



**Entergy Nuclear Northeast**  
Indian Point Energy Center  
295 Broadway, Suite 1  
P.O. Box 249  
Buchanan, NY 10511-0249

**Fred Dacimo**  
Site Vice President  
Tel 914 734 6700

April 12, 2004  
Indian Point, Unit Nos. 2 and 3  
Docket Nos. 50-247 and 50-286  
NL-04-035  
[10CFR50.36]

Document Control Desk  
U.S. Nuclear Regulatory Commission  
Mail Stop O-P1-17  
Washington, DC 20555-0001

Subject: Monthly Operating Report for March 2004

Reference: 1) NRC Generic Letter 97-02, "Revised Contents of the Monthly Operating Report," dated May 15, 1997

Dear Sir:

In accordance with Technical Specification 5.6.4, Entergy Nuclear Operations, Inc. (Entergy) hereby submits the Monthly Operating Report for the month of March 2004 for Indian Point Units 2 and 3. This submittal is in accordance with the new INPO Consolidated Data Entry (CDE) process, which uses the NRC Generic Letter 97-02 reduced data format (Reference 1). There are no new commitments contained in this correspondence.

Should you or your staff have any questions regarding this matter, please contact Mr. Patric W. Conroy, Manager, Licensing, Indian Point Energy Center at (914) 734-6668.

Sincerely,

A handwritten signature in black ink, appearing to be "Fred" followed by a stylized surname.

Fred R. Dacimo  
Site Vice President  
Indian Point Energy Center

JE24

Attachments

cc:

Mr. Hubert J. Miller  
Regional Administrator – Region I  
U.S. Nuclear Regulatory Commission  
475 Allendale Road  
King of Prussia, PA 19406-1415

Mr. Patrick D. Milano, Sr. Project Manager  
Project Directorate I  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation  
U.S. Nuclear Regulatory Commission  
Mail Stop O-8-C2  
Washington, DC 20555-0001

Resident Inspector's Office  
U.S. Nuclear Regulatory Commission  
Indian Point Unit 2  
P.O. Box 38  
Buchanan, NY 10511-0038

Resident Inspector's Office  
U.S. Nuclear Regulatory Commission  
Indian Point Unit 3  
P.O. Box 337  
Buchanan, NY 10511-0337

Mr. Paul Eddy  
State of New York Public Service Commission  
3 Empire Plaza  
Albany, NY 12223

**OPERATING DATA REPORT**

NL-04-035  
Attachment 1

DOCKET NO. 50-247  
 UNIT NAME Indian Point 2 (Unit)  
 DATE April 07, 2004  
 COMPLETED BY Tom Orlando  
 TELEPHONE (914) 736-8340

REPORTING PERIOD: March 2004

1. Design Electrical Rating	<u>993.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>956.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>744.00</u>	<u>2,184.00</u>	<u>185,350.48</u>
4. Number of Hours Generator On-line	<u>744.00</u>	<u>2,184.00</u>	<u>181,354.95</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>736,774.00</u>	<u>2,166,452.00</u>	<u>154,316,738.0</u>

**UNIT SHUTDOWNS**

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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- 1 Reason:
- A Equipment Failure (Explain)
  - B Maintenance or Test
  - C Refueling
  - D Regulatory Restriction
  - E Operator Training & License Examination
  - F Administration
  - G Operational Error (Explain)
  - H Other (Explain)

- 2 Method:
- 1 Manual
  - 2 Manual Trip/Scram
  - 3 Automatic Trip/Scram
  - 4 Continuation
  - 5 Other (Explain)

**SUMMARY**

Indian Point Unit 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 761,192 MWH. On March 14, 2004, reactor power was reduced to approximately 84.4% to support repairs on the 345 KV W95 feeder.

# OPERATING DATA REPORT

NL-04-035  
Attachment 2

DOCKET NO. 50-286  
 UNIT NAME Indian Point 3 (Unit)  
 DATE April 07, 2004  
 COMPLETED BY Tom Orlando  
 TELEPHONE (914) 736-8340

REPORTING PERIOD: March 2004

1. Design Electrical Rating	<u>979.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>979.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>744.00</u>	<u>2,184.00</u>	<u>156,288.99</u>
4. Number of Hours Generator On-line	<u>744.00</u>	<u>2,184.00</u>	<u>153,341.18</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>744,691.00</u>	<u>2,182,701.00</u>	<u>137,828,013.0</u>

### UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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- 1 Reason:
- A Equipment Failure (Explain)
  - B Maintenance or Test
  - C Refueling
  - D Regulatory Restriction
  - E Operator Training & License Examination
  - F Administration
  - G Operational Error (Explain)
  - H Other (Explain)

- 2 Method:
- 1 Manual
  - 2 Manual Trip/Scram
  - 3 Automatic Trip/Scram
  - 4 Continuation
  - 5 Other (Explain)

### SUMMARY

Indian Point Unit 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 767,653 MWH.