

Zone 99-M PSA Analysis for Operator Action SDP

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Purpose:

The purpose of this write up is to document the calculation of the conditional core damage probability (CCDP) for the ANO-1 model given a fire in zone 99-M.

The CCDP can then be used in combination with the fire ignition frequency to provide a total CDF for a fire in zone 99-M.

The secondary purpose of this write up is to provide the NRC review staff with the information they requested to perform their phase 3 of the Significance Determination Process (SDP) (Reference 3).

The NRC has requested the following CCDP values for zone 99-M:

1. The CCDP with current assumed cable failures given NO operator action
2. The CCDP with red cables wrapped given NO operator action
3. The CCDP with green cables wrapped given NO operator action

References:

1. ANO Calculation 95-E-0066-02, Rev. 1, "ANO-1 IPEEE Fire P2 Values".
2. ANO Calculation 98-E-0039-04, Rev. 0, "ANO-1 HUMAN RELIABILITY ANALYSIS WORK PACKAGE FOR THE ANO1 PSA MODEL REVISION 2".
3. ANO Condition Report: CR-ANO-1-2001-0723 Corrective Action 8.

Assumptions:

1. The ANO-1 IPEEE fire model was used for this evaluation. This model was taken from Reference 1. The method of quantification used in the IPEEE fire evaluation was adhered to for this evaluation. It is important to note that this method does vary from the current PSA practices seen in the base PSA model. For example: the fire model has HRA values directly in the fault tree with their nominal values. The fire model also conservatively takes no credit for the station blackout diesel. The only deviation from the IPEEE fire method was the truncation value. The new technology will allow truncation at 1E-09 instead of the previous value of 1E-07. The lower truncation was used to ensure greater completeness of the cutset results.
2. The fire protection engineers provided the failures in the zone listed in Attachment 1. For most valves and breakers, no attempt was made to establish failure mode. Rather, all components listed by fire protection were failed in all of their failure modes unless specifically stated otherwise in the fire protection component listing.
3. Based on Reference 1, the main feedwater system was assumed to fail as a result of a fire in zone 99-M. However, the PSA model requires an operator action to prevent overflow by main feedwater. Since the main feedwater system is assumed to fail, this failure mode was eliminated from the PSA model for fire zone 99M. This was accomplished by setting the following events to FALSE: EXCESSMFWA, EXCESSMFWB, XSMFWTOA, XSMFWTOB, and SGOFREC.

*560 EDG
note
HRA
incl.*

4. An operator action is placed in the model to manually stop overfill of the steam generators due to EFW. The recovery only appears with the P-7A pump. Since the P-7A pump will ONLY be operated and controlled with a local manual action, the operator action includes the requirement to prevent overfill and a secondary recovery is unnecessary. This was accomplished by setting the event SGOFREC2 to FALSE. *Handwritten: Add -> what*
5. The EFW system has solenoid control valves that are normally open and are energized to close valves. Cables for the P-7B side control valves (CV-2646 and CV-2648) pass through zone 99-M. Based on the cables going through the zone, the fire could cause the either of the cables to short and cause it associated valve to go closed. The probability of this hotshort is considered higher than a typical hotshort probability for MOVs (6.8E-02, based on NUREG/CR-2258). A value of 0.25 has been used in this evaluation based on Attachment 6.
6. The NRC has requested an evaluation assuming green train cables are wrapped. However, the zone in question contains green train equipment. Since wrapping the green train cable would not protect the actual components in the zone, the components in the zone are considered failed when the green train raceways are wrapped.
7. It is assumed that the NRC request for the CCDP without operator action refers to operator action OUTSIDE of the control room. This assumption is based on the fact that the available staff for ex-control room action will be diminished due to the fire brigade manpower requirements. Therefore, only operator actions outside of the control room will be set to TRUE in the no operator action analyses. *Handwritten: what about control room for me*
8. With the exception of the post-initiator operator recovery events QHFPWRSHT (Operator Fails to deenergize CV-2646 and 2648), XHF1MEDXXX (OPERATOR FAILS TO BEGIN HPR FOLLOWING M-LOCA), and XHF1SMALLX (OPERATOR FAILS TO BEGIN HPR FOLLOWING S-LOCA), post-initiator operator recoveries were credited only if the recoveries were also credited in the ANO-1 IPEEE fire analysis, Reference 1. Recovery QHFPWRSHT is described in the Analysis Section, below; XHF1MEDXXX and XHF1SMALLX are in-control room responses that are not affected by the fire.

Analysis:

Fire Protection provided the list of components either in 99-M or with cables in 99-M. This list is provided as Attachment 1. Attachment 1 shows the components are separated into 5 categories.

- Blue (blank in Column 1) – fire modeling has shown the cable will not be affected by a fire so the component does not need to be failed even though it has a cable in the zone.
- Black (B in Column 1) – This component will fail regardless of which conduits are wrapped.
- Red (R in Column 1) – These components are considered protected when the red train cables are wrapped in the zone
- Green (G in Column 1) – These components are considered protected when the green train cables are wrapped in the zone.
- Orange (O in Column 1) – These are swing components. They typically have redundant power supply or control cables and are considered protected with either red or green train wrapped cables.

Consistent with the NRC request specified in the Purpose, three scenarios will be evaluated:

1. All current failures: components coded Black, Red, Green and Orange will be failed
2. Red train wrapped: components coded Black and Green will be failed
3. Green train wrapped: components coded Black and Red will be failed (plus Green equipment located in the zone)

Once these three lists of components were created, the associated lists of basic events were created. The mapping file from Reference 1 (betagal.dbf) was used to create the list of basic events affected by a fire in zone 99-M. This mapping file relates a component with every basic event it affects in the model. Since the fire fault tree model also contains module events and since their constituent basic events have been pruned from the model, these module events are also listed in the mapping file. Attachments 2 through 4 list the basic events (including module events) which will be set to TRUE in the fault tree model for each of the above scenarios.

Prior to using them, each of the mapping files were reviewed for appropriateness. Three errors in the Reference 1 tag file were found as part of this process. The following maps were removed from Attachment 2, 3 and 4 map files for the reason given.

- DMM1Y11IAC to B5141B, because breaker B5141B is actually a spare breaker with no function
- SMV13641XK to CV3641, because CV-3641 has been changed to a manual valve
- QMM1P7BTRF to CV2869, because valve CV-2888 is in the recirculation path for P-7B and failure of CV-2869 alone would not cause flow diversion and fail the pump.

Attachment 2 –4 list the final basic event lists provided for each scenario.

