	(BWROG-14, R	ev. 2)	TSTF-222, Rev. 1
Industry/TSTF Standard Tech	nical Specification	Change Tra	veler
Control Rod Scram Time Testing			
Classification: 3) Improve Specifications			
NUREGS Affected: 1430 1431 1432			
Description:	<u></u>		
Clarify that post-refueling control rod scram time testing	only applies to control roo	ls affected by move	ment of fuel.
The current words of SR 3.1.4.1 require each control rod (RPV) occurs. This effectively means that even if only o cycle), all the control rods are required to be tested per th attempted to ensure that only those rods affected be tested NUREG-1433 and -1434, Rev. 1), the current Bases word actual SR was not modified (by generic change BWR-18) there are other SRs (SR 3.1.4.2 and SR 3.1.4.3) that require confusion. Therefore, it is proposed to move the first Fre "associated core cell" in lieu of "reactor pressure vessel." during a routine refueling outage, all control rods will be remains essentially unchanged. Other appropriate Bases	ne bundle is moved (e.g., e words of the SR. While d (BWR-18, Comments C. ds do not preclude misinte) and continues to require ire only the affected contro quency of SR 3.1.4.1 to S The Bases for SR 3.1.4.4 affected. Thus, the requir changes have been made t	replacing a leaking a generic change to 2 and C.14, which a rpretation of this rec each rod to be tested, ol rods to be tested, R 3.1.4.4 and modif will state that it is e ement to test all the o support the move	fuel bundle mid- o the Bases are adopted in quirement. The d. In addition, further adding fy it to read expected that control rods
Frequency. This is consistent with the actual intent of the Industry Contact: Ford, Bryan	(601) 437-6559	bford@entergy	
NRC Contact: Tjader, Bob	301-314-1187	trt@nrc.gov	
Revision History			
OG Revision 0 Revision Statu	s: Closed		
Revision Proposed by: Revision Description:			
Original Issue			
Owners Group Review Information		<u></u>	
Date Originated by OG: 27-Nov-95			
Owners Group Comments 2/11/97 - Revised by the BWROG.			
Owners Group Resolution: Approved Date	e: 27-Nov-95		
TSTF Review Information			
TSTF Received Date: 30-Apr-97 Da	ate Distributed for Review	30-Apr-97	
OG Review Completed: $\overline{\mathbf{Y}}$ BWOG $\overline{\mathbf{Y}}$ WOG		•	
TSTF Comments:			
NA PWRs Originally approved by the TSTF on April 30, 19 from the BWRs which will require a rewrite of th	96. Subsequently, substate e package. The package v	itial comments were vas withdrawn from	e received 1 the TSTF.
TSTF Resolution: Withdrawn Date: 16-M	ay-97		

Traveler Rev. 2. Copyright (C) 1998. Excel Services Corporation. Use by Excel Services associates, utility clients, and the U.S. Nuclear Regulatory Commission is granted. All other use without written permission is prohibited.

		(BWROG-14, Rev. 2)	TSTF-222, Rev.
OG Revision 0	Revision Stat	us: Closed	
OG Revision 1	Revision State	us: Closed	
Revision Proposed by:	BWROG		
Revision Description: Revised the Traveler to Sent to the BWROG for BWROG requested rev	or review.	cted" to SR 3.1.4.1. Revised the justif	ication accordingly.
Owners Group R	eview Information		
Date Originated by O	G: 11-Feb-97		
Owners Group Comme (No Comments)	ents		
Owners Group Resolut	ion: Withdrawn Dat	e:	
DG Revision 2	Revision Statu	s: Active Next Actio)n:
Revision Proposed by:	BWROG		
Revision Description: Complete replacement.	Revised justification and	affected Specifications.	
Owners Group Re Date Originated by OC			
Owners Group Comme (No Comments)			
Owners Group Resolut	ion: Approved Date	e: 19-May-97	
TSTF Review Info	rmation		
TSTF Received Date:	19-May-97 Da	ate Distributed for Review 01-Dec-9	7
OG Review Completed	: ⋥ BWOG ⋥ WOG	$\overline{\mathbf{v}}$ ceog $\overline{\mathbf{v}}$ bwrog	
TSTF Comments:			
		OG. Approved. e BWR/4 and BWR/6 Bases. SR 3.1.4	.1. change
TSTF Resolution: A	pproved Date: 05-Fe	eb-98	
NRC Review Infor	mation		
NRC Received Date:	10-Mar-98		
NRC Comments:			
(No Comments)			
			n Date: 07-Apr-98

