


**2D11-1992**

 <b>Entergy Operations</b> 1992-2D11	<b>SERIES TITLE:</b> ELECTRICAL MAINTENANCE		<b>PROCEDURE/WORK PLAN TITLE:</b> UNIT II 2D11 PERFORMANCE TEST ELECTRICAL MAINTENANCE		2403.001
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					<b>REV:</b> 5
					<b>CHANGE:</b>

- D. IF any of the monitored cells have bent or broken sample tubes, or broken thermometer parts in the cell, **THEN** record the cell number in the space provided below, and notify the Electrical Maintenance Supervisor.

**IF NOT,**  
**THEN** mark this step N/A.

Supervisor Remarks:

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N/A 19.1

- E. IF any cell temperature deviates more than 3°C (5°F) from the other cells during inspection, **THEN** notify the Electrical Maintenance Supervisor, **IF NOT,** **THEN** mark this step N/A.

Supervisor Remarks:

Within Tech. Spec. / As-found  
DATA.

95 19.1

- F. Calculate and record on Attachment 1 the average cell temperature of the monitored cells listed on Attachment 1.

95 19.1

### 8.3 Battery Performance Discharge Test

- 8.3.1 Connect any remaining battery load test set control wiring needed for load monitoring or control.

KB 18.1

- 8.3.2 Determine and record below the discharge current - correction factor (K Factor) based upon the average cell temperature obtained in Step 8.2.1 and the Table on Attachment 1.

(K Factor) Discharge Current Correction  
Factor: 0.968


KB 19.1

### SECOND PERSON VERIFIER

A Second Person Verifier shall determine and record below the discharge current correction factor (K Factor) based upon the average cell temperature obtained in Step 8.2.1 and the Table on Attachment 1.

(K Factor) Discharge Current Correction  
Factor: 0.968

[Signature] 19-1  
Second Person Verifier Date

 <b>Entergy Operations</b>	<b>ANIRKAS NUCLEAR ONE</b>		2403.001
	SERIES TITLE: <b>ELECTRICAL MAINTENANCE</b>	PROCEDURE WORK PLAN TITLE: <b>UNIT II 2D11 PERFORMANCE TEST ELECTRICAL MAINTENANCE</b>	PAGE: 12 of 44 REV: 5 CHANGE:

- 8.3.3 Calculate the actual discharge current by dividing 258 by the K Factor from Step 8.3.2.

$$\begin{array}{rcl} 258 \text{ amps} & + & \frac{0.968}{\text{K Factor}} = \frac{267}{\text{Actual discharge current}} \\ \text{Rated discharge current} & & \end{array}$$

$$\frac{258 \text{ Amps}}{(K)} = \underline{267} \text{ Amps}$$

KB 19-17

**SECOND PERSON VERIFIER**

A Second Person Verifier is to calculate the actual discharge current by dividing 258 by the K Factor from Step 8.3.2 and record below.

$$\begin{array}{rcl} 258 \text{ amps} & + & \frac{0.968}{\text{K Factor}} = \frac{267}{\text{Actual discharge current}} \\ \text{Rated discharge current} & & \end{array}$$

$$\frac{258 \text{ Amps}}{(K)} = \underline{267} \text{ Amps}$$

Roy Yates 19-17  
Second Person Verifier Date

- 8.3.4 Set up the load tester to 267 amps calculated in Steps 8.3.3 and 9 hours of discharge.

KB 19-17

**SECOND PERSON VERIFIER**

A Second Person Verifier shall verify that the load tester is set up correctly for a 9 hour discharge at the current value calculated in Step 8.3.3.

Roy Yates 19-17  
Second Person Verifier Date

- 8.3.5 Cognizant Supervisor shall verify calculations are correct and has granted permission to start the test.

Wallace McCallister 19-17-9  
Cognizant Supervisor Date

- 8.3.6 Close 2D51 disconnect switch.

KB 19-17-9

- 8.3.7 Start the discharge test.

KB 19-17-9

- 8.3.8 Record the Start time on Data Sheet 2 and Attachment 3.

- 8.3.9 Adjust and maintain current throughout the test to the calculated value + 1% of setpoint, + 1 Amp. (i.e., Displayed Value may vary from setpoint by + 1%, then an additional + 1 Amp.)

