



# **Overview of ACR Severe Accidents Analysis (for Level II PSA) and Mitigation Provisions**

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# Outline

- **Severe Accident Analysis overview**
- **Severe Accident Mitigation Design Assessment**
- **Severe Accident Mitigation Design Guidelines**

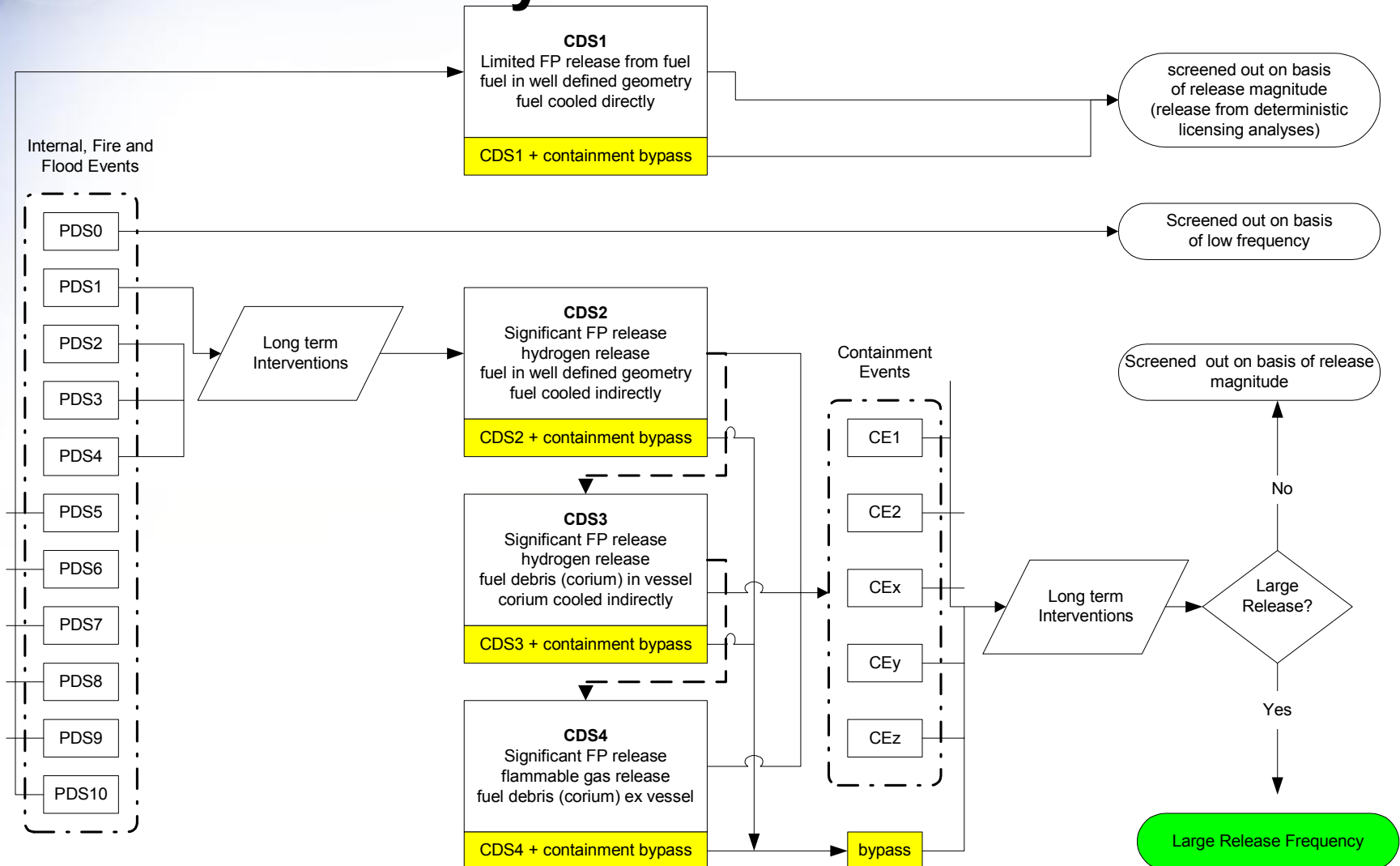


# Analysis Objectives

- **To confirm that**
  - the summed Severed Core Damage Frequency is  $\leq 1\text{E-}5$  per year and
  - the Large Release Frequency (LRF) is  $\leq 1\text{E-}6$



