Facility: <u>Clin</u>	ton Power Stati	on		Scenario No.: <u>NRC 1.1</u> Op Te	est No.: <u>1</u>
Examiners:				Operators:	
nitial Canad					
Withdr	up is in progr awing rods to	the 10)0% rod	line.	
-	l 24-29 is stu			ut of service for bushing replacement. 8	
Furnover:					
	ie with power	ascens	sion IAW	GP.	
Event No.	Malf. No.	Even	t Type*	Event Description	
Event No.	Malf. No.	Even R	t Type* RO SRO	Event	
	Malf. No. YP_XMFTB		RO	Event Description	
1		R	RO SRO RO	Event Description Withdraw rods to the 100% rod line	
2	YP_XMFTB	R C	RO SRO RO SRO BOP	Event Description Withdraw rods to the 100% rod line Uncoupled Control Rod	
1 2 3	YP_XMFTB LC08	R C C	RO SRO RO SRO BOP SRO	Event Description Withdraw rods to the 100% rod line Uncoupled Control Rod Loss of a CRD Pump	
1 2 3 4	YP_XMFTB LC08 FW09B	R C C I	RO SRO SRO BOP SRO RO BOP	Event Description Withdraw rods to the 100% rod line Uncoupled Control Rod Loss of a CRD Pump Feedwater pump control signal failure	
1 2 3 4 5	YP_XMFTB LC08 FW09B YP_XMFTB(4007)	R C C I C	RO SRO SRO BOP SRO BOP SRO BOP BOP RO	Event Description Withdraw rods to the 100% rod line Uncoupled Control Rod Loss of a CRD Pump Feedwater pump control signal failure Loss of Bus 1J (restore Cycled Condensate)	
1 2 3 4 5 6	YP_XMFTB LC08 FW09B YP_XMFTB(4007) I/O	R C C I C I	RO SRO SRO BOP SRO RO BOP SRO BOP BOP	Event Description Withdraw rods to the 100% rod line Uncoupled Control Rod Loss of a CRD Pump Feedwater pump control signal failure Loss of Bus 1J (restore Cycled Condensate) OG Recombiner Level Controller Failure	
1 2 3 4 5 6 7	YP_XMFTB LC08 FW09B YP_XMFTB(4007) I/O RR03	R C C I I M	RO SRO SRO BOP SRO BOP SRO BOP BOP RO SRO	Event Description Withdraw rods to the 100% rod line Uncoupled Control Rod Loss of a CRD Pump Feedwater pump control signal failure Loss of Bus 1J (restore Cycled Condensate) OG Recombiner Level Controller Failure LOCA due to small Reactor Recirc leak	
1 2 3 4 5 6 7 8	YP_XMFTB LC08 FW09B YP_XMFTB(4007) I/O RR03 I/O	R C C I C I M C	RO SRO BOP SRO BOP SRO BOP SRO BOP RO SRO RO RO RO	Event Description Withdraw rods to the 100% rod line Uncoupled Control Rod Loss of a CRD Pump Feedwater pump control signal failure Loss of Bus 1J (restore Cycled Condensate) OG Recombiner Level Controller Failure LOCA due to small Reactor Recirc leak Fail Mode Switch in RUN	

