See file pocket 10 for encl.

Department of Energy
Chicago Operations Office
Salt Repository Project Office
505 King Avenue
Columbus, Ohio 43201-2693
Commercial (614) 424-5916
F.T.S. 976-5916

December 16, 1985

John J. Linehan, Section Leader
Salt Section
Repository Projects Branch
Division of Waste Management, MS 623-SS
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Mr. Linehan:

SUBJECT: SRP/NRC WORKSHOP

On November 19-21, 1985, the Salt Repository Project (SRP) and the Nuclear Regulatory Commission (NRC) held a workshop on the structure and tectonics of the Palo Duro Basin. Attached for your information are the observations of that meeting prepared by SRP and NRC, along with copies of all presentation materials.

Questions regarding these materials, and the meeting in general, can be directed to Mike Ferrigan or Tom Baillieul of my staff.

Sincerely,

J. O. Neff

J.O. Neff
Program Manager
Salt Repository Project Office

SRPO:TAB:max:0343C

Attachment: Signed notes of meeting on Structure and Tectonics of the Palo Duro Basin

cc: J. Van Vliet, ONWI
H. Latham, ONWI

GS# 087-86

1174

8F

Enclosure to ltr from J. O. Neff to J. Linehan dated December 16, 1985.

SUMMARY OF NRC/DOE MEETING
ON THE
STRUCTURE AND TECTONICS OF THE PALO DURO BASIN

Date/Location
November 18-21, 1985
Park University Hotel
Columbus, OH

Attendees/Organizational Affiliation
A list of attendees and their organizational affiliations is attached as Enclosure 1.

Background/Facts
The meeting agenda (Enclosure 2) gives the meeting objectives and the topics discussed and the name and affiliation of the presentors. Enclosure 3 consists of all of the handouts and copies of the viewgraphs presented; each package is identified by the person making the presentation and a number which is shown on Enclosure 2. During the course of the meeting proprietary and DOE aquired seismic reflection data were made available for review. Enclosure 4 lists which portions of this data were reviewed by NRC staff and contractors.

Observations

The NRC had the following observations:

1. A significant amount of data available for structural interpretations of the Palo Duro Basin consists of boring logs of oil exploration wells and seismic surveys conducted for oil exploration. As part of site screening activities of the entire basin, project specific seismic data were obtained utilizing acquisition parameters which emphasize resolution in the approximate 2000 to 6000 ft. depth range. As such, the inherent uncertainty and limitations of these data for detailed structural analysis are recognized particularly with respect to near-surface strata.

2. The nature and distribution of the seismic and boring data are such that some variations in interpretations are possible for both the data and the resultant structural features.

3. Some available seismic data and remote sensing imagery, such as landsat and aerial photographs, do not appear to have been fully utilized. Much seismic data are proprietary in nature, and when approached by DOE contractors, the oil companies have refused to release the data. Other seismic data are known by DOE to be available from brokers; however, the quality and usefulness of this data is not well known. DOE should consider evaluating the availability and usefulness of all seismic data to determine if they can be obtained and if they are worth obtaining to assist in structural interpretations. It should be recognized that NRC has defined procedures for dealing with proprietary data. DOE may also wish to consider obtaining and evaluating other available remote sensing data such as various types and scales of aerial photography and radar imagery.

4. In the development of their site characterization plans DOE should consider developing a comprehensive integration of the available data. The following data elements have been addressed to some degree; however, NRC considers the integration effort should include:

   a. Development of a conceptual regional tectonic model(s) to evaluate various structural interpretations.

   b. Evaluations of the possible effects of strike-slip faulting including both the ability to recognize such features and their effect on structural interpretations.

   c. Evaluations of the role of the Matador Arch and Oldham Nose in the regional tectonic setting.

   d. Evaluations of the relationship between fracture patterns observed in boreholes, outcrops, and remote sensing data including the limitations of the various methods in recognizing these features.

   e. Modelling of gravity and magnetic data.

   f. Evaluations of potential reactivation of structural features through geologic time including the upward change in structural expression such as progression from faulting to folding to fracturing which may be expected and variations in fracture density and orientations over areas of deep faults in comparison with unfaulted areas.

   g. Providing more emphasis on evaluating the presence or absence of folds and their role in the tectonic history of the area.

   h. Resolving difficulties in identifying basement.

   i. Reevaluation of the boundaries and the resultant effect of the regional stress field between the approximately N 70^{o} E maximum horizontal stress field of the mid continent to the approximately N-S stress field of the Rio Grande rift.

5. It appears that DOE's contractors have made significant progress in developing and implementing a viable QA program; however, NRC questions if traceability of information from study to study can yet be demonstrated. From the meeting presentations, it is NRC's impression that each study is providing some checks and documentation; however, there appears to be little to no effort to cross-check from one study to another. Examples that arose during the meeting include: criteria used to identify faults on seismic lines, criteria used to eliminate or modify faults presented in the published literature and subcontractor reports and criteria to select stratigraphic "picks" from borehole logs. DOE may wish to have its QA personnel consider this concern.

6. When planning for seismic reflection surveys NRC believes that:

   a. Expanded coverage with seismic refraction profiling may provide much useful information concerning lateral and vertical variations of velocity values. Such information could be useful for 1) drill hole location optimization, 2) geohydrology characterization, and 3) planning of seismic reflections lines and evaluation of shallow reflection anomalies.

   b. Dual programs may be desirable in certain areas to provide both shallow and deep structural data.

   c. Shallow (less than 2000 feet) surveys should be considered in selected areas where the Alibates Fm is known to be faulted.

7. DOE should consider the usefulness and applicability of electrical and electromagnetic surveys in resolving structural and geohydrologic concerns.

8. Based on the DOE presentations of general types of planned site characterization studies, it appears to the NRC that current planning is focusing on developing site specific studies. It is not as apparent that the same attention has been given to also developing regional investigations important to understanding site performance. During future meetings in which proposed studies are discussed this subject needs additional clarification. This subject should be evaluated in light of the performance objectives of 10 CFR 60.

9. The NRC staff appreciates the effort of DOE in making available at this meeting the key personnel involved in the structural evaluation of the Palo Duro Basin. The knowledge and candor of the presentors helped assure the success of the meeting in accomplishing its objectives. The NRC staff wishes to thank all DOE participants for their effort.

The DOE had the following observations:

1. A common data base has been available to all SRP investigators for use in structural and stratigraphic interpretation; each study has utilized selected portions of the data base. The regional nature of the currently available borehole information and seismic surveys permit conflicting structural interpretations.

2. SRP recognizes a need to develop a uniform approach to evaluation and interpretation of geotechnical data (i.e., criteria for (1) picking formation "tops" from geophysical logs, (2) picking faults on Palo Duro seismic sections, (3) assigning geologic horizons to seismic data, and (4) "time to depth" conversions.)