# Main Elements of Severe Accident Analysis for Level II PSA





# Summary of Analysis Tasks

- **Accidents are grouped into categories of similar potential for airborne radioactivity content within the plant and similar containment integrity challenges (4 Core Damage States)**
- **Core Damage State frequencies are summed**
- **Containment event tree analysis**
- **Deterministic analyses to enumerate the radioactivity source terms outside the containment for all combinations of Core Damage States and containment end states**
- **Derive a profile of source terms vs. frequency**
- **Enumerate large release frequency**
- **(Severe Accident Analysis code – MAAP4 CANDU)**



# Main Elements of Containment Performance Assessment

- Local Air coolers
- Airlocks
- Containment Isolation
- Passive Autocatalytic Hydrogen Recombiners
- Bypass:
  - Steam generator tube rupture
  - Bleed cooler tube rupture
  - Interfacing LOCA



# CANDU SAMG Overview

- **Based on Westinghouse Owner's Group (WOG) approach:**
  - 2 volumes Technical Basis Documents
  - Diagnostic Flow Chart and Severe Challenge Status Tree
  - Severe Accident Control Room Guideline 1 – Initial Response
  - Severe Accident Control Room Guideline 2 – After Technical Support Center is Functional
  
- **Severe Accident Guidelines (SAGs):**
  - SAG1 – Control Calandria Vault Conditions
  - SAG2 – Control Moderator Conditions
  - SAG3 – Inject into the RCS
  - SAG4 – Reduce Fission Product Releases
  - SAG5 – Control Containment Conditions
  - SAG6 – Reduce Containment Hydrogen
  - SAG7 – Inject into Containment



# **SAMG Overview (Cont'd)**

- **4 Severe Challenge Guidelines (SCGs):**
  - **SCG1 – Mitigate Fission Product Releases**
  - **SCG2 – Reduce Containment Pressure**
  - **SCG3 – Control Containment Atmosphere Flammability**
  - **SCG4 – Control Containment Vacuum**
- **Computational Aids – exact numbers to be determined**





# Review of ACR Design Features for Severe Accident Management

- For new Reactor designs, regulators require evaluation of design alternatives to reduce the radiological risk from a severe accident by preventing substantial core damage or by limiting releases from the plant in the event of substantial core damage
- The purpose of such evaluation is to establish whether there are any cost-effective severe accident mitigation design alternatives (SAMDA) that should be added to the facility
- SAMDA screening assessment for ACR 700 has been performed and a number of design alternatives identified



# Severe Accident Management

**Actions that are taken by the plant staff during the course of an accident to:**

- **prevent core damage,**
- **terminate progress of core damage,**
- **retain the core within the vessel,**
- **maintain containment integrity, and**
- **minimize off-site releases.**



# ACR Severe Accident Prevention and Mitigation Features

- **Inherent CANDU features:**
  - **three shutdown methods: one control and two independent, diverse shutdown systems**
  - **presence of two large sources of water in or near the core**
  - **potential to stop or slow down the accident at two points:**
    - **channel boundary (moderator)**
    - **calandria boundary (calandria vault)**
  - **long time scales allow for severe accident counter-measures and emergency planning**



# **ACR Severe Accident Prevention and Mitigation Features (Cont'd)**

- **Inherent CANDU features:**
  - **Two front line SA mitigation systems normally in operation, so need not worry about their failure to start on demand;**
    - **emphasis should be on the recovery of support services (e.g., class III power, class IV power, cooling water, instrument air)**
- **HT depressurization occurs before formation of core melt:**
  - **High pressure melt ejection need not be a concern for CANDUs**
  - **large containment volume further assures no concern for early containment failure**
- **Large surface area for melt relocation and large pool on containment floor following SA → no significant concrete/core interaction**



# Key SAMDA Candidates

- **Emergency Cross-Connections - to connect alternate services by manual field actions, spool pieces, jumpers, etc.**
- **Calandria Head Tank – Compensation for Liquid Expulsion**
- **Reserve Water System (RWS) Valves – Emergency Connection to Alternate Power Supply**
- **Long Term Cooling System (LTCS) – Emergency Connections to Alternate Services**
- **Reserve Water System – Emergency Connection for Water Recirculation with containment water**
- **Local Air Coolers – Emergency Connections to Alternates Services**
- **Containment Sprays**
- **Hydrogen Control (mixtures of igniters and recombiners)**
- **Off-Site Release Control – Containment Venting**