KB 19-17-9

**NOTE**

Extra data may be taken and attached for the following test. The discharge rate and the battery voltage should be monitored from start to stop.

**NOTE**

The print out from the Albers unit may be attached to this procedure to accompany the following step.

8.3.10 Monitor and record the discharge rate and the battery voltage at intervals established in Data Sheet 2.

8.3.11 **IF** the discharge is stopped for any reason other than a low voltage cell,  
**THEN** record the stop and restart times below.  
**IF NOT,**  
**THEN** mark this step N/A.

Stop time 1515 + 1740 Restart time 1523 + 1755

Reason for discharge stop Lost of AC Power to the BCT-002.

8.3.12 **IF** an individual cell or cells are approaching 1.0 volts  
**THEN** record the cell(s) number below and notify the Cognizant Supervisor immediately, continue the test closely monitoring the cell voltage to verify that no cell goes below 0.75 vdc,  
**IF NOT,**  
**THEN** mark this step N/A:

Cell number: \_\_\_\_\_ Volts: \_\_\_\_\_  
Cell number: \_\_\_\_\_ Volts: \_\_\_\_\_  
Cell number: \_\_\_\_\_ Volts: \_\_\_\_\_

8.3.13 **IF** at any time during the test a cell(s) voltage drops below 0.75 vdc,  
**THEN** stop the discharge immediately, contact the Cognizant Supervisor and record the stop time below and on Attachment 3, and go to Attachment 2,  
**IF NOT,**  
**THEN** mark this step N/A:  
Discharge Stop Time: \_\_\_\_\_

**NOTE**

The final readings need to be rapidly taken as the decaying overall battery voltage approaches and goes below the 105 VDC voltage level.

- 8.3.14 Read the individual cell voltages and battery terminal voltage (rapidly) when the battery approaches 105 VDC, and record below and in the last column of Data Sheet 2.  
Final Battery readings recorded: 105.7 QS 19.17
- 8.3.15 Decrease the test load to "0" when the overall battery voltage is 105 VDC. QS 19.17
- 8.3.16 Turn off test load. QS 19.17
- 8.3.17 Record the Stop Time above the last column on Data Sheet 2, and on Attachment 3.
- 8.3.18 Open 2D51 disconnect switch. QS 19.17
- 8.3.19 De-energize load tester. QS 19.17

**WARNING**

2D01 side of fuse connections are energized. Contact should be avoided when disconnecting cables.

- 8.3.20 Unbolt and remove the load test cables from the fuse cabinet. QS 19.17
- 8.3.21 Disconnect any remaining battery load test set control or monitoring cables connected to the battery. QS 19.17

8.4 Restore Battery 2D11 to service with the help of operations.

**WARNING**

The Battery side of the fuse connections are energized. Avoid contact when installing the fuses.

- 8.4.1 Install the pin indicating fuses in 2D41. QS 19.17

**WARNING**

2D01 side of fuse connections are energized. Contact should be avoided when installing fuses.

- 8.4.2 Install the 1800 AMP fuses. QS 19.17
- 8.4.3 Close the Battery 2D51 Disconnect Switch. QS 19.17



SERIES TITLE:  
ELECTRICAL  
MAINTENANCE

PROCEDURE/WORK PLAN TITLE:  
UNIT II 2D11 PERFORMANCE TEST  
ELECTRICAL MAINTENANCE

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CHANGE:

8.4.4 Verify that the electrical lineup is restored and the charger is working properly. JS 19

8.4.5 Record below the charger being used:

Charger used: 2D31 JS 19

8.4.6 Place the battery on an equalize charge; after the battery bank voltage is equal to the charger set point of 135.2 to 138 volts then start the 72 hour equalize charge. JS 19

BKR In at 2320 122.12 VDC

**NOTE**

Steps 8.5 may be performed at any time after Step 8.4.6 has been accomplished.