· · · · · · · · · · · · · · · · · · ·		(BWROG-14, Rev.	2) TSTF-222, Rev. 1
TSTF Revision 1	Revision Status	: Active Ne	ext Action:
Revision Prop	osed by: BWROG		
deleted a section markup, the de	ription: v. 0 inadvertently did not delete a se on from the Bases starting "In the ev letion extended through the sentenc n the BWR/6 markup, the deletion d	ent fuel movement is limit e ending " All control i	ed". In the BWR/4 rods are required to be scram
This revision c	orrects the BWR/6 markup.		
TSTF Revie	w Information		
TSTF Received	Date: 03-Feb-99 Date	Distributed for Review	09-Mar-99
OG Review Co	mpleted: $\overline{\mathbf{v}}$ BWOG $\overline{\mathbf{v}}$ WOG $\overline{\mathbf{v}}$	CEOG $\overline{\mathbf{x}}$ BWROG	
TSTF Comments	•		
TSTF Resolution	on: Approved Date: 09-Apr	-99	
NRC Review NRC Received NRC Comments (No Comments) Final Resolution	s:)	Final	Resolution Date:
			····
Incorporation Into	the NUREGs		
File to BBS/LAN Date:	TSTF Informed D	ate: TST	F Approved Date:
NUREG Rev Incorporate	ed:		
Affected Technical	Specifications		•
SR 3.1.4.1 C	ontrol Rod Scram Times		
SR 3.1.4.1 Bases C	ontrol Rod Scram Times		
SR 3.1.4.4 C	ontrol Rod Scram Times		
SR 3.1.4.4 Bases Co	ontrol Rod Scram Times		<u></u>

.

.

.

Control Rod Scram Times 3.1.4

TSTF-2221Ren1

3.1 REACTIVITY CONTROL SYSTEMS

3.1.4 Control Rod Scram Times

- LCO 3.1.4 a. No more than [10] OPERABLE control rods shall be "slow," in accordance with Table 3.1.4-1; and
 - No more than 2 OPERABLE control rods that are "slow" b. shall occupy adjacent locations.

APPLICABILITY: MODES 1 and 2.

ACTIONS

CONDITION	· ·	REQUIRED ACTION	COMPLETION TIME
A. Requirements of the LCO not met.	A.1	Be in MODE 3.	12 hours

SURVEILLANCE REQUIREMENTS

• .

----NOTE-----NOTE-----During single control rod scram time Surveillances, the control rod drive (CRD) pumps shall be isolated from the associated scram accumulator.

		SURVEILLANCE	FREQUENCY
SR	3.1.4.1	Verify each control rod scram time is within the limits of Table 3.1.4-1 with reactor steam dome pressure \geq [800] psig. (affected cure cell move to 527.1.4.4	Prior to exceeding 40% RTP after fuel movement within the preactor pressure vesse (continued)

BWR/4 STS

Control Rod Scram Times 3.1.4

TSTF-ZZZ, Rev. 1

SURVEILLANCE REQUIREMENTS

		SURVEILLANCE	FREQUENCY
SR	3.1.4.1	(continued)	Prior to exceeding 40% RTP after each reactor shutdown ≥ 120 days
SR	3.1.4.2	Verify, for a representative sample, each tested control rod scram time is within the limits of Table 3.1.4-1 with reactor steam dome pressure \geq [800] psig.	120 days cumulative operation in MODE 1
SR	3.1.4.3	Verify each affected control rod scram time is within the limits of Table 3.1.4-1 with any reactor steam dome pressure.	Prior to declaring control rod OPERABLE after work on control rod or CRD System that could affect scram time
SR	3.1.4.4	Verify each affected control rod scram time is within the limits of Table 3.1.4-1 with reactor steam dome pressure ≥ [800] psig.	And Prior to exceeding 40% RTP after work on control System that could affect scram time

BWR/4 STS

Control Rod Scram Times 3.1.4

TSTF-222, Rev. 1

3.1 REACTIVITY CONTROL SYSTEMS

3.1.4 Control Rod Scram Times

- LCO 3.1.4 a. No more than [14] OPERABLE control rods shall be "slow," in accordance with Table 3.1.4-1; and
 - b. No more than 2 OPERABLE control rods that are "slow" shall occupy adjacent locations.

APPLICABILITY: MODES 1 and 2.

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME	
A. Requirements of the LCO not met.	A.1 Be in MODE 3.	12 hours	

SURVEILLANCE REQUIREMENTS

During single control rod scram time Surveillances, the control rod drive (CRD) pumps shall be isolated from the associated scram accumulator.