# Related Reports Issued to Date

- 10810-03660-ASD-005, Rev 0, January 2004, “Review of Design Features for Severe Accident Management”
- 10810-03660-AB-001, Rev 0, July 2004, “Probabilistic Safety Assessment Methodology”
- 10810-03660-LS-001, Rev 0, September 2003, “Phenomenology for Limited and Severe Core Damage Accidents in an ACR”
- 10810-03660-LS-002, Rev 0, November 2003, “ACR Limited and Severe Core Damage Accidents: Supporting R&D”
- 10810-03660-AR-001, Rev 1, January 2004, “Preliminary Design Assist PSA Level 1 - Selected Full Power Event Trees“



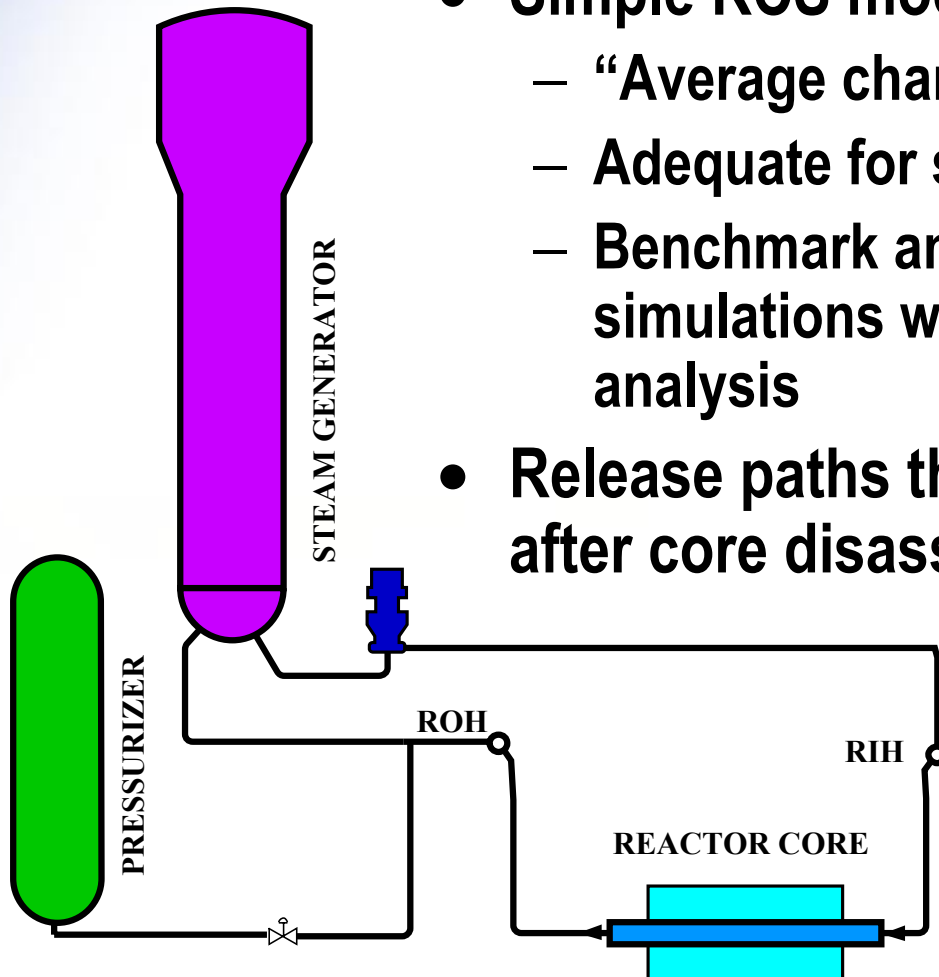
# MAAP CANDU

- **Development started in 1988**
  - Post-Chernobyl recommendation by Ontario Safety Review Commission that severe accidents be analysed
  - Joined effort by FAI and Ontario Hydro (now Ontario Power Generation, OPG)
- **Modular structure is amenable to modeling of different reactor designs**
  - CANDU-specific models for core disassembly (until terminal debris bed is formed)
  - Remaining models same as for LWR's
- **Current version is MAAP-CANDU 4.0.4**



