ACTIONS

	CONDITION	ļ	REQUIRED ACTION	COMPLETION TIME
Α.	One required LCO 3.8.1.a offsite circuit inoperable.	A.1	Perform SR 3.8.1.1 or SR 3.8.1.2 for required OPERABLE offsite circuits.	1 hour <u>AND</u> Once per 8 hours thereafter
		AND		
		A.2	Declare required feature(s) with no offsite power available inoperable when its redundant required feature(s) is inoperable.	24 hours from discovery of no offsite power to one train concurrent with inoperability of redundant required feature(s)
		AND		
		A.3	' Restore required offsite circuit to OPERABLE status.	72 hours <u>AND</u>
				17 days from discovery of failure to meet LCO 3.8.1.a or LCO 3.8.1.b

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ACTIONS (continued)

	CONDITION		REQUIRED ACTION	COMPLETION TIME	_
Β.	One LCO 3.8.1.b DG inoperable.	B.1	Verify both DGs on the other unit OPERABLE and OC DG available.	1 hour <u>AND</u> Once per 24 hours thereafter	
		AND			
		B.2	Perform SR 3.8.1.1 or SR 3.8.1.2 for the OPERABLE required	1 hour <u>AND</u>	
			offsite circuit(s).	Once per 8 hours thereafter	
		AND			
		B.3	Declare required feature(s) supported by the inoperable DG inoperable when its redundant required feature(s) is inoperable.	4 hours from discovery of Condition B concurrent with inoperability of redundant required feature(s)	
		AND		·	
		B.4.1	Determine OPERABLE DG(s) is not inoperable due to common cause failure.	24 hours	
			<u>OR</u>		

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	CONDITION		REQUIRED ACTION	COMPLETION TIME	-
Β.	(continued)	B.4.2	Perform SR 3.8.1.3 for OPERABLE DG(s).	24 hours	
		<u>AND</u>			
		B.5	Restore DG to OPERABLE status.	14 days	
			OPERADLE Status.	AND	
				17 days from discovery of failure to meet LCO 3.8.1.a or LCO 3.8.1.b	
C.	Required Action and associated Completion Time of Required Action B.1 not met.	C.1.1	Restore both DGs on the other unit to OPERABLE status and OC DG to available status.	72 hours	-
			<u>OR</u>		
		C.1.2	Restore DG to OPERABLE status.		

ACTIONS (continued)

CALVERT CLIFFS - UNIT 1 CALVERT CLIFFS - UNIT 2 ACTIONS (continued)

	CONDITION		REQUIRED ACTION	COMPLETION TIME
D.	LCO 3.8.1.c offsite circuit inoperable.	Enter and Re LCO 3. System Condit	applicable Conditions quired Actions of 8.9, "Distribution s-Operating," when ion D is entered with power source to a	
		D.1	Perform SR 3.8.1.1 or SR 3.8.1.2 for required OPERABLE offsite circuit(s).	1 hour <u>AND</u> Once per 8 hours thereafter
		AND		
		D.2	Declare, CREVS, CRETS, or H ₂ Analyzer with no offsite power available inoperable when the redundant CREVS, CRETS, or H ₂ Analyzer is inoperable.	24 hours from discovery of no offsite power to one train concurrent with inoperability of redundant required feature(s)
		AND		
		D.3	Declare CREVS, CRETS, and H2 Analyzer supported by the inoperable offsite circuit inoperable.	72 hours

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ACTIONS (continued)

	CONDITION		REQUIRED ACTION	COMPLETION TIME
E.	LCO 3.8.1.c DG inoperable.	Enter and Re LCO 3. System Condit	applicable Conditions equired Actions of 8.9, "Distribution hs-Operating," when tion E is entered with power source to a	·
		E.1	Verify both LCO 3.8.1.b DGs OPERABLE, the other unit's DG OPERABLE and the OC DG available.	1 hour <u>AND</u> Once per 24 hours thereafter
		AND		
		E.2	Perform SR 3.8.1.1 or SR 3.8.1.2 for the OPERABLE required offsite circuit(s).	1 hour <u>AND</u> Once per 8 hours
		AND		thereafter
		E.3	Declare CREVS, CRETS, or H ₂ Analyzer supported by the inoperable DG inoperable when the redundant CREVS, CRETS, or H ₂ Analyzer is inoperable.	4 hours from discovery of Condition E concurrent with inoperability of redundant required feature(s)
		AND		

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ACTIONS (continued)

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	CONDITION		REQUIRED ACTION	COMPLETION TIME
Ε.	(continued)	E.4.1	Determine OPERABLE DG(s) is not inoperable due to common cause failures.	24 hours
			OR	
		E.4.2	Perform SR 3.8.1.3 for OPERABLE DG(s).	24 hours
		AND		
		E.5	Declare CREVS, CRETS, and H ₂ Analyzer supported by the inoperable DG inoperable.	14 days
F.	Required Action and associated Completion Time of Required Action E.1 not met.	F.1.1	Restore both LCO 3.8.1.b DGs and other unit's DG to OPERABLE status and OC DG to available status.	72 hours
			<u>OR</u>	
		F.1.2	Restore DG to OPERABLE status.	
			<u>OR</u>	
	i	F.1.3	Declare CREVS, CRETS, and H ₂ Analyzer supported by the inoperable DG inoperable.	

