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50-275/323

11 Attorneys for Debtor and Debtor in Possession
12 PACIFIC GAS AND ELECTRIC COMPANY

13 UNITED STATES BANKRUPTCY COURT
14 NORTHERN DISTRICT OF CALIFORNIA
15 SAN FRANCISCO DIVISION

16 In re
17 PACIFIC GAS AND ELECTRIC
18 COMPANY, a California corporation,
19 Debtor.
20 Federal I.D. No. 94-0742640

21 Case No. 01-30923 DM
22 Chapter 11 Case
23 Date: March 5, 2004
24 Time: 1:30 p.m.
25 Place: 235 Pine Street
26 San Francisco, CA
27 Judge: Hon. Dennis Montali

28 NOTICE OF ENTRY OF ORDER ON DEBTOR'S MOTION FOR
EXTENSION OF TIME TO OBJECT TO CERTAIN PROOFS OF
CLAIM AND FOR RELATED RELIEF

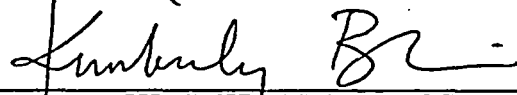
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1 PLEASE TAKE NOTICE that on March 5, 2004, the above-captioned
2 Bankruptcy Court issued its Order on Debtor's Motion for Extension of Time to Object to
3 Certain Proofs of Claim and for Related Relief, a copy of which is attached hereto as Exhibit
4 1.

5 Dated: March 9, 2004.

6 HOWARD, RICE, NEMEROVSKI, CANADY,
7 FALK & RABKIN
8 A Professional Corporation

9 By: 
10 KIMBERLY A. BLISS

11 Attorneys for Debtor and Debtor In Possession
12 PACIFIC GAS AND ELECTRIC COMPANY

13 HOWARD
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EXHIBIT 1

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11 Attorneys for Debtor and Debtor in Possession
12 PACIFIC GAS AND ELECTRIC COMPANY

FILED

MAR 05 2004

UNITED STATES BANKRUPTCY COURT
SAN FRANCISCO, CA

13 UNITED STATES BANKRUPTCY COURT
14 NORTHERN DISTRICT OF CALIFORNIA
15 SAN FRANCISCO DIVISION

16 In re

17 PACIFIC GAS AND ELECTRIC
18 COMPANY, a California corporation,

19 Debtor.

20 Federal I.D. No. 94-0742640

Case No. 01-30923 DM

Chapter 11 Case

Date: March 5, 2004

Time: 1:30 p.m.

Place: 235 Pine Street, 22nd Floor
San Francisco, California

Judge: Hon. Dennis Montali

21 **ORDER ON DEBTOR'S MOTION FOR EXTENSION OF**
22 **TIME TO OBJECT TO CERTAIN PROOFS OF**
23 **CLAIM AND FOR RELATED RELIEF**

24 At the date and time set forth above, the Bankruptcy Court held a hearing on the
25 Motion For Extension of Time To Object To Certain Proofs Of Claim And For Related
26 Relief (the "Motion") submitted by Pacific Gas and Electric Company, the debtor and debtor
27 in possession in the above-captioned Chapter 11 case ("PG&E" or the "Debtor").

28 Appearances were as noted in the record.

The Court having considered the Motion, all responses filed thereto, the Debtor's
reply to such responses, the record in this case, and any admissible evidence and argument
presented to the Court, hereby finds as follows:

1 A. Adequate notice of this proceeding was given to parties in interest as
2 appropriate under the circumstances.

3 B. There is good cause for granting the Motion.

4 Based on the foregoing, **IT IS HEREBY ORDERED** that, for the reasons stated
5 on the record:

6 1. The Motion is granted.¹

7 2. The time for the Debtor to object to ISO, PX and Generator Claims (listed on
8 Exhibit 1 attached hereto) solely so that their allowance or disallowance on the claims
9 docket in this Chapter 11 Case conforms to the Allowed amount of such Claims as
10 determined by the FERC in the FERC Refund Proceedings is extended until 90 days after
11 ISO, PX and Generator Claim(s) become Allowed pursuant to the Plan. No such
12 objection(s) shall alter the time at which such Claim(s) become Allowed pursuant to the Plan
13 or must be paid pursuant to the Plan.²