		SURVEILLANCE	FREQUENCY
SR	3.1.4.1	Verify each control rod scram time is within the limits of Table 3.1.4-1 with reactor steam dome pressure \geq [950] psig. (affected core control of the state of	Prior to exceeding 40% RTP after fuel movement within the reactor pressure vessel (continued)

Control Rod Scram Times 3.1.4

TSTF-222, Rev. 1

SURVEILLANCE REQUIREMENTS

		SURVEILLANCE	FREQUENCY
SR	3.1.4.1	(continued)	Prior to exceeding 40% RTP after each reactor shutdown ≥ 120 days
SR	3.1.4.2	Verify, for a representative sample, each tested control rod scram time is within the limits of Table 3.1.4-1 with reactor steam dome pressure \geq [950] psig.	120 days cumulative operation in MODE 1
SR	3.1.4.3	Verify each affected control rod scram time is within the limits of Table 3.1.4-1 with any reactor steam dome pressure.	Prior to declaring control rod OPERABLE after work on control rod or CRD System that could affect scram time
SR	3.1.4.4	Verify each affected control rod scram time is within the limits of Table 3.1.4-1 with reactor steam dome pressure ≥ [950] psig.	AUD Prior to exceeding 40% RTP after work on control rod or CRD System that could affect scram time

BWR/6 STS

Control Rod Scram Times B 3.1.4

TSTF-222, Rev.1

BASES (continued)

REQUIREMENTS

SURVEILLANCE The four SRs of this LCO are modified by a Note stating that

during a single control rod scram time surveillance, the CRD pumps shall be isolated from the associated scram accumulator. With the CRD pump isolated, (i.e., charging valve closed) the influence of the CRD pump head does not affect the single control rod scram times. During a full core scram, the CRD pump head would be seen by all control rods and would have a negligible effect on the scram insertion times.

<u>SR_3.1.4.1</u>

The scram reactivity used in DBA and transient analyses is based on an assumed control rod scram time. Measurement of the scram times with reactor steam dome pressure \geq 800 psig demonstrates acceptable scram times for the transients analyzed in References 3 and 4.

Maximum scram insertion times occur at a reactor steam dome pressure of approximately 800 psig because of the competing effects of reactor steam dome pressure and stored accumulator energy. Therefore, demonstration of adequate scram times at reactor steam dome pressure \geq 800 psig ensures that the measured scram times will be within the specified limits at higher pressures. Limits are specified as a function of reactor pressure to account for the sensitivity of the scram insertion times with pressure and to allow a range of pressures over which scram time testing can be performed. To ensure that scram time testing is performed within a reasonable time following (fuel movement) (within the reastor pressure vessel after) a shutdown \geq 120 days or longer, control rods are required to be tested before exceeding 40% RTP following the shutdown. (In the event fuel movement is limited to selected core cells, it is the intent of this SR that only those CRDs associated with the core cells affected by the fuel movements are required to be scram time tested. However, if the reactor remains shutdown \geq 120 days, all control rods are required to be scram time tested. This Frequency is acceptable considering the additional surveillances performed for control rod OPERABILITY, the frequent verification of adequate accumulator pressure, and the required testing of control rods affected by, work on control rods or the CRD System.

fuelmosement within the associated core cell and by) (continued)

BWR/4 STS

Control Rod Scram Times B 3.1.4 TSTF-222, Rev. 1

BASES

SURVEILLANCE

REQUIREMENTS

<u>SR_3.1.4.3</u> (continued)

Specific examples of work that could affect the scram times are (but are not limited to) the following: removal of any CRD for maintenance or modification; replacement of a control rod; and maintenance or modification of a scram solenoid pilot valve, scram valve, accumulator, isolation valve or check valve in the piping required for scram.

The Frequency of once prior to declaring the affected control rod OPERABLE is acceptable because of the capability to test the control rod over a range of operating conditions and the more frequent surveillances on other aspects of control rod OPERABILITY.

SR_ 3.1.4.4

Or when fuel movement within the reactor pressure vessel occurs

When work that could affect the scram insertion time is performed on a control rod or CRD System, stesting must be done to demonstrate each affected control rod is still within the limits of Table 3.1.4-1 with the reactor steam dome pressure \geq 800 psig. Where work has been performed at high reactor pressure, the requirements of SR 3.1.4.3 and fuel movement SR 3.1.4.4 can be satisfied with one test. For a control rod affected by work performed while shut down, however, a zero pressure and high pressure test may be required. This pressure versel accurs. testing ensures that, prior to withdrawing the control rod only those control for continued operation, the control rod scram performance rols associated with is acceptable for operating reactor pressure conditions. Alternatively, a control rod scram test during hydrostatic pressure testing could also satisfy both criteria. fuelmovementare The Frequency of once prior to exceeding 40% RTP is

acceptable because of the capability to test the control rod over a range of operating conditions and the more frequent surveillances on other aspects of control rod OPERABILITY.

retueling outrye, it is expected	that all control red wil	1 bacffordd.)
----------------------------------	--------------------------	---------------

REFERENCES

Dulinga routine

Scron fine tested,

within the reactor .

the core cells affected by the

required to be

When

1. 10 CFR 50, Appendix A, GDC 10.