3. It is important to obtain seismic data optimized for both basement structure and shallow structures (repository horizon and above). These two needs lead to conflicting requirements for data acquisition parameters if a single seismic survey is to be used. Consideration should be given to separate surveys for deep and shallow data.

4. The exploration geophysics industry (particularly seismic), is needed by the program because of their expertise, capital equipment, and software. However, the industry's procedures and software are largely proprietary and do not fully comply with the program's general requirements for QA. Nor can the industry be expected to comply by revealing their proprietary programs. Some agreement between NRC and SRP is desirable before site characterization activities to identify the acceptable applications of industry data.

5. The uncertainty in structural maps should be explicitly stated rather than relying solely on the indicated distribution of data points to suggest areas of greater or lesser control.

6. DOE needs to resolve the level of detail needed in structural tectonic models necessary at different phases prior of pre-licensing studies. Specifically, the interpretation of structures within the tectonic framework and the evaluation of performance objectives must be related to uncertainties inherent in the model.

7. There is the need to clearly define the implications to site performance of tectonism during various geologic periods.

8. Site studies require integration to achieve consistent conceptual models of geology, structure, and hydrology (e.g., structural control of geomorphic processes and depositional patterns, and interrelationship of the geologic framework to hydrogeologic processes.

9. Available remote sensing data have not been utilized and completely evaluated.

10. This meeting demonstrates the desireability of early technical interchanges between DOE and NRC to discuss existing data and uncertainties in interpretations. Such discussions are valuable to expedite the later review of the SCP.

11. It was noted that relatively little information exists concerning the Dockum Formation across the entire panhandle. Some approaches to enhancing our understanding of this unit include geological and structural mapping in areas of exposure (e.g., Canadian River Valley), and shallow reflection/refraction seismic surveys.

12. With the exception of Fracture Identification Logs, joint information is currently restricted to the periphery of the Southern High Plains. Considerable discussion centered on the implication and meaning of Fracture Identification Logs relative to regional structural interpretations. The nature of the data sets does not permit unambiguous conclusions.

The representative of the Texas Water Commission and the State of Utah did not make observations for the record.

AGREEMENTS/OPEN ITEMS

1. Both parties agree to provide a response to suggestions presented by each other in this set of meeting notes.

2. DOE expressed concern over the QA requirements necessary to validate and verify proprietary procedures utilized for geophysical data acquisition and processing by the exploration industry. It was agreed to bring this concern to the attention of the NRC QA staff for eventual resolution.

3. DOE offered to make available to NRC existing computer listings of the SWEC borehole data base. NRC would like to receive this listing to help in identifying specific borehole information that might be requested for future review.

4. DOE will provide NRC with 10 paper copies of the 35mm slides presented during the meeting and correlate them to the speakers name and number shown on the agenda (Enclosure 2).

5. SRPO and ONWI summarized site characterization studies described in Chapter 4 of the final EA. These summaries indicated numerous geologic, hydrogeologic, and geophysical studies that may be initiated and conducted before SCP release. Both NRC and SRPO agree that consultation will be needed before these studies begin. In order to support mutual planning for SRPO/NRC interactions NRC would like to receive from SRPO an identification of pre-SCP activities and related milestones and schedules.

John Trapp 11/21/85
John Trapp, NRC/WMGT

Thomas A. Baillieul 11/21/85
Thomas A. Baillieul, US DOE/SRPO

Robert L. Johnson 11/21/85
Robert L. Johnson, NRC/WMRP

P. Michael Ferrigan 11/21/85
P. Michael Ferrigan, US DOE/SRPO

0240C

Enclosure 2

Agenda
Joint NRC/SRP Workshop
November 19-21, 1985, Parke University Hotel, Columbus, Ohio

STRUCTURE AND TECTONICS OF THE PALO DURO BASIN

Objective: Participants at this workshop will obtain an understanding of the current state of knowledge of the structural features of the Palo Duro Basin. The focus will be on evaluating the present structural configuration of the basin and its tectonic history and setting. Current seismicity and active tectonic processes in the region will not be discussed.

The data base from which structural interpretations have been made will be examined. The workshop will identify areas where contractor interpretations of existing data differ, and consider methods to resolve those differences.

November 19, 1985

8:30 - 9:00	INTRODUCTIONS	
9:00 - 10:00	OVERVIEW OF THE PALO DURO BASIN	SRPO, NRC
	- Current basis for definition and tectonic history.	J. Peck (SWEC) (1) R. Budnik (TBEG) (2)
10:00 - 12:00	DESCRIPTION OF DATA USED IN SRP's STRUCTURAL STUDIES	
	- Seismic Lines. Includes: location of DOE-run and purchased lines, the quality of the data (resolution at depths of interest), the rationale for selection of specific lines, and the proprietary status of the information.	H. Acharya (SWEC) (3)
	- Types of processing of seismic information, including reasons for selecting specific processing techniques.	G.J. Long (G.J. Long) (4 R. Budnik (TBEG) (5) D. Turner (ONWI) (6)
	- Other geophysical data (gravity, aeromagnetic) used to define structures.	TBD (SWEC) W. Bennett (Bendix) (7)
12:00 - 1:00	--- LUNCH ---	

1:00 - 5:00	- Non-DOE wells. Includes: number and location of wells, lithologic and geophysical logs available, quality of the data, rationale for selection of wells to be included in the data base, and availability of the data for review by third parties.	P. Murphy (SWEC) (8)
	- Summary of the borehole database.	P. Murphy (SWEC)
	- DOE Wells. Includes: lithologic logs and geophysical logs available, stratigraphic correlations made, and application of well information to other studies (e.g. use of sonic logs to establish parameters for seismic processing).	J. Peck (SWEC) (9)
	- Remote-sensed Imagery. Includes: types of imagery analyzed, application of remote-sensing to structural interpretation (e.g. lineament analysis), and "ground checking" of interpreted features.	T. Gustavson (TBEG) (10)
	- Geologic Analysis. Includes: field mapping, joint/fracture analysis (outcrop and borehole), relation of mapped features to regional structures, (including recent interpretations of Pleistocene units).	~~R. Gillespie (SWEC)~~ ~~J. Peck (SWEC)~~ E. Collins (TBEG) ~~T. Gustavson (TBEG)~~ D. Pierce (SWEC) (12)
	- Quality Assurance. Procedures for data collection/interpretation of seismic, borehole, and other data applicable to structural analyses.	E. Washer (SWEC) (13) D. Davidson (TBEG) (14)

November 20, 1985

8:30 - 11:00	INTERPRETATION AND SYNTHESIS OF STRUCTURAL DATA	
	- Stratigraphic Correlations. Includes: development of structure contour maps of major units (include younger units such as the Dockum), development of isopach maps, and the types of data utilized in these studies.	P. Murphy (SWEC) (15) T. Gustavson (TBEG) S. Hovorka (TBEG) R. Budnick (TBEG)

