

Facility: KewauneeTask No: E-0-06Task Title: Depressurize RCS at the DSPJob Performance Measure No: B.2.cK/A References: 068.AA1.12 (4.4/4.4)

Examinee: \_\_\_\_\_

NRC Examiner: \_\_\_\_\_

Facility Evaluator: \_\_\_\_\_

Date: \_\_\_\_\_

Method of testing:Simulated Performance \_\_\_\_\_ **X** \_\_\_\_\_ Actual Performance \_\_\_\_\_Classroom \_\_\_\_\_ Simulator \_\_\_\_\_ Plant **X** \_\_\_\_\_

## READ TO THE EXAMINEE

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- The plant tripped due to a fire causing inability to control safe shutdown parameters from the Control Room.
- Procedure E-0-06, "Fire in Alternate Fire Zone", has been performed through step 40 and the following conditions exist:
  - Cooldown rate is 20°F/hr and steady.
  - S/G A WR Level is 65% and stable.
  - RCS Pressure is 2235 psig and stable.
  - Both CRDM Fans are running.
- You are Control Operator "A".

Task Standards: E-0-06, "Fire in Alternate Fire Zone"Required Materials: Procedure E-0-06, "Fire in Alternate Fire Zone".General References: E-0-06, "Fire in Alternate Fire Zone"  
E-FP-08, "Emergency Operating Procedure - Fire"Initiating Cue: **The CRS directs you to depressurize the RCS per steps 41 through 43 of E-0-06, "Fire in Alternate Fire Zone".**Time Critical Task: **NO**Validation Time: 8 minutes

Facility: Kewaunee

Job Performance Measure No: B.2.c

Initial Conditions:

- The plant tripped due to a fire causing inability to control safe shutdown parameters from the Control Room.
- Procedure E-0-06, "Fire in Alternate Fire Zone", has been performed through step 40 and the following conditions exist:
  - Cooldown rate is 20°F/hr and steady.
  - S/G A WR Level is 65% and stable.
  - RCS Pressure is 2235 psig and stable.
  - Both CRDM Fans are running.
- You are Control Operator "A".

Initiating Cue:

**The CRS directs you to depressurize the RCS per steps 41 through 43 of E-0-06, "Fire in Alternate Fire Zone".**

## PERFORMANCE INFORMATION

(Denote critical steps with a “\*”)

Starting Time: \_\_\_\_\_

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1 Performance step: Refer to E-0-06, “Fire in Alternate Fire Zone” step 41, cautions and previous steps at the Designated Shutdown Panel (DSP).

Standard: E-0-06, “Fire in Alternate Fire Zone”

Comment: Provide a working copy of E-0-06, “Fire in Alternate Fire Zone” after the candidate locates the desired procedure.

CUE: **IF asked**, provide the following information:

- S/G B is available
- $\Delta T$  between S/G A and S/G B is 10°F

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2 Performance step: VERIFY Reactor Coolant Loop A Temperatures - <550°F

Standard: E-0-06, “Fire in Alternate Fire Zone”, step 41

Comment: After candidate identifies the indicators where RCS Loop A temperatures would be read from the DSP:

CUE: **“All Loop A temperatures are reading 545°F”.**

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3\* Performance step: Depressurize RCS to 1950 psig:

- DE-ENERGIZE Pressurizer Heater Backup Group 1A

Standard: E-0-06, “Fire in Alternate Fire Zone”, step 42.a

Comment: After candidate describes the indications and how the Pressurizer Heater Backup Group 1A is de-energized from the DSP:

CUE: **Acknowledge and repeat back the indications provided by the candidate to indicate Pressurizer Heater Backup Group 1A is de-energized.**

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4\* Performance step: Depressurize RCS to 1950 psig:

- ESTABLISH Auxiliary Spray:
  - VERIFY letdown is in service
  - VERIFY at least one charging pump is RUNNING
  - OPEN CVC-15/CV-31230, “Chrg Line to Przr Aux Spray” (Critical Step)

