describe or attach sketch)

7. Jacket Closure: _____
(Describe as edge and weld, bar, etc. If bar give dimensions, if bolted, describe or sketch)

8. Design pressure² _____ psi at _____ °F Drop Weight _____
Charpy Impact _____ ft-lb
at temp. of _____ °F

Items 9 and 10 to be completed for tube sections

9. Tube Sheets: Stationary. Material _____ Dia. _____ Thickness _____ in. Attachment _____
(Kind & Spec. No.) (Subject to pressure) (Welded, Bolted)

Floating. Material _____ Dia. _____ Thickness _____ in. Attachment _____
10. Tubes: Material _____ O.D. _____ in. Thickness _____ in. Number _____ Type _____
(See or U)

Items 11-14 incl. to be completed for inner chambers of jacketed vessels, or channels of heat exchangers.

11. Shell: Material _____ T.S. _____ Nominal Thickness _____ in. Corrosion Allowance _____ in. Dia. _____ ft. _____ in. Length _____ ft. _____ in.
(Kind & Spec. No.) (Min. of Range Specified)

12. Seams: Long _____ H.T.¹ _____ R.T. _____ Efficiency _____ %

13. Heads (a) Material _____ T.S. _____ (b) Material _____ T.S. _____
Girth _____ H.T.¹ _____ R.T. _____ No. of Courses _____
Location Thickness Crown Radius Knuckle Radius Elliptical Ratio Conical Apex Angle Hemispherical Radius Flat Diameter Side to Press. (Conv. or Conc.)

(a) Top, bottom, ends _____
(b) Channel _____

If removable, bolts used (a) _____ (b) _____ (c) _____ Other fastening _____
(Describe or attach sketch)

14. Design pressure² _____ psi at _____ °F Drop Weight _____
Charpy Impact _____ ft-lb
at temp. of _____ °F

Items below to be completed for all vessels where applicable.

15. Safety Valve Outlets: Number _____ Size _____ Location _____

16. Nozzles:
Purpose (Inlet, Outlet, Drain) Number Dia. or Size Type Material Thickness Reinforcement Material How Attached

17. Inspection Manholes, No. _____ Size _____ Location _____
Openings: Handholes, No. _____ Size _____ Location _____
Threaded, No. _____ Size _____ Location _____

18. Supports: Skirt _____ Lugs _____ Legs _____ Other _____ Attached _____
(Type or Not) (Number) (Number) (Describe) (Where & How)

¹ If Postweld Heat-Treated.
² List other internal or external pressure with maximum temperature when applicable.

POOR
QUALITY
ORIGINAL

47257

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/18/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557248-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|----------------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9178 | N/A | 34-51 | * | Replaced | N/A |
| CRD Assembly | G.E. | A990 | N/A | Receipt # 95580 | 2004** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 34-51 | * | Replaced | N/A |
| (7) CRD Capscrews | Nova | Ht. Trace Code C192 | N/A | Receipt # 90242 | 2003** | Replacement | N/A |
| (1) CRD Capscrews | Nova | Ht. # 82890/Lot # 40042711 | N/A | Receipt # 72558 | 2001** | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# A990 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9178 under work order # 557248-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert L. Tullis* ISI Coordinator Date 02/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-25-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/18/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557249-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 1971 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9538 | N/A | 58-27 | * | Replaced | N/A |
| CRD Assembly | G.E. | 9510 | N/A | Receipt # 95580 | 2004** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 58-27 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code C192 | N/A | Receipt # 90242 | 2003** | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 9510 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9538 under work order # 557249-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed *Shawn C. Lewis* ISI Coordinator Date 02/24/ 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-25-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/18/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557250-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 1971 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 6628 | N/A | 54-31 | * | Replaced | N/A |
| CRD Assembly | G.E. | A8585 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 54-31 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code C192 | N/A | Receipt # 90242 | 2003 ** | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# A8585 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 6628 under work order # 557250-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 02/24/ 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-25-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/18/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557251-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9224 | N/A | 58-39 | * | Replaced | N/A |
| CRD Assembly | G.E. | 7640 | N/A | Receipt # 95580 | 2004** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 58-39 | * | Replaced | N/A |
| (7) CRD Capscrews | Nova | Ht. Trace Code C192 | N/A | Receipt # 90242 | 2003** | Replacement | N/A |
| (1) CRD Capscrew | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003** | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 7640 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9224 under work order # 557251-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed John C. Lewis ISI Coordinator Date 02/27/1, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-25-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/18/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557252-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 1971 Edition, No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9420 | N/A | 54-43 | * | Replaced | N/A |
| CRD Assembly | G.E. | 8544 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 54-43 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 8544 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9420 under work order # 557252-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 02/29/ 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-25-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/18/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
 2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557253-01
(Address) Repair Organization, P.O. No., Job No., etc.
 3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
 4. Identification of System (RD) Control Rod Drive
 5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
 6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 7908 | N/A | 50-47 | * | Replaced | N/A |
| CRD Assembly | G.E. | 7661 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 50-47 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
 8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
 9. Remarks CRD SN# 7661 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7908 under work order # 557253-01. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed John C. Tellez ISI Coordinator Date 02/24/ 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-25- 2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/18/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557254-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 1971 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 5286 | N/A | 46-51 | * | Replaced | N/A |
| CRD Assembly | G.E. | A8529 | N/A | Receipt # 95580 | 2004** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 46-51 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# A8529 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 5286 under work order # 557254-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed *John C. Lewis* ISI Coordinator Date 02/24/ 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ricky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-25-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/25/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
 2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL, 61341 W.O. # 557255-01
(Address) Repair Organization, P.O. No., Job No., etc.
 3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
 4. Identification of System (RD) Control Rod Drive
 5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
 6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 7538 | N/A | 42-07 | * | Replaced | N/A |
| CRD Assembly | G.E. | 6788 | N/A | Receipt # 74388 | 2002 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 42-07 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
 8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
 9. Remarks CRD SN# 6788 was refurbished with documentation provided under Quality Receipt # 74388 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7538 under work order # 557255-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A
Signed [Signature] ISI Coordinator Date 03/07/ 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have Inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-5-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/19/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557256-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad., Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9542 | N/A | 42-03 | * | Replaced | N/A |
| CRD Assembly | G.E. | 7535 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 42-03 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 7535 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9542 under work order # 557256-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed Robert L. Gochi ISI Coordinator Date 02/24/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-25-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/19/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557257-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9384 | N/A | 30-11 | * | Replaced | N/A |
| CRD Assembly | G.E. | 7812 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 30-11 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 7812 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9384 under work order # 557257-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed *John L. Lewis* ISI Coordinator Date 02/24/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-25-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/19/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557258-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|--------------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 7742 | N/A | 22-27 | * | Replaced | N/A |
| CRD Assembly | G.E. | 8536 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 22-27 | * | Replaced | N/A |
| (7) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |
| (1) CRD Capscrew | Nova | Ht. # 82890/Lot 40042711 | N/A | Receipt # 72558 | 2001 ** | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 8536 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7742 under work order # 557258-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert C. Miller* ISI Coordinator Date 02/29, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 2-25-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/19/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557259-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | A936 | N/A | 14-55 | * | Replaced | N/A |
| CRD Assembly | G.E. | 7890 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 14-55 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 7890 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# A936 under work order # 557259-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 02/24/2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-25-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/19/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address

2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557260-01
(Address) Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None

6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired, Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|------------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9330 | N/A | 10-43 | * | Replaced | N/A |
| CRD Assembly | G.E. | 7539A | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 10-43 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F

9. Remarks CRD SN# 7539A was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9330 under work order # 557260-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed Robert L. Lachis ISI Coordinator Date 02/24/2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 2-26-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/25/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557261-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 1971 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 6696 | N/A | 06-23 | * | Replaced | N/A |
| CRD Assembly | G.E. | 9324 | N/A | Receipt # 74388 | 2002** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 06-23 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 9324 was refurbished with documentation provided under Quality Receipt # 74388 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 6696 under work order # 557261-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert L. Helis* ISI Coordinator Date 03/09/ 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-5- 2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557262-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9546 | N/A | 02-27 | * | Replaced | N/A |
| CRD Assembly | G.E. | 8475 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 02-27 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 8475 was refurbished with documentation provided under Quality Receipt # 95580 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9546 under work order # 557262-01. ** = Replacement CRD Code of
Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE
88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986
Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert C. Taylor* ISI Coordinator Date 02/29, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-26-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557263-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad., Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 7904 | N/A | 54-39 | * | Replaced | N/A |
| CRD Assembly | G.E. | 7665 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 54-39 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 7665 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7904 under work order # 557263-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed Alan C. Loren ISI Coordinator Date 02/19, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 2-26- 2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557264-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 7472 | N/A | 50-39 | * | Replaced | N/A |
| CRD Assembly | G.E. | A982 | N/A | Receipt # 95580 | 2004** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 50-39 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# A982 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7472 under work order # 557264-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 02/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-26-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557265-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 1971 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 6713 | N/A | 50-31 | * | Replaced | N/A |
| CRD Assembly | G.E. | 8476 | N/A | Receipt # 95580 | 2004** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 50-31 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 8476 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 6713 under work order # 557265-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Lewis ISI Coordinator Date 02/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rory W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-26-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557266-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9234 | N/A | 50-27 | * | Replaced | N/A |
| CRD Assembly | G.E. | 8369 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 50-27 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 8369 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9234 under work order # 557266-01. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 02/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-26-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address

