				Page : Printed: 02	1
ACTION REQUEST 0006	9721			Princedi Uz	2/18/03
Type : NCR Subject : FIRE PR	Orig Date: 08/23/ Difection MANUAL AC	02 14:49 Dis TION DISCREPAN	covery Date CIES	1	
Description EASED UPON NEW INFORM	MATION RECEIVED DU -NGGC-0010 REVIEW			Ł	<i>c</i>
ON AUG. 23, THE REG O BE INADEQUATE. LIC IN SAFE SHUTDOWN STI NSPECTORS EEGAN CHALI ALLENGED WHAT APPEARI KING. THE NEW INFORM UAL ACTION REQUIRES I MIT THE DEVLATION REQ N REMAINS APPROFILATE AY NEED TO BE EVALUAT ANUAL ACTION ISSUE.	CENSEIS ROUTINELY RATEGIES FOR FIRE. LENGING THAT FRACT ED TO BE CHANGING ATION REVEALED TH PRIOR NRC APPROVAL QUEST FOR MANUAL A L. IN ADDITION, O	CREDIT MANUAL IN LATE 2001 ICE. THE INDU POLICY WITHOUT AT CREDIT FOR HNP PLANNED CTIONS AND THAT THER MANUAL AC	Actions , NRC I STRY CH RULEMA ANY MAN <u>TO SUB</u> <u>T Actio</u> Tions M		Ey. 2
O BE INADEQUATE. LIC IN SAFE SHUTDOWN STI NSPECTORS BEGAN CHALL ALLENGED WHAT APPEAR KING. THE NEW INFORM UAL ACTION REQUIRES I MIT THE DEVLATION REQ N REMAINS APPROENTATE AY NEED TO BE EVALUAT	CENSETS ROUTINELY RATEGIES FOR FIRE. LENGING THAT FRACT ED TO BE CHANGING ATION REVEALED TH RIOR NRC APPROVAL QUEST FOR MANUAL A L. IN ADDITION, O RED PENDING THE NRU Report To	CREDIT MANUAL IN LATE 2001 ICE. THE INDU POLICY WITHOUT AT CREDIT FOR HNP PLANNED CTIONS AND THAT THER MANUAL AC	ACTIONS , NRC I STRY CH RULEMA ANY MAN <u>TO SUB</u> <u>TACTIO</u> TIONS M F THE M	AFPROVED 08	
O BE INADEQUATE. LIC IN SAFE SHUTDOWN STI NSPECTORS BEGAN CHALL ALLENGED WHAT APPEARI KING. THE NEW INFORM UAL ACTION REQUIRES I MIT THE DEVIATION REQ N REMAINS APPROENTATE AY NEED TO BE EVALUAT ANUAL ACTION ISSUE. Priority : 2	CENSETS ROUTINELY RATEGIES FOR FIRE. LENGING THAT FRACT ED TO BE CHANGING (ATION REVEALED TH PRIOR NRC APPROVAL QUEST FOR MANUAL A L. IN ADDITION, O RED PENDING THE NR Report To Event	CREDIT MANUAL IN LATE 2001 ICE. THE INDU POLICY WITHOUT AT CREDIT FOR HNP PLANNED CTIONS AND THAT THER MANUAL ACT C RESOLUTION OF	ACTIONS , NRC I STRY CH RULEMA ANY MAN TO SUB TACTIO F ACTIO F THE M Status:		

BOR SHIN 404-562-4634

 $\mathcal{A}^{\mathcal{F}^{\lambda}}$ 

Information in Vior recent was deleted In accourtance with the Freedom of Information Act, exemptions \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ FOIA-\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Page : 5 Printed: 02/18/03 ACTION REQUEST 00069721 ASSIGNMENT NOMBER 02 SUB Туре : INVN Due Date : 09/22/02 Status : COMPLETE Reschedule 1 Pri Resp Group: Assigned To : C GEORGESON Sec Rosp Group: Subject : ADVERSE CONDITION INVESTIGATION Aff Facility: HNP Unit 1 System 2 1105 Schedule Ref . 1 Organization: Department : MCP Disciplina : Fst Manhra : Est Comp Date . Assignment Attribute Value Regd Date 1 EVALUATOR/ASSIGNEE Ν. Name 1 Assignment Attribute Value Regd Date 1A COMMITTED N Name : Assignment Attribute Value Regd Date 18 CHANGE BASIS N Name + Assignment Attribute Value Regd Date 2 MISCELLANEOUS N NEMO I Assignment Attribute Value Read Date 2A COMMENTS N Name : Assignment Attribute Value Regd Date 28 COMMENTS N Name : Assignment Attribute Value Regd Date 2C COMMENTS N Name : Assignment Attribute Value Regd Date 2D COMMENTS N Name : Assignment Attribute Value Regd Date 22 COMMENTS N Nome : COMPLETION NOTES CAUSE/ACTION ASSIGNMENT COMPLETION APPROVAL

.....

-----

THE HOL TOTOGOLLIUT

11 00

•.