For each scenario, a set of equivalence gates was created using the basic events in each basic event list. In this process, each basic event was set equal to “.T.” in an equivalence gate. Each set of equivalence gates was then input into the Reference 1 ANO-1 fire fault tree model to create three versions of the fault tree model, one for each scenario. The model is then reviewed for possible recoveries or problems with the failed events.

In zone 99-M, the two P-7B control valves are affected as discussed in Assumption 5. However for the B side generator the only failure of module QMM1SGBP7B is CV-2648. Since this valve is not a definite failure and will require a hotshort to go closed, the model will be changed to account for this and provide a more realistic risk estimate. Attachment 5 shows the exact model changes made. Basically, a new gate CNTVLVFAILS was added to the “OR” gate above QMM1SGBP7B. This gate is an “AND” gate of two events. Event HSCV2648 is the hotshort of CV-2648 set to 0.25 and event QHFPWRSHT is the failure of operations to de-energize the valve and cause it to fail open. Operations Procedure OP-1106.006 provides discussion of these valves and instructs the operations staff on which panel provides the capability to de-energize and open the valves. An operator action was created for this event using the spreadsheet method discussed in Reference 2. A printout of the HRA spreadsheet output for QHFPWRSHT is provided in Attachment 8. The value provided from the spreadsheet is 2.26E-1.

In addition to the above modeling changes, initiating event T1 (REACTOR/TURBINE TRIP) was set to TRUE, since the fire in assumed to produce a reactor trip. This is consistent with the Reference 1 fire modeling.

Once these changes were made, all ".T." events were set to TRUE and each of the three trees were compressed. The PRAQuant software was then used to quantify the TOP gate in each scenario model at a truncation of 1E-9. The resulting cutsets then went through a short set of manipulations before the final answer was reached. The mutually exclusive file was then DELTermed from each of these cutsets. Then, all of the events discussed in Assumptions 3 and 4 were set to FALSE (i.e., EXCESSMFWA, EXCESSMFWB, XSMFWTOA, XSMFWTOB, SGOFREC, SGOFREC2). The post -initiator recoveries not credited in the IPEEE were also set to TRUE in the cutsets. The complete list of these recoveries is located in Attachment 7.

The process followed was similar for all three scenarios discussed above. However, for the red train wrapped scenario, no model changes were needed, since the additional fire wrapping will protect the valves from fire damage.

To generate the CCDP without credit for ex-Control Room operator recoveries, the recovery events listed in Attachment 7 were set to TRUE in three cutsets and each of the cutsets were subsumed.

Results:

The following table shows the final results from the analysis of zone 99-M and the associated cutset file.

Zone 99-M

	CCDP with ex-control room recoveries True	ANO CCDP value with recoveries applied	
ALL Current Failures	5.76E-02	1.27E-03	5.63E-2 ↑
RED train protected	7.96E-03	8.32E-04	9.5E-4 ↑
Green train protected	5.76E-02	1.26E-03	5.6E-2 ↑

Electronic Files:

The following electronic files are included with this document.

File Name	File Size (KB)	File Date	File Time	Description
Zone99MSDP.zip	n/a	03/01/02	n/a	WINZip file containing electronic files associated with this calculation

This WINZip file contains the following files

File Name	File Size (KB)	File Date	File Time	Description
21299MG.CAF	128,449	02/21/02	03:43p	99M Green wrapped CAFTA fault tree file before trues compressed (Scenario 3)
21299MGC.CAF	60,421	02/21/02	03:43p	99M Green wrapped CAFTA fault tree file after trues compressed (Scenario 3)
21299MR.CAF	127,845	02/21/02	03:00p	99M Red wrapped CAFTA fault tree file before trues compressed (Scenario 2)
21299MRC.CAF	63,089	02/21/02	03:01p	99M Red wrapped CAFTA fault tree file after trues compressed (Scenario 2)
99-M FAILED components (colorcoded 215) (2).xls	31,232	02/28/02	09:17p	List from Fire protection for Zone 99-M
99M Changes made.xls	37,376	02/25/02	09:47a	List of fault tree changes made in 99-M
99m SDP Write UP.doc	n/a	03/01/02	n/a	WORD document of this calculation
99M.QNT	5,036	03/01/02	08:59a	PRAQuant file used to quantify for this write up
99mbase.CUT	1,069,446	03/01/02	08:54a	99M Baseline cutset file (Scenario 1)
99MGR.cut	1,060,286	03/01/02	09:00a	99M Green wrapped cutset file (Scenario 2)
99MRED.cut	832,230	03/01/02	08:56a	99M Red wrapped cutset file (Scenario 3)
ANO1FIRE.BE	531,456	03/01/02	08:47a	Basic Event file with new hotshort components and recoveries
ANO1FIRE.GT	1,110,016	11/26/01	08:53a	Original ANO-1 Fire IPEEE gt file
ANO1FIRE.TC	108,544	12/20/95	06:34p	Original ANO-1 Fire PEEE tc file
APPRC.CAF	60,713	02/25/02	09:47a	99M Baseline CAFTA fault tree file after trues compressed (Scenario 1)
APPRONLY.CAF	129,077	02/21/02	02:53p	99M Baseline CAFTA fault tree file before trues compressed (Scenario 1)
QHFPWROFF_99m.XLS	34,304	02/25/02	09:13a	HRA spreadsheet for recovery QHFPWRSHT
MODEL.ZIP	265,707	11/07/01	03:25p	Original set of files from ANO-1 Fire IPEEE Calculation

File Name	File Size (KB)	File Date	File Time	Description
MODEL.ZIP	265,707	11/07/01	03:25p	Original set of files from ANO-1 Fire IPEEE Calculation (see listing below)
DATABASE.ZIP	272,273	11/07/01	03:25p	Original set of files from ANO-1 Fire IPEEE Calculation (see listing below)

This WINZip file contains the following files

File Name	File Size (KB)	File Date	File Time	Description
ANO1FIRE.CAF	131,355	03/05/96	12:45p	Original file from ANO-1 Fire IPEEE

ANOIFIRE.BE	531,456	03/05/96	09:29a	Calculation Original file from ANO-1 Fire IPEEE Calculation
ANOIFIRE.GT	1,110,016	03/05/96	09:30a	Original file from ANO-1 Fire IPEEE Calculation
ANOIFIRE.TC	108,544	12/20/95	06:34p	Original file from ANO-1 Fire IPEEE Calculation
MUTEXC	7,795	11/09/92	09:29a	Original file from ANO-1 Fire IPEEE Calculation
MUTEXC.CUT	14,114	08/29/95	05:41p	Original file from ANO-1 Fire IPEEE Calculation