2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557267-01
(Address) Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | A1032 | N/A | 46-27 | * | Replaced | N/A |
| CRD Assembly | G.E. | 7699 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 46-27 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 7699 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# A1032 under work order # 557267-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed Alan C. Forster ISI Coordinator Date 02/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ricky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-27-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557268-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)

4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 7886 | N/A | 42-59 | * | Replaced | N/A |
| CRD Assembly | G.E. | A1006 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 42-59 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# A1006 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7886 under work order # 557268-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 02/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ricky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 2-27-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557269-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 7594 | N/A | 42-39 | * | Replaced | N/A |
| CRD Assembly | G.E. | 8408 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 42-39 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 8408 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7594 under work order # 557269-01. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Shawn L. Tavelis ISI Coordinator Date 02/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 2-27-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/04
(Name)
200 Exelon Way, Kenneth Square, PA, 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557270-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 1971 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 6726 | N/A | 22-03 | * | Replaced | N/A |
| CRD Assembly | G.E. | 9256 | N/A | Receipt # 95580 | 2004** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 22-03 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 9256 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 6726 under work order # 557270-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed David J. Falcis ISI Coordinator Date 02/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-27-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557271-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9368 | N/A | 18-39 | * | Replaced | N/A |
| CRD Assembly | G.E. | 8503 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 18-39 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 8503 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9368 under work order # 557271-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 02/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ricky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-27-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557272-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 7467 | N/A | 18-11 | * | Replaced | N/A |
| CRD Assembly | G.E. | A945 | N/A | Receipt # 95580 | 2004** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 18-11 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# A945 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7467 under work order # 557272-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed John C. Forbis ISI Coordinator Date 02/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 2-27-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/23/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557273-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9130 | N/A | 10-35 | * | Replaced | N/A |
| CRD Assembly | G.E. | 6824 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 10-35 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 6824 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9130 under work order # 557273-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed John C. Feltus ISI Coordinator Date 02/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 2-27-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/25/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557274-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 7829 | N/A | 10-23 | * | Replaced | N/A |
| CRD Assembly | G.E. | 7876 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| Piston Tube Assy | G.E. | 7876 *** | N/A | N/A | * | Replaced | N/A |
| Piston Tube Assy | G.E. | 0501 | N/A | RIN/QRI M97-01688 | * | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 10-23 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 7876 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7829 under work order # 557274-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.
- ***The original piston tube assy. of replacement CRD S/N 7876 was replaced with a new piston tube with S/N 0501.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Davis ISI Coordinator Date 03/09/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-5-2004

FORM N - NPT CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES

As required by the Provision of the ASME Code Rules, Section III, Div. 1

1. Manufactured/Engineered by: General Electric Company Nuclear Energy (GE-NE) RINOR M 97-01648
3901 Castle Hayne Road, Wilmington, North Carolina 28401
 (Name and Address of NPT Certificate Holder)
- (b) Manufactured for: GT-TEAM Facility, Bolingbrook, Illinois 60440
 (Name and Address of N Certificate Holder for completed nuclear component)
2. Identification: Certificate Holder's S/N of Part: 0501 Nat'l Bd. No. N/A
- (a) Constructed According to Drawing No: 798D228G012 Rev 35 Dwg. Prepared by D. L. Peterson
- (b) Description of Part Inspected: Piston Tube Assembly
- (c) Applicable ASME Code, Section III, Edition 1974, Addenda Date W75, Case No. 1361-2 Class 1
3. REMARKS: Standard part for use with Reactor. Hydrostatically tested at 1825 psi. min.
 (Brief description of service for which component was designed)

Sheet 1 of 2

We certify that the statements in this report are correct and this vessel part or appurtenance as defined in the code conforms to the rules of construction of the ASME Code Section III. (The applicable Design Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certification Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenance is not included in the component Design Specification and Stress Report).

Date: 12/03/96 Signed GE-NE By C. Bayart
 (NPT Certificate Holder) (SC QA Representative)

Certificate of Authorization Expires: 6/16/99 Certification of Authorization No.: NPTN-1151

Certification of Design for Appurtenance

Design information on file at GE Company, San Jose, California

Stress analysis report on file at GE Company, San Jose, California

DC22A6253 Rev 2
 Design specification certified by B.N. Sridhar Prof. Eng. State Calif. Reg. No. 18345

DC22A6254 Rev 1
 Stress analysis report certified by Edward Yoshio Prof. Eng. State Calif. Reg. No. M018646

Certification of Shop Inspection

I, the undersigned, holding a valid commission by the National Board of Boiler and Pressure Inspectors and/or the State or Province of North Carolina and employed by Department of Labor of State of North Carolina have inspected the part of a pressure vessel described in this Partial Data Report on 5/26/97 and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the part described in the Partial Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damages or a loss of any kind arising from or connected with this inspection.

Date

Inspector's Signature

NC 1231, Ohio, WC 3686 PA
 National Board, State, Province And No.

*Supplemental sheets in form of lists, sketches or drawing may be used provided (1) size is 8-1/2" x 11", (2) information in 1-2 on this Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded in Item 3. "REMARKS".

(07/90)

FORM N-1 (NPT) CERTIFICATE OF QUALITY DATA REPORT FOR NUCLEAR PARTS AND APPURTENANCES
 AS REQUIRED BY THE REGULATION OF THE ATOMIC ENERGY ACT OF 1954, SEC. 161 (a) (1) (A) (i)

Manufacturer's Certificate by: General Electric Company Nuclear Energy (GE-NE)

1901 Castle Haven Road, Wilmington, North Carolina 28401

(Name and Address of Certificate Holder)

RIN/ORIN 97-00182

(b) Manufactured for: KGTEAM Facility, Bollingbrook, Illinois 60440

RIN/ORIN 97-011688

(Name and Address of Certificate Holder for completed nuclear component)

Identification: Certificate Number & S/N of Part: 0501

Natl Bd. No.: N/A

(a) Constructed According to Drawing No.: 798D228G012 Rev 35 Dwg. Prepared by D. L. Peterson

(b) Description of Part Inspected: Piston Tube Assembly

(c) Applicable ASME Code: Section III, Edition 1974, Addenda Date W75, Case No. 1361-2 Class 1

3. REMARKS: Standard bearing for use with Reactor. Hydrostatically tested at 1825 psi. min.

(Brief description of service for which component was designed)

Sheet 2 of 2

1. Cap 166B9274P001
 SA182 - F316
 3/8" thick x 1 1/16" OD

2. Indicator Tube 167B4908P001
 SA312 - TP316
 3/4" sch 40 - seamless pipe
 0.113" wall thickness
 1.065" max. dia.

3. Plug 159A1176P001
 SA182 - F304
 1/4" thick x 0.812" OD

4. Flange 919D610P001 (719E474)
 SA182 - F304
 3.37" thick x 9 5/8" OD

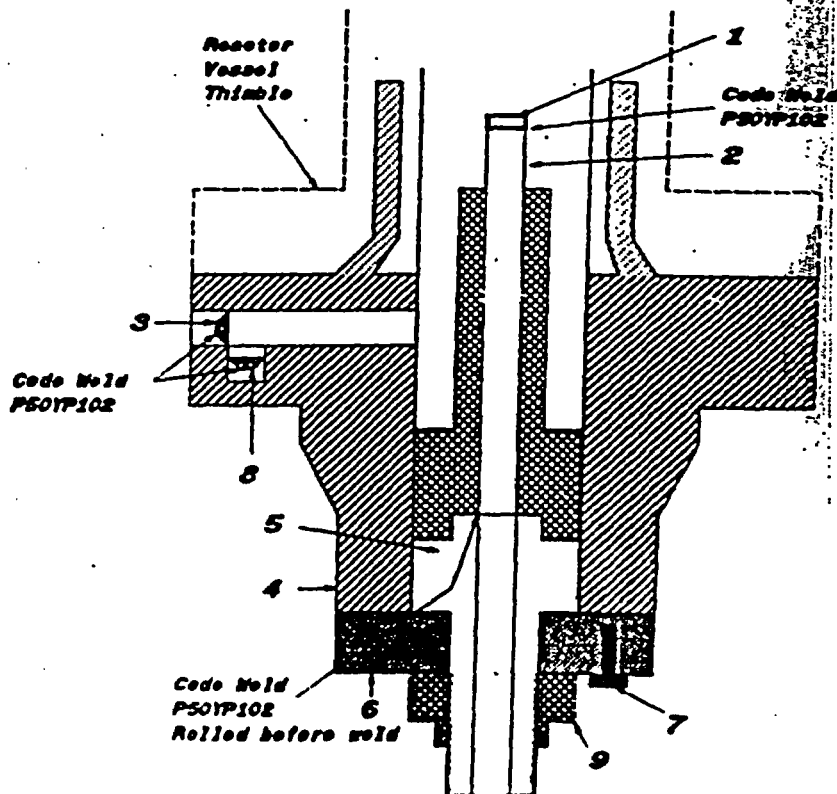
5. Head 129B3539P005
 SA182 - F304
 7/8" thick x 2.875" dia.

