



Kewaunee Nuclear Power Plant
Operated by Nuclear Management Company, LLC

March 3, 2004

NRC-04-033
TS 6.9.a.3

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

KEWAUNEE NUCLEAR POWER PLANT
DOCKET 50-305
LICENSE No. DPR-43

Monthly Operating Report

In accordance with Technical Specification 6.9.a.3., enclosed is the Monthly Operating Report for February 2004 for the Kewaunee Nuclear Power Plant.

A handwritten signature in black ink, appearing to read "T. Coutu for".

Thomas Coutu
Site Vice President, Kewaunee Nuclear Power Plant
Nuclear Management Company, LLC

Enclosure

cc: Administrator, Region III, USNRC
Senior Resident Inspector, Kewaunee, USNRC
Project Manager, Kewaunee, USNRC
Public Service Commission of Wisconsin
INPO Records Center

JE24

OPERATING DATA REPORT

DOCKET NO. 50-305
UNIT NAME Kewaunee
DATE March 3, 2004
COMPLETED BY Mary Anderson
TELEPHONE (920) 388-8453

REPORTING PERIOD February, 2004

Notes:
 G-1 was closed at 0245 on 2/1/04. 100% power at 1137 on 2/3/04. The unit continues to operate at 100% power, steady state operation.

- 1. DESIGN ELECTRICAL RATING (MWE-NET) 544
- 2. MAXIMUM DEPENDABLE CAPACITY (MWE-NET) 526

	MONTH	YEAR-TO-DATE	CUMULATIVE
3. NUMBER OF HOURS REACTOR WAS CRITICAL	696.0	1084.6	222504.3
4. NUMBER OF HOURS GENERATOR WAS ON LINE	693.2	1059.1	220246.2
5. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	10.0
6. NET ELECTRICAL ENERGY (MWH)	363960	558967	110360326

UNIT SHUTDOWNS

DOCKET NO. 50-305
UNIT NAME Kewaunee
DATE March 3, 2004
COMPLETED BY Mary Anderson
TELEPHONE (920) 388-8453

REPORTING PERIOD February, 2004

NO.	DATE	Type ¹	DURATION (Hours)	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	CAUSE/CORRECTIVE ACTIONS
2	02/01/04	F	2.75	A	4	Continuation/conclusion of the January forced outage. G-1 was closed at 0245 on February 1. 100% power was reached at 1137 on February 3.

(1)
F: Forced
S: Scheduled

(2)
Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

(3)
Method:
1 - Manual
2 - Manual Trip/Scram
3 - Automatic Trip/Scram
4 - Other (Explain)
Continuation
5 - Load Reductions
9 - Other

SUMMARY:

The unit continued to operate at 100% power, steady state operation during the remainder of the reporting period.