

FEB 17 2004
LR-N04-0059

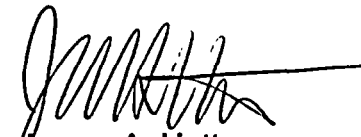


U. S. Nuclear Regulatory Commission
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Washington, DC 20555

**MONTHLY OPERATING REPORT
HOPE CREEK GENERATING STATION
DOCKET NO. 50-354**

In compliance with Section 6.9, Reporting Requirements for the Hope Creek Technical Specifications, the operating statistics for **January 2004** are being forwarded.

Sincerely,


James A. Hutton
Hope Creek Plant Manager

Attachments

C Distribution

JE24

DOCKET NO.: 50-354
 UNIT: Hope Creek
 DATE: 2/10/04
 COMPLETED BY: F. Todd
 TELEPHONE: (856) 339-1316

Reporting Period January 2004

OPERATING DATA REPORT

Design Electrical Rating (MWe-Net)
 Maximum Dependable Capacity (MWe-Net)
 No. of hours reactor was critical
 No. of hours generator was on line (service hours)
 Unit reserve shutdown hours
 Net Electrical Energy (MWH)

1083		
1049		
Month	Year-to-date	Cumulative
659	659	129184
628	628	126585
0	0	0
617530	617530	128356802

UNIT SHUTDOWNS

NO.	DATE	TYPE F=FORCED S=SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTION/ COMMENT
1	1/12/04 - 1/17/04	F	116 hrs.	B	2	PCIG Initiation due to RMS failure during testing. See LER 354/2004-001.

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

DOCKET NO.: 50-354
UNIT: Hope Creek
DATE: 2/10/04
COMPLETED BY: R. Ritzman
TELEPHONE: (856) 339-1445

Summary Of Monthly Operating Experience

- The unit entered the month at 100% reactor power.
- On January 10, Hope Creek performed a planned power reduction to approximately 68% for maintenance on the switchyard and on a reactor feed pump.
- On January 12, the unit was manually scrammed due to Primary Containment Instrument Gas isolation following a Radiation Monitoring System failure. The plant was placed back on-line on January 17, reaching 100% power on January 19.
- On January 31, the power was reduced to approximately 61% for planned suppression testing and deep shallow rod swap.
- At the end of the month, Hope Creek completed 14 days of continuous on-line operation.