(N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor Transient

Narrative Summary

Event(s)	Description
1	Withdrawal control rods to the 100% rod line
2	While withdrawing control rods a rod becomes uncoupled. The RO should refer to the Abnormal operating procedures and upon taking corrective action the rod will become coupled on the second attempt.
3	The running CRD pump will trip on over current. Diagnostics will be done and the standby pump started per CPS 3304.01
4	A Feedwater Level Control Signal failure on the B TDRFP will occur requiring the RO to shift the A TDRFP control to the manual potentiometer.
5	A loss of Bus 1J will occur causing the loss of "A" CY Pump. The only indication of this is CY pressure decreasing. If 'C' CY Pump is started it will appear to be running but pressure will continue to decrease. 'A' and 'C' pumps are powered from Bus 1J. After diagnosing the problem the 'B' CY Pump should be started, and pressure will return to normal.
6	AN OG Recombiner Level Controller Failure. A Condenser Stage Water Level High Annunciator requires taking manual control of the level controller
7	A small Recirc Loop break will cause a high Drywell Pressure requiring entry into EOP-1 and EOP-6. This will also shunt trip TBMCC 1M causing a loss of the MDRFP. An emergency depressurization will be required when Containment pressure cannot be maintained within Figure N.
8	When the mode switch is placed in Shutdown an ATWS will occur. Power should remain high initially. The plant will remain stable because Main Turbine is still online. Manual Initiation of ARI will cause all control rods to insert
9	Due to the Mode Switch in Run, a Group 1 Isolation will occur on low Steam Line pressure causing a loss of the Main Turbine and Turbine Driven Reactor Feed Pumps. SRVs will need to be used initially to control reactor pressure.
10	A loss of the DIV 3 Emergency Bus will cause a loss of HPCS
11	The RCIC injection valve failure will then cause a loss of all high capacity high pressure injection

<u>Critical Tasks</u> Performing Alternate Rod Insertion Performing Emergency Depressurization if cannot stay inside Figure N.

EOPs Entered EOP-1, RPV Control EOP-6, Primary Containment Control

EOP Contingencies Entered EOP-3 Emergency RPV Depressurization

Event No	o.(s):	1 Page 1 of 1
Descripti	on: Withd	rawal rods to 100% rod line
Initiation	: When the	e crew takes the shift
Cues: Di	irected by S	RO
Time	Position	Applicant's Actions or Behavior
	RO	Withdraw control rods per the control rod sequence.
	BOP	 Monitors reactor to ensure operations remain within established bands. Monitors control room panels and notifies the SRO of any unusual or unexpected conditions.
	SRO	• Directs actions listed above.
Terminu	s: Observa	ble power increase has been observed.

•	Solid bullets are required actions
0	Hollow bullets are actions that may or may not be performed

Event N	0.(s):	2 Page 1 of 1
Descript	ion: Uncou	pled control rod
Initiation	n: When the	e rod is withdrawn to 48
Cues: An	nnunciator 5	5006-5G Rod Overtravel
Time	Position	Applicant's Actions or Behavior
	RO	 Determine control rod 08-41 is uncoupled by pressing the ROD UNCOUPLED button. Informs SRO of an uncoupled control rod. Per CPS 3304.02, ROD CONTROL AND INFORMATION SYSTEM, step 8.2.6.1 Verifies that the INDIVID DRIVE light is energized on the OCM. If not, selects individual drive by depressing DRIVE MODE push-button. Inserts the drive 1 or 2 notches in an attempt to recouple the rod. Determines if the rod has recoupled by fully withdrawing the drive. Determines that the rod has not recoupled and informs the SRO. Performs the attempt to recouple the rod again and determines that the rod is recoupled.
	BOP	 Monitors reactor to ensure operations remain within established bands. Monitors control room panels and notifies the SRO of any unusual or unexpected conditions.
	SRO	 Directs actions listed above. Enters LCO 3.1.3.C and declares the control rod inoperable when the first attempt to recouple fails. After the control rod is recoupled, it could be declared operable.
Terminu	s: Control	rod has been recoupled.

•	Solid bullets are required actions
0	Hollow bullets are actions that may or may not be performed

