



444 South 16th Street Mall  
Omaha NE 68102-2247

April 13, 2004  
LIC-04-0021

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555-0001

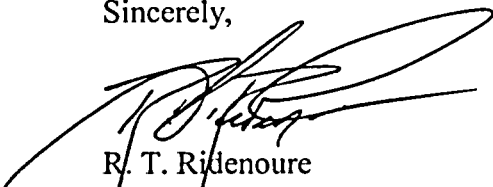
Reference: Docket No. 50-285

**SUBJECT: March 2004 Monthly Operating Report (MOR)**

Pursuant to Fort Calhoun Station (FCS) Unit No. 1 Technical Specification 5.9.1.c, Omaha Public Power District (OPPDP) submits the attached MOR for March 2004. No commitments are made to the NRC in this letter.

If you have any questions, please contact Mr. Erick Matzke at (402) 533-6855.

Sincerely,



R. T. Ridenoure  
Vice President  
RTR/EPM/epm

Attachment

- c: B. S. Mallett, NRC Regional Administrator, Region IV  
A. B. Wang, NRC Project Manager  
J. G. Kramer, NRC Senior Resident Inspector  
INPO Records Center

JE 04

LIC-04-0021  
Attachment

### OPERATING DATA REPORT

DOCKET NO. 50-285  
 UNIT NAME Fort Calhoun Station  
 DATE April 2, 2004  
 COMPLETED BY E. P. Matzke  
 TELEPHONE (402) 533-6855

REPORT PERIOD: March 2004

Design Electrical Rating (MWe-Net): 478  
 Maximum Dependable Capacity (MWe-Net): 478

	<u>MONTH</u>	<u>YR-TO- DATE</u>	<u>CUMULATIVE</u>
Number of Hours Reactor was Critical:	622	2062	216930
Number of Hours Generator was On-line:	621	2061	215586
Unit Reserve Shutdown Hours:	0	0	0
Net Electrical Energy Generated (MWh):	296764	1003817	93529920

#### UNIT SHUTDOWNS

No.	Date (yy/mm/dd)	Type F: Forced S: Scheduled	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down Reactor <sup>2</sup>	Cause & Corrective Action Comments
1	04/03/26	S	123.1	B	1	Maintenance outage to repair reactor coolant pump seals.

**(1) Reason:**

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training/License Examination
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

**(2) Method:**

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)

#### OPERATIONS SUMMARY

The Fort Calhoun Station (FCS) Nuclear Plant was operated at 100% power until 25 March when the plant commenced a scheduled down power sequence for a planned spring maintenance outage.