



Entergy Nuclear Northeast
Entergy Nuclear Operations, Inc.
Vermont Yankee
322 Governor Hunt Rd.
P.O. Box 157
Vernon, VT 05354
Tel 802-257-7711

April 09, 2004
BVY-04-036

United States Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Reference: (a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.6.B of the Vermont Yankee Technical Specifications, submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of March, 2004.

Sincerely,

A handwritten signature in cursive script that reads "Kevin H. Bronson".

Kevin H. Bronson
General Manager, Plant Operations

cc: USNRC Region I Administrator
USNRC Resident Inspector
USNRC Project Manager

IE24

VERMONT YANKEE NUCLEAR POWER STATION

MONTHLY STATISTICAL REPORT 04-03

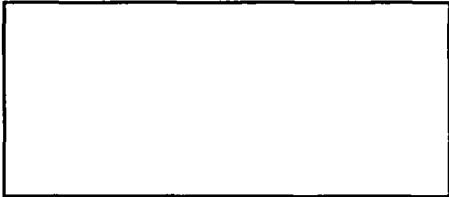
FOR THE MONTH OF MARCH 2004

OPERATING DATA REPORT

DOCKETNO. 50-271
 DATE 040409
 COMPLETED BY G.A. WALLIN
 TELEPHONE (802)258-5414

OPERATING STATUS

1. Unit Name: Vermont Yankee
2. Reporting Period: March
3. Licensed Thermal Power(MWt): 1593
4. Nameplate Rating(Gross MWe): 540
5. Design Electrical Rating(Net MWe): 522
6. Maximum Dependable Capacity(Gross MWe): 535
7. Maximum Dependable Capacity(Net MWe): 510
8. If changes, occur in capacity ratings(Items Number 3 through 7) since last report, give reasons:
9. Power level to which restricted, if any(Net MWe): N/A
10. Reasons for restrictions, if any: N/A



	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	744.00	2184.00	277105.80
12. Number Of Hours Reactor was Critical	744.00	2184.00	233985.22
13. Reactor Reserve Shutdown Hours	0.00	0.00	0.00
14. Hours Generator On-Line	744.00	2184.00	230310.69
15. Unit Reserve Shutdown Hours	0.00	0.00	0.00
16. Gross Thermal Energy Generated(MWH)	1180721.60	3472562.70	349445552.44
17. Gross Electrical Energy Generated(MWH)	407360.00	1198111.00	117430363.00
18. Net Electrical Energy Generated(MWH)	391126.00	1150647.00	111777158.00
19. Unit Service Factor	100.00	100.00	83.10
20. Unit Availability Factor	100.00	100.00	83.10
21. Unit Capacity Factor(Using MDC Net)	103.10	103.30	79.80
22. Unit Capacity Factor(Using DER Net)	100.70	100.90	78.10
23. Unit Forced Outage Rate	0.00	0.00	3.81
24. Shutdowns scheduled over next 6 months(Type, Date, and Duration of Each: <u>04/03/2004 to 05/03/2004 for scheduled refueling outage.</u>			
25. If shut down at end of report period, estimated date of startup: N/A			
26. Units In Test Status(prior to commercial operation): N/A			

Forecast Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271
 UNIT Vermont Yankee
 DATE 040409
 COMPLETED BY G.A. WALLIN
 TELEPHONE (802)258-5414

MONTH March

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	528	17.	527
2.	528	18.	527
3.	528	19.	527
4.	528	20.	527
5.	528	21.	527
6.	528	22.	527
7.	528	23.	527
8.	528	24.	528
9.	521	25.	528
10.	528	26.	528
11.	528	27.	527
12.	528	28.	527
13.	528	29.	526
14.	527	30.	526
15.	527	31.	527
16.	482		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

VYDPF 0411.02 (Sample)
 DP 0411 Rev. 8
 Page 1 of 1
 RT No. 13.F01.18V

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH MARCH

DOCKET NO 50-271
 UNIT NAME Vermont Yankee
 DATE 040409
 COMPLETED BY G.A. Wallin
 TELEPHONE (802)258-5414

No.	Date	1 Type	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	4 System Code	5 Component Code	Cause and Corrective Action to Prevent Recurrence.
04-01	040316	S	0.00	B,H*	4 Power Reduction	N/A	RB	CONROD	Turbine and MSIV valve testing, and a rod pattern exchange.

1 F: Forced
 S: Scheduled

2 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training and
 License Examination
 F-Administrative
 G-Operational Error (Explain)
 *H-(Explain) - rod pattern exchange

3 Method:
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Other (Explain)

4 Exhibit G- Instructions
 for Preparation of Data
 Entry Sheets for License
 Event Report (LER) File
 (NUREG 0161)

5 Exhibit I - Same Source

VYDPF 0411.03
 DP 0411 Rev. 8
 Page 1 of 1

DOCKET NO. 50-271
DATE 040409
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

REPORT MONTH March

SUMMARY OF OPERATING EXPERIENCES

Highlights

Vermont Yankee operated at 99.6% of rated thermal power for the month. Gross electrical generation was 407,360 MWh or 100.2% design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.9% of rated thermal power.

- 040316 At 0802 hours, commenced a power reduction to 70% to perform turbine valve and MSIV full closure testing, and a rod pattern exchange.
(See Unit Shutdowns and Power Reductions)
- 040316 At 0840 hours, commenced turbine valve testing.
- 040316 At 0945 hours, completed turbine valve testing.
- 040316 At 0948 hours, commenced MSIV full closure testing.
- 040316 At 1005 hours, completed MSIV full closure testing.
- 040316 At 1010 hours, commenced a rod pattern exchange.
- 040316 At 1130 hours, completed the rod pattern exchange.
- 040316 At 1138 hours, began a return to full power.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.