Standard: E-0-06, “Fire in Alternate Fire Zone”, step 42.b.1 through 42.b.3

Comment: After candidate describes how Auxiliary Spray is established from the DSP:

CUE: **Acknowledge and repeat back the indications provided by the candidate to indicate letdown is in service, charging pump 1C is running and CVC-15 is open.**

## PERFORMANCE INFORMATION

(Denote critical steps with a “\*”)

5\* Performance step: Depressurize RCS to 1950 psig:

- WHEN RCS pressure is equal to 1950 psig, STOP RCS depressurization.

Standard: E-0-06, “Fire in Alternate Fire Zone”, step 42.c. **Candidate closes CVC-15**

Comment: After candidate identifies the indicators to determine when RCS pressure is equal to 1950 psig AND describes how RCS depressurization is stopped:

CUE: **Acknowledge and repeat back the indications provided by the candidate to indicate RCS pressure is equal to 1950 psig AND that RCS depressurization has stopped.**

6\* Performance step: Depressurize RCS to 1950 psig:

- ENERGIZE Pressurizer Heater Backup Group 1A as necessary to maintain 1950 psig.

Standard: E-0-06, “Fire in Alternate Fire Zone”, step 42.d.

Comment: After candidate describes indications and actions to energize Pressurizer Heater Backup Group 1A to maintain pressure at 1950 psig:

CUE: **“The RCS pressure is at 1950 psig and steady”.**

7 Performance step: MAINTAIN the following RCS conditions:

- PZR Press - 1950 psig.
- PZR Cold Cal Level - 20-50%
- RCS Cooldown Rate - <25°F/hr
- React Coolant Loop A Cold Leg Temp and PZR Press are within Figure E-0-06-1 limits.

Standard: E-0-06, “Fire in Alternate Fire Zone”, steps 43.a - 43.d

Comment: CUE: Given the following information, the candidate should conclude that React Coolant Loop A Cold Leg Temp and PZR Press **ARE** within **Figure E-0-06-1** limits (NOT Figure E-0-06-2, which is used later in the procedure).

- PZR Press = **1950 psig.**
- PZR Cold Cal Level = **30%**
- RCS Cooldown Rate = **20°F/hr**

8 Performance step: NOTIFY the CRS that you have completed steps 41 through 43 of E-0-06, “Fire in Alternate Fire Zone”

Standard: E-0-06, “Fire in Alternate Fire Zone”, steps 11.d.1 - 11.d.5

Comment: CUE: Acknowledge the notification with appropriate repeat backs.

Terminating cue: **This JPM is completed.**

Completion Time: \_\_\_\_\_

VERIFICATION OF COMPLETION

Job Performance Measure No.     B.2.c    

Examinee's Name:

Examiner's Name:

Date performed:

Facility Evaluator:

Number of attempts:

Time to complete:

Question Documentation:

Question: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Response: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Result: SAT or UNSAT

Examiner's signature and date: \_\_\_\_\_

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4. include the following, as applicable:
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  - b.  initiating cues
  - c.  references and tools, including associated procedures
  - d.  validated time limits (average time allowed for completion) and specific designation of those JPMs that are deemed to be time-critical by the facility operations department
  - e.  specific performance criteria that include:
    - (1)  expected actions with exact control and indication nomenclature and criteria (switch position, meter reading), even if these criteria are not specified in the procedural step
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    - (3)  statements describing important observations that should be made by the examinee
    - (4)  criteria for successful completion of the task
    - (5)  identification of those steps that are considered critical
    - (6)  restrictions on the sequence of steps

Facility: KewauneeTask No: A-DGM-10BTask Title: Operate the "B" EDG LocallyJob Performance Measure No: B.2.bK/A References: 064.A4.01

