

# **FINAL SUBMITTAL**

**HARRIS EXAM  
50-40012004-301**

**FEBRUARY 23 - 27, 2004  
& MARCH 4, 2004 (WRITTEN)**

**FINAL SRO LICENSE EXAM**

**REFERENCE MATERIAL**

## **MATERIALS PROVIDED TO SRO APPLICANTS FOR WRITTEN EXAM**

1. Steam Tables
2. AOP-018 Attachment 1 Sheet 2 of 2
3. OP-141 Attachment 5
4. Curves **H-X-15** a/b/c
5. Curve D-2

**Reactor Coolant Pump Trip Limits**

**NOTE**

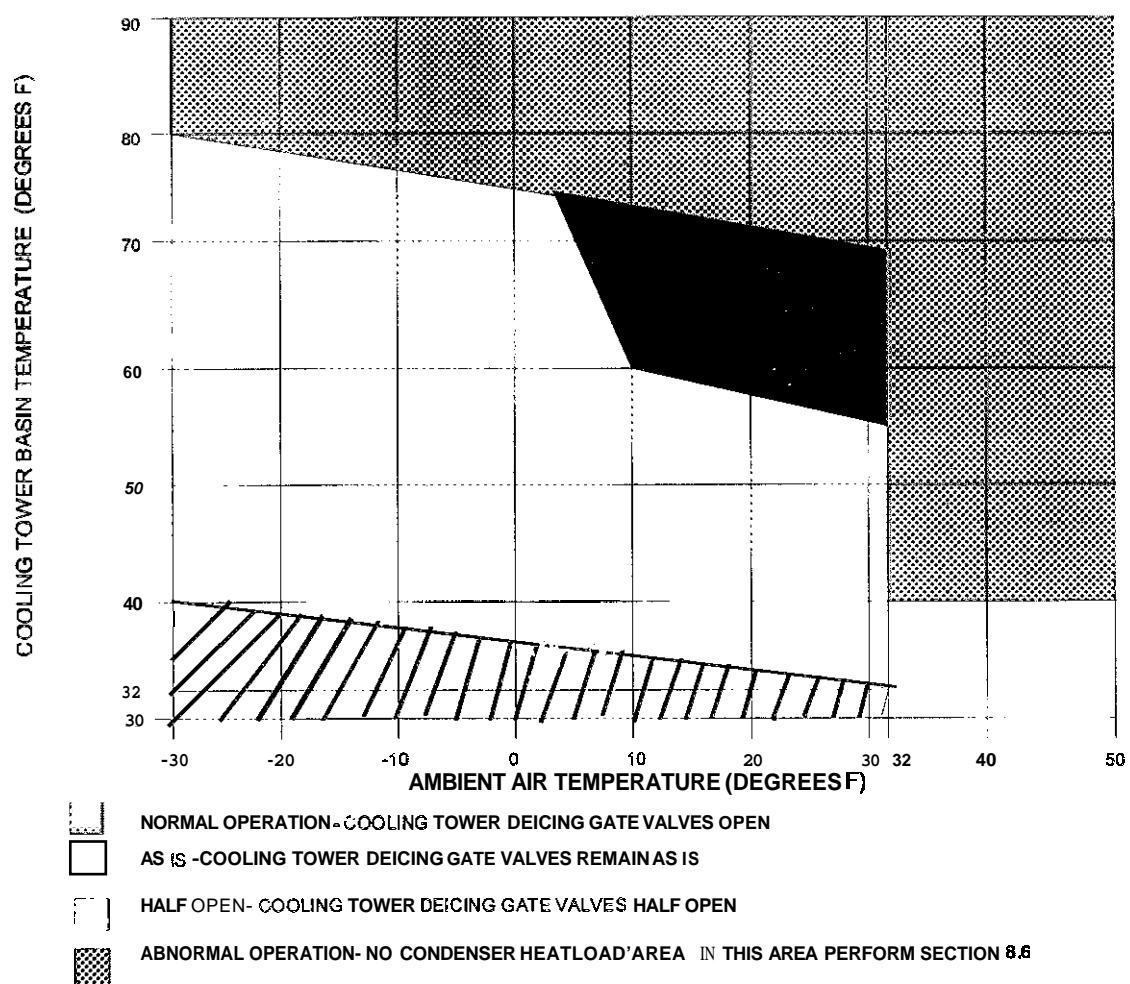
ALB-5-1-2B, RCP THERM BAR HDR LOW FLOW, indicates loss of CCW to all RCP thermal barriers.

