

Exelon Generation Company, LLC www.exeloncorp.com
Byron Station
4450 North German Church Road
Byron, IL 61010-9794

March 15, 2004

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United States Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Byron Station, Units 1 and 2
Facility Operating License Nos. NPF-37 and NPF-66
NRC Docket Nos. STN 50-454 and STN 50-455

Subject: Monthly Operating Report

In accordance with Technical Specification 5.6.4, "Monthly Operating Reports," we are submitting the Monthly Operating Report for Byron Station, Units 1 and 2. This report covers the period February 1, 2004, through February 29, 2004.

If you have any questions regarding this report, please contact Mr. William Grundmann, Regulatory Assurance Manager, at (815) 406-2800.

Respectfully,



David M. Hoots
Plant Manager
Byron Nuclear Generating Station

DMH/dd/rah

Attachment

cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector – Byron Station

IE24

ATTACHMENT

**BYRON STATION, UNIT 1 AND UNIT 2
MONTHLY OPERATING REPORT**

EXELON GENERATION COMPANY, LLC

**FACILITY OPERATING LICENSE NOS. NPF-37 AND NPF-66
NRC DOCKET NOS. STN 50-454 AND STN 50-455**

**OPERATING DATA REPORT
UNIT ONE**

DOCKET NO.	<u>50-454</u>
UNIT NAME	<u>Byron One</u>
DATE	<u>03/15/04</u>
COMPLETED BY	<u>D. Drawbaugh</u>
TELEPHONE	<u>(815) 406-2813</u>

REPORTING PERIOD: February, 2004
(Month/Year)

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1. Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	1,187	N/A	N/A
2. Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.	1,163	N/A	N/A
3. Number of Hours the Reactor was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	696.00	1,440.00	138,955.94
4. Number of Hours the Generator was On Line (also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	696.00	1,440.00	137,909.70
5. Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0	0	0
6. Net Electrical Energy (MWH). * The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	828,478	1,680,162	144,805,420

*The YTD and Cumulative Net Electrical Energy MWH numbers include a correction of -2,499 MWH for January 2004 due to a change in official company Net MWH instrumentation. The new MWH instrumentation is revenue grade meters installed in the switchyard vs. the previously used in-house watt-hour meters. The revised January 2004 Net Electrical Energy MWH value is 851,684.

UNIT SHUTDOWNS

DOCKET NO.	<u>50-454</u>
UNIT NAME	<u>Byron One</u>
DATE	<u>03/15/04</u>
COMPLETED BY	<u>D. Drawbaugh</u>
TELEPHONE	<u>(815) 406-2813</u>

REPORTING PERIOD: February, 2004

NO.	DATE	TYPE	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS

SUMMARY: Unit One was online during the month of February.

- (1) Reason
- A – Equipment Failure (Explain)
 - B – Maintenance Test
 - C – Refueling
 - D – Regulatory Restriction
 - E – Operator Training/License Examination
 - F – Administrative
 - G – Operational Error (Explain)
 - H – Other (Explain)

- (2) Method
- 1 – Manual
 - 2 – Manual Trip/Scram
 - 3 – Automatic Trip/Scram
 - 4 – Continuation
 - 5 – Other (Explain)

UNIQUE REPORTING REQUIREMENTS (UNIT ONE)
for the month February, 2004

1. Safety/Relief valve operations for Unit One. This information is provided pursuant to the reporting requirements contained in Technical Specification 5.6.4, "Monthly Operating Report."

<u>DATE</u>	<u>VALVES ACTUATED</u>	<u>NO. & TYPE ACTUATION</u>	<u>PLANT CONDITION</u>	<u>DESCRIPTION OF EVENT</u>
None				

2. Licensee generated changes to Offsite Dose Calculation Manual.

None

3. Indications of failed fuel.

Unit One isotopic analyses indicate two potential failures. Fuel Reliability Indicator: (FRI) = 1.06E-02 $\mu\text{Ci/cc}$.

4. Licensee Events Reports

The following is a tabular summary of all Licensee Event Reports for Byron Station, Unit One, issued during the reporting period, February 1, 2004, through February 29, 2004. This information is provided pursuant to the reportable occurrence reporting requirements as set forth in 10 CFR 50.73, "Licensee event report system."

<u>Licensee Event Report Number</u>	<u>Report Date</u>	<u>Title of Occurrence</u>
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None

**OPERATING DATA REPORT
UNIT TWO**

DOCKET NO.	<u>50-455</u>
UNIT NAME	<u>Byron Two</u>
DATE	<u>03/15/04</u>
COMPLETED BY	<u>D. Drawbaugh</u>
TELEPHONE	<u>(815) 406-2813</u>

REPORTING PERIOD: February, 2004
(Month/Year)

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1. Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	1,155	N/A	N/A
2. Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.	1,131	N/A	N/A
3. Number of Hours the Reactor was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	696.00	1,440.00	131,431.98
4. Number of Hours the Generator was On Line (also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	696.00	1,440.00	130,629.68
5. Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0	0	0
6. Net Electrical Energy (MWH). * The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	807,935	1,668,849	137,499,153

*The YTD and Cumulative Net Electrical Energy MWH numbers include a correction of -5,596 MWH for January 2004 due to a change in official company Net MWH instrumentation. The new MWH instrumentation is revenue grade meters installed in the switchyard vs. the previously used in-house watt-hour meters. The revised January 2004 Net Electrical Energy MWH value is 860,914.

UNIT SHUTDOWNS

DOCKET NO.	<u>50-455</u>
UNIT NAME	<u>Byron Two</u>
DATE	<u>03/15/04</u>
COMPLETED BY	<u>D. Drawbaugh</u>
TELEPHONE	<u>(815) 406-2813</u>

REPORTING PERIOD February, 2004

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS COMMENTS

SUMMARY: Unit Two was on-line during the month of February.

- (1) Reason
- A – Equipment Failure (Explain)
 - B – Maintenance Test
 - C – Refueling
 - D – Regulatory Restriction
 - E – Operator Training/License Examination
 - F – Administrative
 - G – Operational Error (Explain)
 - H – Other (Explain)

- (2) Method
- 1 – Manual
 - 2 – Manual Trip/Scram
 - 3 – Automatic Trip/Scram
 - 4 – Continuation
 - 5 – Other (Explain)

UNIQUE REPORTING REQUIREMENTS (UNIT TWO)
for the month of February, 2004

1. Safety/Relief valve operations for Unit Two. This information is provided pursuant to the reporting requirements contained in Technical Specification 5.6.4, "Monthly Operating Report."

<u>DATE</u>	<u>VALVES ACTUATED</u>	<u>NO. & TYPE ACTUATION</u>	<u>PLANT CONDITION</u>	<u>DESCRIPTION OF EVENT</u>
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None

2. Licensee generated changes to Offsite Dose Calculation Manual.

None

3. Indications of failed fuel.

None. Fuel Reliability Indicator: (FRI) = 1.01 E-05 $\mu\text{Ci/cc}$.

4. Licensee Events Reports

The following is a tabular summary of all Licensee Event Reports for Byron Station, Unit Two, issued during the reporting period, February 1, 2004, through February 29, 2004. This information is provided pursuant to the reportable occurrence reporting requirements as set forth in 10 CFR 50.73, "Licensee event report system."

<u>Licensee Event Report Number</u>	<u>Report Date</u>	<u>Title of Occurrence</u>
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None