Examinee: \_\_\_\_\_

NRC Examiner: \_\_\_\_\_

Facility Evaluator: \_\_\_\_\_

Date: \_\_\_\_\_

Method of testing:Simulated Performance \_\_\_\_\_ **X** \_\_\_\_\_ Actual Performance \_\_\_\_\_Classroom \_\_\_\_\_ Simulator \_\_\_\_\_ Plant \_\_\_\_\_ **X** \_\_\_\_\_

## READ TO THE EXAMINEE

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

- The plant is in hot shutdown.
- The plant has experienced a loss of off-site power.
- The plant has experienced a failure of the "B" EDG to start. An attempt to manually start the "B" EDG from the control room was unsuccessful

Task Standards: A-DGM-10B, "Abnormal Diesel Generator B Operation."Required Materials: Stopwatch and procedure A-DGM-10B, "Abnormal Diesel Generator B Operation."General References: A-DGM-10B, "Abnormal Diesel Generator B Operation."Initiating Cue: **The CRS directs you to locally start Diesel Generator B per step 4.6 of A-DGM-10B, "Abnormal Diesel Generator B Operation."**Time Critical Task: **YES**Validation Time: 15 minutes

Facility: Kewaunee

Job Performance Measure No: B.2.b

Initial Conditions:

- The plant is in hot shutdown.
- The plant has experienced a loss of off-site power.
- The plant has experienced a failure of the “B” EDG to start. An attempt to manually start the “B” EDG from the control room was unsuccessful

Initiating Cue:

**The CRS directs you to locally start Diesel Generator B per step 4.6 of A-DGM-10B, “Abnormal Diesel Generator B Operation.”**

## PERFORMANCE INFORMATION

(Denote critical steps with a “\*\*”)

Starting Time: \_\_\_\_\_

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1 Performance step: Refer to procedure A-DGM-10B, “Abnormal Diesel Generator B Operation,” Section 4.6.

Standard: A-DGM-10B, “Abnormal Diesel Generator B Operation” 4.6, Diesel Generator B Local Manual Operation.

Comment: Provide working copy of A-DGM-10B, “Abnormal Diesel Generator B Operation,” after the candidate locates the desired procedure.

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2 Performance step: Verify BRB-104, Ckt 10 Control power to Diesel Engine Control Panel is ON.

Standard: Inside battery room, candidate locates and verifies BRB-104, Ckt 10 is in the ON position.

Comment: CUE: **BRB-104 Ckt 10 is in the ON position.**

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3 Performance step: Verify BRB-104, Ckt 4 Control power to Bus 6 is ON.

Standard: Inside battery room, candidate locates and verifies BRB-104, Ckt 4 is in the ON position.

Comment: CUE: **BRB-104 Ckt 4 is in the ON position**

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4\* Performance step: Diesel Engine Selector Switch to MANUAL.

Standard: At Diesel Engine Control Panel D-1B, candidate positions the Diesel Engine Selector Switch to MANUAL.

Comment: CUE: **Diesel Engine Selector switch is in MANUAL**

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## PERFORMANCE INFORMATION

(Denote critical steps with a “\*”)

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6 Performance step: Verifies Control Power available.

Standard: At Diesel Engine Control panel D-1B, “Power On” green light is verified ON. **OR** candidate depresses light testing switch pushbutton and verifies red alarm lights lit.

Comment: CUE: **“Power On” green light is lit.**

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7 Performance step: Verify Overspeed Trip is reset

Standard: Overspeed trip mechanism is checked to determine if reset is required. Reset is NOT required.

Comment: CUE: **The overspeed trip mechanism is rotated down and is in contact with the limit switch.**

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8\* Performance step: Depress Failure reset pushbutton

Standard: At Diesel Engine Control panel D-1B, DEPRESSES Failure Reset pushbutton.

Comment: CUE: **All alarms are clear.**

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9\* Performance step: Opens breakers on Bus 5.

