

Exelon Generation Company, LLC
Dresden Nuclear Power Station
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April 15, 2004

SVPLTR #04-0016

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555-0001

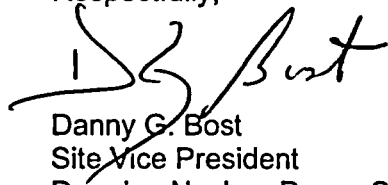
Dresden Nuclear Power Station, Units 2 and 3
Facility Operating License Nos. DPR-19 and DPR-25
Docket Nos. 50-237 and 50-249

Subject: Monthly Operating Report for March 2004

In accordance with Technical Specifications, Section 5.6.4, "Monthly Operating Reports," we are submitting the March 2004 Monthly Operating Report for Dresden Nuclear Power Station (DNPS), Units 2 and 3.

Should you have any questions concerning this letter, please contact Mr. Jeff Hansen, Regulatory Assurance Manager, at (815) 416 - 2800.

Respectfully,



Danny G. Bost
Site Vice President
Dresden Nuclear Power Station

Attachment

cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector - Dresden Nuclear Power Station

IE24

ATTACHMENT

DRESDEN NUCLEAR POWER STATION, UNITS 2 AND 3

MONTHLY OPERATING REPORT

FOR MARCH 2004

EXELON GENERATION COMPANY, LLC

FACILITY OPERATING LICENSE NOS. DPR-19 AND DPR-25

NRC DOCKET NOS. 50-237 AND 50-249

TABLE OF CONTENTS

- I. Summary of Operating Experience**
 - A. Unit 2 Monthly Operating Experience Summary
 - B. Unit 3 Monthly Operating Experience Summary
- II. Operating Data Statistics**
 - A. Operating Data Report - Dresden Unit 2
 - B. Operating Data Report - Dresden Unit 3
- III Unit Shutdowns**
 - A. Unit 2 Shutdowns
 - B. Unit 3 Shutdowns
- IV. Challenges to Safety and Relief Valves**

I. SUMMARY OF OPERATING EXPERIENCE FOR MARCH 2004

A. UNIT 2 MONTHLY OPERATING EXPERIENCE SUMMARY

On March 12, at approximately 0500 hours, load was reduced to approximately 91% electrical output due to an unexpected increase in offgas flow. The problem was corrected and the unit returned to full power operation at approximately 1100 hours on March 13.

On March 16, at approximately 0200 hours, load was reduced to approximately 98% electrical output to perform control rod drive testing. The unit returned to full power operation at approximately 0300 hours.

With the exception of short periods for routine maintenance, surveillances and the above occurrences, Unit 2 operated at full power throughout the remainder of the reporting period.

B. UNIT 3 MONTHLY OPERATING EXPERIENCE SUMMARY

On March 6, at approximately 0000 hours, load was reduced to approximately 86% electrical output to perform planned maintenance on the 3A Reactor Feedwater Pump. The unit returned to full power operation at approximately 0200 hours on March 9.

With the exception of short periods for routine maintenance, surveillances and the above occurrences, Unit 3 operated at full power throughout the remainder of the reporting period.

II. OPERATING DATA STATISTICS

A. Dresden Unit 2 Operating Data Report for March 2004

DOCKET NO. 050-237
DATE April 2, 2004
COMPLETED BY Joseph Reda
TELEPHONE (815) 416-3081

OPERATING STATUS

1. REPORTING PERIOD: March 2004
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth): 2,957
MAXIMUM DEPENDABLE CAPACITY (MWe NET): 850 (estimated)
DESIGN ELECTRICAL RATING (MWe Net): 867

Unit 2 Monthly Operating Status			
	This Month	Year to Date	Cumulative
3. Reactor Critical – Hours	744	2,184	226,660
4. Hours Generator On-Line	744	2,184	218,092
5. Unit Reserve Shutdown – Hours	0	0	4
6. Net Electrical Energy Generated – MWHe	645,851	1,896,187	146,609,448

II. OPERATING DATA STATISTICS

B. Dresden Unit 3 Operating Data Report for March 2004

DOCKET NO. 050-249
DATE April 2, 2004
COMPLETED BY Joseph Reda
TELEPHONE (815) 416-3081

OPERATING STATUS

1. REPORTING PERIOD: March 2004
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth): 2,957
MAXIMUM DEPENDABLE CAPACITY (MWe NET): 850 (estimated)
DESIGN ELECTRICAL RATING (MWe Net): 867

Unit 3 Monthly Operating Status			
	This Month	Year to Date	Cumulative
3. Reactor Critical – Hours	744	2,109	213,437
4. Hours Generator On-Line	744	2,069	205,351
5. Unit Reserve Shutdown – Hours	0	0	1
6. Net Electrical Energy Generated – MWh	640,713	1,763,235	138,090,496

III. UNIT SHUTDOWNS

A. Unit 2 Shutdowns for March 2004

NO	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CORRECTIVE ACTIONS/ COMMENTS
None						

B. Unit 3 Shutdowns for March 2004

NO	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CORRECTIVE ACTIONS/ COMMENTS
None						

LEGEND:

(1) Type:

F - Forced
S - Scheduled

(2) Reason

A. Equipment Failure (Explain)
B. Maintenance or Test
C. Refueling
D. Regulatory Restriction
E. Operator Training & Licensing Exam
F. Administrative
G. Operational Error (Explain)
H. Other (Explain)

(3) Method

1. Manual
2. Manual Trip / Scram
3. Automatic Trip / Scram
4. Continuation
5. Other (Explain)

IV. Challenges to Safety and Relief Valves

Unit 2 None
Unit 3 None