14 3. For purposes of determining the Allowed amount of the Claims described in the
15 chart below, the Debtor will prosecute the FERC proceeding corresponding to such Claims,
16 as identified in the chart below, only before FERC or any court to which an appeal from the
17 FERC order thereon may be taken, and will not attempt to obtain a determination of such
18 matters before the Bankruptcy Court, except to the extent the Debtor has an objection based
19 on a matter that is not the subject matter of the applicable FERC proceeding:

20 _____
21 ¹On December 22, 2003, this Court entered its order confirming the Plan of
22 Reorganization Under Chapter 11 of the Bankruptcy Code for Pacific Gas and Electric
23 Company Dated July 31, 2003, As Modified by Modifications Dated November 6, 2003 and
December 19, 2003 (the "Plan"). All capitalized terms not defined herein shall have the
meanings ascribed to them in the Plan or the Motion.

24 ²In particular, Section 5.4(g)(i) of the Plan provides, in relevant part:

25 "A Disputed ISO, PX and Generator Claim shall become an Allowed
26 Claim on the date designated by FERC when payments are to be made
27 on account of ISO, PX and Generator Claims, pursuant to an unstayed
28 order in the FERC Refund Proceedings; provided, however, that if no
date is designated in such order, a Disputed ISO, PX and Generator
Claim shall automatically become an Allowed Claim forty-five (45)
days after the issuance of such order, provided such order has not been
stayed."

Claims	Proceeding
SCS Related Claims	Scheduling Coordinator Services Tariff Proceeding
ISO COTP Claim	The California-Oregon Transmission Project Proceeding
PX Chargeback Claims	The PX Chargeback Proceeding
Imbalance Energy and Emergency Services Claims	FERC Refund Proceedings
QF Claims	FERC Refund Proceedings

4. The time for PG&E to object to the SCS Related Claims listed on Exhibit 2 attached hereto is extended until 45 days after FERC's issuance of an unstayed order in the SC Tariff proceeding.

5. The time for PG&E to object to the ISO COTP Claim listed on Exhibit 2 attached hereto is extended until 45 days after FERC's issuance of an unstayed order in the COTP proceeding.

6. The time for PG&E to object to the PX Chargeback Claims listed on Exhibit 4 attached hereto is extended until 45 days after FERC's issuance of an unstayed order regarding the issues pending on rehearing in the PX chargeback proceeding.

7. The QF Claims Based On PX Pricing listed on Exhibit 2 attached hereto shall constitute Disputed Claims until the date designated by FERC when payments are to be made on account of ISO, PX and Generator Claims pursuant to an unstayed order in the FERC Refund Proceedings, or if no date is designated in such order, 45 days after the issuance of such an unstayed order.

8. The time for PG&E to object to the RMR Claims listed on Exhibit 2 attached hereto is extended until the date designated by FERC when payments are to be made on account of ISO, PX and Generator Claims pursuant to an unstayed order in the FERC Refund Proceedings, or if no date is designated in such order, 45 days after the issuance of such an unstayed order. Based on the Debtor's modification of the Motion at the hearing thereon, the Motion is withdrawn with respect to the RMR Claims of Mirant Delta LLC and Mirant Potrero LLC listed on Exhibit 2 to the Motion. Nothing in this Order shall in any way affect

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1 or modify the rights of Mirant Delta and Mirant Portero with respect to their RMR Claims.
2 Without limiting the generality of the foregoing, no extension of time to object is sought
3 with respect to such RMR Claims.

4 9. The time for PG&E to object to claims which are subject to pending objections or
5 otherwise constitute Disputed Claims as of the Effective Date is extended to until 30 days
6 after the objections to such Claims are finally resolved or such Claims are no longer
7 Disputed; provided, however, that this extension of time to object to Claims does not apply
8 to any ISO, PX and Generator Claims.