6. Ring Flange 114B5122P002
 SA182 - F304
 1" thick x 5.0" OD x 1.75" ID

7. Cap Screw 117C4516P002
 SA193 - B6
 6 ea. 1/2" dia. on 4 1/8" bolt circle

8. Plug 175A7961P001
 SA182 - F304
 0.38" thick x 1.307" dia.

9. Nut 114B5460P001
 XM-19 SA479
 1.30" thick x 2.62" dia.



FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 02/25/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557275-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9576 | N/A | 02-19 | * | Replaced | N/A |
| CRD Assembly | G.E. | 6220 | N/A | Receipt # 95580 | 2004 ** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 02-19 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code H646 | N/A | Receipt # 93916 | 2003 ** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1040 psi Test Temp. 165 Deg. F
9. Remarks CRD SN# 6220 was refurbished with documentation provided under Quality Receipt # 95580 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9576 under work order # 557275-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 03/09/ 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-5- 2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/16/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 557289
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (NB) Nuclear Boiler
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition NO Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------------------------|--------------|----------------------------|---------------|-------------------------------|------------|-----------------------------------|-------------------------------|
| (1)- Load Stud Assy | PSA | * | N/A | 1NB13-1001S (PSA-1) | * | Replaced | N/A |
| (1)- Load Stud Assy | BASIC-PSA | UTC #2651428 | N/A | 1NB13-1001S CID # 6709 | 2002 | Replacement | N/A |
| (8)-1.25" dia. head vent flange studs | * | * | N/A | Line 1NB13A-4" | * | Replaced | N/A |
| (8)-1.25" dia head vent flange studs | NOVA | Ht. Code LWY UTC # 2003318 | N/A | CID 24747 Recelpt # D99-00257 | * | Replacement | N/A |
| (16)-1.25" dia. head vent flange nuts | * | * | N/A | Line 1NB13A-4" | * | Replaced | N/A |
| (16)-1.25" dia. head vent flange nuts | NOVA | Ht. Code FSD UTC # 2625025 | N/A | CID 37042 Recelpt # 96897 | * | Replacement | N/A |

7. Description of Work: Class 1 Replacement of load stud assembly for a PSA-1 Mechanical Snubber, studs and nuts for the Reactor Head vent line 1NB13A-4"
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual Pressure 1040 psi Test Temp. 162 Deg. F
9. Remarks: * = Per Original Design Specification J-2530. The old PSA-1 mechanical snubber was also replaced with (Applicable Manufacturer's Data Report to be Attached)
a new one per Work Order # 488846. Original code of construction for the piping is Sect. III 1974 Ed. No Addenda.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Shawn L. White ISI Coordinator Date 03/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-25 2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/03/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 599450
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition NO Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|--------------------|--------------|----------------|---------------|--|------------|-----------------------------------|-------------------------------|
| Mechanical Snubber | PSA | * | N/A | 1RR17-1007S (PSA-1/4) | * | Replaced | N/A |
| Hydraulic Snubber | Llsega | 03615730/037 | N/A | 1RR17-1007S (Type 301856RE2) RIN 93832 | 2003 | Replacement | N/A |

7. Description of Work: Class 1 Replacement of Mechanical Snubber with a Hydraulic Snubber per EC# 335305.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure psi Test Temp. Deg. F
9. Remarks: * = Per Original Design Specification J-2530.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Andrew L. Collins* ISI Coordinator Date 03/05/ 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-9- 2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/04/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 599452
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition NO Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|--------------------|--------------|----------------|---------------|--|------------|-----------------------------------|-------------------------------|
| Mechanical Snubber | PSA | * | N/A | 1RR17-1008S (PSA-1/4) | * | Replaced | N/A |
| Hydraulic Snubber | Lisega | 03615730/041 | N/A | 1RR17-1008S (Type 301856RE2) RIN 93832 | 2003 | Replacement | N/A |
7. Description of Work: Class 1 Replacement of Mechanical Snubber with a Hydraulic Snubber per EC# 335305.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure ☐ psi Test Temp. ☐ Deg. F
9. Remarks: * = Per Original Design Specification J-2530
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Lewis ISI Coordinator Date 03/19, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927

National Board, State, Province, and Endorsements

Date 3-19-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/05/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 659252-01
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III 19 71 Edition W'71 Addenda, Code Cases NO
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No Ad, Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------------|----------------|----------------|---------------|--|------------|-----------------------------------|-------------------------------|
| MSIV Stem/Stem-Disk Assy. | Rockwell Corp | * | N/A | 1B21-F028D | * | Replaced | N/A |
| MSIV Stem/Stem-Disk Assy. | Flowserve Corp | 76366-3 | N/A | Size 26 Figure 1612JMMNTY Valve Receipt # 86948 | 2003 | Replacement | N/A |

7. Description of Work: Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Other Visual
Pressure N/A psi Test Temp. N/A Deg. F
9. Remarks: The old Main Steam Isolation Valve (MSIV) main disk assembly removed from MSIV 1B21-F028D (Applicable Manufacturer's Data Report to be Attached) was refurbished with a new style Stem/Stem-Disk Assembly with SN# 76366-3 under work order # 659252. This newly refurbished disk assembly will be tested during installation in the field. The piston (Ht. # 2730450) and main disk (S/N 210861-33) from the old disk assembly were reused in the refurbishment. This newly refurbished component will be returned to stores and will be maintained as a spare.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Alvin C. Taylor* ISI Coordinator Date 03/05/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-8- 2004

Installed in W.O. # ~~515531-01~~
~~515532-01~~

86948

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*
As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

Pg. 1 of 2

1. Manufactured and certified by Flowserve Corporation, 1900 S. Saunders St., Raleigh, NC 27603
(Name and address of NPT Certificate Holder)

2. Manufactured for Exelon Generation Co., LLC, P. O. Box 805388, Chicago, IL 60680
(Name and address of purchaser)

3. Location of Installation Exelon Generation Co., LLC, LaSalle Station, Marseilles, IL 61341
(Name and address)

4. Type PD-422884, R/B SA-105 N/A N/A 2003
(Drawing no.) (ASME Spec. no.) (Nominal strength) (CRNG) (Year built)

5. ASME Code, Section III, Division 1: 1971 Winter, 1971 I N/A
(Edition) (Addenda date) (Class) (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A
(In.)

7. Remarks: Material meets ASME Section II, 1974 Edition, No Addenda. Stem/Stem-Disk assembly for size 26 figure 1612 JMMNTY valve.

8. Nom. thickness (in.) N/A Min. design thickness (in.) Pcr #4 Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

| Part or Appurtenance Serial Number | National Board No. in Numerical Order | Part or Appurtenance Serial Number | National Board No. in Numerical Order |
|---------------------------------------|---|---------------------------------------|---|
| (1) 76366-1 | N/A | (26) | |
| (2) 76366-2 | N/A | (27) | |
| (3) 76366-3 | N/A | (28) | |
| (4) 76366-4 | N/A | (29) | |
| (5) 76366-5 | N/A | (30) | |
| (6) | | (31) | |
| (7) | | (32) | |
| (8) | | (33) | |
| (9) | | (34) | |
| (10) | | (35) | |
| (11) | | (36) | |
| (12) | | (37) | |
| (13) | | (38) | |
| (14) | | (39) | |
| (15) | | (40) | |
| (16) | | (41) | |
| (17) | | (42) | |
| (18) | | (43) | |
| (19) | | (44) | |
| (20) | | (45) | |
| (21) | | (46) | |
| (22) | | (47) | |
| (23) | | (48) | |
| (24) | | (49) | |
| (25) | | (50) | |

10 Design pressure 1250 psi Temp 575 °F Hydro test pressure N/A at temp °F
(When applicable)

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(7/96)

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

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86948

FORM N-2 (Back - Pg 2 of 2)

Certificate Holder's Serial Nos. 76366-1 through 76366-5

CERTIFICATION OF DESIGN

Design specifications certified by Boyd Brooks P.E. State CA Reg. no. 13655
Design report* certified by (none applicable) P.E. State (none applicable) Reg. no. (none applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Part(s) conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1563 Expires November 26, 2003

Date 1/24/03 Name Flowserve Corporation Signed (Signature)
(NPT Certificate Holder) (Authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSB CT of Hartford CT have inspected these items described in this Data Report on 1-24-03, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appendances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 1-24-03 Signed (Signature) Commissions NB#11666 NBA NC1421
(Authorized Nuclear Inspector) (Part I, B4, (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/05/04
(Name)
200 Exelon Way, Kenneth Square, PA, 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 659253-01
Address Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III 19 71 Edition W'71 Addenda, Code Cases NO
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No Ad, Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------------|----------------|----------------|---------------|--|------------|-----------------------------------|-------------------------------|
| MSIV Stem/Stem-Disk Assy. | Rockwell Corp | * | N/A | 1B21-F028C | * | Replaced | N/A |
| MSIV Stem/Stem-Disk Assy. | Flowserve Corp | 76366-5 | N/A | Size 26 Figure 1612JMMNTY Valve Receipt # 86948 | 2003 | Replacement | N/A |