Standard: At Bus 5, candidate opens the following breakers:

<input type="checkbox"/> 1-611, Tertiary Aux Transformer	<input type="checkbox"/> 1-604, Aux Feedwater Pump 1B
<input type="checkbox"/> 1-610, Main Aux Transformer	<input type="checkbox"/> 1-603, Diesel Generator 1B
<input type="checkbox"/> 1-606, Safety Injection Pump 1B	<input type="checkbox"/> 1-602, Bus Tie Bkr to 1-510
<input type="checkbox"/> 1-605, RHR Pump 1-B	<input type="checkbox"/> 1-601, Reserve Aux. Transformer
<input type="checkbox"/> 1-609 <b>OR</b> 1-608 Service Water Pump 1B2 <b>OR</b> 1B1	

Comment: CUE: **Green light verified ON, red light OFF, for breakers listed above or control switch positioned as necessary to obtain open indication.**

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10 Performance step: Verifies Closing springs charged.

Standard: Candidate locates breakers and verifies closing springs are charged for all of the following breakers **EXCEPT** for **1-603**:

1-609;  1-608;  1-607;  **1-603.**

Comment: CUE: **White lights are lit above “Closing Springs Charged” label on all other breakers. DO NOT allow candidate to open cabinet doors.**

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**NOTE:** START ALTERNATE PATH HERE

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## PERFORMANCE INFORMATION

(Denote critical steps with a “\*”)

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11\* Performance step: Manually CHARGES the Closing Springs for **1-603**.

Standard: Charges the Closing Springs by inserting the bar into the Manual Charge socket and moving the bar up-and-down until they indicate fully charged.

Comment: The candidate must describe where the bar is located, how the action is performed and what indications would be seen.

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12 Performance step: Verify Breakers closed.

Standard: Verifies following breakers are closed:  
\_\_\_ 1-608 **OR** 1-609 (Circle one operated); \_\_\_ 1-607.

Comment: CUE: **Green light verified OFF, red light is ON for above listed breakers.**

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13 Performance step: Announce starting the Diesel Generator.

Standard: Simulates announcing the starting of the Diesel Generator B.

Comment:

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14\* Performance step: Starts the B Diesel Generator.

Standard: At Diesel Engine Control panel D-1B, Starts Diesel Generator B by positioning 1B Diesel Engine Control switch to START.

Comment: CUE: **Background noise in room increases as engine starts.**  
**EXAMINER: Start stop watch. Breaker 1-603 must be closed within 3 minutes of starting diesel!**

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14 Performance step: Adjust governor control switch

Standard: At Diesel Engine control panel, adjust governor control switch to establish 890 - 910 rpm.

Comment: CUE: **Diesel is at 900 rpm.**

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## PERFORMANCE INFORMATION

(Denote critical steps with a “\*\*”)

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15\* Performance step: Adjust diesel generator voltage.

Standard: At Diesel Engine Control & Excitation Cabinet, DR-111, adjust manual voltage control rheostat to establish 4160 Volts

Comment: CUE: **Generator output will go no higher than 4100 VAC.**

**EXAMINER NOTE: There is a caution that service water to the EDG be supplied within 2-3 minutes from start. The following steps must be performed smartly to get the EDG output bkr closed.**

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16\* Performance step: Adjust diesel generator voltage.

Standard: ADJUST Manual Control Rheostat to 0.0

Comment: CUE: **Manual Control Rheostat is 0.0**

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17\* Performance step: Adjust diesel generator voltage.

Standard: POSITION Manual Voltage Control Selector Switch to MAN.

Comment: CUE: **Manual Voltage Control Selector Switch is in MAN.**

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18\* Performance step: Adjust diesel generator voltage.

Standard: ADJUST Manual Voltage Control Rheostat to obtain 4160v.

Comment: CUE: **Generator Ouput Voltage is 4160.**

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19 Performance step: Adjust governor to obtain 60 Hz.

Standard: At Diesel Engine Control & Excitation Cabinet, DR-111, adjust governor to obtain 60Hz.

Comment: CUE: **Diesel Engine is at 60 Hz.**

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20\* Performance step: Close Breaker 1-603.

