

Entergy Nuclear Northeast Entergy Nuclear Operations, Inc. Vermont Yankee

322 Governor Hunt Rd. P.O. Box 157 Vernon, VT 05354 Tel 802-257-7711

February 10, 2004 BVY-04-012

United States Nuclear Regulatory Commission

ATTN: Document Control Desk

Washington, D.C. 20555

Reference: (a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.6.B of the Vermont Yankee Technical Specifications, submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of <u>January</u>, 2004.

Sincerely,

Kevin H. Bronson

General Manager, Plant Operations

cc: USNRC Region I Administrator USNRC Resident Inspector

USNRC Project Manager

Ital

VERMONT YANKEE NUCLEAR POWER STATION MONTHLY STATISTICAL REPORT 04-01 FOR THE MONTH OF JANUARY 2004

OPERATING DATA REPORT

DOCKETNO.50-271
DATE 040210
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

OPERATING STATUS

1. Unit Name: Vermont Yankee

2. Reporting Period: January

3. Licensed Thermal Power (MWt):1593

4. Nameplate Rating(Gross MWe): 540

5. Design Electrical Rating (Net MWe): 522

6. Maximum Dependable Capacity (Gross MWe): 535

7. Maximum Dependable Capacity (Net MWe): 510

8. If changes, occur in capacity ratings(Items Number 3 through 7) since last report, give reasons:

9. Power level to which restricted, if any (Net MWe): N/A

10. Reasons for restrictions, if any: N/A

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	744.00	744.00	275665.80
12. Number Of Hours Reactor was Critical	744.00	744.00	232545.22
13. Reactor Reserve Shutdown Hours	0.00	0.00	0.00
14. Hours Generator On-Line	744.00	744.00	228870.69
15. Unit Reserve Shutdown Hours	0.00	0.00	0.00
16. Gross Thermal Energy Generated(MWH)	1184457.85	1184457.85	347157447.57
17. Gross Electrical Energy Generated (MWH)	408791.00	408791.00	116641043.00
18. Net Electrical Energy Generated(MWH)	392688.00	392688.00	111019199.00
19. Unit Service Factor	100.00	100.00	83.00
20. Unit Availability Factor	100.00	100.00	83.00
21. Unit Capacity Factor(Using MDC Net)	103.50	103.50	79.60
22. Unit Capacity Factor(Using DER Net)	101.10	101.10	78.00
23. Unit Forced Outage Rate	0.00	0.00	3.83

24. Shutdowns scheduled over next 6 months (Type, Date, and Duration of Each: 04/03/2004 to 05/03/2004 for scheduled refueling outage.

25. If shut down at end of report period, estimated date of startup: N/A

26. Units In Test Status(prior to commercial operation): N/A

Forecast Achieved

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

> VYDPF 0411.01 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.19F

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271

UNIT Vermont Yankee

DATE 040210

COMPLETED BY G.A. WALLIN (802)258-5414

MONTH January

			
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	529	17.	527
2.	529	18.	528
3.	529	19.	527
4.	528	20.	527
5.	528	21.	528
6.	528	22.	527
7.	529	23.	528
8.	529	24.	527
9.	529	25.	527
10.	528	26.	527
11.	528	27.	527
12.	528	28.	527
13.	528	29.	527
14.	527	30.	527
15.	525	31.	527
16.	526		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

VYDPF 0411.02 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.18V

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JANUARY

DOCKET NO 50-271

UNIT NAME Vermont Yankee

DATE 040210

COMPLETED BY G.A. Wallin

TELEPHONE (802)258-5414

No.	Date	1 Type	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	4 System Code	5 Component Code	Cause and Corrective Action to Prevent Recurrence.
(None)									

1 F: Forced

S: Scheduled

2 Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training and

License Examination

F-Administrative

G-Operational Error (Explain)

H-(Explain) -

3 Method:

1 - Manual

4 Exhibit G- Instructions for Preparation of Data

2 - Manual Scram

Entry Sheets for License

3 - Automatic Scram

Event Report (LER) File

4 - Other (Explain)

(NUREG 0161)

5 Exhibit I - Same Source

VYDPF 0411.03 DP 0411 Rev. 8 Page 1 of 1

DOCKET NO. 50-271

DATE 040210

COMPLETED BY G.A. WALLIN

TELEPHONE (802)258-5414

REPORT MONTH January

SUMMARY OF OPERATING EXPERIENCES

Highlights

Vermont Yankee operated at 99.9% of rated thermal power for the month. Gross electrical generation was 408,791 MWHe or 100.6% design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.9% of rated thermal power.

There were no items of interest to report for this month.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.

VYDPF 0411.04 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.18X