

Exelon Generation Company, LLC
LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341-9757

www.exeloncorp.com

March 15, 2004

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

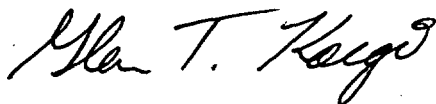
LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: Monthly Operating Report for February 2004

Enclosed is the Exelon Generation Company (EGC), LLC, Monthly Operating Report for LaSalle County Station covering the period from February 1 through February 29, 2004. This report is submitted in accordance with Technical Specification 5.6.4.

Should you have any questions concerning this letter, please contact Mr. Glen T. Kaegi, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,



Glen T. Kaegi
Regulatory Assurance Manager
LaSalle County Station

Enclosure

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

IE24

OPERATING DATA REPORT

DOCKET NO. 50-373
UNIT NAME LaSalle 1
DATE March 11, 2004
COMPLETED BY Stevie DuPont
TELEPHONE (815) 415-2197

REPORTING PERIOD: February 2004

1. Design Electrical Rating	1,154.00		
2. Maximum Dependable Capacity (MWe-Net)	1,111.00		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	453.67	745.05	125,121.02
4. Number of Hours Generator On-line	427.48	715.50	122,848.85
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical Energy Generated (MWHrs)	444,459.00	759,999.00	124,042,193.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
L1R10	02/12/2004	S	0.75	B	5	Overspeed trip testing IAW LOP-TG-02
L1R10	01/13/2004	S	267.77	C	4	Scheduled Refueling Outage

SUMMARY: The unit began the month of February shutdown for a scheduled refueling outage. On February 11, the unit commenced startup. On February 12, the unit was returned to on-line, completed overspeed trip testing, and then was restored to on-line status. On February 15, the unit was restored to full power. On February 22, power was reduced to about 737 MWe to support rod pattern adjustment. The unit was returned to full power on February 23 and operated at full power for the remainder of the month.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

UNIQUE REPORTING REQUIREMENTS FOR UNIT ONE

- 1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.

OPERATING DATA REPORT

DOCKET NO. 50-374
UNIT NAME LaSalle 2
DATE March 11, 2004
COMPLETED BY Stevie DuPont
TELEPHONE (815) 415-2197

REPORTING PERIOD: February 2004

1. Design Electrical Rating	<u>1,154.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,111.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>696.00</u>	<u>1,440.00</u>	<u>117,363.26</u>
4. Number of Hours Generator On-line	<u>696.00</u>	<u>1,440.00</u>	<u>116,232.93</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>799,830.00</u>	<u>1,658,155.00</u>	<u>118,692,647.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: The unit operated at full power during the month of February with the following exception: On February 29, power was reduced to about 885 MWe to support control rod scram time surveillance testing and scheduled maintenance on the feedwater heater and drain system. Testing and maintenance activities were completed and the unit was returned to full power later on February 29.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

UNIQUE REPORTING REQUIREMENTS FOR UNIT TWO

- 1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.