Event No.	(s):	3 Page 1 of 1
Descriptio	on: CRD P	'ump trip
Initiation:	On the sig	gnal of lead examiner
Cues: An	nunciator :	5068-3B CRD DRIVE WATER PUMP AUTO TRIP
Time	Position	Applicant's Actions or Behavior
	RO	 Determines control rod 24-45 accumulator is alarming. Reports control rod 24-45 accumulator is alarming to SRO. Monitors reactor to ensure operations remain within established bands. Monitors control room panels and notifies the SRO of any unusual or unexpected conditions.
	BOP	 Per CPS 3304.01, CONTROL ROD HYDRAULIC & CONTROL section 8.3.5 At Panel 1H13-P601, take manual control of 1C11-R600, Flow Controller and close 1C11-F002A, CRD Flow Control Valve. Direct the C area to Isolate RR Pump Seal Filter D/P. Direct the C area to check control rod 24-45 accumulator Start the CRD Aux Oil Pump. Allow CRD Aux Oil Pump to run approximately 1 minute prior to starting CRD pump. Directs the D area to close 1C11-F014A, CRD Pump A Disch Chk Vlv. Directs the D area to Verify oil pressure ≥ 3 psig. Start CRD Pump A, 1C11-C001A. Verify CRD Pump running and Aux Oil Pump has auto stopped. Directs the D area to Open 1C11-F014A, Pump A Disch Chk Vlv. Using 1C11-R600, open 1C11-F002A(B), CRD Flow Control Valve to obtain a flow rate of 41 to 49 gpm as indicated on C11-R606, CRD Hydraulics Flow Indicator. Adjust tape setpoint to null out deviation. Place flow controller 1C11-R600 in automatic mode. Directs the C area to restore RR seal filter DP gauge on 755' Containment
	SRO	 Directs actions listed above. Enters LCO 3.1.5.B restore charging header to >1600 psig within 20 minutes and declare 24-45 inop within 1 hour.
Terminus	: CRD pu	mp is running

NOTES:

• Hollow bullets are actions that may or may not be performed	•
o Tionow ouncis are actions that may or may not be performed	0

	Event	No.	(S)):
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Page 1 of 1

Description: B TDRFP Control Signal Failure

4

Initiation: On the signal of lead examiner

Cues: Annunciators 5002-2Q RX WTR LVL HI-LO and 5002-3P RFPT CONT SIG FAILURE

Time	Position	Applicant's Actions or Behavior
	RO	 Determines the B TDRFP has a control signal failure, Amber cont sig failure light is lit. Per 3103.01 Feedwater: Adjust Manual Speed Control potentiometer until a zero milliamp signal is indicated on the deviation meter. Transfer control to the Manual Speed Control Potentiometer by pressing the MAN XFR push-button. Vary TDRFP speed utilizing the Manual Speed Control pot to maintain desired RPV level. Adjust TDRFP speed to equalize flows between the two RFPs. Place Flow Controller in MANUAL.
	BOP	 Monitors reactor to ensure operations remain within established bands. Monitors control room panels and notifies the SRO of any unusual or unexpected conditions.
	SRO	 Directs shifting the B TDRFP to the manual potentiometer. Obtain IMD support to trouble shoot loss of control signal.
Terminu	s: The B T	DRFP is being controlled on the manual potentiometer

•	Solid bullets are required actions
0	Hollow bullets are actions that may or may not be performed

Event No.(s):

Description: Loss of Bus 1J

Initiation: On the signal of lead examiner

5

Cues: Annunciators 5012-3B AUTO TRIP 480V BUS FEEDER BKR and 5014-2D LOW PRESS CYCLED COND XFER PUMPS DISCH HDR

Time	Position	Applicant's Actions or Behavior
	RO	 Monitors reactor to ensure operations remain within established bands. Monitors control room panels and notifies the SRO of any unusual or unexpected conditions.
	BOP	 Determines the C Cycled Condensate pump has stopped. Note: The pump breaker will still be shut with the red light on. Determines that the B pump must be started as the A pump has also lost power. Note: The operator may try to start the A pump first if he has not diagnosed the loss of power Per 3208.01 CYCLED/MAKEUP CONDENSATE: Dispatches the D area to shut the B pump discharge valve. Starts the B pump. Directs the D area to open the discharge valve.
	SRO	Directs actions listed above.

•	Solid bullets are required actions
0	Hollow bullets are actions that may or may not be performed

Event N	0.(s):	6	Page	1	of	1
Descript	ion: Off-Gរ	as Recombiner Condenser Level Controller Failure				
Initiation: On the signal of lead examiner						
Cues: A	Cues: Annunciators 5130-4C CONDENSER STAGE WTR LVL D005B HIGH					
Time	Position	Applicant's Actions or Behavior				
	RO	• Monitors reactor to ensure operations remain within establi	shed bands			
		• Monitors control room panels and notifies the SRO of any conditions.		inexp	ected	

 SRO
 •
 Directs actions listed above.

 •
 Refers to 4004.02 Loss of Vacuum

Terminus: Recombiner condenser level is being controlled manually.

