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U. S. Nuclear Regulatory Commission
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Subject: Duke Energy Corporation
McGuire Nuclear Station, Units 1 and 2
Docket Nos. 50-369, 50-370
Commitment Change Report

Attached is a summary report of commitment changes for McGuire Nuclear Station. These changes were made per the guidance defined in NEI 99-04, "Guidelines for Managing NRC Commitments" and have no adverse effect on compliance with NRC rules or regulations.

Questions regarding this submittal should be directed to Kay L. Crane, McGuire Regulatory Compliance at (704) 875-4306.

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bxc: RGC File
MNS Master File
ECO50-ELL

McGuire Nuclear Station
 Commitment Change Summary Report
 Docket Nos. 369 and 370

NUMBER	SOURCE DOCUMENT	ORIGINAL COMMITMENT	MODIFIED COMMITMENT
2002-M-003	May 8, 1989 December 2, 1991 Responses to Generic Letter 88-14	The May 8, 1989 letter states in part: "The acceptance criteria will be based on air operated valve vendor recommendations and ISA-S7.3-1975, 'Quality Standard for Instrument Air'." The criteria likely will be as follows: 1. Dewpoint temperature at system pressure <35 degrees, 2. Oil concentration <1 PPM, 3. No particles >5 microns detected. The December 2, 1991 letter states: "Note that McGuire has set the particulate standard at 5 micron instead of 3 micron as stated in the ISA standard. This is based upon our review of manufacturer's requirements which indicated that the 5 micron standard is adequate for components served by McGuire's instrument air systems."	The McGuire air quality acceptance criteria is based on vendor recommendations and NSI/ISA-7.0.01-1996, "Quality Standard for Instrument Air." The 1996 revision provides the following acceptance criteria for instrument air quality: 1. Dewpoint temperature at system pressure 18 degrees F less than lowest ambient temperature, 2. Oil concentration <1 PPM, 3. No particles > 40 microns detected. McGuire will continue to perform air quality testing at the frequency specified in the applicable procedures - Dewpoint every 6 months, Oil and Particulate once per year.
2002-M-004 2003-M-001	NRC Inspection Report Nos. 50-369/91-09 and 50-370/91-09 dated July 31, 1991 Electrical Distribution System Functional Inspection (EDSFI)	Finding 91-09-05. "Material Condition of Switchgear and Electrical Panels" states: "The Transmission group plans to develop and perform a PM inspection to inspect the bus bar connectors at least every six years which will also require the panels to be cleaned."	The 4kv and the 7kv buses have a PM frequency of 6R with grace. Lower voltage buses have a PM frequency of 6 years. However, a one time exception to the lower voltage bus PM frequency is allowed if needed to align the lower voltage buses in an overall bus matrix schedule.