NMC
Committed to Nuclear Excellence

**Monticello Nuclear Generating Plant**
Operated by Nuclear Management Company, LLC

April 7, 2004

L-MT-04-026
Technical Specification
6.7.A.3

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Monticello Nuclear Generating Plant
Docket 50-263
License No. DPR-22

Monticello Monthly Operating Report

In accordance with Technical Specification 6.7.A.3, attached is the Monthly Operating Report for March 2004 for the Monticello Nuclear Generating Plant. Nuclear Management Company has not made new or revised commitments in this letter or the enclosure.

Thomas J. Palmisano
Site Vice President, Monticello Nuclear Generating Plant
Nuclear Management Company, LLC

Enclosure

cc: Administrator, Region III, USNRC
Project Manager, Monticello, USNRC
Resident Inspector, Monticello, USNRC
Minnesota Department of Commerce

2807 West County Road 75 • Monticello, Minnesota 55362-9637
Telephone: 763-295-5151 • Fax: 763-295-1454

**ENCLOSURE**

**MONTICELLO OPERATING DATA REPORT AND UNIT SHUTDOWNS**
**MARCH 2004**

2 pages follow

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| | |
|---|---|
| DOCKET NO. | 50-263 |
| UNIT NAME | Monticello |
| DATE | April 5, 2004 |
| COMPLETED BY | J. I. Helland |
| TELEPHONE | 763-295-1333 |

# OPERATING DATA REPORT

REPORTING PERIOD: March 2004

| | |
|---|---|
| 1. Design Electrical Rating (MWe-Net) | 600.0 |
| 2. Maximum Dependable Capacity (MWe-Net) | 578.1 |

| | MONTH | YEAR TO DATE | CUMULATIVE |
|---|---|---|---|
| 3. Number of Hours the Reactor Was Critical | 744.0 | 2,184.0 | 239,056.5 |
| 4. Number of Hours the Generator Was On Line | 744.0 | 2,184.0 | 235,572.5 |
| 5. Unit Reserve Hours | 0.0 | 0.0 | 0.0 |
| 6. Net Electrical Energy (MWHe) | 440,422 | 1,282,409 | 122,040,412 |

UNIT SHUTDOWNS

DOCKET NO. 50-263
UNIT NAME Monticello
DATE 04 - 05 - 04
COMPLETED BY J. I. Helland
TELEPHONE 763-295-1333

REPORTING PERIOD: March 2004

| No. (Year – to – date) | Date | Type F:Forced S:Scheduled | Duration (hours) | Reason (1) | Method of Shutting Down (2) | Cause/Corrective Actions Comments |
|---|---|---|---|---|---|---|
| | None | | | | | |
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1
Reason:
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulator Restriction
E Operator Training & Licensing Examination
F Administrative
G Operational Error (Explain)
H Other (Explain)

2
Method:
1 Manual
2 Manual Scram
3 Automatic Trip/Scram
4 Continuation
5 Other (Explain)

SUMMARY: The plant operated at essentially 100% power for the current month with no planned or unplanned thermal power reductions.