7. Description of Work: Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Other Visual
Pressure N/A psi Test Temp. N/A Deg. F
9. Remarks: The old Main Steam Isolation Valve (MSIV) main disk assembly removed from MSIV 1B21-F028C (Applicable Manufacturer's Data Report to be Attached) was refurbished with a new style Stem/Stem-Disk Assembly with SN# 76366-5 under work order # 659253. This newly refurbished disk assembly will be tested during installation in the field. The piston (Ht. # 2730458) and main disk (S/N 210861-41) from the old disk assembly were reused in the refurbishment. This newly refurbished component will be returned to stores and will be maintained as a spare.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Robert C. Lellis ISI Coordinator Date 03/05/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-9- 2004

Installed in W.O. # ~~515531-01~~ ~~515532-01~~

86948

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*
As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

Pg. 1 of 2

1. Manufactured and certified by Flowserve Corporation, 1900 S. Saunders St., Raleigh, NC 27603

(Name and address of NPT Certificate Holder)

2. Manufactured for Exelon Generation Co., LLC, P. O. Box 805388, Chicago, IL 60680

(Name and address of purchaser)

3. Location of installation Exelon Generation Co., LLC, LaSalle Station, Marseilles, IL 61341

(Name and address)

4. Type PD-422884, R/B SA-105 N/A N/A 2003

(Drawing no.)

(Part spec. no.)

(Bracket strength)

(Class)

(Year built)

5. ASME Code, Section III, Division 1: 1971 Winter, 1971 I N/A

(Edition)

(Addenda date)

(Class)

(Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A

(Sec.)

7. Remarks: Material meets ASME Section II, 1974 Edition, No Addenda. Stem/Stem-Disk assembly for size 26 figure 1612 JMMNTY valve.

8. Nom. thickness (in.) N/A Min. design thickness (in.) Per #4 Dia. ID (ft & in.) N/A Length overall (ft & in.) N/A

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

| Part or Appurtenance Serial Number | National Board No. in Numerical Order | Part or Appurtenance Serial Number | National Board No. in Numerical Order |
|---------------------------------------|---|---------------------------------------|---|
| (1) 76366-1 | N/A | (26) | |
| (2) 76366-2 | N/A | (27) | |
| (3) 76366-3 | N/A | (28) | |
| (4) 76366-4 | N/A | (29) | |
| (5) 76366-5 | N/A | (30) | |
| (6) | | (31) | |
| (7) | | (32) | |
| (8) | | (33) | |
| (9) | | (34) | |
| (10) | | (35) | |
| (11) | | (36) | |
| (12) | | (37) | |
| (13) | | (38) | |
| (14) | | (39) | |
| (15) | | (40) | |
| (16) | | (41) | |
| (17) | | (42) | |
| (18) | | (43) | |
| (19) | | (44) | |
| (20) | | (45) | |
| (21) | | (46) | |
| (22) | | (47) | |
| (23) | | (48) | |
| (24) | | (49) | |
| (25) | | (50) | |

10. Design pressure 1250 psi Temp 575 °F Hydro test pressure N/A at temp °F

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) Information in Items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(7/98)

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

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86948

FORM N-2 (Back - Pg 2 of 2)

Certificate Holder's Serial Nos. 76366-1 through 76366-5

CERTIFICATION OF DESIGN

Design specifications certified by Boyd Brooks P.E. State CA Reg. no. 13655
Design report* certified by (when applicable) P.E. State (when applicable) Reg. no. (when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Part(s) conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1563 Expires November 26, 2003

Date 1/24/03 Name Flowserv Corporation Signed (Signature)
(NPT Certificate Holder) (Authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSR CT of Hartford, CT have inspected these items described in this Data Report on 1-24-03, and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the data shown above.
By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 1-24-03 Signed (Signature) Commissions NB#11666 NBA NC1421
(Authorized Boiler Inspector) (Part I, Sec. (incl. endorsements) and state or prov. and so.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/26/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 660755
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (C41) Standby Liquid Control
5. (a) Applicable Construction Code ASME Sect. III 19 71 Edition S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases N-416-2
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------------|--------------------|----------------|---------------|---|------------|-----------------------------------|-------------------------------|
| Valve Bonnet to Body Weld | * | * | N/A | 1C41-F006 | * | Replaced | N/A |
| Valve Bonnet to Body Weld | Exelon | N/A | N/A | 1C41-F006 | 2004 | Replacement | N/A |
| Valve Disc | * | * | N/A | 1C41-F006 | * | Replaced | N/A |
| Valve Disc | Edward Valves Inc. | S/N A0-13 | N/A | 1C41-F006 UTC # 2016920 Receipt # L90-00304 | 1990 | Replacement | N/A |

7. Description of Work: Class 1 Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ X
Other Visual Pressure 1050 psi Test Temp. Ambient Deg. F
9. Remarks: Replacement disc was accepted per Evaluation L90-06-0397.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Paul L. Belli ISI Coordinator Date 5/3/2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 5-3-2004

**FORM N-2 CERTIFICATE HOLDERS DATA REPORT FOR CERTIFICATES
NUCLEAR PARTS AND APPURTENANCES**
As Required by the Provisions of the ASME Code, Section I
Not to Exceed One Day's Duration

190-0030

1. Manufactured and certified by EMERSON VALVE CO. 1005 E. 10TH ST. ST. LOUIS, MO. 63101
2. Manufactured for COMMUNITY ENTERPRISES, RD. BOX 74, HICKORY, NC 28601
3. Location of installation LABETTE COUNTY EMBANKMENT, MARSHVILLE, NC 28751
4. Type ACD 3/4" DPT. 7" AS67 G617 N/A N/A N/A
5. ASME Code, Section II 1971 Supplement I-73 1 N/A
6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A N/A N/A
7. Remarks: DISK FOR 1 1/2" CHECK VALVE

50-36-0218-01

8. Nom. thickness (in.) N/A Min. design thickness (in.) 0.044 Dia. 30 in. & in. N/A N/A
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report.

| Part or Appurtenance Serial Number | National Board No. in Numerical Order |
|---------------------------------------|---|
| (1) <u>AD-11</u> | <u>N/A</u> |
| (2) <u>AD-13</u> | <u>N/A</u> |
| (3) | |
| (4) | |
| (5) | |
| (6) | |
| (7) | |
| (8) | |
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| (20) | |
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| (22) | |
| (23) | |
| (24) | |
| (25) | |

| Part or Appurtenance Serial Number | National Board No. in Numerical Order |
|---------------------------------------|---|
| (26) | |
| (27) | |
| (28) | |
| (29) | |
| (30) | |
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| (44) | |
| (45) | |
| (46) | |
| (47) | |
| (48) | |
| (49) | |
| (50) | |

10. Design pressure 2340 psi. Temp. 600 °F. (If not, test pressure N/A)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) each sheet is numbered and the number of sheets is recorded at the top of each form; (2) each sheet is numbered and the number of sheets is recorded at the top of each form; (3) each sheet is numbered and the number of sheets is recorded at the top of each form.

114-801 1st form (5000-40) may be obtained from the Order Dept., ASME, 22 Law Drive, Fairfield, CT 06424

FORM N-2 (back)

ITEM 151, MS, 1/26/90

CERTIFICATION OF DESIGN

Design specifications certified by DAVID C. HARRI P.E. State IL Reg. No. 62-1197
(when applicable)
 Design report* certified by N/A P.E. State Reg. No.
(when applicable)

CERTIFICATE OF SHOP COMPLIANCE

We certify that the statements made in this report are correct and that this (these) PARTS conforms to the rules of construction of the ASME Code, Section III.

NPT Certificate of Authorization No. N1563 Expires 11/26/91

Date 1/26/90 Name EDWARD VALVES INC. Signed [Signature]
(NPT Certificate Holder) (Authorized Representative)

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NORTH CAROLINA and employed by HSBIAI Co.

of HARTFORD, CT have inspected these items described in this Data Report on 1-26-90 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 1-26-90 Signed [Signature] Commissions N01083
(Authorized Inspector) (Not. to. used, endorsement) state or prov. and no.

