	<u> </u>	(BWROG-28, Rev. 1)	TSTF-227
Industry/TST	F Standard Tech	nical Specif	ication Change Trave	ler
Revision to EOC-RPT pump	actions			<u> </u>
Priority/Classification 2) Con	sistency/Standardization			
NUREGs Affected: 🔲 1430	1431 🗍 1432	2 1433 5	2 1434	
Description: NUREG-1433 LCO 3.3.4.1, Co LCO 3.3.4.1 provides the optio penalty. The change revises Co Pump Trip Instrumentation are Actions A.1 and A.2 to match t	n of having EOC-RPT Pa andition A to be applicab not Operable. The chan	ump Trip Instrum le whenever one ge also fixes a ty	nentation Operable or applying or more "required" channels of pographical error in NUREG-1	a MCPR EOC-RPT
Justification: The LCO provides an option of applied. Thus Condition A sho always required (i.e., when the ITS. NUREG-1434. In addition consistent with the NUREG-143 Actions A.1 and A.2 did not ref channels. Therefore, the word	uld use the word "require MPCR penalty portion of a appropriate Bases char 34 Bases. Also, it was no lect the actual words in t	ed" when referrin f the LCO is bein nges have been m oted that the NUI the Technical Spo	ing to the instrument channels sign met). This is consistent with adde to NUREG-1433, and these REG-1434 Bases for the first se eccification when referring to the	ince they are not the BWR/6 e changes are entence in
Revision History				
OG Revision 0	Revision Stat	us: Closed		
Revision Proposed by: Revision Description: Original Issue	Susquehanna			
Owners Group Re	view Information			
Date Originated by OC	3: 22-Nov-96			
Owners Group Comme (No Comments)	nts			
Owners Group Resolut	on: Approved Dat	te: 22-Nov-96		

TSTF Review Information

TSTF Received Date: 02-Dec-96 Date Distributed for Review 16-May-97

OG Review Completed: \Box BWOG \Box WOG \Box CEOG \Box BWROG

TSTF Comments:

Superseded by Rev. 1.

TSTF Resolution: Superceeded Date: 21-Jul-97

	(BV	TSTF-227	
OG Revision 1	Revision Status: Active	Next Action: NRC	
Revision Proposed by:	BWROG		
eliminated and the wor	consistency with the same BWR/6 require d "required" added to Condition A (which a The Description was changed accordingly.		
Owners Group Re	view Information		
Date Originated by OG	: 19-May-97		
Owners Group Commen (No Comments)	nts		
Owners Group Resoluti	on: Approved Date: 19-May-97		
TSTF Review Info	rmation		
TSTF Received Date:	19-May-97 Date Distributed for	Review 01-Dec-97	
OG Review Completed:		BWROG	
TSTF Comments:			
PWRs - NA. OK.			
TSTF Resolution: Ap	oproved Date: 05-Feb-98		
Incorporation Into the NU	JREGs	<u></u>	
File to BBS/LAN Date:	TSTF Informed Date:	TSTF Approved Date:	
NUREG Rev Incorporated:			
Affected Technical Specifi	cations		<u></u>
	Instrumentation	NUREG(s)- 1433 Only	
Action 3.3.4.1.A Bases EOC-RPT	Instrumentation	NUREG(s)- 1433 Only	
Action 3.3.4.1.A Bases EOC-RPT	Instrumentation	NUREG(s)- 1434 Only	

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EOC-RPT Instrumentation 3.3.4.1 TSTF-227

3.3 INSTRUMENTATION

3.3.4.1 End of Cycle Recirculation Pump Trip (EOC-RPT) Instrumentation

LCO 3.3.4.1 a. Two channels per trip system for each EOC-RPT instrumentation Function listed below shall be OPERABLE:

- 1. Turbine Stop Valve (TSV) Closure; and
- 2. Turbine Control Valve (TCV) Fast Closure, Trip Oil Pressure-Low.

b. LCO 3.2.2, "MINIMUM CRITICAL POWER RATIO (MCPR)," limits for inoperable EOC-RPT as specified in the COLR are made applicable.

APPLICABILITY: THERMAL POWER > [30]% RTP.

<u>OR</u>

ACTIONS

Separate Condition entry is allowed for each channel.