4. Loss of RCP seal injection when ANY of the following conditions exist:
  - CCW flow is lost to the associated RCP Thermal Barrier HX
  - RCS temperature is greater than or equal to 400°F AND CCW HX outlet temperature is greater than 105°F
  - RCS temperature is less than 400°F AND CCW HX outlet temperature is greater than 120°F
5. RCP vibration in excess of the following: **[A.1]**
  - 20 mils shaft
  - 15 mils shaft and increasing greater than 1 mil/hr
  - 5 mils frame
  - For A and C RCPs ONLY: 3 mils frame and increasing greater than 0.2 mil/hr
  - For B RCP ONLY: 3.5 mils frame and increasing greater than 5.2 mils/hr
6. RCP Motor current fluctuations of 40 amps peak-to-peak:
 

|               | ERFIS Points |         |         |
|---------------|--------------|---------|---------|
|               | RCP A        | RCP B   | RCP C   |
| Motor Current | IRC0160      | IRC0161 | IRC0162 |
7. Loss of CCW to an RCP or RCP Motor when:
  - An RCP has operated for 10 minutes without CCW flow to either motor oil cooler **[A.2]**
  - Isolation of CCW to an RCP is necessary to stop excessive CCW System leakage

**-- END OF ATTACHMENT 1 --**

Cooling Tower Cold Weather Operation

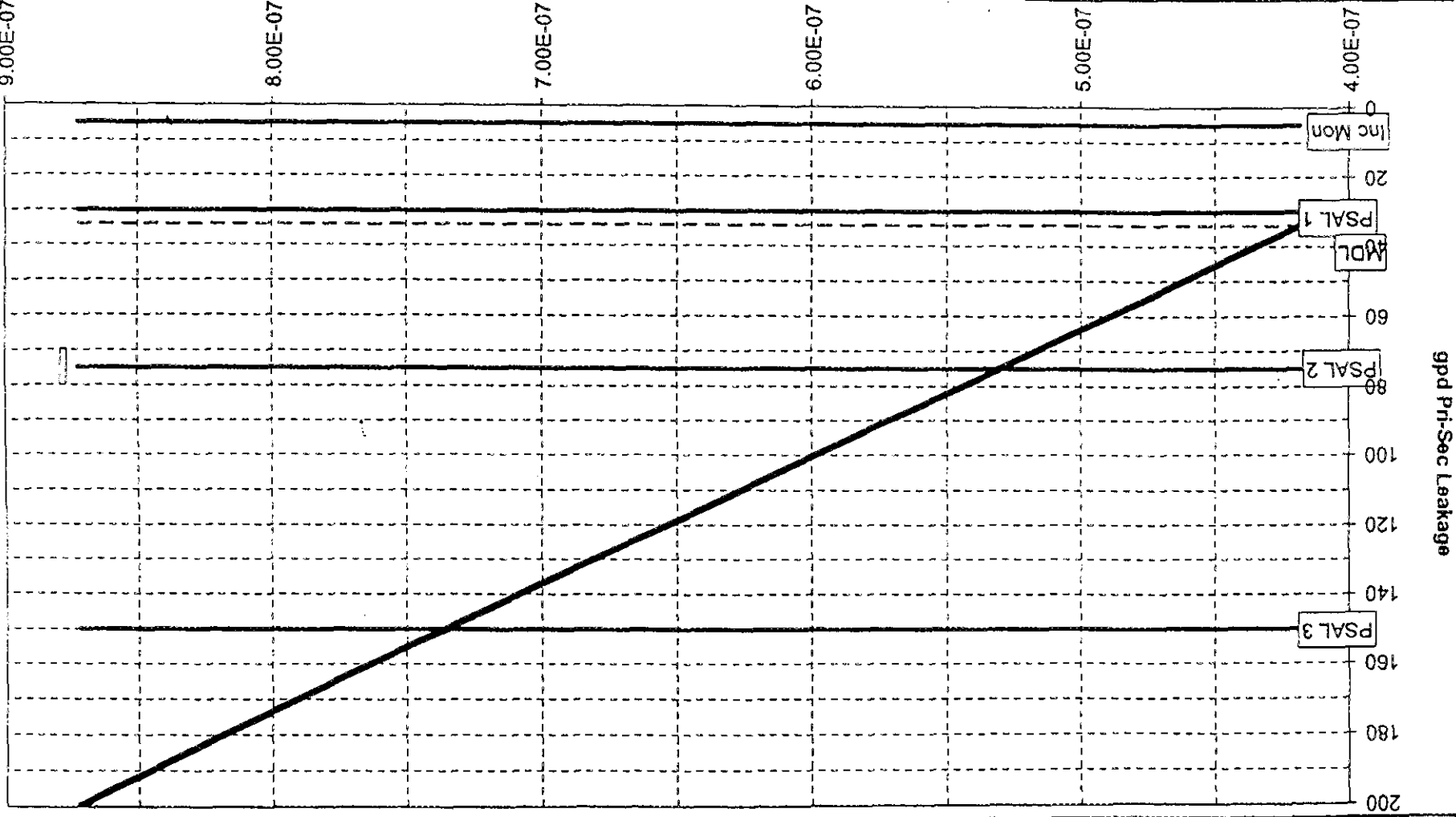


Curve H-X-15A  
 Rev No. 19  
 Originator: *[Signature]* Date 10/1/13  
 Supervisor: *[Signature]* Date 10/2/13  
 Superintendent: *[Signature]* Date 10-2-13  
 Shift Operations

# H-X-15 A CURVE (Monitor Correlation to Pri-Sec Leakage) (Based on Xe-133 Monitor Equivalent)

ALERT Alarm = 32.13 gpd  
 HIGH Alarm = 70.11 gpd

Total CVPE dilution flow is 144 scfm



MDL Minimum Detectable Leak  
 Inc Mon Increased Monitoring  
 PSAL Primary to Secondary Action Level

CVPE Monitor Reading  
 Note: Dilution flow is equal to Total Motivating Air flow + Nitrogen flow + Air in Leakage flow

