



Entergy Nuclear Northeast
Entergy Nuclear Operations, Inc.
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February 12, 2004
JAFP-04-0024

T.A. Sullivan
Site Vice President - JAF

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Station O-P1-17
Washington, DC 20555

**SUBJECT: James A. FitzPatrick Nuclear Power Plant
Docket No. 50-333
January 2004 Monthly Operating Report**

Dear Sir:

Enclosed is the Monthly Operating Report for the James A. FitzPatrick Nuclear Power Plant for the month of January 2004.

MOR data has been prepared and formatted using the INPO Consolidated Data Entry (CDE) submittal process.

Should you have any questions concerning this report, please direct them to Mr. Mick Baker, Thermal Performance Engineer, at (315) 349-6181.

Very truly yours,

Handwritten signature of T.A. Sullivan in cursive, with the word "for" written in small letters to the right of the signature.
T. A. SULLIVAN

TAS:MB:dr
Enclosure

JE24

cc: Regional Administrator
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Office of the Resident Inspector
James A. FitzPatrick Nuclear Power Plant
U.S. Nuclear Regulatory Commission
P.O. Box 136
Lycoming, NY 13093

Mr. Guy Vissing, Project Manager
Project Directorate I
Division of Licensing Project Management
U.S. Nuclear Regulatory Commission
Mail stop OWFN 8C2
Washington, DC 20555

Mr. R. Toole
ENN BWR SRC Operations Subcommittee Chairman
605 West Horner Street
Ebensburg, PA 15931

Mr. Paul Eddy
Public Service Commission
Office of Electricity and the Environment
3 Empire Plaza
Albany, NY 12223

JENG JAFP Files
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OPERATING DATA REPORT

DOCKET NO. 50-333
UNIT NAME FitzPatrick 1
DATE February 06, 2004
COMPLETED BY M. Baker
TELEPHONE (315) 349-6181

REPORTING PERIOD: January 2004

1. Design Electrical Rating	<u>816.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>813.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>744.00</u>	<u>744.00</u>	<u>190,648.50</u>	
4. Number of Hours Generator On-line	<u>744.00</u>	<u>744.00</u>	<u>185,315.20</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>626,620.00</u>	<u>626,620.00</u>	<u>138,532,384.00</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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SUMMARY: Commenced planned power reduction on 01/06/2004 at 07:59 hrs. to perform a sequence exchange. Lowered power to 55.1%. While down in power cleaned the water box and performed a leak repair. Following completion of scheduled work activities the plant returned to 99.5% power on 01/07/2004 at 02:29 hrs..

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

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Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)