	- Detailed Correlations. This will be a brief synopsis of material presented at the August 5-9 workshop in question.	T. Gustavson (16)
11:00 - 12:00	PARTS OF THE AVAILABLE DATA BASE NOT UTILIZED AND RATIONALE FOR EXCLUSION	
	- Summary of all available borehole and proprietary geophysical data and selection criteria for access by the program.	E. Washer (SWEC)
	- Summary of available literature sources for structural interpretations of the Palo Duro Basin.	E. Washer (SWEC) E. Bingler (TBEG) R. Budnik (TBEG)
12:00 - 1:00	--- LUNCH ---	
1:00 - 5:00	INTERPRETATIONS OF THE STRUCTURAL GEOLOGY DATA BASE	
	- Computer mapping abilities from geologic data base.	T. Bruno (SWEC) (19)
	- Methods/Procedures for interpreting seismic data.	G.J. Long (G.J. Long)(18 R. Budnik (TBEG)(17)
	- Magnetic anomalies	D. Turner (ONWI) (6)
	- Extent to which available data (borehole stratigraphic information, surface mapping, seismic information published studies) has been integrated into a structural interpretation.	R. Budnik (TBEG) T. Gustavson (TBEG) P. Murphy (SWEC) J. Peck (SWEC) T. Regan (SWEC)
	- Effects of differing data interpretations or different data bases on structure/tectonic evaluations of the Palo Duro Basin, including methods, data base and results.	TBD (TBEG) D. Pierce (SWEC)

November 21, 1985

8:30 - end	SUMMARY AND CONCLUSIONS	
	- General types of additional studies necessary to resolve differing structural interpretations/hypotheses.	All D. Ballmann (20)
	- Meeting summary and agreements.	SRPO, NRC

EXPECTED ATTENDEES

SRPO	ONWI	SWEC	TBEG	NRC
J. Sherwin	W. Newcomb	J. Peck	E. Bingler	J. Trapp
T. Baillieul	J. Hileman	E. Washer	J. Raney	R. Johnson
M. Ferrigan	A. Funk	D. Pierce	T. Gustavson	P. Justus
A. Avel	D. Ballman	P. Murphy	R. Budnik	M. Blackford
	O. Swanson	T. Regan	E. Collins	A. Ibrahim
	C. Kuntz	H. Acharya	S. Hovorka	R. Lee
	D. Turner	T. Bruno	C. Kreitler	F. Ross
	S. Adams	G.J. Long *		E. Zurflueh
	S. Nelson			J. Pearring
	K. Johnson		GLYN JONES	E. Levine **
				V. Murphy **
				D. Carpenter ***
				H. Mckaque ***
				R. Berry ***
				C. Purcell ***

BENDIX

W. Bennett

* (G.J. Long & Associates)
** (Weston Geophysical)
*** (LLL)

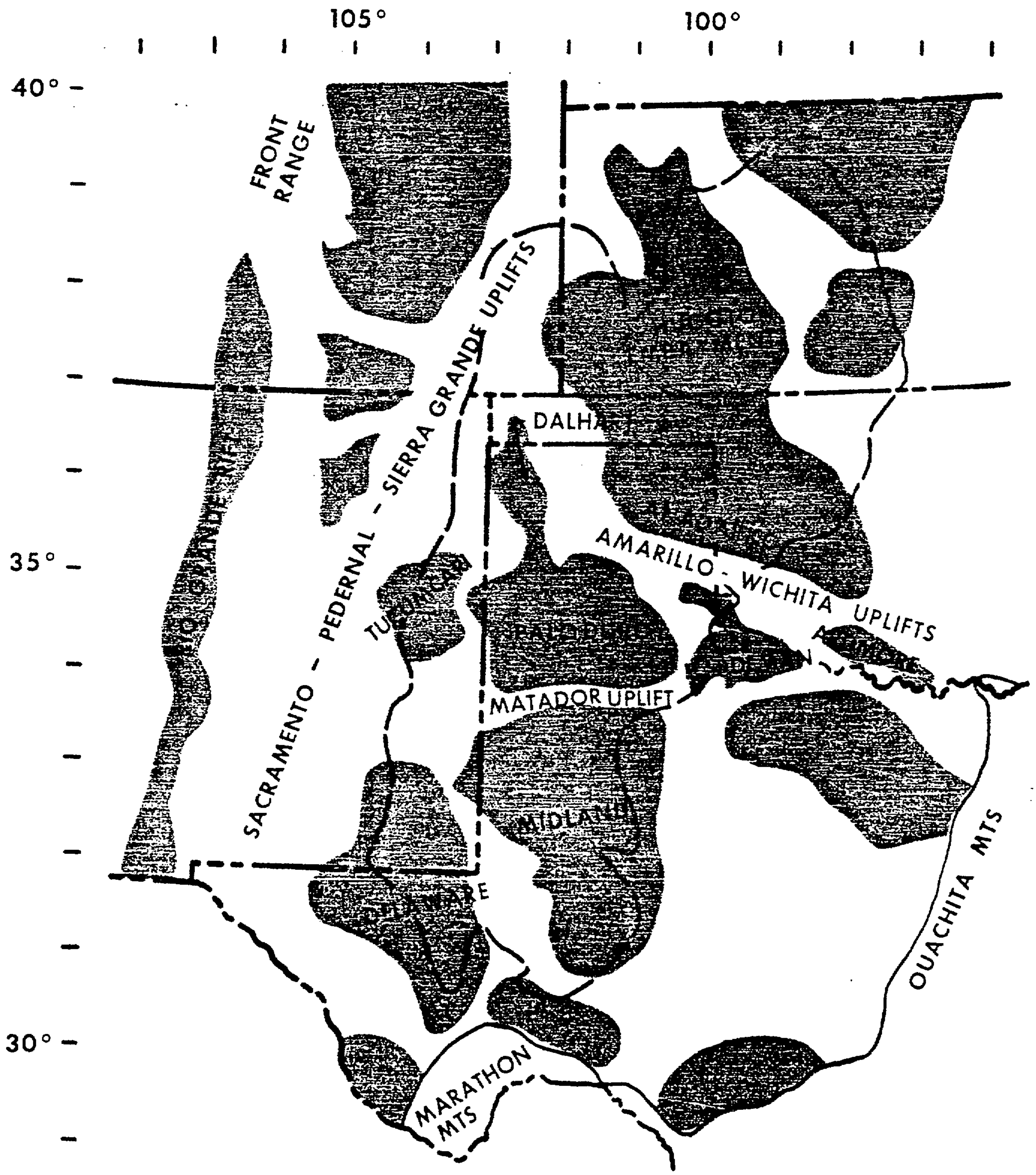
ENCLOSURE 3

Peck (1)