8.4.7 Record below the Equalizing start time and voltage.

0525 , 9-18-92 , 135.46  
Start time Date Voltage

8.4.8 Record below the equalize voltage at the battery after 15 hours from the start of equalization

137.15 VDC Battery Terminal Voltage

Measuring and Test Equipment number: Dmm-017

Calibration due date: 2-20-93 JS 19

8.4.9 Record below the Equalizing stop time and voltage.

0528 19/20/92 134.3  
Stop time Date Voltage JS 19

8.4.10 Place the charger on float after completing 72 hours of equalizing charge. JS 19

**NOTE**

124.7 VDC is the Tech Spec value (lower limit) for a 58 cell bank's float voltage. However, the as left float voltage should be 127.6 to 130.5 when measured at the battery terminal.

8.4.11 Record the float voltage measured at the battery below:

Voltage 129.3

APR 19/12

**ACCEPTANCE  
CRITERION**

IF the float voltage "is not" within 127.6 to 130.5 volts,  
**THEN** notify the Electrical Supervisor and/or S/S for an evaluation of the problem.  
 IF the float voltage is below 124.7 VDC,  
**THEN** "immediately" notify the Electrical Supervisor and S/S that a possible Tech Spec violation exists.

**8.5 Battery Capacity Calculation**

8.5.1 IF Attachment 2 was used,  
**THEN** use the new calculated  $T_A$  from step 15 of Attachment 2,  
 IF NOT,  
**THEN** obtain  $T_A$  from Data Sheet 2,  
 (Start Time -  $T_A$  Stop Time)


APR 19/12

8.5.2 IF the discharge was stopped in step 8.2.11,  
**THEN** the time that the discharge was stopped (from data in 8.2.11) must be subtracted from the  $T_A$  to obtain the actual length of the test ( $T_A$ ) for step 8.5.3.

IF NOT,  
**THEN** mark this step N/A

N/A



 <b>Entergy Operations</b>	<b>ARRANGING NUCLEAR ONE</b>		2403.001 17 of 44
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8.5.3 Determine the capacity of the battery by completing the following equation:

$$\% \text{ capacity at } 77^{\circ}\text{F} = (T_A / T_S) \times 100$$

$T_A$  = Actual time of the test to specified terminal voltage 105 volts if no cells were jumpered in minutes (See Data Sheet 2).

$T_S$  = Rated time to specified terminal voltage in minutes (8hrs. or 480 minutes)

$$T_A \text{ (minutes)} \frac{558}{480 \text{ minutes}} \times 100 = \frac{116.25}{116.45} \% \text{ capacity}$$

ANN 9/21/92

*[Signature]* 10/21/92

#### SECOND PERSON VERIFIER

A Second Person Verifier shall repeat the calculations for determining the capacity of the battery.

$$T_A \text{ (minutes)} \frac{558}{480 \text{ minutes}} \times 100 = 116.25 \% \text{ capacity}$$

*Allen R. [Signature]* 10-21-92  
Second Person Verifier Date

8.5.4 IF the capacity calculated is less than 90%,  
THEN notify maintenance engineer for evaluation,  
IF the capacity is greater than or equal to 90%  
THEN mark this step N/A.

*N/A*

#### 8.6 Battery Maintenance

##### NOTE

When tightening the terminal connectors, two insulated wrenches should be used, applying one as counter-torque to prevent damage to the terminal post. If just checking the torque of a 5/16 inch stainless bolt connection that was not disassembled then 125 in/lb is the proper value. If the connection was loosened or disassembled then torque to 165 in/lbs. Step 8.6.1 through 8.6.7 may be accomplished at any time after Step 8.4.6 has been accomplished. Steps 8.6.8 through 8.6.10 may be accomplished after equalize charge current diminishes to a low enough level such that charge current does not affect resistance readings.

