

- 2.C.(13) During the one-time extended allowed outage time for work on Nuclear Services Seawater System Emergency Pump RWP-2B, authorized in Improved Technical Specification (ITS) 3.7.9, CR-3 will implement the following compensatory measures:
- (a) No elective maintenance will be scheduled on other related risk sensitive equipment beyond that required for the refurbishment activity of RWP-2B that could degrade the risk profile of the plant. For these purposes, the systems are: Nuclear Services and Decay Heat Seawater System, Decay Heat System, Decay Heat Closed Cycle Cooling Water System, Nuclear Services Closed Cycle Cooling Water (SW), Emergency Diesel Generators, Chilled Water, Emergency Feedwater System, Emergency Feedwater Initiation and Controls System (EFIC) Auxiliary Feedwater Pump and Makeup System.
 - (b) Makeup Pump configurations will be selected to minimize risk.
 - (c) Increased operator attention will be focused on loss/restoration of RW/SW/ redundant train and the Appendix R Chiller. This will be accomplished by on shift operating crew review of Abnormal Procedure (AP)-330, Loss of Nuclear Service Cooling.
 - (d) Operator attention will be focused on potential use of non-safety grade Feedwater Pump FWP-7 and its dedicated Diesel Generator (MTDG-1). This will be accomplished by on shift operating crew review of Emergency Operating Procedure (EOP)-14, Enclosure 7, Emergency Feedwater Pump (EFP) Management.
 - (e) Daily operator walkdowns of the redundant train of RW/SW/Pumps and associated power supply switchgear will be conducted.
 - (f) No elective maintenance to be scheduled in the switchyard that would challenge the availability of offsite power to the ES Buses or to the Bus for RWP-1.
 - (g) Hourly roving fire watches will be established in fire zones identified as containing circuits required for RWP-1 or RWP-2A to minimize fire risk in these areas. Those fire zones are: AB-95-3AA, AB-95-3B, AB-95-3E, AB-95-3F, AB-95-3G, AB-95-3K, AB-95-3T, AB-95-3U, AB-95-3W, AB-95-3X, AB-95-3Z, CC-108-102, CC-108-104, CC-108-105, CC-108-106, CC-108-108, CC-108-109, CC-108-110, CC-124-111, CC-124-116, CC-124-117, CC-134-118A, IB-95-200C, IB-119-201B, TB-119-400E, TB-119-403, TB-95-400A, TB-95-401, AB-119-6 and AB-119-6A.
 - (h) Prior to entering the Allowed Outage Time for rebuild of RWP-2B, fire zones containing circuits for either RWP-1 or RWP-2A will be walked down to identify and minimize transient combustibles not related to ongoing approved work. Hourly roving fire watches will be charged with continuing to monitor for the presence of transient combustible materials until RWP-2B is returned to service.

- (i) For the risk significant fire zones containing circuits for both RWP-1 and RWP-2A, the following additional compensatory measures will be established which address the specific risk factors in each zone. No additional compensatory measures beyond roving fire watches will be established for fire zones that contain circuits for all three pumps (RWP-1, RWP-2A and RWP-2B).

Fire Zone CC-108-108

A continuous Fire Brigade Qualified fire watch will be stationed in the fire area except while 4160V breaker manipulations are being performed. The individual's turnout gear will be available in the adjacent area where a fire hose station is also located equipped with an electrically safe fog nozzle.

Fire Zone AB-95-3W

The Waste Transfer Pumps will only be operated when there is a qualified fire watch in the immediate vicinity of the operating pump equipped with a radio and fire extinguisher. No hot or spark producing work will be conducted. A roving hourly fire watch will observe this zone.

Fire Zone AB-95-3E

The operating makeup pump will be selected based on minimizing the risk from internal events as a result of redundancy in its cooling water source. No hot or spark producing work will be conducted. Roving hourly fire watches will be conducted.

Fire Zone AB-95-3AA

The operating makeup pump will be selected based on minimizing the risk from internal events as a result of redundancy in its cooling water source. No hot or spark producing work will be conducted. Roving hourly fire watches will be conducted.

Fire Zone AB-95-3F

The operating makeup pump will be selected based on minimizing the risk from internal events as a result of redundancy in its cooling water source. No hot or spark producing work will be conducted. Roving hourly fire watches will be conducted.

Fire Zone AB-95-3T

The portion of the fire zone that can be locked will be locked and the keys will be administratively controlled. Entries will be limited to only operationally necessary activities and require inspection for transient combustible materials upon exit. The portion of the zone that cannot be locked will be observed by the roving fire watch. No hot or spark producing work will be conducted.

Fire Zone AB-95-3U

The portion of the fire zone that can be locked will be locked and the keys will be administratively controlled. Entries will be limited to only operationally necessary activities and require inspection for transient combustible materials upon exit. The portion of the zone that cannot be locked will be observed by the roving fire watch. No hot or spark producing work will be conducted.

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2.D Physical Protection .

The licensee shall fully implement and maintain in effect all provisions of the Commission-approved physical security, guard training and qualification, and safeguards contingency plans including amendments made pursuant to provisions of the Miscellaneous Amendments and Search Requirements revisions to 10 CFR 73.55 (51 FR 27817 and 27822) and to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). The plans, which contain Safeguards Information protected under 10 CFR 73.21, are entitled: "Crystal River Nuclear Power Plant, Unit 3, Modified Amended Security Plan," with revisions submitted through April 14, 1988; "Crystal River Nuclear Power Plant, Unit 3, Security Training and Qualification Plan," with revisions submitted through July 29, 1987; and "Crystal River Nuclear Power Plant, Unit 3, Safeguards Contingency Plan," with revisions submitted through July 23, 1987. Changes made in accordance with 10 CFR 73.55 shall be implemented in accordance with the schedule set forth therein.

2.D.(2) "Crystal River Nuclear Plant Unit 3 Security Training and Qualification Plan", Revision 3, dated December 30, 1981, submitted by letter dated March 19, 1982, and consisting of all previous revisions. This plan shall be followed in accordance with 10 CFR 73.55(b)(4), 60 days after approval by the Commission. All security personnel, as required in the above plans, shall be qualified within two years of this approval. The licensee may make changes to this plan without prior Commission approval if the changes do not decrease the safeguards effectiveness of the plan. The licensee shall maintain records of and submit reports concerning such changes in the same manner as required for changes made to the Security Plan and Safeguards Contingency Plan pursuant to 10.CFR 50.54(p).

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