REGIONAL TECTONIC MAP

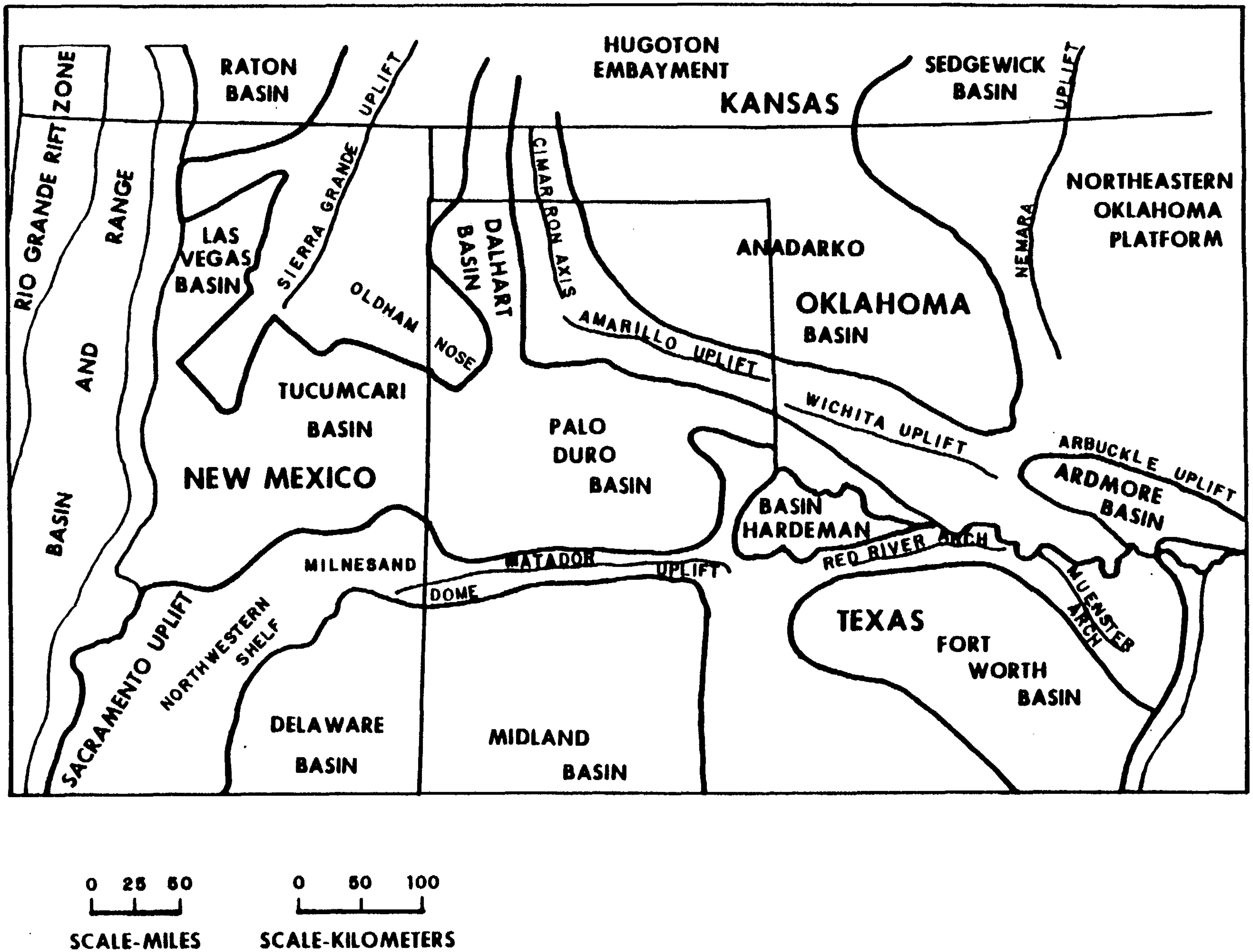
LEGEND

— — — PERMIAN BASIN



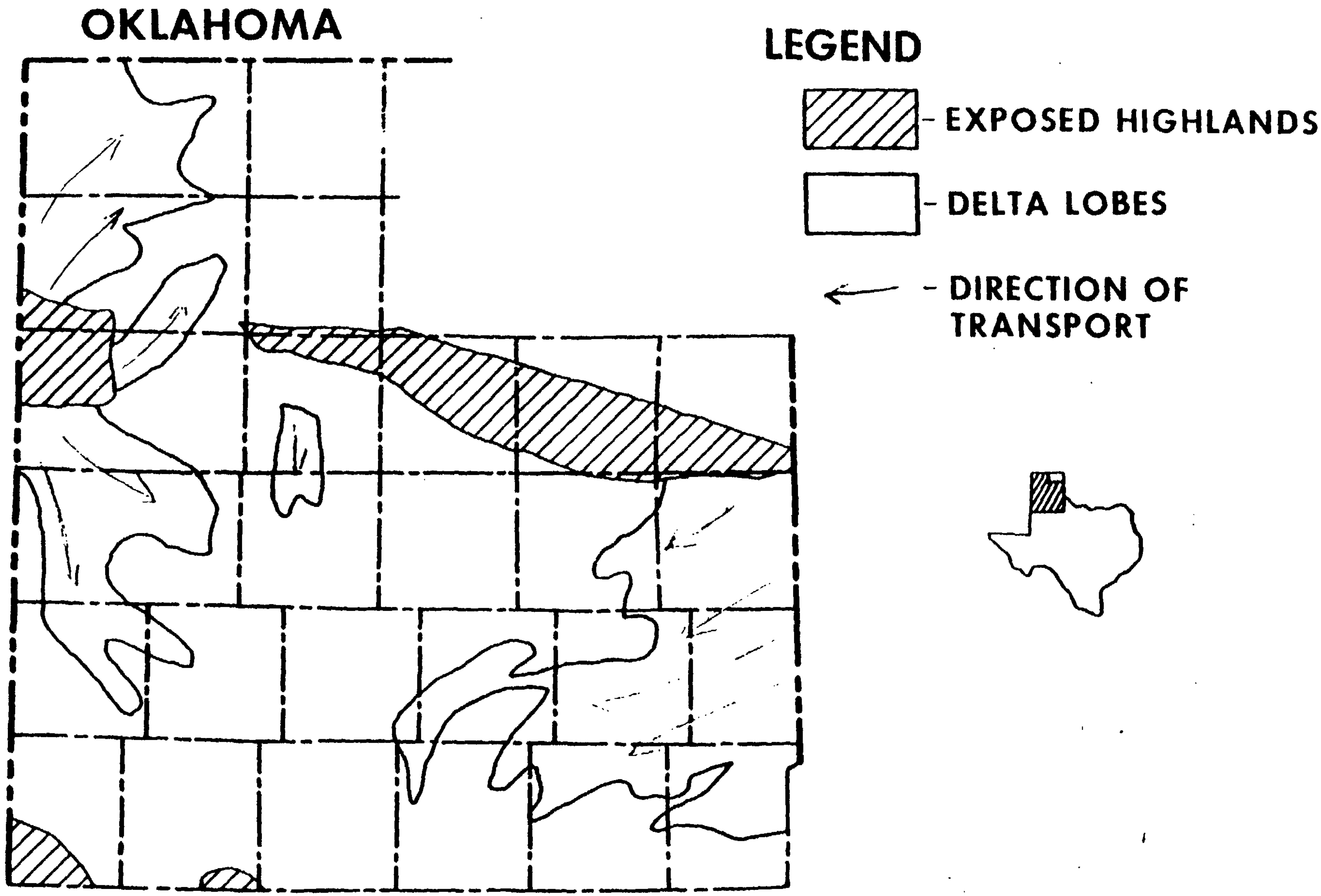
OH-2

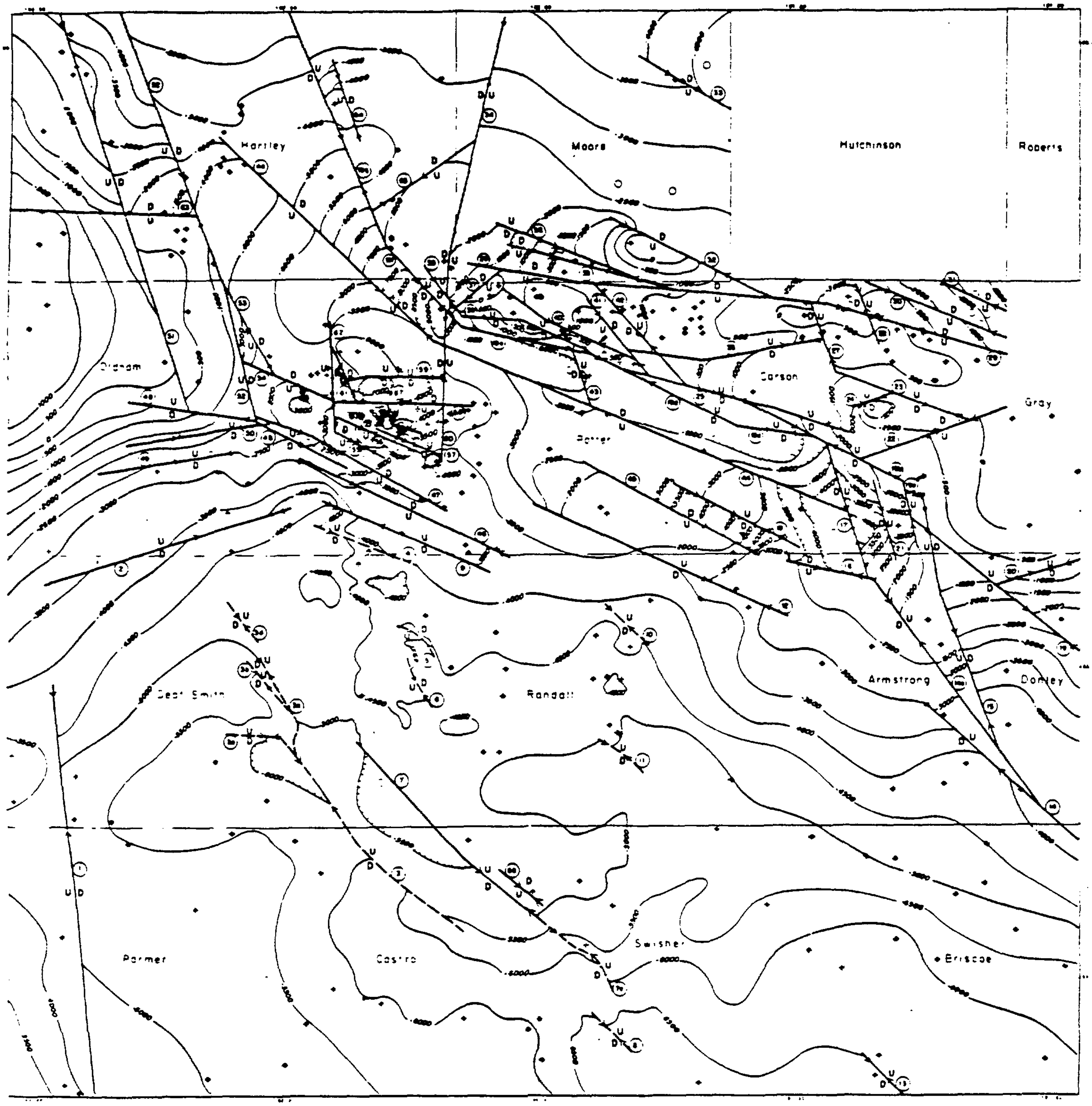
REGIONAL TECTONIC FEATURES



5-44,009

PENNSYLVANIAN DELTAS





Explanation

Datum is Mean Sea Level

Numbers Identifying Faults Refer to Tables 1 and 2.

Fault Interpreted From Geophysical Well Log Data (U-Upthrown, D-Downthrown) Arrows Indicate Areas of Maximum Observed Displacement

Fault Interpreted by Long, 1983 (U-Upthrown, D-Downthrown) Arrows Indicate Areas of Maximum Observed Displacement

Structure Contour-Interval 500 Feet.