CONDITION	REQUIRED ACTION		COMPLETION TIME	
A. One or more channels inoperable.	A.1 <u>OR</u>	Restore channel to OPERABLE status.	72 hours	
• _	A.2	Not applicable if inoperable channel is the result of an inoperable breaker.		
		Place channel in trip.	72 hours	

(continued)

EOC-RPT Instrumentation B 3.3.4.1

TSTE-ZZZ

ACTIONS (continued)

in Required

Actor A.2

(required) With one or more channels inoperable, but with EOC-RPT trip capability maintained (refer to Required Actions B.1 and B.2 Bases), the EOC-RPT System is capable of performing the intended function. However, the reliability and redundancy of the EOC-RPT instrumentation is reduced such that a single failure in the remaining trip system could result in the inability of the EOC-RPT System to perform the intended function. Therefore, only a limited time is allowed to restore compliance with the LCO. Because of the diversity of sensors available to provide trip signals, the low probability of extensive numbers of inoperabilities affecting all diverse Functions, and the low probability of an event requiring the initiation of an EOC-RPT, 72 hours is provided to restore the inoperable channels (Required Action A.1) [or apply the EOC-RPT inoperable MCPR limit]. Alternately, the inoperable channels may be placed in trip (Required Action A.2) since this would conservatively compensate for the inoperability, restore capability to accommodate a single failure, and allow operation to continue. As noted, placing the channel in trip with no further restrictions is not allowed if the inoperable channel is the result of an inoperable breaker, since this may not adequately compensate for the inoperable breaker (e.g., the breaker may be inoperable such that it will not open). If it is not desired to place the channel in trip (e.g., as in the case where placing the inoperable channel in trip would result in an RPT, or if the inoperable channel is the result of an inoperable breaker, Condition C must be entered and its Required Actions taken.

B.1 and B.2

and A.Z

A.1.

Required Actions B.1 and B.2 are intended to ensure that appropriate actions are taken if multiple, inoperable, untripped channels within the same Function result in the Function not maintaining EOC-RPT trip capability. A Function is considered to be maintaining EOC-RPT trip capability when sufficient channels are OPERABLE or in trip, such that the EOC-RPT System will generate a trip signal from the given Function on a valid signal and both recirculation pumps can be tripped. This requires two channels of the Function in the same trip system, to each be OPERABLE or in trip, and the associated EOC-RPT breakers to

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BASES

EOC-RPT Instrumentation B 3.3.4.1

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ACTIONS (continued)

the times, the licensee must justify the Completion Times as required by the staff Safety Evaluation Report (SER) for the topical report.

A Note has been provided to modify the ACTIONS related to EOC-RPT instrumentation channels. Section 1.3, Completion Times, specifies that once a Condition has been entered, subsequent divisions, subsystems, components, or variables expressed in the Condition, discovered to be inoperable or not within limits, will not result in separate entry into the Condition. Section 1.3 also specifies that Required Actions of the Condition continue to apply for each additional failure, with Completion Times based on initial entry into the Condition. However, the Required Actions for inoperable EOC-RPT instrumentation channels provide appropriate compensatory measures for separate inoperable channels. As such, a Note has been provided that allows separate Condition entry for each inoperable EOC-RPT instrumentation channel.

A.1 and A.2

required

With one or more channels inoperable, but with EOC-RPT trip capability maintained (refer to Required Action B.1 and B.2 Bases), the EOC-RPT System is capable of performing the intended function. However, the reliability and redundancy of the EOC-RPT instrumentation is reduced such that a single failure in the remaining trip system could result in the inability of the EOC-RPT System to perform the intended function. Therefore, only a limited time is allowed to restore compliance with the LCO. Because of the diversity of sensors available to provide trip signals, the low probability of extensive numbers of inoperabilities affecting all diverse Functions, and the low probability of an event requiring the initiation of an EOC-RPT, 72 hours is allowed to restore the inoperable channels (Required Action A.1) [or apply the EOC-RPT inoperable MCPR limit]. Alternately, the inoperable channels may be placed in trip (Required Action A.2) since this would conservatively compensate for the inoperability, restore capability to accommodate a single failure, and allow operation to continue. As noted in Required Action A.2, placing the channel in trip with no further restrictions is not allowed if the inoperable channel is the result of an inoperable breaker, since this may not adequately compensate for the

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