# MAAP CANDU RCS

- Simple RCS model
  - “Average channel” in single loop
  - Adequate for scoping analyses
  - Benchmark and tune up to front-end simulations with CATHENA for final analysis
- Release paths through RCS during and after core disassembly



- Interconnected volumes are represented
- FP interactions are modeled



# MAAP CANDU Channels

- Lumped channel model for boil-off
- Segmented model for heat-up of voided channel
  - Axial node = bundle length
- User defined  $\Delta P$  for steam flow
  - From separate assessments
- Ring model for fuel rods
  - Fuel and PT deformations can be represented
  - Deformations triggered by predefined criteria

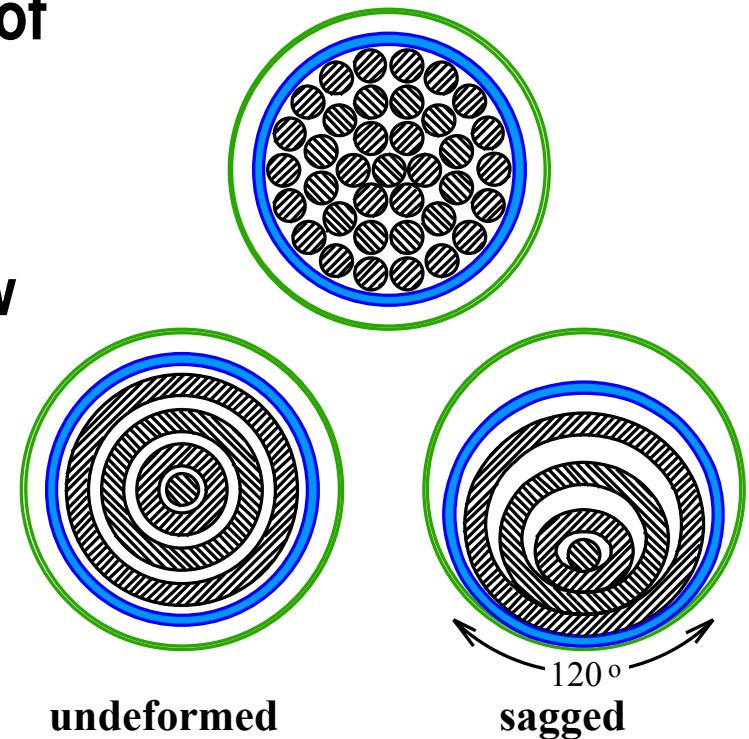


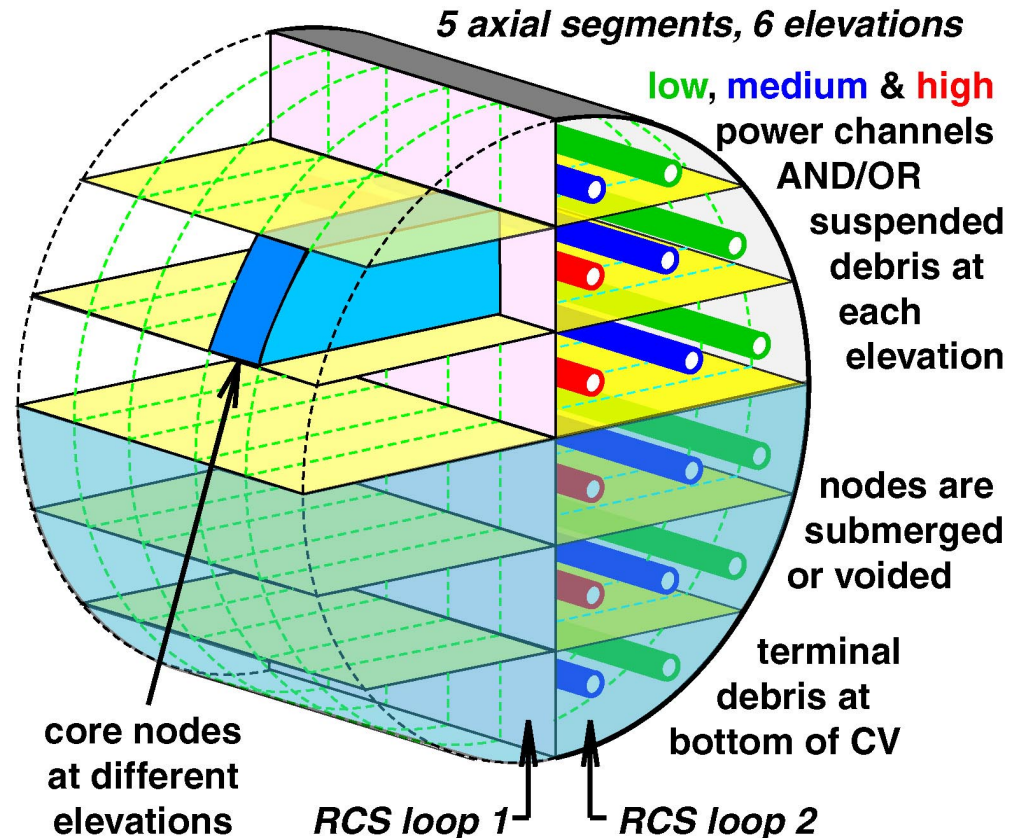
illustration of 37-element fuel in existing CANDU