9 10. Based on the Debtor's modification of the Motion at the hearing thereon, no
10 extension of time to object is sought with respect to the Other Component Claims described
11 in Section II.D. and Exhibit 3 to the Motion. The Debtor shall have the right to file
12 objections to the Other Component Claims described in Section II.D and/or Exhibit 3 to the
13 Motion as provided in the Plan, and any such filing shall not constitute a waiver of the
14 Debtor's rights to further object to the other components of such Claims in accordance with
15 the provisions of the Plan or this Order.

16 11. Each Claim described in paragraphs 2 through 7, inclusive, in this Order shall be
17 deemed to be a "Disputed Claim" under the Plan until the earlier of (a) the date on which it
18 is Allowed in accordance with the Plan or this Order and (b) the expiration of the period set
19 forth in this Order or any other order of the Bankruptcy Court for objecting to the Claim.
20 Each of the Claims described in paragraphs 8 and 9 of this Order shall be deemed to be a
21 "Disputed Claim" under the Plan until the expiration of the period set forth in this Order or
22 any other order of the Bankruptcy Court for objecting to the Claim.

23 12. This Order is without prejudice to the right of Public Utility District #2 of Grant
24 County ("Grant County") to seek adjudication in this Court, through appropriate noticed
25 motion, of the allowance of its Claim. This Order is without prejudice to the bringing of
26 such a motion at any time permissible under the Bankruptcy Code and Rules, without regard
27 to the pendency or status of the FERC Refund Proceedings as to any other creditor.

28 13. The foregoing extensions may be further extended by the Court based upon a

1 subsequent motion filed on or before the applicable deadline.

2 14. Except as expressly provided herein, this Order does not modify the Plan.

3 DATED: MAR 05 2004

DENNIS MONTALI

4
5 HONORABLE DENNIS MONTALI
6 UNITED STATES BANKRUPTCY JUDGE

7 WD 030504/1-1419995/kab/1134872/v4

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EXHIBIT 1

Pacific Gas and Electric Company: Chapter 11
Class 6
Claims Affected by FERC Refund Proceedings
Exhibit 1