- Solid bullets are required actions
- Hollow bullets are actions that may or may not be performed

Event No.(s):

Description: Small break LOCA

Initiation: On the signal of lead examiner

Cues: Rising drywell pressure and fission product monitor alarms

Time	Position	Applicant's Actions or Behavior
	RO	 When directed places the Mode Switch to SHUTDOWN announces a failure to scram. Inserts a manual scram. Initiates ARI Reports power at 1% lowering. Aligns feedwater for a scram with a TDRFP. After feedwater is aligned for post scram operation reports all rods inserted except 24-29. Inserts NI's.
	BOP	 Announces the reactor scram. Evacuates the Containment. When Directed starts mixing compressors. Verifies the TG trips on reverse power and is coasting down.
	SRO	 Directs starting mixing compressors. Enters the Reactor Coolant Leakage off-normal. Directs the B CRO to evacuate the Containment. Directs the A CRO to place the Mode Switch to SHUTDOWN. Acknowledges scram report and all rods in except 24-29 report. Enters EOP-1 on failure to scram and enters EOP-1A. Exits EOP-1A returns to EOP-1 when shutdown criteria met. Enters EOP-6 on high drywell pressure.
Terminu	s:	

•	Solid bullets are required actions
0	Hollow bullets are actions that may or may not be performed

Event No.(s):

10 & 11

Page 1 of 1

Description: Loss of High Pressure Injection

Initiation:

Cues:

Гіте	Position	Applicant's Actions or Behavior
	RO	 Monitors reactor to ensure operations remain within established bands. Monitors control room panels and notifies the SRO of any unusual or unexpected conditions. Controls pressure with SRVs (could also be performed by BOP).
	BOP	 Announces the Group 1 Isolation. Announces the loss of the Div 3 Bus. Announces the failure of the RCIC injection valve. Maximizes CRD flow. Starts both trains of SLC. Initiates Containment spray. Initiates ADS. Restores level 3 to 8 with low pressure ECCS.
	SRO	 Directs the following actions: Control pressure with SRVs 800-1065 psig. Control level and specifies a band Maximize CRD flow. Start both trains of SLC. Initiate Containment spray. Initiate ADS (when it is determined that cannot stay within Figure N). Restore level 3 to 8 with low pressure ECCS.

•	Solid bullets are required actions		
0	Hollow bullets are actions that may or may not be performed		

Simulator Operator Instructions

Initial Setup

- 1. Verify daily lamp test completed
- 2. Reset to IC named scenario #1
- 3. Load the lesson plan for this scenario
- 4. Place simulator in RUN
- 5. Tag out the ERAT
- 6. Tag out SLC A
- 7. Ensure Control Rod 24-29 is stuck and the accumulator is discharged.
- 8. Turn on and advance recorders
- 9. Reset SRM A drawer
- 10. Verify the AR/PR server is running and stabilize AR/PR
- 11. Verify GETAR alarm is reset
- 12. Identify T/S issues associated with OOS and turnover
- 13. Verify simulator conditions match the turnover

Event

- 1. Withdraw rods to the 100% rod line
 - a. If asked for a 3D Monicore predictor, as the Reactor Engineer "All thermal limits are within spec".
- 2. Uncoupled control rod
 - a. **Remote 1** to recouple the rod on the second attempt
 - b. If RE is contacted, "continue to attempt recoupling per 3304.02, while I prepare a maneuver review to drive the rod in
- 3. CRD Pump trip

a. Remote 2

- b. Roll play as D area
- c. As C area report accumulator pressure for 24-45 is 1500 psig
- 4. Feedwater Level Control Level Input Fails High

a. Remote 3

- 5. Loss of Bus 1J
 - a. Remote 4
- 6. Off-Gas Recombiner Condenser Level Controller Failure
 - a. Remote 5
- 7. Small break LOCA

a. Remote 6

- 8. Fail Mode Switch in RUN
 - a. None
- 9. Auto scram failure, ARI successful a. None
- 10. Loss of Division 3 bus
 - a. Remote 7
- 11. RCIC injection valve fails to open
 - a. None