File Name	File Size (KB)	File Date	File Time	Description
DATABASE.ZIP	272,273	11/07/01	03:25p	Original set of files from ANO-1 Fire IPEEE Calculation

This WINZip file contains the following files

File Name	File Size (KB)	File Date	File Time	Description
BETAGA1.DBF	625,301	03/05/96	03:44p	Original file from ANO-1 Fire IPEEE Calculation
BETAGA1.MDX	95,232	03/05/96	03:45p	Original file from ANO-1 Fire IPEEE Calculation
CRIT.DBF	2,226	03/04/96	06:24p	Original file from ANO-1 Fire IPEEE Calculation
CRIT.TXT	700	03/29/95	09:36p	Original file from ANO-1 Fire IPEEE Calculation
FINAL.DBF	15,236	03/05/96	05:00p	Original file from ANO-1 Fire IPEEE Calculation
LOCA1.DBF	1,662,014	03/05/96	03:43p	Original file from ANO-1 Fire IPEEE Calculation
LOCA1.MDX	460,800	03/05/96	03:44p	Original file from ANO-1 Fire IPEEE Calculation
LOCA197X.DBF	1,662,014	03/04/96	03:33p	Original file from ANO-1 Fire IPEEE Calculation
LOCA197X.MDX	460,800	03/04/96	03:33p	Original file from ANO-1 Fire IPEEE Calculation
SCEN.DBF	27,902	03/05/96	07:02p	Original file from ANO-1 Fire IPEEE Calculation
SCEN.MDX	7,168	03/05/96	07:02p	Original file from ANO-1 Fire IPEEE Calculation

Attachment 1

Initial List of Components Affected by the Fire from Fire Protection Sorted into 5 Color Categories with Fire Protection Comments

Red = Red train Appendix R component; Green = Green train Appendix R component

Orange = Swing component that would be available for either train.

Black = BOP equipment; Blue = equipment that will be available for any credible fire scenario

Components were extracted from FIVE (cables.xls) and PDMS (Fire Zone impact report for 99-M). In addition, some Black components were assumed to have cables in the zone.

In addition, some Black components were assumed to have cables in the zone.

Note : RTDs and related indicators were not compiled.

B	A104	
	A111	Listed cables do not affect operation of A111
	A112	Listed cables do not affect operation of A112
B	A211	
B	A212	
	A3	RCD1104A provides control power to A3. Fire models determined that realistic fires would not impact the cable.
	A302	Listed cables do not impact operation of breaker
B	A304	
	A305	Listed cable does not affect operation of A305
	A306	Fire models determined that realistic fires would not impact the associated cables.
R	A307	
R	A308	
R	A310	
	A311	Same cable as for P7B. Will not affect start of pump from control room.
G	A4	Component in zone.
G	A401	Component in zone.
G	A402	Component in zone.
G	A403	Component in zone.
B	A404	Component in zone.
G	A405	Component in zone.
G	A406	Component in zone.
G	A407	Component in zone.
G	A408	Component in zone.
G	A409	Component in zone.
G	A410	Component in zone.
O	A601	
B	B15	
	B24	Listed cable does not affect operation of component
	B25	Listed cable does not affect operation of component
B	B31	
B	B41	
B	B43	
B	B44	
	B5	Fire models determined that realistic fires would not impact the associated cables.
	B512	Fire models determined that realistic fires would not impact the associated cables.
	B5122	Listed cable does not affect operation of breaker
B	B55	Swing appendix R component, but it is located in the zone.

B	B56	Swing appendix R component, but it is located in the zone.
B	B5622B	
B	B5653	
B	B57	
G	B6	Component in zone.
G	B61	
G	B612	Component in zone.
B	B6123	
G	B614	Component in zone.
G	B6145A	
B	B6145B	
G	B62	
G	B621	Component in zone.
G	B622	Component in zone.
B	B623	Component in zone.
G	B63	
B	B633	Component in zone.
G	B634	Component in zone.
B	B64	
G	B65	Component in zone.
B	B7	
B	B712	
B	B72	
B	C187	
	C539	Component is listed due to loss of power source. However, source is RS1, which is unaffected for a fire in this zone.
G	C540	
G	CV1000	Component is listed due to loss of power source (B61). Valve will fail in normally open position.
B	CV1009	
B	CV1206	
G	CV1221	Component is listed due to loss of power source (B61). Valve will fail in normally open position.
G	CV1227	Component is listed due to loss of power source (B61). Valve will fail in normally closed position.
G	CV1228	Component is listed due to loss of power source (B61). Valve will fail in normally closed position.
G	CV1274	Component is listed due to loss of power source (B61). Valve will fail in normally open position.
G	CV1400	Component is listed due to loss of power source (B61). Valve will fail in normally closed position.
O	CV1404	
G	CV1406	Component is listed due to loss of power source (B61). Valve will fail in normally closed position.
G	CV1408	Component is listed due to loss of power source (B61). Valve will fail in normally closed position.
G	CV1410	Component is listed due to loss of power source (B62). Valve will fail in normally closed position.
B	CV1416	
G	CV1435	
G	CV1437	
B	CV2235	
	CV2613	Valve listed due to loss of power (D25). D25 is not affected by a fire in this zone.
B	CV2617	
G	CV2618	Cable listed does not impact valve operation. However, power to the valve (i.e. via RS2) is lost.
G	CV2619	Valve listed due to loss of power. If ADVs are not needed then valve is in correct position.
G	CV2620	This valve is powered from a red source (D15) but is classified green because it is associated with P7A.
B	CV2625	

CV2626 Valve listed due to loss of power. Valve is normally open. Therefore, loss of power causes valve to fail in proper position.
 G CV2627 This valve is powered from a red source (D15) but is classified green because it is associated with P7A.
 B CV2630
 CV2645 Valve listed due to loss of power. Loss of power causes valve to fail in proper position.
 R CV2646
 CV2647 Valve listed due to loss of power. Loss of power causes valve to fail in proper position.
 R CV2648
 R CV2663
 R CV2667
 R CV2668
 CV2670 Valve listed due to loss of power. Valve is normally open. Therefore, loss of power causes valve to fail in proper position.
 B CV2674
 B CV2680
 G CV2692
 CV2800 Fire models determined that realistic fires would not impact the associated cables.
 R CV2802
 R CV2803
 R CV2806
 CV2869 Fire models determined that realistic fires would not impact the associated cables.
 CV2870 Valve listed due to loss of power (D25). Valve is normally closed. Therefore, loss of power causes valve to fail in proper position.
 B CV3640
 CV3641 Changed to a manual valve. Will not fail
 G CV3642
 B CV3643
 G CV3644
 G CV3807 Component is listed due to loss of power source (B62). Valve will fail in the closed position.
 G CV3821
 CV3840 Valve listed due to apparent loss of power. However, power is from RS1, which is not affected in this zone.
 G CV3841
 R CV3850
 R CV3851
 B CV5611
 B CV7472
 B CV7473
 B D05
 D1104 Same cable for A3
 D1109 This is the control power for B5 which was survived fire modeling
 R D15
 D21 Component is listed due to loss of power source (D02). D02 is not affected by a fire in this zone.
 G D2104
 G D2109
 D25 Component is listed due to loss of power source (D02). D02 is not affected by a fire in this zone.
 K4A Fire models determined that realistic fires would not impact the associated cables.
 G K4B
 G LT1002
 B LT2617