ACTIONS (continued)

	CONDITION		REQUIRED ACTION	COMPLETION TIME	
G.	Two required LCO 3.8.1.a offsite circuits inoperable. <u>OR</u>	G.1	Declare required feature(s) inoperable when its redundant required feature(s) is inoperable.	12 hours from discovery of Condition G concurrent with inoperability of redundant	
	One required LCO 3.8.1.a offsite circuit that provides power to the CREVS,	AND		required feature(s)	
	CRETS, and H ₂ Analyzer inoperable and the required LCO 3.8.1.c offsite circuit inoperable.	G.2	Restore one required offsite circuit to OPERABLE status.	24 hours]
Н.	One required LCO 3.8.1.a offsite	Enter	applicable Conditions		
	circuit inoperable. <u>AND</u>	LCO 3. is ent	quired Actions of 8.9, when Condition H ered with no AC power to any train.		[
	One LCO 3.8.1.b DG				
	inoperable.	H.1	Restore required offsite circuit to OPERABLE status.	12 hours	
		<u>OR</u>			
		H.2	Restore DG to OPERABLE status.	12 hours	[

CALVERT CLIFFS - UNIT 1 CALVERT CLIFFS - UNIT 2 •

ACTIONS (co	ontinued)	
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	CONDITION		REQUIRED ACTION	COMPLETION TIME
Ι.	Two LCO 3.8.1.b DGs inoperable.	1.1	Restore one DG to OPERABLE status.	2 hours
	<u>OR</u>			
	LCO 3.8.1.b DG that provides power to the CREVS, CRETS, and H ₂ Analyzer inoperable and LCO 3.8.1.c DG inoperable.			,
J.	Required Action and associated Completion Time of Condition A,	J.1	Be in MODE 3.	6 hours
		<u>AND</u>		
	C, F, G, H, or I not met.	J.2	Be in MODE 5.	36 hours
	<u>OR</u>			
	Required Action and associated Completion Time of Required Action B.2, B.3, B.4.1, B.4.2, or B.5 not met.			
	<u>OR</u>			
	Required Action and associated Completion Time of Required Action E.2, E.3, E.4.1, E.4.2, or E.5 not met.			

ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
K. Three or more required LCO 3.8.1.a and LCO 3.8.1.b AC sources inoperable.	K.1 Enter LCO 3.0.3.	Immediately

SURVEILLANCE REQUIREMENTS

SR 3.8.1.1 through SR 3.8.1.15 are only applicable to LCO 3.8.1.a and LCO 3.8.1.b AC sources. SR 3.8.1.16 is only applicable to LCO 3.8.1.c AC sources.

	SURVEILLANCE	FREQUENCY
SR 3.8.1.1	Only required to be performed when SMECO is being credited for an offsite source.	
	Verify correct breaker alignment and indicated power availability for the 69 kV SMECO offsite circuit.	Once within 1 hour after substitution for a 500 kV offsite circuit <u>AND</u> 8 hours thereafter
SR 3.8.1.2	Verify correct breaker alignment and indicated power availability for each required 500 kV offsite circuit.	7 days

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SURVEILLANCE REQUIREMENTS (continued)

<u> </u>	SURVEILLANCE	FREQUENCY
SR 3.8.1.3	NOTES	
	 Performance of SR 3.8.1.9 satisfies this Surveillance Requirement. 	
	 All DG starts may be preceded by an engine prelube period and followed by a warmup period prior to loading. 	
	3. A modified DG start involving idling and gradual acceleration to synchronous speed may be used for this Surveillance Requirement as recommended by the manufacturer. When modified start procedures are not used, the voltage and frequency tolerances of SR 3.8.1.9 must be met.	
	Verify each DG starts and achieves steady state voltage \geq 4060 V and \leq 4400 V, and frequency \geq 58.8 Hz and \leq 61.2 Hz.	31 days

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SURVEILLANCE REQUIREMENTS (continued)