Standard: Inside cubicle, CLOSE breaker 1-603 by DEPRESSING the Push To Close Pushbutton.

Comment: CUE: **Breaker 1-603 indicates red light ON, green light OFF.**  
**DO NOT ALLOW CANDIDATE TO OPEN CUBICLE BREAKERS**  
**EXAMINER: STOP stopwatch started in step 14.**  
**CRITICAL TASK: Stopwatch must read less than 3 minutes. \_\_\_\_\_ SAT**

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21 Performance step: VERIFY Service Water cooling to diesel.

Standard:

- a. Candidate VERIFIES SW Pump bkr ammeter operated in step 11 deflected upscale.
- b. Candidate VERIFIES SW-301B is OPEN.
- c. Candidate VERIFIES diesel engine water temperature stabilizes in the normal operating range, 160°F - 190°F.

Comment: CUE: **SW Pump bkr ammeter operated in step 11 deflected upscale.**  
**SW301B is OPEN.**  
**Diesel engine water temperature indicates 170°F.**

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PERFORMANCE INFORMATION

(Denote critical steps with a “\*”)

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22 Performance step: NOTIFY NCO Diesel Generator B is available for loading.

Standard: NOTIFY NCO Diesel Generator B is available for loading.

Comment: CUE: **Other operator will sequentially load ESF equipment.**

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Terminating cue: **This JPM is completed.**

Completion Time: \_\_\_\_\_

VERIFICATION OF COMPLETION

Job Performance Measure No.     B.2.b    

Examinee's Name:

Examiner's Name:

Date performed:

Facility Evaluator:

Number of attempts:

Time to complete:

Question Documentation:

Question: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Response: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Result: SAT or UNSAT

Examiner's signature and date: \_\_\_\_\_

Every JPM should:

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  - e.  specific performance criteria that include:
    - (1)  expected actions with exact control and indication nomenclature and criteria (switch position, meter reading), even if these criteria are not specified in the procedural step
    - (2)  system response and other cues that are complete and correct so that the examiner can properly cue the examinee, if asked
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    - (4)  criteria for successful completion of the task
    - (5)  identification of those steps that are considered critical
    - (6)  restrictions on the sequence of steps

Facility: KewauneeTask No: E-0-07Task Title: Operate the A SG PORV Locally Job Performance Measure No: B.2.aK/A References: 068.AA1.01 (4.3/4.5)

Examinee: \_\_\_\_\_

NRC Examiner: \_\_\_\_\_

Facility Evaluator: \_\_\_\_\_

Date: \_\_\_\_\_

Method of testing:Simulated Performance \_\_\_\_\_ **X** \_\_\_\_\_ Actual Performance \_\_\_\_\_Classroom \_\_\_\_\_ Simulator \_\_\_\_\_ Plant **X** \_\_\_\_\_

## READ TO THE EXAMINEE

I will explain the initial conditions, which steps to simulate or discuss, and provide initiating cues. When you complete the task successfully, the objective for this job performance measure will be satisfied.

Initial Conditions:

Dedicated Shutdown System is equipment is inoperable due to a fire.  
Procedure E-0-07, Fire in Dedicated Fire Zone , is in progress.  
You are Control Operator B .

Task Standards: E-0-07, Fire in Dedicated Fire Zone .Required Materials: Procedure E-0-07, Fire in Dedicated Fire Zone .General References: E-0-07, Fire in Dedicated Fire Zone .Initiating Cue: **The CRS directs you to locally close SD-3A/CV-311740, S/G A PORV per step 11.h of E-0-07, Fire in Dedicated Fire Zone .**Time Critical Task: **NO**Validation Time: 15 minutes

Facility: Kewaunee

Job Performance Measure No: B.2.a

Initial Conditions:

Dedicated Shutdown System is equipment is inoperable due to a fire.

Procedure E-0-07, Fire in Dedicated Fire Zone , is in progress.