	LT2618	Component listed due to loss of power source (RS1). However, RS1 is unaffected in this zone.
	LT2620	Component listed due to loss of power source (RS1). However, RS1 is unaffected in this zone.
	LT2622	Component listed due to loss of power source (Y28). However, Y28 is unaffected in this zone.
	LT2624	Component listed due to loss of power source (Y28). However, Y28 is unaffected in this zone.
	LT2667	Component listed due to loss of power source (RS1). However, RS1 is unaffected in this zone.
B	LT2668	
	LT2669	Component listed due to loss of power source (RS1). However, RS1 is unaffected in this zone.
	LT2671	Component listed due to loss of power source (Y28). However, Y28 is unaffected in this zone.
	LT2673	Component listed due to loss of power source (Y28). However, Y28 is unaffected in this zone.
B	M55A	
G	P16B	Component is listed due to loss of power source (B61)
G	P34B	
	P36A	Fire models determined that realistic fires would not impact the associated cables.
O	P36B	
G	P36C	
	P4A	Listed cables do not prevent remote operation.
	P4B	Red train of pump would always be available.
G	P4C	
R	P64A	
O	P64B	
G	P64C	
G	P7A	
	P7B	Failure of cable does not prevent starting of pump from control room.
B	PT2617A	
	PT2618A	Component listed due to loss of power source (RS1). However, RS1 is unaffected in this zone.
	PT2618B	Component listed due to loss of power source (Y28). However, Y28 is unaffected in this zone.
	PT2667A	Component listed due to loss of power source (RS1). However, RS1 is unaffected in this zone.
	PT2667B	Component listed due to loss of power source (Y28). However, Y28 is unaffected in this zone.
B	PT2668A	
	RA2	Component is listed due to loss of power source (D02). D02 is not affected by a fire in this zone.
G	RS2	
G	RS4	
	SG2	Valve is normally open. Affected cables cannot cause spurious operation.
G	SG4	
G	SG6	
G	SG7	
	SV1072	Component is listed due to loss of power source (D21)
	SV1074	Component is listed due to loss of power source (D21). D21 is not affected by a fire in this zone.
	SV1082	Component is listed due to loss of power source (D21). D21 is not affected by a fire in this zone.
	SV1084	Component is listed due to loss of power source (D21). D21 is not affected by a fire in this zone.
	SV1092	Component is listed due to loss of power source (D21). D21 is not affected by a fire in this zone.
	SV1094	Component is listed due to loss of power source (D21). D21 is not affected by a fire in this zone.
	SV1270	Component is listed due to loss of power source (D21). D21 is not affected by a fire in this zone.
	SV1271	Component is listed due to loss of power source (D21). D21 is not affected by a fire in this zone.
	SV1272	Component is listed due to loss of power source (D21). D21 is not affected by a fire in this zone.
	SV1273	Component is listed due to loss of power source (D21). D21 is not affected by a fire in this zone.
	SV2613	Valve listed due to loss of power (D25). D25 is not affected by a fire in this zone.
B	SV3805	

B	SV3815	
G	SV3841	
B	SV5237	
B	SV5239	
B	TE1002	
	A	
G	TV7902	Component is listed due to loss of power source (B61)
	A	
G	TV7902	Component is listed due to loss of power source (B61)
	B	
G	VEF24C	Component is listed due to loss of power source (B61)
G	VEF24D	Component is listed due to loss of power source (B61)
B	VSF1C	
B	VSF1D	
B	VUC1D	
B	VUC7B	
	X03	Annunciator cables have no effect on component
G	X6	Component in zone.
G	Y22	Component in zone.
G	Y24	Component in zone.
G	Y25	Component in zone. This is a new component that is probably not in the IPEEE model
G	Y28	

Attachment 2

List of affect events for Scenario 1

Component	BE_NAME
P36B	ARE11P36BE
RS2	DB4100RS2F
D2104	DCD12104XR
D05	DMM1000D05
B5622B	DMM1000D05
D05	DMM1000D05
D15	DMM1000D15
Y22	DMM1000Y22
Y22	DMM1Y22AAC
Y22	DMM1Y22AAC
Y22	DMM1Y22AAC
Y22	DMM1Y22IAC
Y22	DMM1Y22IDC
Y22	DMM1Y22IDC
Y22	DS1100Y22F
Y22	DS1100Y22X
A409	ECB1A409XR
K4B	EDG1A4XXXO
K4B	EDG1DG2XXA
K4B	EDG1DG2XXF
TV7902A	EMC17902AN
TV7902B	EMC17902BN
A4	EMM1A4XXXX
A4	EMM1A4XXXX
B55	EMM1B55B56
B56	EMM1B55B56
B622	EMM1B55B56
B56	EMM1B55B56
B55	EMM1B55B56
B61	EMM1B61XXX
B621	EMM1B61XXX
B61	EMM1B61XXX
B614	EMM1B62XXX
B62	EMM1B62XXX
B62	EMM1B62XXX
B63	EMM1B63XXX

