

Entergy Nuclear Northeast Indian Point Energy Center 450 Broadway, GSB P.O. Box 249 Buchanan, NY 10511-0249 Tel 914 734 6700

Fred Dacimo Site Vice President Administration

May 13, 2004

Indian Point, Unit Nos. 2 and 3 Docket Nos. 50-247 and 50-286 NL-04-053 [10CFR50.36]

Document Control Desk U.S. Nuclear Regulatory Commission Mail Stop O-P1-17 Washington, DC 20555-0001

Subject: Monthly Operating Report for April 2004

Reference: 1) NRC Generic Letter 97-02, "Revised Contents of the Monthly Operating Report," dated May 15, 1997

Dear Sir:

In accordance with Technical Specification 5.6.4, Entergy Nuclear Operations, Inc. (Entergy) hereby submits the Monthly Operating Report for the month of April 2004 for Indian Point Units 2 and 3. This submittal is in accordance with the new INPO Consolidated Data Entry (CDE) process, which uses the NRC Generic Letter 97-02 reduced data format (Reference 1). There are no new commitments contained in this correspondence.

Should you or your staff have any questions regarding this matter, please contact Mr. Patric W. Conroy, Manager, Licensing, Indian Point Energy Center at (914) 734-6668.

incerely.

Fred R. Dacimo Site Vice President Indian Point Energy Center



Docket Nos. 50-247 and 50-286 NL-04-053 Page 2 of 2

Attachment 1: Operating Data Report Indian Point 2 Attachment 2: Operating Data Report Indian Point 3

CC:

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Mr. Hubert J. Miller Regional Administrator – Region I U.S. Nuclear Regulatory Commission 475 Allendale Road King of Prussia, PA 19406-1415

Mr. Patrick D. Milano, Sr. Project Manager Project Directorate I Division of Licensing Project Management Office of Nuclear Reactor Regulation U.S. Nuclear Regulatory Commission Mail Stop O-8-C2 Washington, DC 20555-0001

Resident Inspector's Office U.S. Nuclear Regulatory Commission Indian Point Unit 2 P.O. Box 59 Buchanan, NY 10511-0059

Resident Inspector's Office U.S. Nuclear Regulatory Commission Indian Point Unit 3 P.O. Box 337 Buchanan, NY 10511-0337

Mr. Paul Eddy State of New York Public Service Commission 3 Empire Plaza Albany, NY 12223

OPERATING DATA REPORT

DOCKET NO.	50-247
UNIT NAME	Indian Point 2 (Unit)
DATE	May 04, 2004
COMPLETED BY	Tom Orlando
TELEPHONE	(914) 736-8340

REPORTING PERIOD: April 2004

1.	Design Electrical Rating	993.00
2.	Maximum Dependable Capacity (MWe-Net)	956.00

- 3. Number of Hours the Reactor was Critical
- 4. Number of Hours Generator On-line
- 5. Reserve Shutdown Hours
- 6. Net Electrical Energy Generated (MWHrs)
 - UNIT SHUTDOWNS

No. D	Type F: Forced S: Scheduled	tion urs) Reason	Method of Shutting Down 2	Cause & Corrective Action Comments
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1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

SUMMARY

Indian Point 2 was synchronized to the grid for a total of 719 hours, producing a gross generation of 734,719 MWH.

- 2 Method:
 - 1 Manual

This Month

719.00

719.00

0.00

709,977.00

- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram

Yr-to-Date

2,903.00

2,903.00

0.00

2,876,429.00

Cumulative

186,069.48

182,073.95

0.00

155,026,715.0

- 4 Continuation
- 5 Other (Explain)

NL-04-053 Attachment 1

OPERATING DATA REPORT

DOCKET NO.	50-286
UNIT NAME	Indian Point 3 (Unit)
DATE	May 04, 2004
COMPLETED BY	Tom Orlando
TELEPHONE	(914) 736-8340

REPORTING PERIOD: April 2004

1.	Design Electrical Rating	
2.	Maximum Dependable Capacity	(MV

 maximum peper 	ndable Capacity (MWe-Net)

- 3. Number of Hours the Reactor was Critical
- 4. Number of Hours Generator On-line
- 5. Reserve Shutdown Hours
- 6. Net Electrical Energy Generated (MWHrs)

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)		Method of Shutting Down 2	Cause & Corrective Action Comments

UNIT SHUTDOWNS

1

- **Reason:**
- **Equipment Failure (Explain)** Α
- В Maintenance or Test
- С Refueling
- D **Regulatory Restriction**
- **Operator Training & License Examination** Ε
- F Administration
- **Operational Error (Explain)** G
- Н Other (Explain)

2	
	Matha

- Method: 1
- Manual 2

979.00

979.00

Yr-to-Date

2,903.00

2,903.00

0.00

2,901,927.00

This Month

719.00

719.00

0.00

719,226.00

- Manual Trip/Scram 3 Automatic Trip/Scram
- Continuation 4
- 5 Other (Explain)

SUMMARY

Indian Point Unit 3 was synchronized to the grid for a total of 719 hours, producing a gross generation of 742,116 MWH.

Cumulative

157,007.99

154,060.18

0.00

138,547,239.0