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/17/04
(Name)
200 Exelon Way, Kenneth Square, PA, 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 96094699
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code Section III, 1974 Edition No. Addenda, Code Cases NO
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No. Ad, Code Cases N416-2
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired, Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|--|------------------------------|-----------------|---------------|--|------------|------------------------------------|-------------------------------|
| (1)-1.5" dia. C.S. Half Coupling | * | * | N/A | 1E12-F325A/F326A | * | Replaced | N/A |
| (1)-1.5" dia. S.S. Half Coupling | Consolidated Power Supply | Ht. Code 207YNA | N/A | CID 2777 UTC 2062444 Receipt # L96-00988 | 1996 | Replacement | N/A |
| (1)-1.5" x 0.75" dia. C.S. Reducing Insert | * | * | N/A | 1E12-F325A/F326A | * | Replaced | N/A |
| (1)-1.5" x 0.75" dia. S.S. Reducing Insert | Chicago Tube and Iron /CAMCO | Ht. Code DHY | N/A | CID 2675 UTC 2016688 P.O. 253664 | 1981 | Replacement | N/A |

7. Description of Work: Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1056 / 1040 psi Test Temp. 72 / 165 Deg. F (Bench /Field Test)
9. Remarks: Replaced existing 0.75" dia. carbon steel double block valves with two (2) single 0.75" dia. stainless steel globe valves in order to eliminate the dissimilar metal interface between the existing carbon steel half coupling and the stainless steel process pipe. The existing carbon steel 1.5" dia. half coupling and 1.5" x 0.75" dia. reducing insert was replaced with stainless steel material. Replacement is per engineering change EC # 49964.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed *John C. Lewis* ISI Coordinator Date 03/23, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-26-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/15/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 96094702
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code Section III 1974 Edition No. Addenda, Code Cases NO
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No. Ad, Code Cases N416-2
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|--|------------------------------|-----------------|---------------|--|------------|-----------------------------------|-------------------------------|
| (1)-1.5" dia. C.S. Half Coupling | * | * | N/A | 1E12-F325B/F326B | * | Replaced | N/A |
| (1)-1.5" dia. S.S. Half Coupling | Consolidated Power Supply | Ht. Code 207YNA | N/A | CID 2777 UTC 2062443 Receipt # L96-00988 | 1996 | Replacement | N/A |
| (1)-1.5" x 0.75" dia. C.S. Reducing Insert | * | * | N/A | 1E12-F325B/F326B | * | Replaced | N/A |
| (1)-1.5" x 0.75" dia. S.S. Reducing Insert | Chicago Tube and Iron /CAMCO | Ht. Code DHY | N/A | CID 2675 UTC 2016688 P.O. 253664 | 1981 | Replacement | N/A |

7. Description of Work: Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1038/1040 psi Test Temp. 69/165 Deg. F (Bench/Field Test)
9. Remarks: Replaced existing 0.75" dia. carbon steel double block valves with two (2) single 0.75" dia. stainless steel globe valves in order to eliminate the dissimilar metal interface between the existing carbon steel half coupling and the stainless steel process pipe. The existing carbon steel 1.5" dia. half coupling and 1.5" x 0.75" dia. reducing insert was replaced with stainless steel material. Replacement is per engineering change EC # 49965.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert L. Fochio* ISI Coordinator Date 03/23/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Robert L. Fochio Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-25- 2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/18/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 980107485-01
(Address) Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition NO Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|--------------------|--------------|----------------|---------------|--|------------|-----------------------------------|-------------------------------|
| Mechanical Snubber | PSA | 16294 | N/A | 1RR17-1001S (PSA-1/4) | * | Replaced | N/A |
| Mechanical Snubber | PSA | 37751 | N/A | 1RR17-1001S (PSA-1/4) QRI 86-1044 / M96-03232 | 1986 | Replacement | N/A |

7. Description of Work: Class 1 Replacement of Mechanical Snubber 1RR17-1001S.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure psi Test Temp. Deg. F
9. Remarks: * = Per Original Design Specification J-2530. Note that this mechanical snubber was replaced with a
(Applicable Manufacturer's Data Report to be Attached)
new Lisega hydraulic snubber in L1R10 (Ref. W. O. # 470338).

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *John L. Willis* ISI Coordinator Date 04/23, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period to and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-26- 2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/12/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 99047389
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RR) Reactor Recirculation
5. (a) Applicable Construction Code Section III, 1974 Edition, No Addenda, Code Cases, NO
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No. Ad, Code Cases N416-2
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|--------------------------------|---------------------------|----------------|---------------|--|------------|-----------------------------------|-------------------------------|
| (2)-2" dia. S.S. Globe Valves | Kerotest | * | N/A | 1B33-F051A/52A | * | Replaced | N/A |
| (1)-1.5" dia. S.S. Globe Valve | Yarway Corp. | C3290 | N/A | 1B33-F051A Receipt # 65351 | 1995 | Replacement | N/A |
| (1)-1.5" dia. S.S. Globe Valve | Yarway Corp. | C3136 | N/A | 1B33-F052A Receipt # 65351 | 1995 | Replacement | N/A |
| 2" dia. S.S. Pipe | * | * | N/A | 1B33-F051A/F52A | * | Replaced | N/A |
| 1.5" dia. S.S. Pipe | Consolidated Power Supply | Ht. # A4556H | N/A | 1B33-F051A/F52A Receipt # L99-02113 | 1995 | Replacement | N/A |

7. Description of Work: Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Normal Operating Pressure ☐ Other Visual
Pressure 1079 psi Test Temp. 75 Deg. F
9. Remarks: Replaced existing leaking by 2" dia. Kerotest stainless steel globe valves with new 1.5" dia. Yarway (Applicable Manufacturer's Data Report to be Attached) stainless steel globe valves. This replacement is per engineering change EC # 51221 (DCP 9900149) and EC # 334780. For field installation of the newly fabricated piping sub-assembly refer to W.O. 470338.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed John C. Loefer ISI Coordinator Date 03/22, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 3-22-2004

FORM NPV-1 (back)

8. Remarks Valves are bonnetless design. Backseat bushing listed in lieu of bonnet.

9. Design conditions (pressure) psi (temperature) °F or valve pressure class 1700 (1)

10. Cold working pressure 4080 psi at 100°F

11. Hydrostatic test 6125 psi. Disk differential test pressure 4500 psi

CERTIFICATION OF DESIGN

Design Specification certified by George J. Paptzun P.E. State PA Reg. no. PE-034809-E
Design Report certified by Murray W. Randall P.E. State MA Reg. no. 27395

CERTIFICATE OF SHOP COMPLIANCE

We certify that the statements made in this report are correct and that this pump or valve conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N2449 Expires 11/14/95

Date 18 MAY 95 Name Yarway Corporation
(N Certificate Holder)

Signed

[Signature]
(authorized representative)

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by Arkwright Mutual Ins. Co of Norwood, MA* have inspected the pump, or valve, described in this Data Report on MAY 18, 19 95, and state that to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with the ASME Code, Section III, Division 1.

*Factory Mutual Engineering Association

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 5-18-95 Signed William R. Rogers III Commissions NE7980 NIBSIS PA2204
(Authorized Inspector) (Nat'l. Bd. (incl. endorsements) state or prov. and no.)

(1) For manually operated valves only.



6A-343A

SHOP ORDER 30992

65351

REGISTER 47000

FORM NPV-1 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES*
As Required by the Provisions of the ASME Code, Section III, Division 1

Pg. 1 of 1

Varway Corporation, A Subsidiary of Keystone International Inc.

1. Manufactured and certified by 480 Norristown Rd., Blue Bell, PA 19422
(name and address of N Certificate Holder)

2. Manufactured for B & W Nuclear Services, SPIS, Lynchburg, VA 24506
(name and address of Purchaser or Owner)

3. Location of installation Stock
(name and address)

4. Model No., Series No., or Type 5617B Drawing 111102 Rev. None CRN ----

5. ASME Code, Section III, Division 1: 1986 None 1 ----
(edition) (addenda date) (class) (Code Case no.)

6. Pump or valve Valve Nominal inlet size 1½" Outlet size 1½"
SA182 SA564 (in.) (in.)

7. Material: Body Gr. F316 Bonnet Gr. 630 Disk AMS5385E Bolting N/A

[illegible]

* Supplemental information in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2" x 11", (2) information in items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/86)

This form (E00037) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

BWNG
EPF

PAGE 5 OF 34

FORM NPV-1 (back)

65351

8. Remarks Valves are bonnetless design. Backseat Bushing listed in lieu of bonnet.9. Design conditions (pressure) psi (temperature) °F or valve pressure class 1700 (1)10. Cold working pressure 4080 psi at 100°F11. Hydrostatic test 6125 psi. Disk differential test pressure 4500 psi

CERTIFICATION OF DESIGN

Design Specification certified by George J. Paptzun P.E. State PA Reg. no. PE-034809
Design Report certified by Murray W. Randall P.E. State MA Reg. no. 27395

CERTIFICATE OF SHOP COMPLIANCE

We certify that the statements made in this report are correct and that this pump or valve conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N2449 Expires 11/14/95Date 23 Nov 93 Name Yarway Corporation
(IN Certificate Holder)Signed [Signature]
(authorized representative)

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Pennsylvania and employed by Arkwright Mutual Ins. Co. of Norwood, MA* have inspected the pump, or valve, described in this Data Report on 23 Nov, 19 93, and state that to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with the ASME Code, Section III, Division 1.

*Factory Mutual Engineering Association

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 23 Nov 93 Signed [Signature] Commissions NB11207 A N PA 2607
(Authorized Inspector) (Nat'l. Bd. (incl. endorsements) state or prov. and no.)

(1) For manually operated valves only.