You are Control Operator B .

Initiating Cue:           **The CRS directs you to locally close SD-3A/CV-311740, S/G A PORV per step 11.h of E-0-07, Fire in Dedicated Fire Zone .**

## PERFORMANCE INFORMATION

Denote critical steps with a \* )

Starting Time: \_\_\_\_\_

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1 Performance step: Refer to Procedure E-0-07, Fire in Dedicated Fire Zone , step 11.h, cautions and previous steps.

Standard: E-0-07, Fire in Dedicated Fire Zone

Comment: Provide a working copy of Procedure E-0-07, Fire in Dedicated Fire Zone after the candidate locates the desired procedure.

CUE: As valve is approached **Loud steam flow noise is heard**

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2\* Performance step: CLOSE SD-3A/CV-31170, S/G A PORV:  
INSERT pin to engage SD-3A manual handwheel

Standard: E-0-07, Fire in Dedicated Fire Zone , step 11.h.1

Comment: After candidate describes how the handwheel is rotated to align the hole, and the pin is inserted to engage the handwheel:

CUE: **The pin is inserted and the handwheel is engaged .**

---

3\* Performance step: CLOSE SD-3A/CV-31170, S/G A  
PORV:  
OPEN SD-3B Diaphragm Bypass Valve

Standard: E-0-07, Fire in Dedicated Fire Zone , step 11.h.2

Comment: After candidate describes how the SD-3A Diaphragm Bypass Valve handwheel is rotated fully counter-clockwise:

CUE: **SD-3A Diaphragm Bypass Valve is rotated fully counter-clockwise and there is no further valve movement .**

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4\* Performance step: CLOSE SD-3A/CV-31170, S/G A  
PORV:  
CLOSE NG-225, N<sub>2</sub> Supply to SD-3B

Standard: E-0-07, Fire in Dedicated Fire Zone , step 11.h.3

Comment: After candidate describes how the NG-235, N<sub>2</sub> Supply to SD-3A handwheel is rotated fully clockwise:

CUE: **NG-235, N<sub>2</sub> Supply to SD-3A is rotated fully clockwise and there is no further valve movement .**

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## PERFORMANCE INFORMATION

(Denote critical steps with a \* )

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5\* Performance step: CLOSE SD-3A/CV-31170, S/G A  
PORV:  
CLOSE IA-330, IA to SD-3B

Standard: E-0-07, Fire in Dedicated Fire Zone , step 11.h.4

Comment: After candidate describes how the IA-470, IA to SD-3A handwheel is rotated fully clockwise:

CUE: **IA-470, IA to SD-3A is rotated fully clockwise and there is no further valve movement .**

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6\* Performance step: CLOSE SD-3A/CV-31170, S/G A  
PORV:  
VERIFY SD-3B is CLOSED

Standard: E-0-07, Fire in Dedicated Fire Zone , step 11.h.5

Comment: After candidate describes indications that SD-3A is CLOSED using the valve stem indicator:

CUE: **The SD-3A stem indicates fully closed .**

---

7 Performance step: NOTIFY the CRS that you have closed SD-3A/CV-31170, S/G A  
PORV: per E-0-07, Fire in Dedicated Fire Zone , step 11.d.

Standard: E-0-07, Fire in Dedicated Fire Zone , step 11.h.1 - 11.h.5

Comment: CUE: Acknowledge the notification with appropriate repeat backs.

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Terminating cue: **This JPM is completed.**

Completion Time: \_\_\_\_\_

VERIFICATION OF COMPLETION

Job Performance Measure No.     B.2.a    

Examinee's Name:

Examiner's Name:

Date performed:

Facility Evaluator:

Number of attempts:

Time to complete:

Question Documentation:

Question: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Response: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Result: SAT or UNSAT

Examiner's signature and date: \_\_\_\_\_

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    - (4)  criteria for successful completion of the task
    - (5)  identification of those steps that are considered critical
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