

Detroit Edison



Generic Letter 97-02

April 13, 2004
NRC-04-0019

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington D C 20555

Reference: Fermi 2
NRC Docket No. 50-341
NRC Operating License No. NPF-43

Subject: Monthly Operating Status Report for March 2004

Enclosed for your information and use is the Fermi 2 Monthly Operating Status Report for March 2004. This report includes the Operating Data Report and Summary of Unit Shutdowns identified in NRC Generic Letter 97-02 and Fermi 2 Technical Specification 5.6.4.

Should you have any questions or require additional information, please contact me at (734) 586-4258.

Sincerely,

A handwritten signature in black ink, appearing to read 'Norman K. Peterson'.

Norman K. Peterson
Manager – Nuclear Licensing

Enclosure

cc: R. J. Aben, Jr.
D. P. Beaulieu
E. R. Duncan
M. A. Ring
M. V. Yudas, Jr.
NRC Resident Office
Regional Administrator, Region III
Region III

OPERATING DATA REPORT

DOCKET NO. 50-341
 UNIT NAME Fermi 2
 DATE April 13, 2004
 COMPLETED BY Kevin Burke
 TELEPHONE (734) 586-5148

REPORTING PERIOD: March 2004

1. Design Electrical Rating (MWe-Net) 1,150.00
2. Maximum Dependable Capacity (Mwe-Net) 1,089.00

	<u>This Month</u>	<u>Year-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor Was Critical	<u>744</u>	<u>2,184</u>	<u>110,080</u>
4. Number of Hours Generator On-line	<u>744</u>	<u>2,184</u>	<u>106,193</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWH)	<u>820,296</u>	<u>2,407,919</u>	<u>107,031,486</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause and Corrective Action Comments
N/A						

SUMMARY: The plant operated at full power during the month (excluding small power reductions for required surveillance testing) with the following exception: Commenced planned power reduction to 65 percent on March 26, 2004, for scram time testing, bypass valve testing, and scheduled maintenance. Power was restored to 100 percent on March 28, 2004.

(1) Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training and License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

(2) Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)