•		Page : 7 Frinted: 02/18/03
ACTION REQUEST 00	069721	
Assignment Number ()	5 gub	
Type : CORR Statu: : COMPL Assigned To : J KUN Subject : PERFO		: 01/06/03 : 1 Pri Resp Group: Sec Rosp Group: IEILITY EVALUATON
Aff Facility: HNP UCR : Organization: Est Manhrs :	Unit Schodule Ref Department Fet Comp Dato	System : MCP Discipline :
Assignment Attribute 1 UNIT/SECT EVALUATI Namo :	Yelue	Regđ Date N
Assignment Attribute 1A COMMITTED Name :	Velue	Regi Date N
Assignment Attribute 1B CHANGE BASIS Name : JOHN	EXTEND 10 1/6/03 KUNZMANN	Regi Date N 12/02/02
EXTEND TO 1/6/03 DUR NRC TRIEDINTAL FIRE P	TO NEED TO COMPLETE ROTECTION INSPECTION.	EC EXERCISE IN SUPPORT OF THE < 2. . CONCURRED BY PAUL FULFORD,
Assignment Attribute 2 MISCELLANEOUS Name :	Value	Regă Date N
Assignment Attribute 2A COMMENTS Name :	Value	Reqd Date
Assignment Attribute 28 COMMENTS Name :	Value	Reqd Date N
Assignment Attribute 2C COMMENTS Name :	Value	Regi Date N
Assignment Attribute 2D COMMENTS Name :	Value	Regd Date N
Assignment Attribute E COMMENTS Jame :	Value	Regi Date N

.

7

## ATTACHMENT 7 Sheet 1 of 1 Adverse Condition Investigation Form Form CAP-NGGC-0200-7-5

Action Request Number:		69721-02	1
Facility:	HNP		F
Unit:	1		I

Event Date: 8/23/02 Event Time: 14:49 Investigator: Chris Georgeson

## 1. Event Description

Based upon new information received during a telephone call on Aug. 23, the REG-NGGC-0010 review for EC suppears to be inadequate. Licensees routinely credit minual actions in safe shutdown strategies for fire. In late 2001, NRC inspectors began cl allenging that practice. The industry challenged what appeared to be changing policy without rule making. The new information revealed that credit for any manual action requires mior NRC approval. HNP planned to submit the deviation request for manual actions and that action remains appropriate. In addition, other manual actions may need to be evaluated pending the NRC resolution of the manual action issue.

#### 2. Investigation Results

An internal NRC safe shutdown / fire protection program manual actions guidance document issued on 11/14/01 indicated that the use of manual actions in lieu of separation or protection of equipment required for safe shutdown in case of fire requires prior NRC approval. Triennial NRC fire protection inspection teams began issuing violations to utilities over this issue in late 2001 and early 2002. More recent inspections have generated unresolved items (URIs) pending further NRR guidance. EC a degraded fire barrier NRC violation (white finding). The violation regards the thermo-lag > fire barrier in the second which was determined to be of an indeterminate fire rating. The Ŀ modification installed a qualified 3-hour fire barrier to protect a statistical safe shutdown Division I the concernin;; the Ŀ effectiveness of this modification. However, the installation of the new fire barrie created a new fire area that consists of the proom which is now separated from the E room. A new safe shutdown analysis was prepared for this new fire area and, since the actions were specified to implement the optimum safe shutdown strategy. These manual actions were specified to prevent possible spurious operations of equipment caused by the state of the second s 12 clarifications. The 50.59 prepared for the EC screened the change out from 50. i9 review because the full scope of the modification is ovaluated under the fire protection program change attachment. This was appropriate and meets the current procedure requirer tents of REG-NGGC-0010. The fire protection program change evaluation concluded that the modification did not adversely affect the ability to achieve and maintain safe shutd own in the event of a fire as described under license condition 2F, and therefore prior NRC review and approval was not required. The concern now is that: Since the EC includes manua actions, and the current NRC position is that manual actions require prior review and appreval, then the fire protection program change evaluation may need to be revised to indicate that prior NRC review and approval is required and the EC must then be submitted to the NF.C. However, it is still unclear in recent discussions with the NRC if the manual actions can be accepted by HNP under license condition 2F or if a deviation request needs to be s ibmitted. In addition, the NRC will not close the associated fire barrier violation until the minual actions are either reviewed and approved by the NRC or new guidance concerning the

2

•

P. 01

acceptability of manual actions is distributed by NRR allowing HNP to accept the manual actions under license condition 2F.

As a result of the above regulatory activity, an industry issue has also been raised egarding plant safe shutdown in case of fire analyses that credit operator actions outside of he main control room (manual actions) in lieu of separation or protection of redundant safe shutdown equipment (including The industry, through NEI, has presented a position to the NRC that manual actions are acceptable, as used throughout the industry and as described in Generic Letter 81-12 clarifications, as long as these actions are shown to be feasible. The NRC has agreed to change the fire protection rule and is preparing further guidance on the issue for use by the inspection teams. The rule change and further guidance is expected to include requirements concerning how to show that manual actions are feasible. N RC and NEI information concerning feasibility evaluation methods is available. In order i or Harris plant to achieve closure of the violation regarding the degraded T-lag fire barrier i the room it is necessary to perform and document a feasibility evaluation for the from time area manual actions specified by EC and revise the EC to include the feasit lity information as well as any change to the REG-NGGC-0010 evaluation.