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/22/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 99156492
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (B21) Feedwater
5. (a) ** Applicable Construction Code Sect III 1971 Edition W72 Addenda, Code Cases N62-7, N-275
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89, No Ad, Code Cases N-416-2
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------------------------|---------------------------|-----------------------------|---------------|-------------------------------|------------|-----------------------------------|-------------------------------|
| (1) 24" Tilting Disc Check Valve | Anchor Darling | * | N/A | 1B21-F010A | * | Replaced | N/A |
| (1) 24" Swing Check Valve | Flowserve Corp. | AU577 | N/A | 1B21-F010A Receipt # 94256 | 2003 | Replacement | N/A |
| (1) 24" O.D. x 12" L Pipe Extension | Consolidated Power Supply | Ht. # T3955, S/N RP-2035 | N/A | Receipt # 85972 | 2003 | Replacement | N/A |

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1032/1045 psi Test Temp. Ambient Deg. F
9. Remarks Replaced tilting disc inboard feedwater check valve with a swing type check valve per Engineering (Applicable Manufacturer's Data Report to be Attached)
Change EC# 51394 due to chronic leak rate failure. ** New valve is Class 1 ASME Section III 1989 No Addenda reconciled to the original construction code. Applicable Construction Code for piping is ASME Sect. III 1974 Ed. No Addenda.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert L. Loefer* ISI Coordinator Date 04/06, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 4-22- 2004

FORM NPV-1 (Back-Pg. 2 of 2)

94256

Certificate Holder's Serial No. AU577

8. Design conditions 2600 psi 575 °F or valve pressure class 1500
(pressure) (temperature)
9. Cold working pressure 3705 psi at 100 °F
10. Hydrostatic test 5575 psi. Disk Differential test pressure 4076 psi.
11. Remarks: Nuclear swing check valve. Stud material heat code Q318; Nut material SA194, Gr. 7, heat code 12750;
Gasket Retainer material SA516, Gr. 70, heat T4794/5B-1; Hinge Pin Cover material SA105, heat 77296-1,4; Drain
Connection material SA105, heat 77297-1; Drain Pipe material SA106, Gr. B, heat 708474-23; Drain Cap material
SA105, heat 2854ANF-1.
*Pipe extension as shown on drawing was not welded to this valve. S. O. 23028

CERTIFICATION OF DESIGN

Design specification certified by James T. Conner P.E. State MD Reg. no. 23476
Design Report certified by Ronald S. Farrell P.E. State NC Reg. no. 028656

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump, or valve, conforms to the rules of construction of the ASME Code for Nuclear Power Plant Components, Section III, Div. 1.

N Certificate of Authorization No. N-1562 Expires Nov. 26, 2003

Date 11/10/03 Name Flowserve Corporation Signed _____
(N Certificate Holder) (Authorized Representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSB CT of Hartford Connecticut have inspected the pump, or valve, described in this Data Report on 11/10/03, and state that, to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with ASME Code, Section III, Div. 1.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 11/10/03

Signed [Signature] Commissions NC 1421
(Inspector) (Nat'l Bd., State, Prov. and No.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/02/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address

2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 448209-01
(Address) Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)

4. Identification of System (MS) Main Steam

5. (a) Applicable Construction Code ASME Sect. III 1974 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None

6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|--------------------------------|--------------|----------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| (1) weld on 3/4" dia. line | * | * | N/A | 1MS10RA-3/4" | * | Repair | N/A |
| (1) Weld # 1 on 3/4" dia. line | Exelon | N/A | N/A | 1MS10RA-3/4" | 2002 | Repaired | N/A |

7. Description of Work: Class 2 Repair * = Per N-5 Code Data Report on file at LaSalle County Station.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other PT Pressure N/A psi Test Temp. N/A Deg. F

9. Remarks: Removed defective weld to base metal. Liquid penetrant testing was performed on the area after defect removal prior to welding and on the final weld. Weld defect was found during L1P03.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Thomas L. Sullivan* ISI Coordinator Date 03/12/2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rory W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-17-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 09/15/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 436382 / 501880
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RI) Reactor Core Isolation Coolant
5. (a) Applicable Construction Code ASME Sect. III 1974 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------------------------|------------------------|----------------|---------------|-------------------------|------------|-----------------------------------|-------------------------------|
| (2)- 6"- Std.-V-R (LL) Rupture Disc | * | * | N/A | 1E51-D001 and 1E51-D002 | * | Replaced | N/A |
| (2)- 6"- Std.-V-R (LL) Rupture Disc | Continental Disc Corp. | 8018239A | N/A | Receipt # 90296 | 2003 | Replacement | N/A |

7. Description of Work: Class 2 Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒
Other Visual Pressure 10 psi Test Temp. Ambient Deg. F
9. Remarks: Replaced rupture discs every five years with new. Replacement per Design Specification J-2530 and T-3763. Code Reconciliation per Eval. L-1996-76-3, on file at LaSalle County Nuclear Station.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 9/16, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 9-16- 2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/10/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 455046
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RI) Reactor Core Isolation Cooling
5. (a) Applicable Construction Code ASME Sect. III 1971 Edition S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad. Code Cases N-416-2
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|----------------------|----------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| (1) 4"- Globe Valve | Anchor Darling | * | N/A | 1E51-F045 | * | Replaced | N/A |
| (1) 4"- Globe Valve | Flowserve Corp. | AV909 | N/A | 1E51-F045 | 2003 | Replacement | N/A |
| (1) 4" dia. - Pipe | Capitol Pipe & Steel | Ht. # 404625 | N/A | Receipt # 96441 | 1986 | Replacement | N/A |

7. Description of Work: Class 2 Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ X
Other Visual Pressure 915 psi Test Temp. Ambient Deg. F
9. Remarks: Replaced valve and pup piece with new due to valve leaking by. Replacement per Design Specification.
(Applicable Manufacturer's Data Report to be Attached)
J-2938-01 Amendment 3. Replacement valve per Parts Eval. #00020753.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed Shawn L. Loeis ISI Coordinator Date 03/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-25 2004

Pg. 1 of 2

- [illegible]

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95505

FORM NPV-1 (Back-Pg. 2 of 2)

Certificate Holder's Serial No. AV90

8. Design conditions 1250 psi 575 °F or valve pressure class 900
(pressure) (temperature)
9. Cold working pressure 2220 psi at 100 °F
10. Hydrostatic test 3350 psi. Disk Differential test pressure 1375 psi.
11. Remarks: GASKET RETAINER - SA106, Gr.B - HEAT # 86724-1 SO# 25785

CERTIFICATION OF DESIGN

Design specification certified by GERALD L. ZWARICH P.E. State IL Reg. no. 62-41234
Design Report certified by _____ P.E. State _____ Reg. no. _____

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump, or valve, to the rules of construction conforms of the ASME Code for Nuclear Power Plant Components. Section III, Div. 1.

N Certificate of Authorization No. N-1562 Expires Nov. 26, 2006

Date 12/29/03 Name Flowserve Corporation Signed Clarence R. Hinnant
(N Certificate Holder) (Authorized Representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSB CT of Hartford Connecticut have inspected the pump, or valve, described in this Data Report on 12/29/03, and state that, to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with ASME Code, Section III, Div. 1.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

Date 12/29/03

Signed J. M. Tull Commissions NC 1421
(Inspector) (Nat'l Bd., State, Prov. and No.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/02/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 465398
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code ASME Sect. III 19 68 Edition June '70 Addenda, Code Cases 1332-5
6. (b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad. Code Cases N-416-1
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|----------------------------|----------------------|----------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| RHR Heat Exchanger U-tubes | Struthers Well Corp. | * | N/A | 1E12-B001A | * | Repaired | N/A |
| (4) Tube plugs | Ecker-Erhardt | Heat # 233868 | N/A | Receipt # 92748 | 2002 | Repaired | N/A |

7. Description of Work: Class 2 Repair. Repaired "1A" RHR Heat Exchanger by plugging U-tubes. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure psi Test Temp. Deg. F
8. Remarks: Plugged two (2) U-tubes numbers 26-15, and 26-19. Dye Penetrant test performed prior to welding, on (Applicable Manufacturer's Data Report to be Attached)
9. the root welds and on the final welds.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 03/05/2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-11-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/08/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address

2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 465766
Address Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (RH) Residual Heat Removal

5. (a) Applicable Construction Code Section III 1974 Edition S775 Addenda, Code Cases NO
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No Add, Code Cases NO

6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|----------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| Relief Valve | AG Crosby | N60741-00-0001 | N/A | 1E12-F088C | 1976 | Repaired | N/A |

7. Description of Work: Class 2 Repair

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐ Other LLRT
Pressure N/A psi Test Temp. Ambient Deg. F