# MAAP CANDU Core

## Complex Nodalization for Core Disassembly

- Channels heat up and break up at different rates
- Intact channels and debris coexist
- Same CV water level in all axial nodes
- Suspended debris mass differs in axial nodes

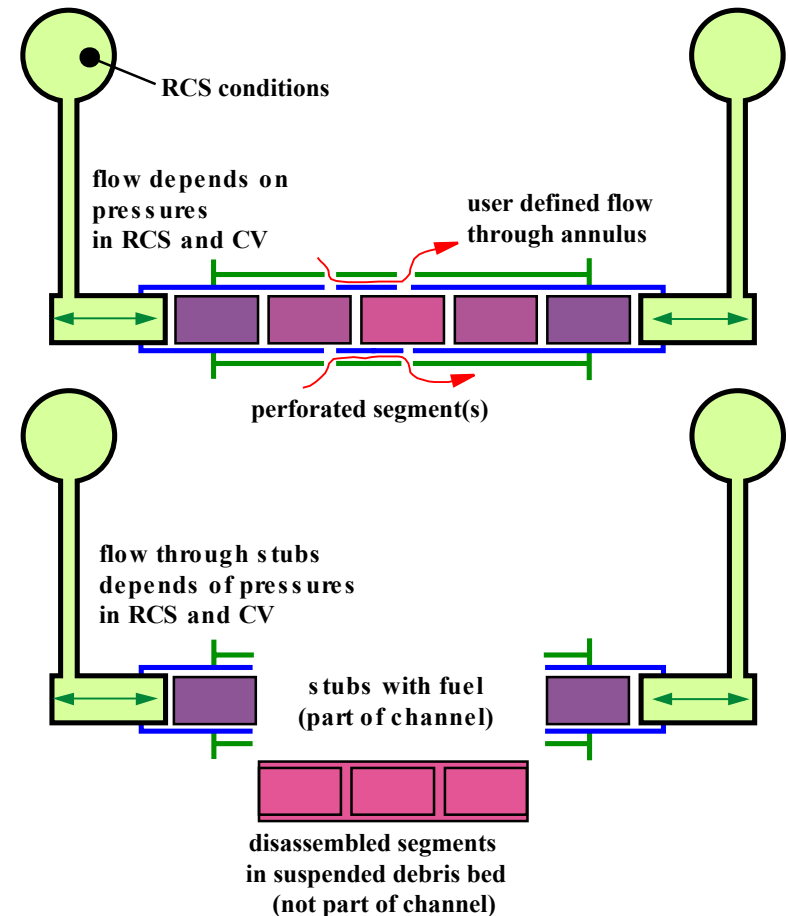




# MAAP CANDU Debris Formation

## Failure by Deformation or by Melt-through

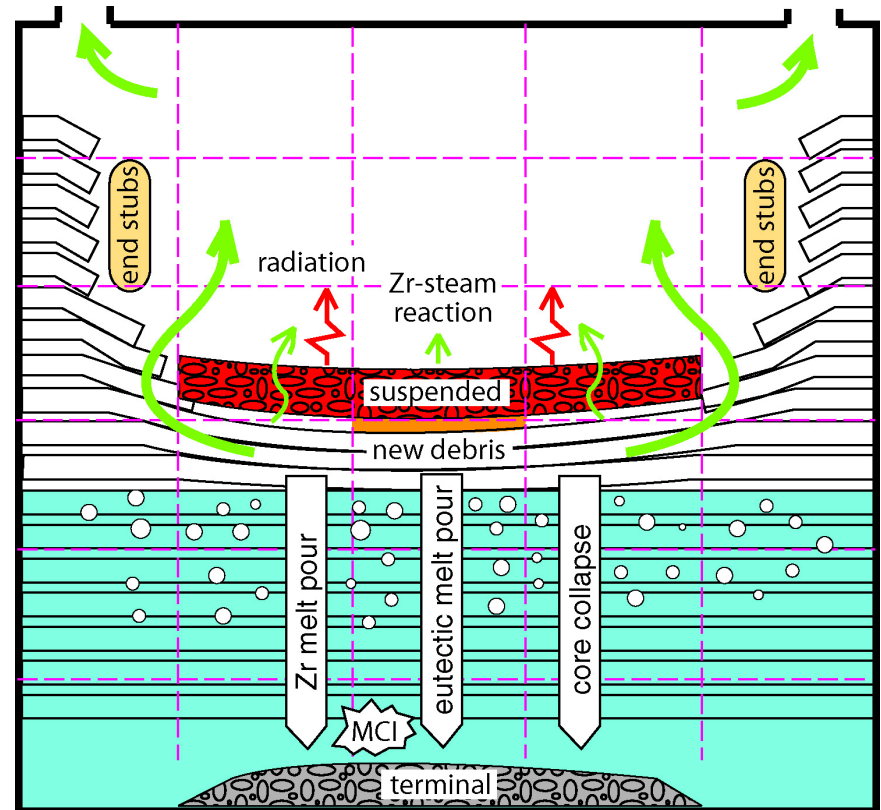
- Failure criteria developed by separate analyses
- Broken channel transient is evaluated by channel model
- Debris transient is evaluated by debris model
- Channel calculations stop when all fuel in debris beds
  - User can “spill” fuel remaining in channel end stubs (small amount) to expedite calculation