- 2. FSAR, Section [4.2.3.2.2.4].
- 3. FSAR, Section [5A.4.3].

(continued)

Rev 1, 04/07/95

Control Rod Scram Times B 3.1.4 . TSTF-222, Rev.1

BASES (continued)

SURVEILLANCE REQUIREMENTS The four SRs of this LCO are modified by a Note stating that during a single control rod scram time surveillance, the CRD pumps shall be isolated from the associated scram accumulator. With the CRD pump isolated (i.e., charging valve closed), the influence of the CRD pump head does not affect the single control rod scram times. During a full core scram, the CRD pump head would be seen by all control rods and would have a negligible effect on the scram insertion times.

<u>SR_3.1.4.1</u>

The scram reactivity used in DBA and transient analyses is based on assumed control rod scram time. Measurement of the scram times with reactor steam dome pressure \geq 950 psig demonstrates acceptable scram times for the transients analyzed in References 3 and 4.

Scram insertion times increase with increasing reactor pressure because of the competing effects of reactor steam dome pressure and stored accumulator energy. Therefore, demonstration of adequate scram times at reactor steam dome pressure \geq 950 psig ensures that the scram times will be within the specified limits at higher pressures. Limits are specified as a function of reactor pressure to account for the sensitivity of the scram insertion times with pressure and to allow a range of pressures over which scram time testing can be performed. To ensure scram time testing is performed within a reasonable time following fuel-movement) within the reactor pressure vessel or after a shutdown \geq 120 days, control rods are required to be tested before exceeding 40% RTP. In the event fuel movement is limited to selected core cells, it is the intent of this SR that only those CRDs associated with the core cells affected by the fuel movements are required to be scram time tested. However, if the reactor remains shutdown ≥ 120 days, all control rods are required to be scram time-tested. This Frequency is acceptable, considering the additional surveillances performed for control rod OPERABILITY, the frequent verification of adequate accumulator pressure, and the required testing of control rods affected by work on control rods or the CRD System.

fuel move ment within the associated are cell and by

(continued)

Rev 1, 04/07/95

Control Rod Scram Times B 3.1.4

TSTF-ZZZ, Rev. 1

<u>SR_3.1.4.3</u> (continued)

<u>SR 3.1.4.4</u>

Specific examples of work that could affect the scram times include (but are not limited to) the following: removal of any CRD for maintenance or modification; replacement of a control rod; and maintenance or modification of a scram solenoid pilot valve, scram valve, accumulator isolation valve, or check valves in the piping required for scram.

The Frequency of once prior to declaring the affected control rod OPERABLE is acceptable because of the capability of testing the control rod over a range of operating conditions and the more frequent surveillances on other aspects of control rod OPERABILITY.

> Or when fiel movement within the reactor pressure cessel occurs,

when fuelonovement within the reactor pressure vessel occurs, only those control rols associated with the core cells affected by the fuel movement ore required to be scram time tested. During a softime refueling wraye, it is expected that all control rols will be affected.

When work that could affect the scram insertion time is performed on a control rod or CRD System, testing must be done to demonstrate each affected control rod is still within the limits of Table 3.1.4-1 with the reactor steam dome pressure \geq 950 psig. Where work has been performed at high reactor pressure, the requirements of SR 3.1.4.3 and SR 3.1.4.4 will be satisfied with one test. For a control rod affected by work performed while shut down, however, a zero pressure and a high pressure test may be required. This testing ensures that the control rod scram performance is acceptable for operating reactor pressure conditions prior to withdrawing the control rod for continued operation. Alternatively, a test during hydrostatic pressure testing could also satisfy both criteria.

The Frequency of once prior to exceeding 40% RTP is acceptable because of the capability of testing the control rod at the different conditions and the more frequent surveillances on other aspects of control rod OPERABILITY.

- REFERENCES 1. 10 CFR 50, Appendix A, GDC 10.
 - 2. FSAR, Section [4.3.2.5.5].
 - 3. FSAR, Section [4.6.1.1.2.5.3].

(continued)

BASES

SURVEILLANCE

REQUIREMENTS

BWR/6 STS

Rev 1, 04/07/95