9. Remarks: Installed a testable flange detail to the discharge flange of the existing valve per IT-7000 drawings in order to improve the method of IST/ISI testing. LLRT was performed and completed satisfactorily after reinstallation of the modified valve.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI. (repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed John C. Kellis ISI Coordinator Date 03/19, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ronny W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-19-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/22/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 488858
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code ANSI B31.1 1973 Edition S74 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|----------------|---------------|-----------------------------|------------|-----------------------------------|-------------------------------|
| (1)- Load Stud Assy | PSA | * | N/A | 1RH02-1067S (PSA-10) | * | Replaced | N/A |
| (1)- Load Stud Assy | BASIC-PSA | UTC # 2652241 | N/A | 1RH02-1067S Receipt # 82843 | 2003 | Replacement | N/A |
7. Description of Work: Class 2 Replacement of Load stud assembly for a PSA-10 Mechanical Snubber.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure ☐ Test Temp. ☐ Deg. F
9. Remarks: * = Per Original Design Specification J-2530.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Tellez ISI Coordinator Date 5/3/2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-3-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/09/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 518067
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (HP) High Pressure Core Spray
5. (a) Applicable Construction Code ANSI B31.1 19 73 Edition S74 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------------|--------------|----------------|---------------|-----------------------------|------------|-----------------------------------|-------------------------------|
| (1) Nut for Support Clamp | * | * | N/A | HP07-1034X | * | Replaced | N/A |
| (1) Nut for Support Clamp | ITT Grinnell | Ht. Code 1Z75 | N/A | HP07-1034X UTC # 2020166 | 1987 | Replacement | N/A |

7. Description of Work: Class 2 Replacement of one (1) missing load stud nut on strut HP07-1034X.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure N/A psi Test Temp. N/A Deg. F
9. Remarks: * = Per Original Design Specification J-2530. Reference Eval M-1994-743-2.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Gorman ISI Coordinator Date 03/19, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-19-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/10/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 541754
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (VQ) Primary Containment Vent and Purge
5. (a) Applicable Construction Code ASME Sect. III 1983 Edition S84 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-----------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| Valve Body Bolt Holes | Clow | S/N -84-2842-01N-02 | N/A | Spare | 1984 | Repaired | N/A |
| | | | | | | | |

7. Description of Work: Class 2 Repair of valve per DCP #9900381
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual-VT-1 Pressure psi Test Temp. Deg. F
9. Remarks: Valve have elevated seat leakage rates. Modification was performed by drilling thru the valve body bolt (Applicable Manufacturer's Data Report to be Attached)
holes per DCP #9900381 so that the valve can be mounted to the mating pipe flange using through studs instead of tapped holes and bolts. Twenty (20) of the 24 holes were drilled through.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Robert L. Fawcett ISI Coordinator Date 03/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-24-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/10/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 541755
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (VQ) Primary Containment Vent and Purge
5. (a) Applicable Construction Code ASME Sect. III 1983 Edition S84 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-----------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| Valve Body Bolt Holes | Clow | S/N -84-2842-01N-16 | N/A | Spare | 1984 | Repaired | N/A |
| | | | | | | | |

7. Description of Work: Class 2 Repair of valve per DCP # 9900381
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual-VT-1 Pressure psi Test Temp. Deg. F
9. Remarks: Valve have elevated seat leakage rates. Modification was performed by drilling thru the valve body bolt holes per DCP #9900381 so that the valve can be mounted to the mating pipe flange using through studs instead of tapped holes and bolts. Twenty (20) of the 24 holes were drilled through.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Rocky W. White ISI Coordinator Date 03/24, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 03-24-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/04/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 644421
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RI) Reactor Core Isolation Cooling
5. (a) Applicable Construction Code Sec III 19 74 Edition NO Addenda, Code Cases NO
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No Ad, Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|--------------------|---------------------------|----------------------|---------------|------------------------------|------------|-----------------------------------|-------------------------------|
| Flow Orifice Plate | * | * | N/A | 1E51-D307 | * | Replaced | N/A |
| Flow Orifice Plate | Consolidated Power Supply | Ht. # 054528-7130311 | N/A | 1E51-D307 Receipt # 96126 | 2004 | Replacement | N/A |
7. Description of Work: Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1120 psi Test Temp. Ambient Deg. F
9. Remarks: Existing orifice plate with a hole diameter of 1.5" and causes excessive initial flow was replaced with a (Applicable Manufacturer's Data Report to be Attached) new orifice plate with 1.25" hole diameter per EC # 346133.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and these Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Taylor ISI Coordinator Date 03/19, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 3-19-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/05/04
(Name)
200 Exelon Way, Kenneth Square, PA. 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 658780
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code ANSI B31.1 1973 Edition S74 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-----------------------------------|--------------|----------------|---------------|-----------------------------------|------------|-----------------------------------|-------------------------------|
| Pipe Support | Morrison | * | N/A | FRH1216H01X | * | Repaired/ Replaced | N/A |
| (1) 3/4" dia. XXS Pipe A106 Gr. B | N/A | Ht. 671134 | N/A | FRH1216H01X (Receipt L99-01345) | 1999 | Replacement | N/A |
| (1) U-Bolt for 2" dia. pipe | Anvil | Fig. 137N | N/A | UTC 2676557 (Receipt # 126921) | 2003 | Replacement | N/A |
| (1) Rear Bracket for PSA 1/4 | PSA | B087 | N/A | UTC 2688152 (Receipt # 96893) | 2004 | Replacement | N/A |
| (1) 3/8" Thk. A-36 Flat Bar | N/A | Ht. J5317 | N/A | UTC # 2022574 (Receipt M98-02011) | 1998 | Replacement | N/A |
| (1) 1/2" Thk. A-36 Flat Bar | N/A | Ht. 89021 | N/A | UTC # 2064025 (Receipt 55408) | 2000 | Replacement | N/A |

7. Description of Work: Class 2 Repair and Replacement of pipe support per EC# 346869 for line 1RHC4B-2".
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure N/A psi Test Temp. N/A Deg. F
8. Remarks: * = Per Original Design Specification J-2530. Pipe support FRH1216H01X was modified to replace the (Applicable Manufacturer's Data Report to be Attached)
9. existing clamp that was in contact with an adjacent pipe. The clamp was replaced with a U-bolt, a PSA 1/4 rear bracket and some mounting plates. The strut length was also changed within the tolerances of drawing IT-7000-M-PS-06.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and these Repair and Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed Robert L. Kovacs ISI Coordinator Date 03/19, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-17 2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/18/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 980107466-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code ANSI B31.1 1973 Edition S/74, W76 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------------|----------------|---------------|-----------------------|------------|-----------------------------------|-------------------------------|
| (1) Load Stud | Pacific Scientific | * | N/A | 1RH03-1044S (PSA-10) | * | Replaced | N/A |
| (1) Load Stud | Pacific Scientific | N/A | N/A | M94-00802 / L94-00996 | 1994 | Replacement | N/A |
7. Description of Work: Class 2 Replacement of Mechanical Snubber Load Stud Assembly.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure ☐ psi Test Temp. ☐ Deg. F
9. Remarks: * = Per Original Design Specification J-2530.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 04/23, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R08 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-26- 2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/15/04
(Name)
200 Exelon Way, Kenneth Square, PA, 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 99008865
Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (HP) High Pressure Core Spray
5. (a) Applicable Construction Code Section III 1974 Edition No Addenda, Code Cases NO
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases N416-2
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---|-----------------------|----------------|---------------|------------------------|------------|-----------------------------------|-------------------------------|
| (1)-1.5" Inlet x 0.75" outlet dia. C.S. Double Block Valve ** | * | * | N/A | 1E22-F349/F350 | * | Replaced | N/A |
| (1)-1.5" x 0.75" dia. C.S. Reducing Insert | Chicago Tube and Iron | Ht. Code 0861 | N/A | UTC 2003691 MRR # 5396 | 1981 | Replacement | N/A |

7. Description of Work: Class 2 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1290 / 420 psi Test Temp. 65.8 / Ambient Deg. F
9. Remarks: ** Replaced existing 1.5" X 0.75" dia. carbon steel double block valves with two (2) single 0.75" dia. carbon steel globe valves. A new 1.5" x 0.75" dia. reducing insert was installed in order to reduce down the line for the new 0.75" dia. globe valves and associated piping. Replacement is per engineering change EC # 51107.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Conley ISI Coordinator Date 3/22, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ricky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-23-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/04/04
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
 2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 99202246-01
(Address) Repair Organization, P.O. No., Job No., etc.
 3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
 4. Identification of System (RH) Residual Heat Removal
 5. (a) Applicable Construction Code ANSI B31.1 19 73 Edition S/74 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
 6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired, Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------------|----------------|---------------|---|------------|------------------------------------|-------------------------------|
| (1) Load Stud | Pacific Scientific | * | N/A | 1RH19-1015S (PSA-10) | * | Replaced | N/A |
| (1) Load Stud | Pacific Scientific | UTC # 2685660 | N/A | 1RH19-1015S (PSA-10) Receipt # 95097 | 2003 | Replacement | N/A |
7. Description of Work: Class 2 Replacement of Mechanical Snubber Load Stud Assembly.
 8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure psi Test Temp. Deg. F
 9. Remarks: * = Per Original Design Specification J-2530.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Paul L. Kocik* ISI Coordinator Date 3/22, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period to and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-22-2004