Line No.	Claim No.	Creditor	Dollar Amount of Claim affected by FERC Refund Proceedings ⁽¹⁾	Line No.
1	13034	AES NEWENERGY INC.	4,413,049.30 *	1
2	12907	AMERICAN ELECTRIC POWER SERVICE CORPORATION	1,300,000.00 *	2
3	9423	AQUILA ENERGY MARKETING CORPORATION	316,656.48	3
4	9148	ARIZONA ELECTRIC POWER COOPERATIVE INC.	2,541,961.43 *	4
5	13313	AUTOMATED POWER EXCHANGE INC.	35,914,338.43 *	5
6	7141	AVISTA ENERGY, INC.	43,460,114.64 *	6
7	12520	BONNEVILLE POWER ADMINISTRATION	89,375,954.76 *	7
8	12339	CALIFORNIA POLAR POWER BROKERS LLC	2,100,977.40 *	8
9	13282	CALIFORNIA POWER EXCHANGE	1,778,979,543.96 *	9
10	8562	CARGILL ALLIANT LLC	56,931.83 *	10
11	12515	CITY OF ANAHEIM	756,890.22	11
12	11562	CITY OF AZUSA LIGHT AND WATER	180,457.84	12
13	12514	CITY OF BURBANK	5,989,567.00 *	13
14	12513	CITY OF COLTON	1,022,811.17 *	14
15	12512	CITY OF GLENDALE	9,346,634.21 *	15
16	12385	CITY OF PALO ALTO	5,278,530.69	16
17	12511	CITY OF PASADENA	17,936,666.00 *	17
18	12595	CITY OF REDDING	5,407,352.00	18
19	12510	CITY OF RIVERSIDE	2,808,258.87 *	19
20	12386	CITY OF ROSEVILLE	Unknown	20
21	12602	CITY OF SANTA CLARA CALIFORNIA DBA SILICON VALLEY	495,393.00 *	21
22	7866	CITY OF SEATTLE	2,242,996.21 ⁽²⁾	22
23	12594	CITY OF VERNON	7,044,463.80 *	23
24	8228	CONECTIV ENERGY SUPPLY INC.	710,661.43 *	24
25	8810	CONSTELLATION POWER SOURCE INC.	1,877,645.87 *	25
26	8809	CORAL POWER LLC	43,052,050.47 *	26
27	8850	DUKE ENERGY TRADING & MARKETING LLC	23,276,878.00 ⁽³⁾	27
28	13348	DYNEGY MARKETING & TRADE	306,987,987.77	28
29	11872	DYNEGY MARKETING & TRADE, DYNEGY POWER MARKETING,	430,899,624.61 *	29
30	12619	EAST BAY MUNICIPAL UTILITY DISTRICT	210,461.00	30
31	8837	EL PASO MERCHANT ENERGY LP	55,393,807.83 ⁽⁴⁾	31
32	8879	ENRON POWER MARKETING INC.	34,130,029.97	32
33	12306	ENERGY-KOCH TRADING LP F/K/A AXIA ENREGY LP	64,196.21	33
34	10827	HAFSLUND ENERGY TRADING	9,298,945.00	34
35	13051	IDAHO POWER COMPANY	44,847,170.50 *	35
36	5267	LOS ANGELES DEPARTMENT OF WATER & POWER	117,848,890.93 *	36
37	6903	MERRILL LYNCH CAPITAL SERVICES, INC.	9,371,434.25 *	37
38	8872	MIRANT AMERICAS ENERGY MARKETING LP	544,078,259.91 *	38
39	11027	MODESTO IRRIGATION DISTRICT	2,948,114.00	39
40	8815	MORGAN STANLEY CAPITAL GROUP INC.	8,410,635.07 *	40
41	7904	NEVADA POWER COMPANY	13,214,496.03 *	41
42	13331	NORTHERN CALIFORNIA POWER AGENCY	5,278,530.69	42
43	13390	NUEVO ENERGY COMPANY	812,324.33	43
44	9788	PACIFICCORP	5,440,745.89	44
45	12307	PECO ENERGY COMPANY	2,191,956.17	45
46	8846	PG&E ENERGY SERVICES VENTURES INC.	2,211,000.00 *	46

Pacific Gas and Electric Company: Chapter 11
Class 6
Claims Affected by FERC Refund Proceedings
Exhibit 1

Line No.	Claim No.	Creditor	Dollar Amount of Claim affected by FERC Refund Proceedings ⁽¹⁾	Line No.
47	8849	PG&E ENERGY TRADING POWER LP	27,365,101.54 *	47
48	8779	PINNACLE WEST CAPITOL CORPORATION	7,842,819.00 *	48
49	8072	PORTLAND GENERAL ELECTRIC COMPANY	71,957,222.08 *	49
50	8043	POWEREX CORPORATION	285,253,313.24 *	50
51	12313	PPL MONTANA LLC	17,217,789.92	51
52	8540	PUBLIC SERVICE COMPANY OF COLORADO	2,443,414.94	52
53	9407	PUBLIC SERVICE COMPANY OF NEW MEXICO	7,105,362.82 *	53
54	7864	PUBLIC UTILITY DISTRICT NO. 2 OF GRANT COUNTY,	17,828,019.54	54
55	7149	PUGET SOUND ENERGY	65,000,000.00 *	55
56	12318	RELIANT ENERGY SERVICES INC.	346,274,894.00 *	56
57	8045	SACRAMENTO MUNICIPALITY UTILITY DISTRICT	39,348,897.91 *	57
58	11525	SALT RIVER PROJECT AGRICULTURAL IMPROVEMENT AND POWER DISTRICT	5,555,325.67 *	58
59	8826	SAN DIEGO GAS & ELECTRIC COMPANY	17,419,252.53	59
60	8824	SAN DIEGO GAS AND ELECTRIC COMPANY	32,787,000.00	60
61	8821	SEMPRA ENERGY SOLUTIONS	1,298,218.42	61
62	13290	SEMPRA TRADING CORP	98,182,137.89 *	62
63	7903	SIERRA PACIFIC POWER CO.	54,716.18 *	63
64	9693	SOUTHERN CALIFORNIA EDISON COMPANY	28,313,334.45	64
65	9699	SOUTHERN CALIFORNIA EDISON COMPANY	Unknown	65
66	9700	SOUTHERN CALIFORNIA EDISON COMPANY	Unknown	66
67	12322	STATE OF CALIFORNIA DEPARTMENT OF WATER RESOURCES	36,183,467.00	67
68	9408	THE MARTINEZ REFINING COMPANY	265,637.16 *	68
69	12662	THE REGENTS OF THE UNIVERSITY OF CALIFORNIA DAVIS	3,292,622.69 ⁽⁵⁾	69
70	12928	TRANSALTA ENERGY MARKETING (CALIFORNIA) INC.	52,452,003.25 *	70
71	12329	TUCSON ELECTRIC POWER COMPANY	13,373,605.00 *	71
72	11550	TURLOCK IRRIGATION DISTRICT	4,582,093.11	72
73	13018	UNITED STATES OF AMERICA	13,931,448.00 *	73
74	9713	WHEELABRATOR MARTELL INC.	1,083,190.19 ⁽⁶⁾	74
75	7863	WILLIAMS ENERGY MARKETING & TRADING COMPANY	590,360,209.85 *	75