Well Control

Well Not Penetrating Precambrian, But Used to Confine Maximum Elevation

(23) Fault Identification Number

0 5 10 15 20

Scale - Miles

0 5 10 15 20

Scale - Kilometers

Elevation of Precambrian

Figure 4

WELL LOG SUITE

Description

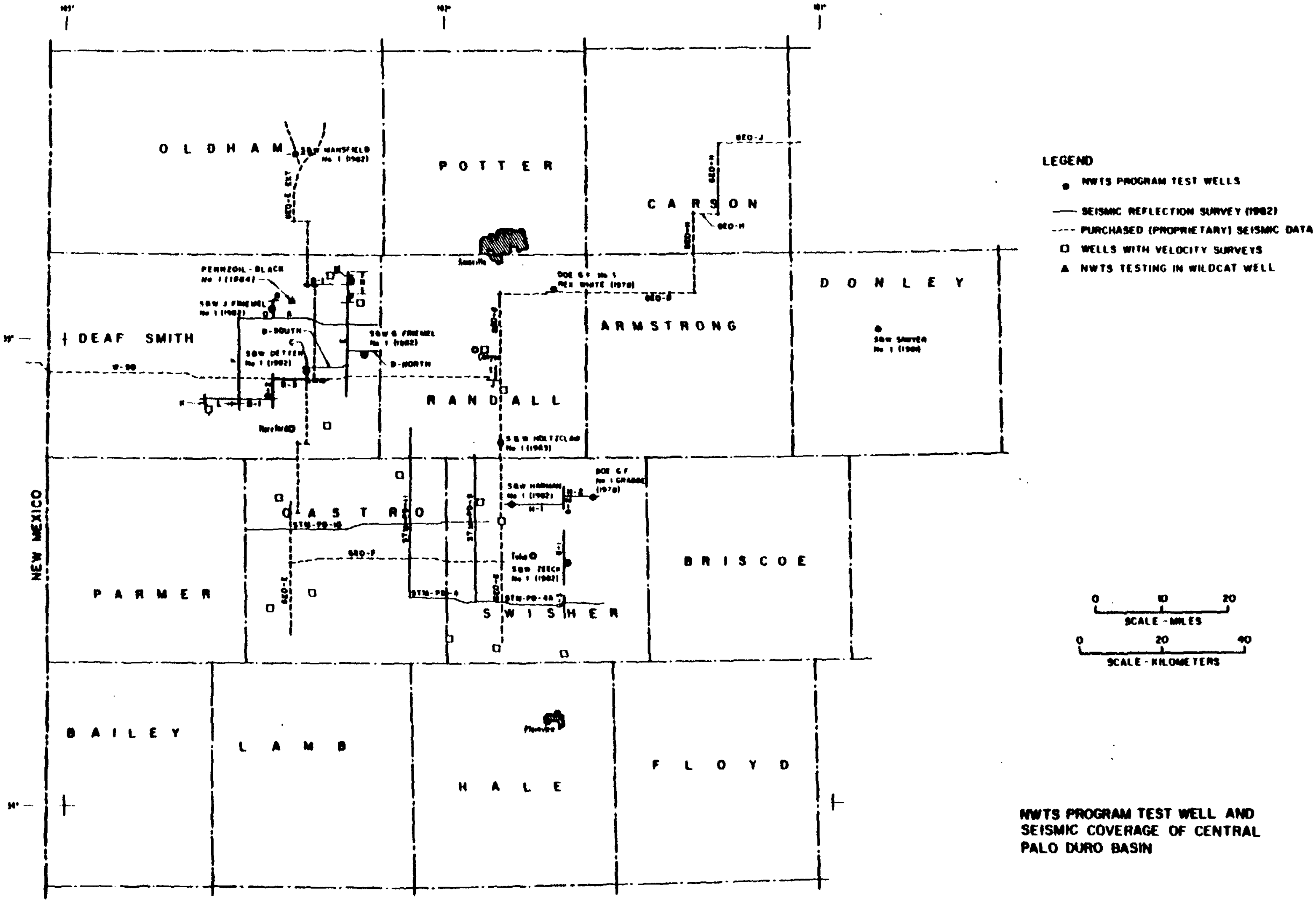
Gamma Ray Log
Caliper Log (4-Arm)
Spontaneous Potential Log (fresh water mud only)
Dual Induction Electric Log (fresh water mud only) or
Dual Laterolog (salt mud only)
Microresistivity Log
Borehole Compensated Sonic Velocity Log
  Sonic Waveform
  Integrated Travel Time
  Digitized Waveform
Long Spaced Sonic Log
  Sonic Waveform
  Digitized Waveform
Well Seismic Log
Density Log with photoelectric absorption curve
Gamma Ray Spectrometry Log
Compensated Neutron Log
High Resolution Continuous Dipmeter Logs (including fracture identification, continuous directional survey, and arrow plots)
Continuous Directional Survey
Electromagnetic Propagation Log
Temperature Log
Repeat Formation Tester (run separately at selected intervals)
Thermal Decay Time
Digital Sonic Log

Synthetic logs derived from computer processing of the above logs will be obtained to provide calculated information on rock porosity/permeability and mechanical properties.

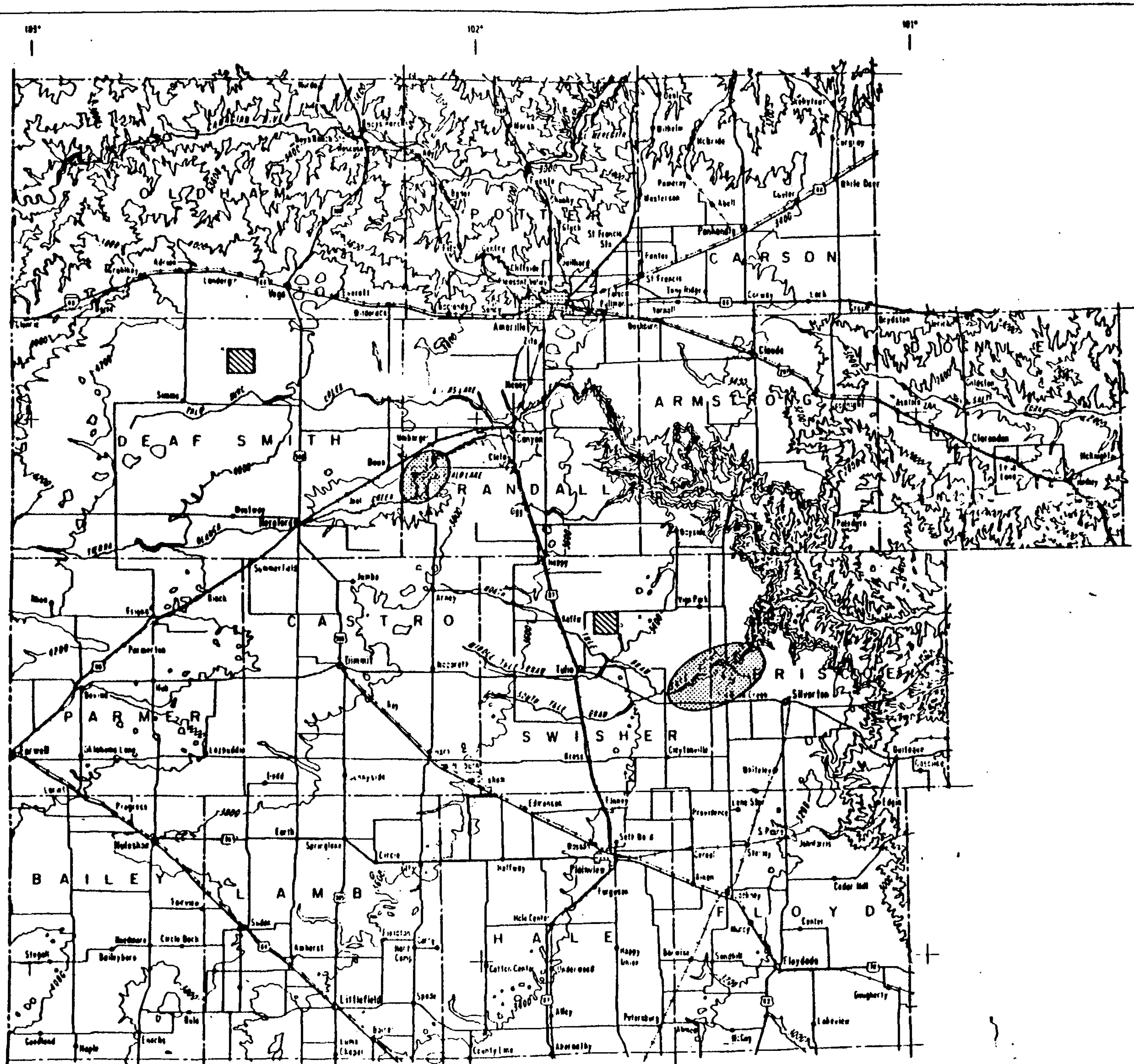
A Cement Bond Log, Variable Density Log, and Casing Potential Log will be run within the cased portion of the well. A Gamma Ray Log and Casing Collar Locator log will be run simultaneously with these logs for depth control and correlation with the logs run in the open hole.