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/04/04
(Name)
200 Exelon Way, Kenneth Square, PA, 19348
Address
Sheet 1 of 1
2. Plant LaSalle County Nuclear Station Unit 1
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. # 99214139
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (LP) Low Pressure Core Spray
5. (a) Applicable Construction Code Sect III 19 74 Edition S/75 Addenda, Code Cases NO
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 89, No. Ad, Code Cases NO
6. Identification of Components Repaired or Replaced, and Replacement Components

| Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired, Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|----------------|---------------|------------------------------|------------|------------------------------------|-------------------------------|
| Relief Valve | AG Crosby | N60742-00-0002 | N/A | 1E21-F018 | * | Replaced | N/A |
| Relief Valve | AG Crosby | N60742-00-0003 | N/A | 1E21-F018 Receipt # 80073 | 2002 | Replacement | N/A |
| Relief Valve | AG Crosby | N60742-00-0003 | N/A | 1E21-F018 | 2002 | Repaired | N/A |

7. Description of Work: Class 2 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 300 psi Test Temp. Ambient Deg. F
9. Remarks: New spare valve SN# N60742-00-0003 with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 80073 was installed as a replacement for SN# N60742-00-0002 under work order # 99214139. Also, the repair portion of the work order installed a testable flange detail to the discharge flange per IT-7000 drawings in order to improve the method of IST/ISI testing.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and these Repair and Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed John C. Kallis ISI Coordinator Date 03/05/, 2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L1R09 to L1R10

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927

National Board, State, Province, and Endorsements

Date 3-9-2004

80678

D.C. 44C-1
Sheet 1 of 2

FORM NV-1 FOR SAFETY AND SAFETY RELIEF VALVES As required by the Provisions of the ASME Code Rules

DATA REPORT

1. Manufactured By Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
Name and Address

Model No. JB-36-TD Order No. L106640000 Contract Date 03/13/01 National Board No. -

2. Manufactured For EXELON GENERATION COMPANY Order No. 0000386 RLSE 11146
Name and Address

3. Owner EXELON GENERATION COMPANY
Name and Address

4. Location of Plant LASALLE STATION

5. Valve Identification SPARE Serial No. N60742-00-0003 Drawing No. DS-C-60742 REV. A

Type SAFETY RELIEF Orifice Size 1.630 Pipe Size Inlet 3 Outlet 4
Safety, Safety Relief, Pilot, Power Actuated Inch Inch Inch

6. Set Pressure (PSIG) 550 480 ° F
Rated Temperature

Stamped Capacity 56,966 LB/HR SAT STM @ 10 % Overpressure Blowdown (psig) -

Hydrostatic Test (PSIG) Inlet 750 Complete Valve 100

7. The material, design, construction and workmanship comply with ASME Code, Section III.

Class 2 Edition 1974 Addenda Date SUMMER 1975 Case No. -

Pressure Containing or Pressure Retaining Components

| | Serial No. Identification | Material Specification Including Type or Grade |
|---------------------------|------------------------------|---|
| a. Castings | | |
| Body | <u>N91889-32-0003</u> | <u>ASME SA216 GR. WCB</u> |
| Bonnet | <u>N91891-32-0003</u> | <u>ASME SA216 GR. WCB</u> |
| b. Bar Stock and Forgings | | |
| Support Rods | <u>-</u> | <u>-</u> |
| Nozzle | <u>N90632-46-0021</u> | <u>ASME SA479 TYPE 304</u> |
| Disc | <u>N91890-95-0016</u> | <u>ASME SA479 TYPE 304</u> |
| Spring Washers | <u>N91342-46-0300</u> | <u>ASME SA479 TYPE 410</u> |
| Adjusting Bolt | <u>N90562-43-0029</u> | <u>ASME SA193 GR. B6</u> |
| Spindle | <u>N90564-48-0030</u> | <u>ASME SA193 GR. B6</u> |

(National Board, State, Province and No.)

ATTACHMENT 3

ABBREVIATIONS

| | |
|---------|---|
| AD | ADDENDA |
| ANIC | AUTHORIZED NUCLEAR INSERVICE CONCRETE |
| AISI | AUGMENTED INSERVICE INSPECTIONS |
| ASSY | ASSEMBLY |
| ATT | ATTACHMENT |
| ASME | AMERICAN SOCIETY OF MECHANICAL ENGINEERS |
| AUTO UT | AUTOMATED ULTRASONIC TEST |
| BOM | BILL OF MATERIAL |
| BWROG | BOILING WATER REACTOR OWNER'S GROUP |
| BWRVIP | BOILING WATER REACTOR VESSEL AND INTERNALS PROJECT |
| CHRON | TRACKING SYSTEM FOR ENGINEERING EVALUATIONS |
| CID | CATALOG IDENTIFICATION |
| CM | CONTAINMENT MONITERING |
| CISI | CONTAINMENT INSERVICE INSPECTION |
| CR | COMPONENT RELIEF REQUEST |
| CRD | CONTROL ROD DRIVE |
| EC | ENGINEERING CHANGE |
| ED | EDITION |
| EGC | EXELON GENERATION COMPANY |
| ES | EXTRACTION STEAM |
| EVT | ENHANCED VISUAL TEST |
| FC | FUEL POOL COOLING |
| FW | FEEDWATER |
| GENE | GENERAL ELECTRIC NUCLEAR ENERGY |
| HG | CONTAINMENT COMBUSTIBLE GAS CONTROL |
| HP | HIGH PRESSURE CORE SPRAY |
| HSB-CT | HARTFORD STEAM BOILER INSPECTION & INSURANCE CO. OF CONNECTICUT |
| HT# | HEAT NUMBER |

ATTACHMENT 3 (CONT'D)

| | |
|-------|---|
| ID/OD | INSIDE DIAMETER/OUTSIDE DIAMETER |
| IGSCC | INTERGRANULAR STRESS CORROSION CRACKING |
| IL | ILLINOIS |
| IN | INSTRUMENT NITROGEN |
| IRM | INTERMEDIATE RANGE MONITOR |
| ISI | INSERVICE INSPECTION |
| L1F35 | LASALLE ONE FORCED OUTAGE 35 |
| L1R08 | LASALLE ONE REFUEL OUTAGE EIGHT |
| L1R09 | LASALLE ONE REFUEL OUTAGE NINE |
| L1R10 | LASALLE ONE REFUEL OUTAGE TEN |
| LLC | LIMITED LIABILITY COMPANY |
| LPRM | LOCAL POWER RANGE MONITOR |
| LP | LOW PRESSURE CORE SPRAY |
| MIL | MILLIMETER |
| MC | CLEAN CONDENSATE STORAGE |
| MS | MAIN STEAM |
| MSIV | MAIN STEAM ISOLATION VALVE |
| MT | MAGNETIC PARTICLE TEST |
| N/A | NOT APPLICABLE |
| NB | NUCLEAR BOILER |
| NDE | NON-DESTRUCTIVE EVALUATION |
| NDES | NONDESTRUCTIVE EXAMINATION SERVICES |
| NIR | NOZZLE INNER RADIUS |
| NR | NUCLEAR INSTRUMENTATION |
| NRC | NUCLEAR REGULATORY COMMISSION |
| NRI | NON-RECORDABLE/NON-RELEVANT INDICATION |
| PA | PENNSYLVANIA |
| PC | PRIMARY CONTAINMENT |
| PCE | PART CLASSIFICATION EVALUATION |
| PDI | PERFORMANCE DEMONSTRATION INITIATIVE |

ATTACHMENT 3 (CONT'D)

| | |
|-------|-----------------------------------|
| PG | PAGE |
| PO | PURCHASE ORDER |
| PR | PRESSURE TESTING RELIEF REQUEST |
| PSI | PRESERVICE INSPECTION |
| PSIG | POUNDS PER SQUARE INCH GAGE |
| PT | LIQUID PENETRANT TEST |
| PTE | PART TECHNICAL EVALUATION |
| QRI | QUALITY RECEIPT INSPECTION |
| RC-PB | REACTOR COOLANT PRESSURE BOUNDARY |
| RD | ROD DRIVE |
| RE | REACTOR BUILDING EQUIPMENT DRAINS |
| RF | REACTOR BUILDING FLOOR DRAINS |
| RH | RESIDUAL HEAT REMOVAL |
| RI | REACTOR CORE ISOLATION COOLING |
| RIN | RECEIPT INSPECTION NUMBER |
| RPV | REACTOR PRESSURE VESSEL |
| RR | REACTOR RECIRCULATION |
| RT | REACTOR WATER CLEAN-UP |
| SA | SERVICE AIR |
| SAR | SAFETY ANALYSIS REPORT |
| SC | STANDBY LIQUID CONTROL |
| SDC | SHUTDOWN COOLING |
| SEAG | SITE ENGINEERING ADMIN GROUP |
| SIL | SERVICES INFORMATION LETTER |
| SRM | SOURCE RANGE MONITOR |
| SRV | SAFETY RELIEF VALVE |
| STM | STEAM |
| UT | ULTRASONIC TEST |
| VG | STANDBY GAS TREATMENT |
| VLV | VALVE |

ATTACHMENT 3 (CONT'D)

| | |
|----|---------------------------------------|
| VP | PRIMARY CONTAINMENT CHILLED WATER |
| VQ | PRIMARY CONTAINMENT VENT AND PURGE |
| VT | VISUAL TEST |
| WO | WORK ORDER |
| WR | REACTOR BUILDING CLOSED COOLING WATER |