¹⁾ Dollar amount reflects claim as described in Attachment to Creditor's filed POC and reviewed by PG&E. Dollar amount shown does not necessarily reflect entire amount of filed claim. Amount shown is ISO/PX/Generator portion of claim. Claims denoted with "*" assert a claim for interest in an unspecified amount.

²⁾ Dollar amount includes interest of \$26,334.85.

³⁾ Duke asserts a contingent/ unliquidated claim for damages arising out of any pre-petition transaction, agreement or arrangement, including without limitation, that certain Settlement Agreement, dated March 7, 2001 (the "Settlement Agreement").

⁴⁾ Court approved Master Settlement Agreement (Docket No.14226) with El Paso will result in the withdrawal (once Settlement becomes effective) of Claim No. 8837 relating to power sales to PG&E through the ISO and PX.

⁵⁾ Dollar amount includes interest of \$17,580.49.

⁶⁾ Pending Enron Settlement provides that Enron will seek to have Wheelabrator withdraw this claim.

EXHIBIT 2

Pacific Gas and Electric Company: Chapter 11
Class 5
Claims Affected by FERC Proceedings
Exhibit 2

Line No.	Claim No.	Creditor	Dollar Amount of Claim affected by FERC Proceedings [1]		Line No.
1	8802	CA INDEPENDENT SYSTEM OPERATOR CORP	56,505,301.09	(2)	1
2	12640	CITY AND COUNTY OF SAN FRANCISCO	1,200,000.00	(3)	2
3	12385	CITY OF PALO ALTO	5,987,690.73	(4)	3
4	12602	CITY OF SANTA CLARA	3,241,097.53	(5)	4
5	8855	DUKE ENERGY OAKLAND LLC	44,764,441.79	(6)	5
6	140	GEORGIA-PACIFIC CORPORATION	300,031.31	(7)	6
7	11027	MODESTO IRRIGATION DISTRICT	1,894,818.00	(11)	7
8	13331	NORTHERN CALIFORNIA POWER AGENCY	6,070,953.90	(12)	8
9	12592	STATE OF CALIFORNIA DEPARTMENT OF WATER RESOURCES	170,744,542.00	(13)	9
10	9579	THE CIT GROUP/CREDIT FINANCE INC (Big Valley Lumber)	208,000.00	(14)	10
11	11550	TURLOCK IRRIGATION DISTRICT	935,852.67	(15, 16)	11

⁽¹⁾ Dollar amount reflects claim as described in Attachment to Creditor's filed POC and reviewed by PG&E. Dollar amount shown does not necessarily reflect entire amount of filed claim. Amounts shown reflect what is identified as Class 5 portion of the claim.