8.6.1 Verify that all battery connections are tight by torquing each intercell/intertier connection to 125 in/lbs

*BP, 9-21*





**DATA SHEET 2**

Page 1 of 4

**Performance Discharge Test  
Battery Bank and Cell Voltages**

**Battery Bank 2D11**

**Start Time** 10:44


Cell No.	30 Min.	1 Hour	1 Hour 30 Min.	2 Hours	2 Hours 30 Min.	3 Hours	3 Hours 30 Min.	4 Hours	4 Hours 30 Min.
1	2.00	2.00	2.00	1.99	1.99	1.98	1.97	1.97	1.96
2	2.00	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.95
3	2.00	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.95
4	2.00	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95
5	2.00	2.00	1.99	1.99	1.98	1.97	1.97	1.96	1.95
6	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.96	1.95
7	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.96	1.95
8	2.00	2.00	1.99	1.99	1.98	1.97	1.97	1.96	1.95
9	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.95
10	2.00	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95
11	2.00	2.00	1.99	1.99	1.98	1.97	1.97	1.96	1.95
12	1.99	1.99	1.99	1.98	1.98	1.97	1.96	1.96	1.95
13	2.00	2.00	1.99	1.99	1.98	1.97	1.97	1.96	1.95
14	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.94
15	2.00	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.95
16	2.00	2.00	1.99	1.99	1.98	1.97	1.97	1.96	1.95
17	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.96	1.95
18	2.00	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95
19	1.99	1.98	1.98	1.97	1.97	1.96	1.95	1.95	1.94
20	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.96	1.95
21	1.99	1.99	1.98	1.98	1.97	1.96	1.96	1.95	1.94
22	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.94
23	2.00	2.00	1.99	1.99	1.98	1.97	1.97	1.96	1.95
24	2.00	2.00	1.99	1.99	1.98	1.97	1.97	1.96	1.95
25	2.01	2.01	2.00	2.00	1.99	1.98	1.98	1.97	1.96
26	2.00	2.00	1.99	1.99	1.98	1.97	1.96	1.96	1.95
27	2.00	1.99	1.99	1.99	1.98	1.97	1.96	1.96	1.95
28	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.96	1.95
29	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.96	1.95
30	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.96	1.95
31	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.95	1.95
32	2.00	2.00	1.99	1.99	1.98	1.97	1.97	1.96	1.95
Bank Volts	115.9	115.8	115.6	115.3	115.0	114.6	114.2	113.8	113.4

Performed by

Signature

Date

Kelly, Wilson 12-2-17

 <b>Entergy Operations</b>	<b>ARIZONA NUCLEAR ONE</b>		2403.001
	<b>SERIES TITLE:</b> ELECTRICAL MAINTENANCE	<b>PROCEDURE/WORK PLAN TITLE:</b> UNIT II 2D11 PERFORMANCE TEST ELECTRICAL MAINTENANCE	<b>PAGE:</b> 36 OF 44 <b>REV:</b> 5 <b>CHANGE:</b>

DATA SHEET 2

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Performance Discharge Test  
Battery Bank and Cell Voltages

Battery Bank 2D11

Cell No.	30 Min.	1 Hour	1 Hour 30 Min.	2 Hours	2 Hours 30 Min.	3 Hours	3 Hours 30 Min.	4 Hours	4 Hours 30 Min.
33	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.96	1.95
34	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.96	1.95
35	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.94
36	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.95
37	2.00	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.95
38	2.00	2.00	1.99	1.98	1.98	1.97	1.96	1.96	1.95
39	1.99	1.99	1.99	1.98	1.97	1.96	1.96	1.95	1.95
40	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.94
41	1.99	1.99	1.98	1.98	1.97	1.97	1.96	1.95	1.94
42	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.95
43	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.95
44	3.00	1.99	1.99	1.98	1.98	1.97	1.96	1.95	1.95
45	1.99	1.99	1.98	1.98	1.97	1.96	1.96	1.95	1.94
46	1.99	1.99	1.99	1.98	1.98	1.97	1.96	1.95	1.95
47	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.95
48	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.95
49	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.95
50	1.99	1.99	1.98	1.98	1.97	1.97	1.96	1.95	1.94
51	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.95
52	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.95	1.95
53	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.94
54	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.95
55	1.99	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.95
56	2.00	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.95
57	2.00	1.99	1.99	1.98	1.98	1.97	1.96	1.95	1.95
58	2.00	1.99	1.99	1.98	1.97	1.97	1.96	1.95	1.95
Disch Rate (Amps)	266	268	268	268	268	266	266	269	265