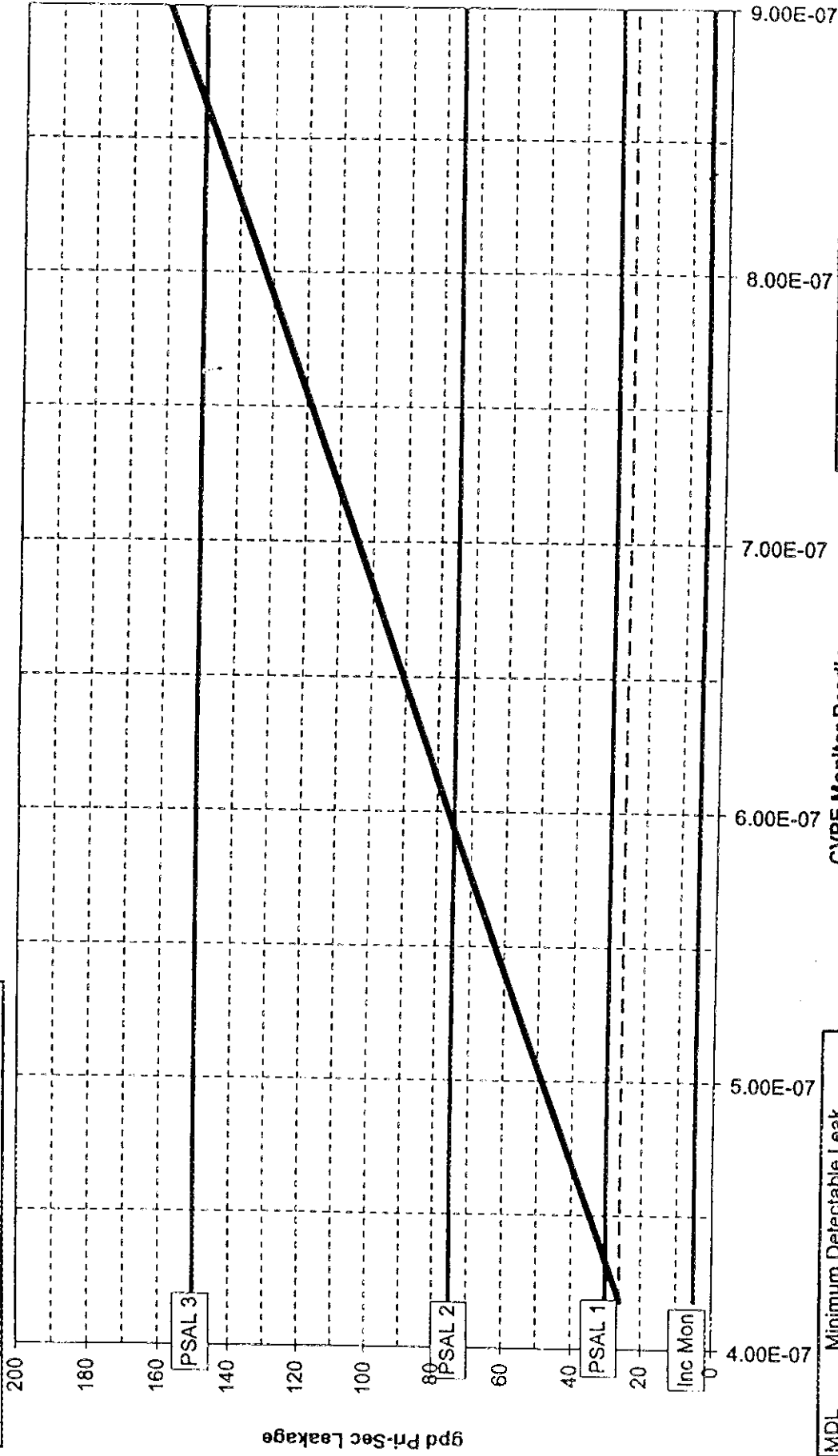
Full Motivating Air = 144 scfm dilution flow  
 Intermediate Motivating Air = 110 scfm dilution flow  
 No motivating Air = 40 scfm dilution flow

Curve H-X-15 B Rev No. 1.19  
 Originator Jason B. King Date 10/1/13  
 Supervisor [Signature] Date 10/2/13  
 Superintendent [Signature] Date 10-2-13  
 Shift Operations [Signature] Date 10-2-13

# **H-X-15 B CURVE (Monitor Correlation to Pri-Sec Leakage)** **(Based on Xe-133 Monitor Equivalent)**

ALERT Alarm = 27.33 gpd  
 HIGH Alarm = 70.57 gpd

Total CVPE dilution flow is 110 scfm



MDL Minimum Detectable Leak  
 Inc Mon Increased Monitoring  
 PSAL Primary to Secondary Action Level

**CVPE Monitor Reading**  
 Note: Dilution flow is equal to Total Motivating Air flow + Nitrogen flow + Air In Leakage flow

Full Motivating Air = 144 scfm dilution flow  
 Intermediate Motivating Air = 110 scfm dilution flow  
 No motivating Air = 40 scfm dilution flow

|                                   |              |
|-----------------------------------|--------------|
| Curve H-X-15C                     | Rev No. 19   |
| Originator <i>[Signature]</i>     | Date 10/1/13 |
| Supervisor <i>[Signature]</i>     | Date 10/1/13 |
| Superintendent <i>[Signature]</i> | Date 10-2-03 |
| Shift Operations                  |              |

# **H-X-15 C CURVE (Monitor Correlation to Pri-Sec Leakage)** **(Based on Xe-133 Monitor Equivalent)**

ALERT Alarm = 28.3 gpd  
 HIGH Alarm = 71.51 gpd

Total CVPE dilution flow is 40 scfm