B63	EMM1B63XXX
A401	EMM1B6XXXX
B6	EMM1B6XXXX
B6	EMM1B6XXXX
B612	EMM1B6XXXX
X6	EMM1B6XXXX
A211	EMM1CB211X
A211	EMM1CB211X
A212	EMM1CB212X
A212	EMM1CB212X
A308	EMM1CB308X
A308	EMM1CB308X
A408	EMM1CB408X
A408	EMM1CB408X
P16B	EMM1DG2FXA
P16B	EMM1DG2FXF
SV5237	EMM1DG2SAC
SV5239	EMM1DG2SAD
CV3807	EMM1DG2SWC
CV3807	EMM1DG2SWC
TV7902A	EMM1RMCLCA
TV7902A	EMM1RMCLCF
B6123	EMM1RMCLDA
TV7902B	EMM1RMCLDA
TV7902B	EMM1RMCLDF
A211	ERE1211SRR
A4	ERE1A4LXXK
A4	ERE1A4X1UE
A4	ERE1A4X2UE
B6	ERE1B6XUXE
B6	ERE1B6XUXK
K4B	ERE1DG2LXK
K4B	ERE1DG2UXK
CV2625	FMM1CV2625
CV2625	FMM1CV2625
CV2674	FMM1CV2674
CV2674	FMM1CV2674
RS4	FMM1NNIYPO
CV2680	FMM1SGABVC
CV2680	FMM1SGABVC
CV2630	FMM1SGBBVC
CV2630	FMM1SGBBVC
SV3815	GMM1TRAN2M
SV3815	GMM1TRAN2M

VSF1C	GMM1VSF1CM
B623	GMM1VSF1CM
CV7472	GMM1VSF1CM
VSF1C	GMM1VSF1CM
VSF1D	GMM1VSF1DM
B633	GMM1VSF1DM
CV7473	GMM1VSF1DM
VSF1D	GMM1VSF1DM
CV1206	HMM1CV1206
CV1227	HMM1MU1214
CV1227	HMM1MU1214
CV1228	HMM1MU1215
CV1228	HMM1MU1215
P36B	HMM1P36BFR
A307	HMM1P36BFR
P36B	HMM1P36BFS
A307	HMM1P36BFS
A406	HMM1P36CFR
P36C	HMM1P36CFR
P36C	HMM1P36CFS
A406	HMM1P36CFS
CV1406	LMM1CV1406
CV1406	LMM1CV1406
CV1408	LMM1CV1408
CV1408	LMM1CV1408
P34B	LMM1MPP34B
A405	LMM1MPP34B
P34B	LMM1MPP34B
A405	LMM1MPP34B
CV1437	LMV101437K
CV2618	QAV102618C
CV2668	QAV102668C
C187	QBI1L2618N
C187	QBI1L2622N
C187	QBI1L2667N
C187	QBI1L2671N
C187	QLC1INAPXD
C187	QLC1INAXXD
C187	QLC1INBPXD
C187	QLC1INBXXD
C187	QLC1INCPXD
C187	QLC1INCXXD
C187	QLC1INDPXD
C187	QLC1INDXXD
C187	QMM12645OA
C187	QMM12645OA
C187	QMM12647OA

C187	QMM12647OA
C187	QMM1L2617H
C187	QMM1L2617H
LT2617	QMM1L2617H
C187	QMM1L2618H
C187	QMM1L2620H
C187	QMM1L2621H
C187	QMM1L2621H
C187	QMM1L2622H
C187	QMM1L2624H
C187	QMM1L2668H
LT2668	QMM1L2668H
C187	QMM1L2668H
C187	QMM1L2669H
C187	QMM1L2672H
C187	QMM1L2672H
C187	QMM1L2673H
C187	QMM1MSAATP
C187	QMM1MSABTP
C187	QMM1MSBATP
C187	QMM1MSBBTP
CV2680	QMM1MSLIAA
CV2680	QMM1MSLIAF
CV2630	QMM1MSLIBA
CV2630	QMM1MSLIBF
PT2617A	QMM1P2617A
C187	QMM1P2617A
C187	QMM1P2617A
C187	QMM1P2617B
C187	QMM1P2617B
C187	QMM1P2618A
C187	QMM1P2618A
C187	QMM1P2618B
C187	QMM1P2618B
C187	QMM1P2667A
C187	QMM1P2667A
C187	QMM1P2667B
C187	QMM1P2667B
PT2668A	QMM1P2668A
C187	QMM1P2668A
C187	QMM1P2668A
C187	QMM1P2668B
C187	QMM1P2668B
P7A	QMM1P7ATRA
CV2802	QMM1P7ATRA
P7A	QMM1P7ATRF
CV2627	QMM1SGAP7A

CV2627	QMM1SGAP7A
CV2646	QMM1SGAP7B
CV2667	QMM1SGASTM
CV2620	QMM1SGBP7A
CV2620	QMM1SGBP7A
CV2648	QMM1SGBP7B
CV2617	QMM1SGBSTM
CV2663	QMM1TASADM
CV2663	QMM1TASADM
C187	QMM1TMAEFW
C187	QMM1TMAEFW
C187	QMM1TMBEFW
C187	QMM1VMAORD
C187	QMM1VMAORD
C187	QMM1VMBORC
C187	QMM1VMBORC
CV2663	QSV102663N
CV2663	QTD1C2663F
CV1000	RMM1B1000C
CV1000	RMM1B1000C
CV1000	RMM1CV1000
CV1000	RMM1CV1000
A403	SCB1A403XR
A601	SCB1A601XR
CV3644	SMM123AXXX
CV3640	SMM123BXXX
CV3642	SMM123BXXX
CV3643	SMM1AUXCLG
CV3643	SMM1AUXCLG
B5653	SMM1AUXCLG
CV3841	SMM1AV3841
SV3841	SMM1AV3841
CV3841	SMM1AV3841
SV3841	SMM1AV3841
CV3821	SMM1E35BSW
CV3821	SMM1E35BSW
A403	SMM1P4BXXA
CV3643	SMV13643XK
CV3644	SMV13644XR
SG4	SSG1SG4XXK

Attachment 3

List of Basic Events for Scenario 2 (Red Train Wrapped)

Field2	BE NAME
RS2	DB4100RS2F
D2104	DCD12104XR
B5622B	DMM1000D05
D05	DMM1000D05
D05	DMM1000D05
Y22	DMM1000Y22
Y22	DMM1Y22AAC
Y22	DMM1Y22AAC
Y22	DMM1Y22AAC
Y22	DMM1Y22IAC
Y22	DMM1Y22IDC
Y22	DMM1Y22IDC
Y22	DSI100Y22F
Y22	DSI100Y22X
A409	ECB1A409XR
K4B	EDG1A4XXXO
K4B	EDG1DG2XXA
K4B	EDG1DG2XXF
TV7902A	EMC17902AN
TV7902B	EMC17902BN
A4	EMM1A4XXXX
A4	EMM1A4XXXX
B56	EMM1B55B56
B56	EMM1B55B56
B55	EMM1B55B56
B622	EMM1B55B56
B55	EMM1B55B56
B621	EMM1B61XXX
B61	EMM1B61XXX
B61	EMM1B61XXX
B614	EMM1B62XXX
B62	EMM1B62XXX
B62	EMM1B62XXX
B63	EMM1B63XXX
B63	EMM1B63XXX
A401	EMM1B6XXXX