Performed by Katey Van 12-12-92  
Signature Date

Test Equip: BCT-002

Cal. Due: 12-22-92

**DATA SHEET 2**

Page 3 of 4

**Performance Discharge Test  
Battery Bank and Cell Voltages**

**Battery Bank 2D11**

Cell No.	5 Hours	5 Hours 30 Min.	6 Hours	6 Hours 30 Min.	7 Hours	7 Hours 30 Min.	8 Hours	8 Hours 30 Min.	9 Hours
1	1.95	1.94	1.93	1.92	1.91	1.89	1.88	1.86	1.83
2	1.95	1.94	1.92	1.91	1.90	1.89	1.87	1.85	1.81
3	1.95	1.94	1.93	1.92	1.91	1.89	1.87	1.85	1.82
4	1.94	1.93	1.92	1.91	1.90	1.89	1.87	1.85	1.82
5	1.94	1.93	1.92	1.91	1.90	1.89	1.87	1.85	1.82
6	1.94	1.93	1.92	1.91	1.90	1.88	1.86	1.84	1.81
7	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.84	1.81
8	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.82
9	1.94	1.93	1.92	1.90	1.90	1.88	1.86	1.84	1.81
10	1.94	1.93	1.92	1.91	1.90	1.89	1.87	1.85	1.82
11	1.94	1.93	1.92	1.91	1.90	1.89	1.87	1.85	1.82
12	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.84	1.82
13	1.94	1.94	1.93	1.91	1.90	1.88	1.87	1.85	1.82
14	1.94	1.93	1.92	1.90	1.89	1.87	1.86	1.83	1.80
15	1.95	1.94	1.93	1.92	1.91	1.89	1.87	1.85	1.83
16	1.95	1.94	1.93	1.92	1.91	1.89	1.87	1.85	1.83
17	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.82
18	1.94	1.93	1.92	1.91	1.90	1.89	1.87	1.85	1.82
19	1.93	1.92	1.91	1.90	1.89	1.87	1.85	1.83	1.80
20	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.82
21	1.93	1.93	1.91	1.90	1.89	1.87	1.85	1.83	1.79
22	1.94	1.93	1.92	1.90	1.89	1.88	1.86	1.83	1.80
23	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.82
24	1.95	1.94	1.92	1.91	1.90	1.89	1.87	1.85	1.83
25	1.96	1.95	1.94	1.92	1.92	1.90	1.89	1.87	1.85
26	1.94	1.93	1.92	1.91	1.90	1.89	1.87	1.85	1.82
27	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.82
28	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.82
29	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.82
30	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.82
Bank Volts	113.0	112.4	111.8	111.1	110.6	109.6	108.7	107.4	105.7

Performed by

Signature

Date

**NOTE**

Terminal voltage of 105 volts may be reached before a hour or 1/2 hour reading can be taken. Indicate the number of minutes past the hour or half hour above the column where the last reading was taken at test completion.

DATA SHEET 2

Performance Discharge Test  
Battery Bank and Cell Voltages

Battery Bank 2D11

Bank Voltage: 105.7  
Start Time: 1044  
Stop Time: 2035

Cell	No.	5 Hours	30 Min.	8 Hours	30 Min.	7 Hours	30 Min.	9 Hours	30 Min.	8 Hours	30 Min.	9 Hours
31	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.84	1.81	1.85	1.84	1.81
32	1.94	1.94	1.92	1.91	1.90	1.89	1.87	1.85	1.83	1.85	1.85	1.83
33	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.83	1.85	1.85	1.83
34	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.83	1.85	1.85	1.83
35	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.83	1.85	1.85	1.83
36	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.83	1.85	1.85	1.83
37	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.83	1.85	1.85	1.83
38	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.83	1.85	1.85	1.83
39	1.94	1.93	1.91	1.90	1.89	1.88	1.86	1.84	1.80	1.84	1.84	1.80
40	1.94	1.93	1.92	1.91	1.90	1.88	1.86	1.84	1.81	1.84	1.84	1.81
41	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.84	1.82	1.84	1.84	1.81
42	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.84	1.82	1.84	1.84	1.81
43	1.94	1.93	1.92	1.91	1.90	1.88	1.86	1.84	1.81	1.84	1.84	1.81
44	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.84	1.83	1.84	1.84	1.83
45	1.93	1.93	1.91	1.90	1.89	1.87	1.86	1.84	1.80	1.84	1.84	1.80
46	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.83	1.85	1.85	1.83
47	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.83	1.85	1.85	1.83
48	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.83	1.85	1.85	1.83
49	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.83	1.85	1.85	1.83
50	1.94	1.93	1.92	1.91	1.90	1.88	1.86	1.84	1.81	1.84	1.84	1.81
51	1.94	1.93	1.92	1.91	1.90	1.88	1.86	1.84	1.81	1.84	1.84	1.81
52	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.83	1.85	1.85	1.83
53	1.94	1.93	1.92	1.90	1.90	1.88	1.86	1.84	1.81	1.84	1.84	1.81
54	1.94	1.93	1.92	1.91	1.90	1.88	1.86	1.84	1.83	1.84	1.84	1.83
55	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.84	1.81	1.84	1.84	1.81
56	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.84	1.81	1.84	1.84	1.81
57	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.85	1.83	1.85	1.85	1.83
58	1.94	1.93	1.92	1.91	1.90	1.88	1.87	1.84	1.81	1.84	1.84	1.81