⁽²⁾ Litigation portion of claim in the amount \$38,510,291.00 subject to COTP Proceeding. RMR portion of claim in the amount of \$17,995,010.09 subject to Market Mitigated Prices in FERC Refund Proceedings.

⁽³⁾ Claim for Emergency Services provided under Interconnection Agreement subject to Market Mitigated Prices in FERC Refund Proceedings and Scheduling Coordinator Services (SCS) Tariff Proceedings.

⁽⁴⁾ City of Palo Alto claim for RMR, Imbalance Energy and Emergency Services is duplicative of NCPA. Imbalance Energy and Emergency Services claims, \$2,464,724.94 and \$3,225,228.00 respectively, subject to Market Mitigated Prices determined in FERC Refund Proceedings and SCS Tariff Proceedings. RMR claim of \$297,737.79 subject to Market Mitigated Prices determined in FERC Refund Proceedings.

⁽⁵⁾ Claim for Energy sold to PG&E under Interconnection Agreement subject to Market Mitigated Prices determined in FERC Refund Proceedings and SCS Tariff Proceedings.

⁽⁶⁾ Per Stipulation (Docket No.13363), the RMR portion of Duke Oakland's Claim constitutes a "disputed" claim whose allowance is subject to a final, nonappellable order or settlement in the FERC RMR Rate and/or Refund Proceedings.

⁽⁷⁾ QF pricing regarding claim for Energy Sales under Power Purchase Agreement affected by final PX prices in the FERC Refund Proceedings.

⁽⁸⁾ QF pricing regarding claim for Energy Sales under Power Purchase Agreement affected by final PX prices in the FERC Refund Proceedings.

⁽⁹⁾ The RMR portion of Mirant Delta's claim is affected by FERC RMR Rate and/ or Refund Proceedings.

⁽¹⁰⁾ The RMR portion of Mirant Potrero's claim is affected by FERC RMR Rate and/ or Refund Proceedings.

⁽¹¹⁾ Claim for Wholesale Energy Sales to PG&E subject to Market Mitigated Prices determined in FERC Refund Proceedings and SCS Tariff Proceedings.

⁽¹²⁾ Imbalance Energy and Emergency Services claims, \$2,464,724.94 and \$3,225,228.00 respectively, subject to Market Mitigated Prices determined in FERC Refund Proceedings and SCS Tariff Proceedings. RMR claim of \$381,000.96 subject to Market Mitigated Prices determined in FERC Refund Proceedings.

⁽¹³⁾ Pre-scheduled and Imbalance Energy Sales claims subject to Market Mitigated Prices determined in FERC Refund Proceedings. A Stipulation is pending to resolve this claim in the amount of \$84,487,319.78.

⁽¹⁴⁾ QF pricing regarding claim for Energy Sales under Power Purchase Agreement affected by final PX prices in the FERC Refund Proceedings.

⁽¹⁵⁾ Claim for Energy Sales under Interconnection Agreement subject to Market Mitigated Prices determined in FERC Refund Proceedings and SCS Tariff Proceedings.

⁽¹⁶⁾ Balance of \$47,370.11, resulting from 1999 Amendment to Interconnection Agreement eliminating Balancing Account as of December 2000, subject to Market Mitigated Prices determined in FERC Refund Proceedings.