# Suspended Debris Heat-up and Relocation

- Tracked in each axial node
  - Downward motion as new debris formed
  - Mass and energy balance in each node at each time step
- Relocation into common terminal debris bed
  - Only core collapse and Zr pours seen in past analyses
- steam access into debris uncertain  $\Rightarrow$  sensitivity analyses to define range of responses

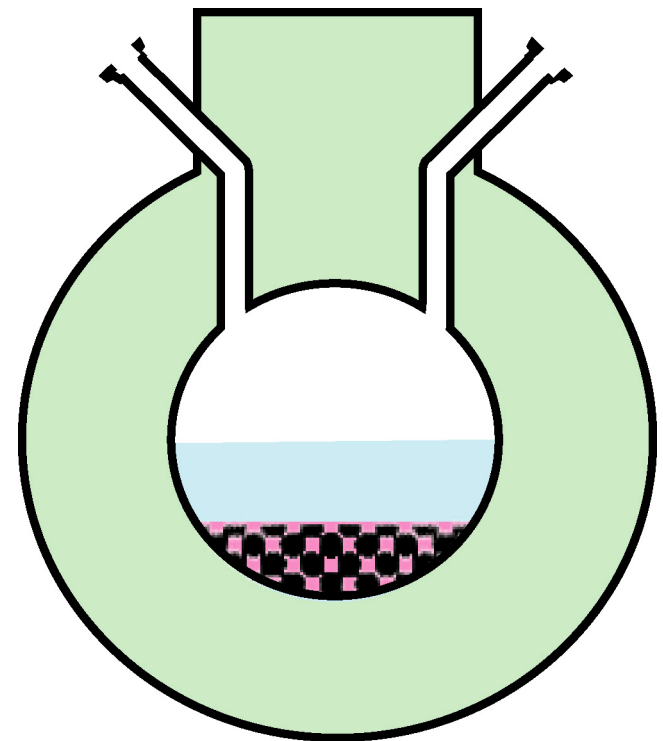




# Terminal Debris Bed

Generic MAAP models applicable for:

- Terminal debris bed
- Containment thermal hydraulics
- FP and aerosol transport





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