



TXU Energy
Comanche Peak Steam
Electric Station
P.O. Box 1002 (E01)
Glen Rose, TX 76043
Tel: 254 897 5209
Fax: 254 897 6652
mike.blevins@txu.com

Mike Blevins
Senior Vice President & Principal Nuclear Officer

Ref: #10CFR50.36

CPSES-200401120
Log# TXX-04070
RP-84

April 19, 2004

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
MONTHLY OPERATING REPORT FOR MARCH 2004

Gentlemen:

Attached is the Monthly Operating Report for March 2004, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License, Nos. NPF-87 and NPF-89, respectively. During this reporting period, there have been no failures or challenges to the Power Operated Relief Valves or Safety Valves for CPSES Unit 1 and Unit 2.

JE24

A member of the **STARS** (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • Palo Verde • South Texas Project • Wolf Creek

TXX-04070

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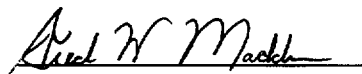
This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

Mike Blevins

By: 
Fred W. Madden
Regulatory Affairs Manager

DWS
Attachment

cc - B. S. Mallett Region IV
W. D. Johnson, Region IV
M. C. Thadani, NRR
Resident Inspectors

OPERATING DATA REPORT

DOCKET NO. 50-445
UNIT NAME Comanche Peak 1
DATE April 12, 2004
COMPLETED BY Douglas W. Snow
TELEPHONE (254) 897-8448

REPORTING PERIOD: March 2004

1. Design Electrical Rating	<u>1,150.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,150.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>636.25</u>	<u>2,076.25</u>	<u>105,261.68</u>
4. Number of Hours Generator On-line	<u>636.25</u>	<u>2,076.25</u>	<u>104,392.48</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>724,292.00</u>	<u>2,367,774.00</u>	<u>111,352,897.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
2a	03/27/2004	S	107.75	C	1	On March 27,2004 at 0900 the unit began downpower to enter 1RF10. Unit tripped per procedure at 1215 entering 1RF10. Unit ended the month in Mode 6.

SUMMARY: 03/01 Unit began the month at full power. 03/27 0900 Unit commenced downpower to enter 1RF10 refueling outage. 03/27 1215 Unit tripped per procedure to enter 1RF10. Unit in Mode 3. 03/27 2303 Unit entered Mode 4. 03/28 1236 Unit entered Mode 5. 03/30 2010 Unit entered Mode 6. 03/31 2400 Unit ended the month in Mode 6. 1RF10 refueling outage in progress.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

OPERATING DATA REPORT

DOCKET NO. 50-446
UNIT NAME Comanche Peak 2
DATE April 12, 2004
COMPLETED BY Douglas W. Snow
TELEPHONE (254) 897-8448

REPORTING PERIOD: March 2004

1. Design Electrical Rating	<u>1,150.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,150.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>744.00</u>	<u>2,184.00</u>	<u>83,020.05</u>
4. Number of Hours Generator On-line	<u>744.00</u>	<u>2,184.00</u>	<u>82,470.28</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>850,563.00</u>	<u>2,504,438.00</u>	<u>89,559,740.00</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
		NONE				NONE

SUMMARY: 03/01 Unit began the month at full power. 03/31 Unit ended the month at full power.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)