<u></u>	SURVEILLANCE	FREQUENCY
SR 3.8.1.4	<pre> NOTES 1. DG loadings may include gradual loading as recommended by the manufacturer.</pre>	
	2. Momentary transients below the load limit do not invalidate this test.	
	 This Surveillance shall be conducted on only one DG at a time. 	
	4. This Surveillance Requirement shall be preceded by and immediately follow without shutdown a successful performance of SR 3.8.1.3 or SR 3.8.1.9.	
	Verify each DG is synchronized and loaded, and operates for \geq 60 minutes at a load \geq 4000 kW for DG 1A and \geq 2700 kW for DGs 1B, 2A, and 2B.	31 days
SR 3.8.1.5	Verify each day tank contains \geq 325 gallons of fuel oil for DG 1A and \geq 275 gallons of fuel oil for DGs 1B, 2A, and 2B.	31 days
SR 3.8.1.6	Check for and remove accumulated water from each day tank.	31 days
SR 3.8.1.7	Verify the fuel oil transfer system operates to automatically transfer fuel oil from storage tank[s] to the day tank.	31 days

CALVERT	CLIFFS -	UNIT	1	3.8.1-12	Amendm
CALVERT	CLIFFS -	UNIT	2		Amendm

Amendment No. 265 Amendment No. 242 SURVEILLANCE REQUIREMENTS (continued)

	SURVEILLANCE	FREQUENCY
SR 3.8.1.8	Verify interval between each sequenced load block is within <u>+</u> 10% of design interval for the load sequencer.	31 days
SR 3.8.1.9	All DG starts may be preceded by an engine prelube period.	
	Verify each DG starts from standby condition and achieves, in ≤ 10 seconds, voltage > 4060 V and frequency > 58.8 Hz, and after steady state conditions are reached, maintains voltage \geq 4060 V and \leq 4400 V and frequency of > 58.8 Hz and \leq 61.2 Hz.	184 days
SR 3.8.1.10	Verify manual transfer of AC power sources from the normal offsite circuit to the alternate offsite circuit.	24 months
SR 3.8.1.11	Momentary transients outside the load and power factor limits do not invalidate this test. Verify each DG, operating at a power factor	24 months
	of \leq 0.85, operates for \geq 60 minutes while loaded to \geq 4000 kW for DG 1A and \geq 3000 kW for DGs 1B, 2A, and 2B.	
SR 3.8.1.12	Verify each DG rejects a load \geq 500 hp without tripping.	24 months

CALVERT	CLIFFS	-	UNIT	1
CALVERT	CLIFFS	-	UNIT	2

EQUIREMENTS (continued)			
SURVEILLANCE			
Verify that automatically bypassed DG trips are automatically bypassed on an actual or simulated required actuation signal.	24 months		
Verify each DG:	24 months		
 a. Synchronizes with offsite power source while loaded upon a simulated restoration of offsite power; 			
b. Manually transfers loads to offsite power source; and			
c. Returns to ready-to-load operation.			
	 Verify that automatically bypassed DG trips are automatically bypassed on an actual or simulated required actuation signal. Verify each DG: a. Synchronizes with offsite power source while loaded upon a simulated restoration of offsite power; b. Manually transfers loads to offsite power source; and 		

CALVERT CLIFFS - UNIT 1 CALVERT CLIFFS - UNIT 2

	LYUI	VEREN I	rs (continued)	
			SURVEILLANCE	FREQUENCY
SR 3.8.1.15	A11	DG s	tarts may be preceded by an engine period.	
	off act	site pual of	n an actual or simulated loss of power signal in conjunction with an r simulated Engineered Safety actuation signal:	24 months
	a.	De-e	energization of emergency buses;	
	b.	Load	d shedding from emergency buses;	
	c. DG auto-starts from standby co and:		auto-starts from standby condition	
		1.	energizes permanently connected loads in \leq 10 seconds,	
		2.	energizes auto-connected emergency loads through load sequencer,	
		3.	maintains steady state voltage \geq 4060 V and \leq 4400 V,	
		4.	maintains steady state frequency of \geq 58.8 Hz and \leq 61.2 Hz, and	
		5.	supplies permanently connected and auto-connected emergency loads for ≥ 5 minutes.	

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SURVEILLANCE REQUIREMENTS (continued)

	FREQUENCY	
SR 3.8.1.16	For the LCO 3.8.1.c AC electrical sources, SR 3.8.1.1, SR 3.8.1.2, SR 3.8.1.3, SR 3.8.1.5, SR 3.8.1.6, and SR 3.8.1.7 are required to be performed.	In accordance with applicable Surveillance Requirements

CALVERT CLIFFS - UNIT 1 CALVERT CLIFFS - UNIT 2 •