B612	EMM1B6XXXX
B6	EMM1B6XXXX
B6	EMM1B6XXXX
X6	EMM1B6XXXX
A211	EMM1CB211X
A211	EMM1CB211X
A212	EMM1CB212X
A212	EMM1CB212X
A408	EMM1CB408X
A408	EMM1CB408X
P16B	EMM1DG2FXA
P16B	EMM1DG2FXF
SV5237	EMM1DG2SAC
SV5239	EMM1DG2SAD
CV3807	EMM1DG2SWC
CV3807	EMM1DG2SWC
TV7902A	EMM1RMCLCA
TV7902A	EMM1RMCLCF
TV7902B	EMM1RMCLDA
B6123	EMM1RMCLDA
TV7902B	EMM1RMCLDF
A211	ERE1211SRR
A4	ERE1A4LXXK
A4	ERE1A4X1UE
A4	ERE1A4X2UE
B6	ERE1B6XUXE
B6	ERE1B6XUXK
K4B	ERE1DG2LXK
K4B	ERE1DG2UXK
CV2625	FMM1CV2625
CV2625	FMM1CV2625
CV2674	FMM1CV2674
CV2674	FMM1CV2674
RS4	FMM1NNIYPO
CV2680	FMM1SGABVC
CV2680	FMM1SGABVC
CV2630	FMM1SGBBVC
CV2630	FMM1SGBBVC
SV3815	GMM1TRAN2M
SV3815	GMM1TRAN2M
CV7472	GMM1VSF1CM
VSF1C	GMM1VSF1CM
B623	GMM1VSF1CM
VSF1C	GMM1VSF1CM

VSF1D	GMM1VSF1DM
B633	GMM1VSF1DM
CV7473	GMM1VSF1DM
VSF1D	GMM1VSF1DM
CV1206	HMM1CV1206
CV1227	HMM1MU1214
CV1227	HMM1MU1214
CV1228	HMM1MU1215
CV1228	HMM1MU1215
A406	HMM1P36CFR
P36C	HMM1P36CFR
A406	HMM1P36CFS
P36C	HMM1P36CFS
CV1406	LMM1CV1406
CV1406	LMM1CV1406
CV1408	LMM1CV1408
CV1408	LMM1CV1408
P34B	LMM1MPP34B
P34B	LMM1MPP34B
A405	LMM1MPP34B
A405	LMM1MPP34B
CV1437	LMV101437K
CV2618	QAV102618C
C187	QBI1L2618N
C187	QBI1L2622N
C187	QBI1L2667N
C187	QBI1L2671N
C187	QLC1INAPXD
C187	QLC1INAXXD
C187	QLC1INBPXD
C187	QLC1INBXXD
C187	QLC1INCPXD
C187	QLC1INCXXD
C187	QLC1INDPXD
C187	QLC1INDXXD
C187	QMM12645OA
C187	QMM12645OA
C187	QMM12647OA
C187	QMM12647OA
LT2617	QMM1L2617H
C187	QMM1L2617H
C187	QMM1L2617H
C187	QMM1L2618H
C187	QMM1L2620H
C187	QMM1L2621H
C187	QMM1L2621H
C187	QMM1L2622H

C187	QMM1L2624H
LT2668	QMM1L2668H
C187	QMM1L2668H
C187	QMM1L2668H
C187	QMM1L2669H
C187	QMM1L2672H
C187	QMM1L2672H
C187	QMM1L2673H
C187	QMM1MSAATP
C187	QMM1MSABTP
C187	QMM1MSBATP
C187	QMM1MSBBTP
CV2680	QMM1MSLIAA
CV2680	QMM1MSLIAF
CV2630	QMM1MSLIBA
CV2630	QMM1MSLIBF
C187	QMM1P2617A
C187	QMM1P2617A
PT2617A	QMM1P2617A
C187	QMM1P2617B
C187	QMM1P2617B
C187	QMM1P2618A
C187	QMM1P2618A
C187	QMM1P2618B
C187	QMM1P2618B
C187	QMM1P2667A
C187	QMM1P2667A
C187	QMM1P2667B
C187	QMM1P2667B
PT2668A	QMM1P2668A
C187	QMM1P2668A
C187	QMM1P2668A
C187	QMM1P2668B
C187	QMM1P2668B
P7A	QMM1P7ATRA
P7A	QMM1P7ATRF
CV2627	QMM1SGAP7A
CV2627	QMM1SGAP7A
CV2620	QMM1SGBP7A
CV2620	QMM1SGBP7A
CV2617	QMM1SGBSTM
C187	QMM1TMAEFW
C187	QMM1TMAEFW
C187	QMM1TMBEFW

C187	QMM1VMAORD
C187	QMM1VMAORD
C187	QMM1VMBORC
C187	QMM1VMBORC
CV1000	RMM1B1000C
CV1000	RMM1B1000C
CV1000	RMM1CV1000
CV1000	RMM1CV1000
A403	SCB1A403XR
CV3644	SMM123AXXX
CV3640	SMM123BXXX
CV3642	SMM123BXXX
CV3643	SMM1AUXCLG
B5653	SMM1AUXCLG
CV3643	SMM1AUXCLG
CV3841	SMM1AV3841
CV3841	SMM1AV3841
SV3841	SMM1AV3841
SV3841	SMM1AV3841
CV3821	SMM1E35BSW
CV3821	SMM1E35BSW
A403	SMM1P4BXXA
CV3643	SMV13643XK
CV3644	SMV13644XR
SG4	SSG1SG4XXK

Attachment 4

List of Basic Events for Scenario 3 (Green Train Wrapped)

Component	BE_NAME
A211	ERE1211SRR
A211	EMM1CB211X
A211	EMM1CB211X
A212	EMM1CB212X
A212	EMM1CB212X
A307	HMM1P36BFS
A307	HMM1P36BFR
A308	EMM1CB308X
A308	EMM1CB308X
A4	EMM1A4XXXX
A4	ERE1A4X2UE
A4	ERE1A4X1UE
A4	EMM1A4XXXX
A4	ERE1A4LXXK
A401	EMM1B6XXXX
A403	SCB1A403XR
A403	SMM1P4BXXA
A405	LMM1MPP34B
A405	LMM1MPP34B
A406	HMM1P36CFR
A406	HMM1P36CFS
A408	EMM1CB408X
A408	EMM1CB408X
A409	ECB1A409XR
B55	EMM1B55B56
B55	EMM1B55B56
B56	EMM1B55B56
B56	EMM1B55B56
B5622B	DMM1000D05
B5653	SMM1AUXCLG
B6	EMM1B6XXXX
B6	EMM1B6XXXX
B6	ERE1B6XUXE
B6	ERE1B6XUXK
B612	EMM1B6XXXX
B6123	EMM1RMCLDA
B614	EMM1B62XXX
B621	EMM1B61XXX
B622	EMM1B55B56
B623	GMM1VSF1CM
B633	GMM1VSF1DM
C187	QLC1INDPXD
C187	QLC1INCXXD