EXHIBIT 3

Exhibit 3

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EXHIBIT 4

**Pacific Gas and Electric Company: Chapter 11
PX Charge-Back Claims
Claims Affected by FERC Refund Proceedings
Exhibit 4**

Line No.	Claim No.	Creditor	Dollar Amount of Claim that is PX Charge-Back ⁽¹⁾	Line No.
1	8835	AES PLACERITA INC.	143,962.87	1
2	9423	AQUILA ENERGY MARKETING CORPORATION	Unspecified ⁽²⁾	2
3	9148	ARIZONA ELECTRIC POWER COOPERATIVE INC.	Unspecified ⁽³⁾	3
4	7141	AVISTA ENERGY, INC.	Unspecified ⁽⁴⁾	4
5	12510	CITY OF RIVERSIDE	3,780.26	5
6	8809	CORAL POWER LLC	242,154.82 ⁽⁵⁾	6
7	10827	HAFSLUND ENERGY TRADING	776,644.59 ⁽⁶⁾	7
8	13051	IDAHO POWER COMPANY	Unspecified ⁽⁷⁾	8
9	9788	PACIFICCORP	Unspecified ⁽⁸⁾	9
10	8849	PG&E ENERGY TRADING POWER LP	Unspecified ⁽⁹⁾	10
11	8072	PORTLAND GENERAL ELECTRIC COMPANY	Unspecified ⁽¹⁰⁾	11
12	8043	POWEREX CORPORATION	Unspecified ⁽¹¹⁾	12
13	9407	PUBLIC SERVICE COMPANY OF NEW MEXICO	Unspecified ⁽¹²⁾	13
14	12928	TRANSALTA ENERGY MARKETING (CALIFORNIA) INC.	Unspecified ⁽¹³⁾	14

⁽¹⁾ Dollar amounts represent PX Charge-Back claims. These dollars are affected by non-Refund FERC Proceedings.

⁽²⁾ Claimant originally asserted claim for PX Charge-Back in an unspecified amount. PG&E, in its Omnibus Objection to PX Charge-Back Claims (Docket No.11912), identified the amount as \$316,330.90.

⁽³⁾ Claimant originally asserted claim for PX Charge-Back in an unspecified amount. PG&E, in its Omnibus Objection to PX Charge-Back Claims (Docket No.11912), identified the amount as \$9,292.94.

⁽⁴⁾ Claimant originally asserted claim for PX Charge-Back in an unspecified amount. PG&E, in its Omnibus Objection to PX Charge-Back Claims (Docket No.11912), identified the amount as \$44,483.41.

⁽⁵⁾ Claimant originally asserted PX Charge-Back component in the amount of \$242,154.82. PG&E, in its Omnibus Objection to PX Charge-Back Claims (Docket No.11912), identified the amount as \$253,379.97.

⁽⁶⁾ Claimant originally asserted PX Charge-Back component in the amount of \$776,644.59. PG&E, in its Omnibus Objection to PX Charge-Back Claims (Docket No.11912), identified the amount as \$793,134.10.

⁽⁷⁾ Claimant originally asserted PX Charge-Back component in an unspecified amount. PG&E, in its Omnibus Objection to PX Charge-Back Claims (Docket No.11912), identified the amount as \$2,271,867.68.

⁽⁸⁾ Claimant originally asserted PX Charge-Back component in an unspecified amount. PG&E, in its Omnibus Objection to PX Charge-Back Claims (Docket No.11912), identified the amount as \$1,930,435.90.

⁽⁹⁾ Claimant originally asserted PX Charge-Back component in an unspecified amount. PG&E, in its Omnibus Objection to PX Charge-Back Claims (Docket No.11912), identified the amount as \$50,325.59.

⁽¹⁰⁾ Claimant originally asserted PX Charge-Back component in an unspecified amount. PG&E, in its Omnibus Objection to PX Charge-Back Claims (Docket No.11912), identified the amount as \$9,280.27.

⁽¹¹⁾ Claimant originally asserted PX Charge-Back component in an unspecified amount. PG&E, in its Omnibus Objection to PX Charge-Back Claims (Docket No.11912), identified the amount as \$3,608,874.92.

⁽¹²⁾ Claimant originally asserted PX Charge-Back component in an unspecified amount. PG&E, in its Omnibus Objection to PX Charge-Back Claims (Docket No.11912), identified the amount as \$12,984.80.

⁽¹³⁾ Claimant originally asserted PX Charge-Back component in an unspecified amount. PG&E, in its Omnibus Objection to PX Charge-Back Claims (Docket No.11912), identified the amount as \$629,755.35.