

P.O. Box 968 ■ Richland, Washington 99352-0968

May 12, 2004 GO2-04-092

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555-0001

Subject:

**COLUMBIA GENERATING STATION, DOCKET NO. 50-397** 

MONTHLY OPERATING REPORT

**APRIL 2004** 

Dear Sir or Madam:

Transmitted herewith is the Monthly Operating Report for the month of April 2004 as required by Technical Specification 5.6.4.

and water some seems, they are a more progressing the stage of a more progressing of the contraction of the seems of

Respectfully,

WS Oxenford

Plant General Manager Mail Drop 927M

Attachment-

cc: BS Mallett - NRC RIV

WA Macon - NRC NRR

NRC Senior Resident Inspector - 988C

TC Poindexter - Winston & Strawn

**INPO** 

ANI Library

**Utility Data Institute** 

2.10-19.16 1. 19. 24 miles 14.3 (14.1

RN Sherman - BPA / 1399

JEZY

## OPERATING STATUS REPORT

## for Columbia Generating Station

Date: May 1, 2004

1. Docket: 50-397

2. Reporting Period: April 2004

3. Utility Contact: Patricia Campbell (509) 377-4664

4. Design Electrical Rating (Net MWe): 1153

5. Maximum Dependable Capacity - summer (Net MW<sub>e</sub>): 1107

	·	MONTH	YEAR	CUMULATIVE
6.	Hours Reactor Critical	719.0	2,903.0	129,761.5_
7.	Hours Generator On-Line	719.0	2,903.0	126,316.6
8.	Unit Reserve Shutdown Hours	0.0	0.0	3,274.7
9.	Net Electrical Energy (MWH)	798,993	3,208,542	126,076,194

## **UNIT SHUTDOWNS**

**DOCKET NO.: 50-397** 

UNIT NAME: **Columbia Generating Station** 

DATE: May 1, 2004

COMPLETED BY: P. Campbell TELEPHONE: (509) 377-4664

REPORT PERIOD: April, 2004

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause / Corrective Actions  Comments
NA			!			

Columbia Generating Station entered and ended the month at full reactor power. On April 3rd to 4th, power SUMMARY: was reduced to about 83% for Control Rod Sequence Exchange. On April 10th to 11th, power was reduced to about 84% for CRD HCU Recovery and Bypass Valve Testing. On April 17th to 18th, power was reduced to about 85% for CRD HCU Recovery. On April 24th to 25th power was reduced to about 82% for CRD HCU Recovery.

(1) REASON

A - Equipment Failure

B - Maintenance or Test C - Refueling

D - Regulatory Restriction

E - Operator Training &

License Examination F - Administration

G - Operational Error

H - Other

(2) METHOD

1 - Manual

2 - Manual Trip/Scram 3 - Auto Trip/Scram

4 - Continuation

5 - Other (Explain)