C187	QMM1L2620H
C187	QMM12647OA
C187	QMM1L2618H
C187	QMM1L2617H
C187	QMM1L2617H
C187	QMM1VMBORC
C187	QMM12647OA
C187	QMM1VMBORC
C187	QMM1TMBEFW
C187	QMM1VMAORD
C187	QMM1TMBEFW
C187	QMM12645OA
C187	QMM1TMBEFW
C187	QMM1TMAEFW
C187	QMM1TMAEFW
C187	QMM12645OA
C187	QMM1TMBEFW
C187	QLC1INDXXD
C187	QMM1VMAORD
C187	QMM1L2621H
C187	QMM1L2622H
C187	QMM1L2668H
C187	QMM1MSBBTP
C187	QLC1INCPXD
C187	QMM1L2668H
C187	QMM1P2617A
C187	QBI1L2671N
C187	QBI1L2667N
C187	QMM1P2617A
C187	QMM1MSBATP
C187	QMM1P2617B
C187	QMM1MSABTP
C187	QMM1L2624H
C187	QMM1L2669H
C187	QMM1MSAATP
C187	QMM1L2672H
C187	QMM1L2672H
C187	QMM1L2673H
C187	QMM1L2621H
C187	QBI1L2622N
C187	QMM1P2667B
C187	QLC1INBXXD
C187	QLC1INBPXD
C187	QMM1P2668B
C187	QLC1INAXXD
C187	QMM1P2668B
C187	QMM1P2668A

C187	QBI1L2618N
C187	QLC1INAPXD
C187	QMM1P2667B
C187	QMM1P2667A
C187	QMM1P2667A
C187	QMM1P2618B
C187	QMM1P2618B
C187	QMM1P2618A
C187	QMM1P2618A
C187	QMM1P2617B
C187	QMM1P2668A
CV1206	HMM1CV1206
CV2617	QMM1SGBSTM
CV2625	FMM1CV2625
CV2625	FMM1CV2625
CV2630	QMM1MSLIBF
CV2630	FMM1SGBBVC
CV2630	FMM1SGBBVC
CV2630	QMM1MSLIBA
CV2646	QMM1SGAP7B
CV2648	QMM1SGBP7B
CV2663	QSV102663N
CV2663	QMM1TASADM
CV2663	QMM1TASADM
CV2663	QTD1C2663F
CV2667	QMM1SGASTM
CV2668	QAV102668C
CV2674	FMM1CV2674
CV2674	FMM1CV2674
CV2680	QMM1MSLIAF
CV2680	QMM1MSLIAA
CV2680	FMM1SGABVC
CV2680	FMM1SGABVC
CV2802	QMM1P7ATRA
CV3640	SMM123BXXX
CV3643	SMV13643XK
CV3643	SMM1AUXCLG
CV3643	SMM1AUXCLG
CV7472	GMM1VSF1CM
CV7473	GMM1VSF1DM
D05	DMM1000D05
D05	DMM1000D05
D15	DMM1000D15
LT2617	QMM1L2617H
LT2668	QMM1L2668H
PT2617A	QMM1P2617A
PT2668A	QMM1P2668A

SV3815	GMM1TRAN2M
SV3815	GMM1TRAN2M
SV5237	EMM1DG2SAC
SV5239	EMM1DG2SAD
VSF1C	GMM1VSF1CM
VSF1C	GMM1VSF1CM
VSF1D	GMM1VSF1DM
VSF1D	GMM1VSF1DM
X6	EMM1B6XXXX
Y22	DMM1Y22IAC
Y22	DMM1Y22IAC
Y22	DMM1Y22AAC
Y22	DMM1Y22IAC
Y22	DMM1Y22IAC
Y22	DMM1Y22IAC
Y22	DMM1Y22IDC
Y22	DSI100Y22F
Y22	DSI100Y22X
Y22	DMM1000Y22
Y22	DMM1000Y22
Y22	DMM1Y22AAC
Y22	DMM1Y22AAC
Y22	DMM1000Y22
Y22	DMM1000Y22
Y22	DMM1Y22IDC

Attachment 5

Super C listing of PSA Fault tree Changes

**Logic
Changes:**

3Q090	OR	3Q092F	3Q110	QCV1FW56BN	3QP7B-BMAN		DELETED(OLD)
3Q090	OR	3Q092F	3Q110	QCV1FW56BN	3QP7B-BMAN	CNTVLVFAILS	INSERT(NEW)
CNTVLVFAILS	AND	QHFPWRSHT	HSCV2648				INSERT(NEW)

Attachment 6

Estimation of the Probability that a Hotshort will Close CV-2646 or CV-2648

CV-2646 and CV-2648 are both normally-open solenoid-operated valves (SOVs). The inadvertent closure of either valve will cause the loss of flow from one EFW pump to one Steam Generator. The control power cables for CV-2646 and CV-2648 both run through zone 99-M. The motive power cables for these valves are conservatively assumed to be unaffected by the fire, since loss of its motive power will cause these valves to fail open. The control cable for each valve contains two conductors (F1 and F2). The two conductors form a current loop through the valve controller. The current flow in the loop modulates the valve position. When the current is 4 ma or less, the valve is fully open; when the current is between 4 ma and 20 ma, the valve is partially open; and, when the current is 20 ma, the valve is fully closed.

The fire is assumed to independently affect the cables and, as such, they are treated separately. In addition, it is assumed that one outcome is possible as a net effect of the fire. Given this, there are six possible outcomes of the fire on the conductors of a given valve.

1. [F1 and F2 are not in contact] and [F1 is not grounded (i.e., normally energized) and F2 is not grounded (i.e., normally energized)]. For this case, the fire has no effect on the conductors and the valve remains fully open.
2. [F1 and F2 are not in contact] and [F1 is grounded and F2 is not grounded (i.e., normally energized)]. For this case, the valve closes.
3. [F1 and F2 are not in contact] and [F1 is not grounded and F2 is grounded]. For this case, the valve remains fully open or opens, if closed or partially closed.
4. [F1 and F2 are not in contact] and [F1 is grounded and F2 is grounded]. For this case, the valve remains fully open or opens, if closed or partially closed.
5. [F1 and F2 are in contact] and [F1 is not grounded and F2 is not grounded]. For this case, the valve remains fully open or opens, if closed or partially closed.
6. [F1 and F2 are in contact] and [F1 is grounded and F2 is grounded]. For this case, the valve remains fully open or opens, if closed or partially closed.