Performed by: Jim Smith / 2030  
Signature: \_\_\_\_\_  
Time: \_\_\_\_\_

NOTE  
Terminal voltage of 105 volts may be reached before a hour or 1/2 hour reading can be taken. Indicate the number of minutes past the hour or half hour above the column where the last reading was taken at test completion.

9.6 Verify that all cell-to-cell and terminal connections are less than or equal to 150 micro-ohms.

KB 18

9.7 Verify that the battery log book has been updated to include the following:

9.7.1 Date this procedure was performed.

KB 18

9.7.2 Time this procedure was started.

KB 18

9.7.3 Time this procedure was completed.

KB 18

9.7.4 Any problems encountered and corrective action taken.

KB 18

9.7.5 Performer of this procedure.

KB 18

9.8 Notify the Unit 2 Operations S/S that 2D11 Performance Discharge Test is complete.

KB 18

9.9 Perform post test check of torque wrenches on Torque Tester and record the following:

Equip. No. TW-595 Cal. Due Date 10/19/92

Equip. No. TW-637 Cal. Due Date 10/25/92 WM 18

9.10 All setpoints and tolerances in this procedure have been checked and are verified to be within the limits herein specified and any exceptions are noted.

Wallace McCallister 18  
Maintenance Supervisor D

## 10.0 ATTACHMENTS AND FORMS

### 10.1 Attachments

10.1.1 Attachment 1 - Discharge Current Correction K Factor For Temperature

10.1.2 Attachment 2 - Jumpering Low Voltage Cells

10.1.3 Attachment 3 - Calculation for Total Down Time

10.1.4 Data Sheet 1 - "As Found" Resistance

10.1.5 Data Sheet 2 - Performance Discharge Test Battery Bank Voltage

10.1.6 Data Sheet 3 - "As Left" Resistance

### 10.2 Forms

10.2.1 None



**ATTACHMENT 1**

**DISCHARGE CURRENT CORRECTION  
FACTOR K FOR TEMPERATURE**

	Temperature	
(F)		Factor K

<u>Cell No.</u>	<u>Temp. (F)</u>	<u>Average Temp. (F)</u>	<u>Factor K</u>
<u>1</u>	<u>81</u>	62	1.098
<u>6</u>	<u>81.8</u>	63	1.092
<u>12</u>	<u>81.2</u>	64	1.086
<u>18</u>	<u>81.2</u>	65	1.080
<u>24</u>	<u>81.8</u>	66	1.072
<u>30</u>	<u>82.4</u>	67	1.064
<u>36</u>	<u>82.4</u>	68	1.056
<u>43</u>	<u>82</u>	69	1.048
<u>48</u>	<u>81.6</u>	70	1.040
<u>54</u>	<u>81.6</u>	71	1.034
		72	1.029
		73	1.023
		74	1.017
		75	1.011
		76	1.006
		77	1.000
		78	0.994
		79	0.987
		80	0.980
		81	0.976
		82	0.972
		83	0.968
		84	0.964
		85	0.960
		86	0.956
		87	0.952
		88	0.948
		89	0.944
		90	0.940
		91	0.938
		92	0.936

Temp.  
Total for  
10 cells = 83.3

Temp. Total for 10 cells = Avg. Temp.  
10

Average Temp. = 83.3 °F

Req. Factor K = 0.968

Test Equip. # DT 026 Cal. Due: 1-16-93

John Adams  
Performed By

9/17/92  
Date

Thomas G. Mueller  
Second Person Verifier

9/17/92  
Date