Depending on the results of industry and NRC activity surrounding this issue, feasibility evaluations may also be needed for manual actions currently specified for other H IP fire areas or a bounding feasibility evaluation for the most limiting fire area that credit I manual actions.

3. Apparent Cause(s) (Number each cause and reference the number in section 6 be 'ow)

3.1 The apparent cause of the manual actions issue and the conclusions reached in the EC 48802 REG-NGGC-0010 evaluation is a change in interpretation of the fire protection regulations by the NRC concerning the use of manual actions for safe shutdown, and uncertainty at HNP concerning how the use of manual actions should be evaluated against license condition 2F when making changes to the plant fire protection program. It is still uncertain if prior approval of manual actions by the NRC is required in order to comply with license condition 2F.

- 4. Does this event involve a loss of a Maintenance Rule function? (If yes, contact System Engineer. Contact Maintenance Rule Engineer for assistance if needed.)
- 5. Do you recommend this event be disseminated as an Operating Experience (OE Frogram) entry? (Refer to CAP-NGGC-0202 Attachment 6 for guidance. If yes, contact the *i* ppropriate OE Program Coordinator)

 $\Box$ Yes  $\boxtimes$  No

TYes No

.

6. Concetive Actions

Ŷ,

C/A #	Cause #	Planned/Completed Corrective Action	Assignmen t Type	Assigne: or Group	Initial Due Date	
1	3.1	Perform and document a feasibility evaluation for the room fire area manual actions specified by EC[48802] and revise the EC to include the feasibility information as well as any change to the REG-NGGC- 0010 evaluation.	CORR	John Kunzman: / EI&C Design	12/11/02	لا لا ک
2		Depending on the results of industry and NRC activity surrounding the SSD manual actions issue: Determine if feasibility evaluations for SSD manual actions are required in addition to the room evaluation of this AR	CORR	John Kunzmann / El&C Design	12/18/02 <i>6</i> -	ک

AR 00069721-5 - - - Perform and document a feasibility evaluation for the froom fire area manual actions specified by EG and revise the EC to include the feasibility information as well as any change to the REC-NGGC-0010 evaluation. - - -

## **RESPONSE:**

A manual action feasibility study was completed for the manual action s required as a result of a fire in the [ACP]Room. The results of the feas bility  $\leftarrow$ study and a summary of the manual actions are contained in EC [...]  $\leftarrow$ Attachments [...] Attachments [...]

A review of the REG-NGGC-0010 evaluation for EC was conducted and no changes to the evaluation was required as a result of the manual action feasibility study.

AR 00069721-6 - - Depending on the results of industry and NRC activity surrounding the SSD manual actions issue: Determine if feasibility evaluations for SSD manual actions are required in addition to the room evaluation of this AR. - - -

2

# **RESPONSE:**

Τ.

Based on results of NRC Trienniel Fire Protection Inspection, feasibility evaluations for required SSD manual actions are prudent and will be performed. A schedule for completion shall be developed for each fire area. Assign an action item to John Kunzmann with a due date of 5/6/03. ĩ.

AR 00069721-7 --- Based on results of NRC Trienniel Fire Protection Inspection, feasibility evaluations for required SSD manual actions are prudent and will be performed. A schedule for completion shall be developed for each fire area. ---

**RESPONSE:** 

\* FEB-19-03 WED 06:09 PM HNP ADMIN/LIC/NAS FAX NO. 19193622701 P. 0 /02 Engineering Change Print Date: 02/18/03 : 0000048802 001 EC Number Facility : HNP Type/Sub-type: PCHG DESG 1 Page: Attributes Attribute Sub-category: EC ATTRB Value PassPort Date Attribute Name 07/02/02 GEORGC EC IS READY FOR CLOSURE? THIS EC RESOLVES AN NRC VIOLATION AND HAS BEEN SUBMITTED TO THE NRC FOR REV IEW AND CONCURRENCE PRIOR TO CLOSURE. DO NOT CLOSE THIS EC UNTIL IT HAS BE EN CONFIRMED WITH LICENSING THAT NRC REVIEW IS COMPLETE AND CONCURRENCE <u>HAS</u> ..... BEEN RECEIVED. 1. QUALITY CLASSIFICATION A Y 05/09/02 GEORGC . . .. . .... GEORGC ··05/09/02 2. IS TURNOVER REQUIRED? Y/N GEORGC 02/13/03 3. EC IS READY FOR T/O TO OPS? TURNOVER MAY NOT PROCEED UNTIL REGULATORY ISSUES REGARDING COMPLIANCE WITH NUREG 0800 SECTION 9.5.1 DESCRIBED IN THE DEC. 2002 FP/SSD NRC INSPECTION A ..... . .... RE RESOLVED. 

Still in effect or ob. 2-18-03.