Given that the probability associated with each case is not known, it is assumed that each is equally likely. Since only Case 2 results in the valve going closed due to the fire, the probability that the valve will close is estimated to be 1 in 6 (i.e., 0.167). This value is rounded up to 0.25 for conservatism. It is noted that the assumption that only one outcome is possible as a net effect of the fire is conservative, since most states drive the valve to an open state.

Attachment 7

Recoveries

The following recoveries were used in the original IPEEE analysis:

ICWCLGISO	OPERATOR FAILS TO ISOLATE ICW AFTER AUTO SW ISO. FAILS ON ES;
P7AMANREC	OPERATOR FAILS TO START AND CONTROL P7A MANUALLY WHEN OFFSITE POWER IS AVAIL.
QP7BMANREC	OPERATOR FAILS TO START AND CONTROL P7B MANUALLY DURING FIRE
MANDREC	OPERATOR FAILS TO OPEN BRKR LOCALLY AT A1 FROM UAT (A212 OR A211)
MANEDGREC	OPERATOR FAILS TO MANUALLY CLOSE BREAKER 152-308 OR 152-408
MANEFWSTRT	OPERATOR FAILS TO OVERRID FALSE EFW SIGNAL AND MANUALLY OPEN P7B ISO VLVS
SGOFREC	OPERATOR FAILS TO PREVENT SG OVERFILL DUE TO EXCESSIVE MAIN FEEDWATER FLOW
SGOFREC2	OPERATOR FAILS TO PREVENT SG OVERFILL DUE TO EXCESSIVE EFW
SWECPREC	OPERATOR FAILS TO ALIGN SW PUMPS TO ECP UPON LOSS OF SW SUCTION FLOW
QHF1HPITR1	OPERATOR FAILS TO THROTTLE HPI TO PREVENT RCS PRESSURE RELIEF
QHF1HPITRD	OPERATOR FAILS TO THROTTLE HPI TO PREVENT SRV LIQUID RELEASE
QHF1RCPTRP	OPERATOR FAILS TO TRIP RCPS ON 30 MINUTES
UHF1THPIAD	OPERATOR FAILS TO ATTEMPT HPI COOLING

Note that Section 4.6 of Reference 1 listed only some of these recoveries; the others were located in the cutset file associated with zone 99-M.

The following post-initiator recoveries were not used in the original IPEEE model and were set to true in our analysis as well.

OPER-13H	OPERS FAIL TO RE-ENERGIZE H1/H2 FROM ST2 GIVEN TRANS EVENT
OPER-F1	OPERATOR FAILS TO CLOSE SW CROSSOVER VALVES TO PREVENT FLOW DIVERSION
RHF1B1000X	OPERATOR FAILS TO OPEN CV-1000
OPER-15	OPER DOES NOT XFER TO D01 BACKUP CHRGR (D03) W/ENERGIZED SRC
OPER-16	OPER DOES NOT XFER TO D02 BACKUP CHRGR (D05) W/ENERGIZED SRC
SWEDGMOV	OPERATOR FAILS TO MANUALLY OPEN SW CLG JKT VALVES UPON AN MOV SIGNAL FAILURE
AFWFEEEDREC	OPERATOR FAILS TO START AND ALIGN AFW PUMP P75 AFTER LOSS OF EFW
MANESSTART	OPERATOR FAILS TO START ES UPON ACTUATION AT PROPER SETPOINT.
OPER-13	OPERS FAIL TO RE-ENERGIZE A1/A2 FROM ST2 GIVEN TRANS EVENT
RHF1BLOCKD	OPERATOR FAILS TO CLOSE BLOCK VALVE AFTER PRESS. RELIEF
SWSWINGREC	OPERATOR FAILS TO START AND ALIGN OP SW PUMP INCLUDING AVAILABLE POWER SOURCE

As discussed in assumption 8 of the calculation the following post initiator recoveries were credited in our assessment but not in the original IPEEE analysis.

XHF1MEDXXX	OPERATOR FAILS TO BEGIN HPR FOLLOWING M-LOCA
XHF1SMALLX	OPERATOR FAILS TO BEGIN HPR FOLLOWING S-LOCA
QHFPWRSHT	Operator Fails to deenergize CV-2646 and 2648

Of the recoveries listed above the following are ex-control room recoveries and were set to true in order to provide the numbers needed for the NRC reviewer.

ICWCLGISO
P7AMANREC
QP7BMANREC
MANDREC
MANEDGREC
QHFPWRSHT

Attachment 8

HRA Spreadsheet for QHFPWRSHT

Ex-Control Room Model

1. EVENT	QHFPWROFF99m	
2. EVENT IDENTIFICATION		
2.1 Descriptor	Operator fails to switch power off to CV-2646 and CV-2648	
2.2 Comment	1106.006 discussion section	
3. EVENT CATEGORIZATION		
3.1 Event type	post-initiator recovery	
3.2 Location of action(s)	ex-control room	
3.3 Failure mode	mistake	
4. METHOD USED		
	SAIC TRC system	
5. INPUT PARAMETERS		
5.1 Mean response time (min), m1	no default	10
5.2 Additions to response time	default is 0	5
5.3 Model error factor, f1	generic is 4.3905	default
5.4 Adjustments to error factor	default is 0	1
5.5 Model uncertainty error factor, fU	generic is 1.68	default
5.6 Available time (min), t	no default	36
6. CALCULATED PARAMETERS		
6.1 Adjusted mean response time, mean		15.0
6.2 Adjusted error factor, fR		6.332
6.3 Median response time, m		14.3
7. EVENT OCCURENCE PROBABILISTIC ESTIMATES		
7.1 Mean (explicitly includes associated equipment failures)		2.3E-01
7.2 95th percentile		3.6E-01
7.3 5th percentile		1.1E-01
7.4 Error Factor		1.84
8. ASSOCIATED EQUIPMENT RELIABILITY TREATMENT		
8.1 Human reliability event mean failure probability		2.3E-01
8.2 Associated equipment reliability limited (1=yes,0=no)		1
8.3 Associated equipment failure probability (see E49)		
8.4 Combined human and equipment failure probability		2.26E-01