As required, a partial suite of logs will be performed to identify potentially porous zones, and to locate good packer seats prior to running drill stem tests. This partial suite will consist of:

Gamma Ray Log
Compensated Neutron Log
Dual Induction or Dual Laterolog
4-Arm Caliper Log



NWTS PROGRAM TEST WELL AND SEISMIC COVERAGE OF CENTRAL PALO DURO BASIN



EXPLANATION:

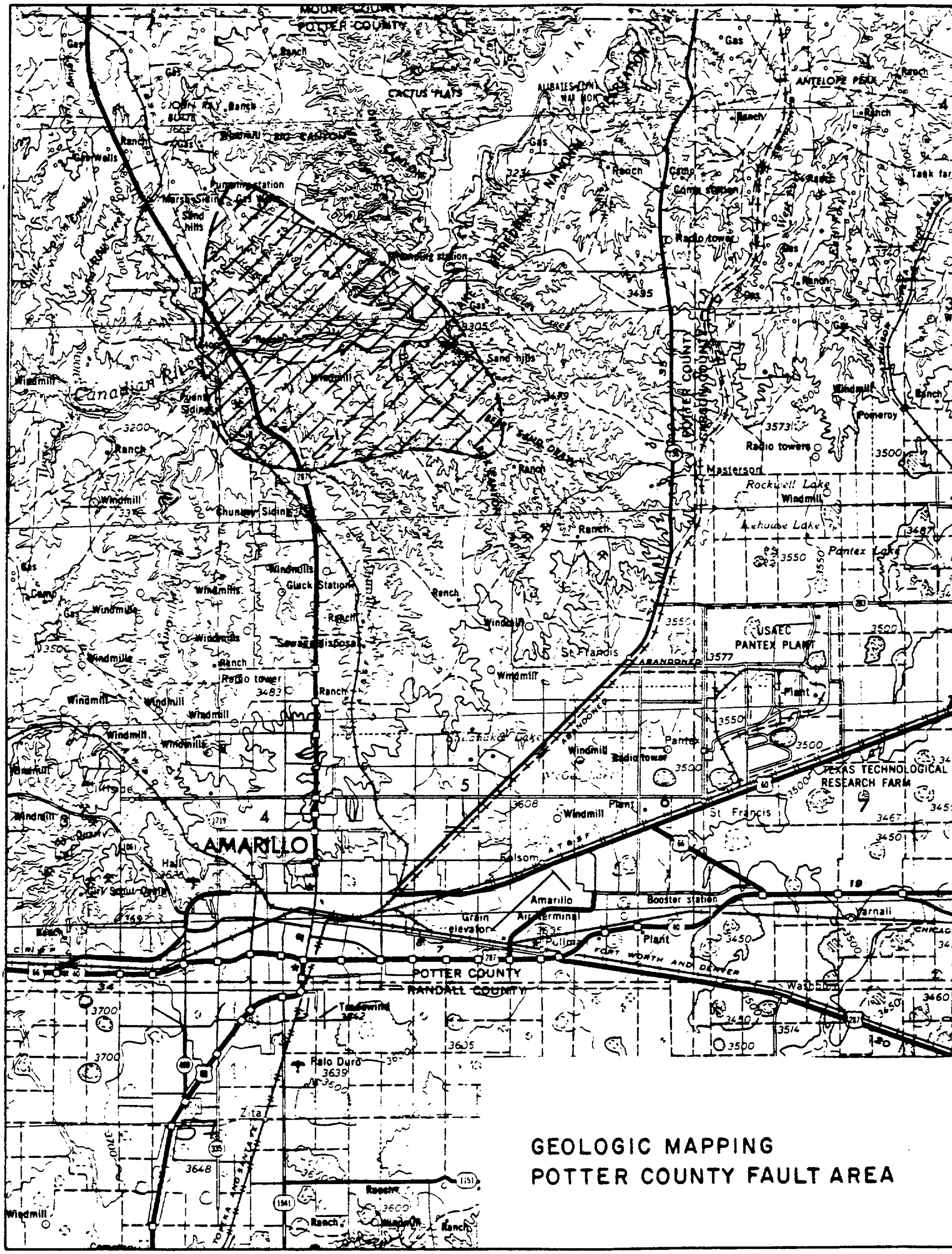
AREAS OF STUDY

PROPOSED SITES

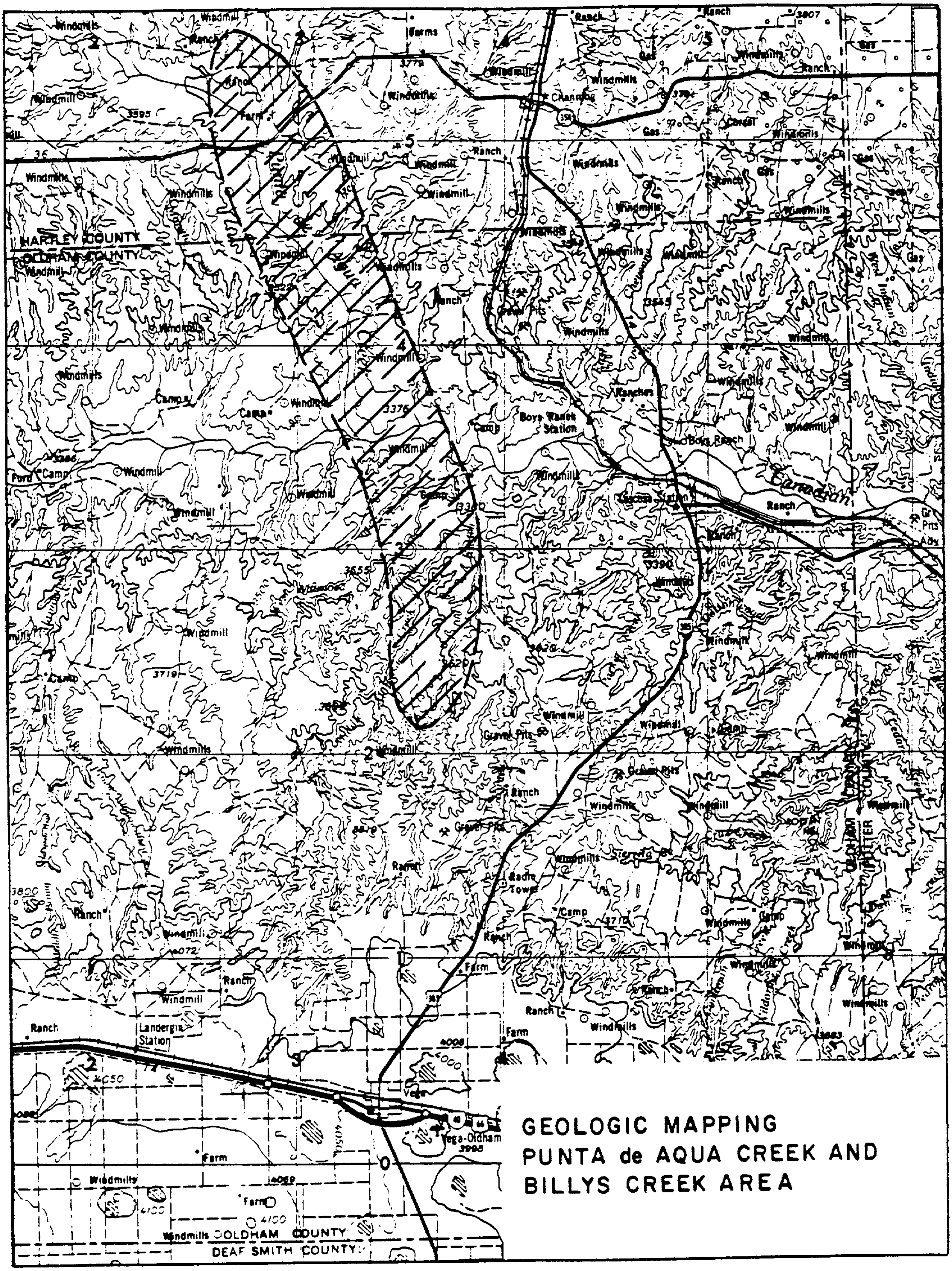
0 10 20
SCALE - MILES

0 20 40
SCALE - KILOMETERS

AP 13697-23
ATTACHMENT I
LOCATION OF AREAS OF STUDY
STONE & WEBSTER ENGINEERING CORPORATION

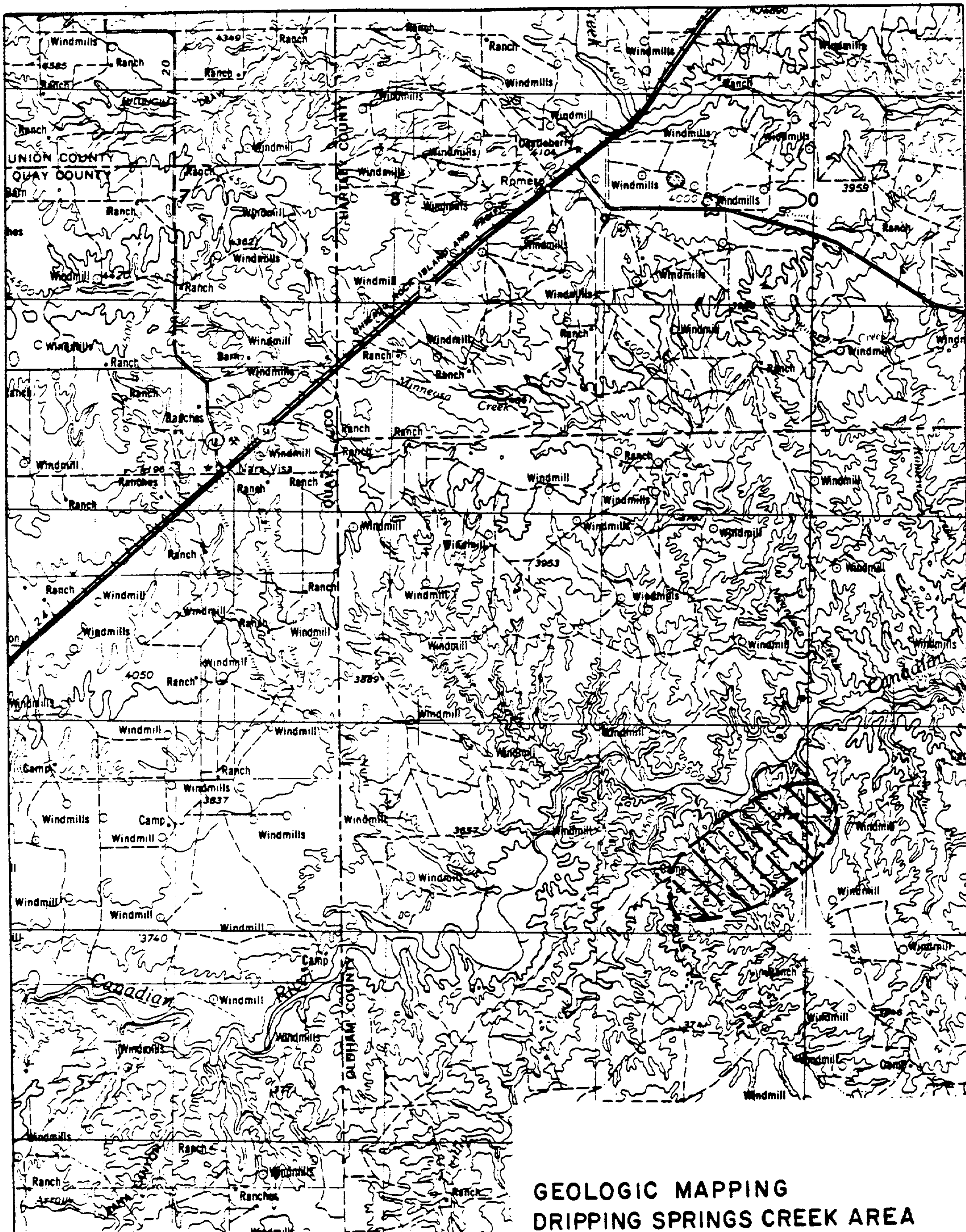


GEOLOGIC MAPPING
POTTER COUNTY FAULT AREA



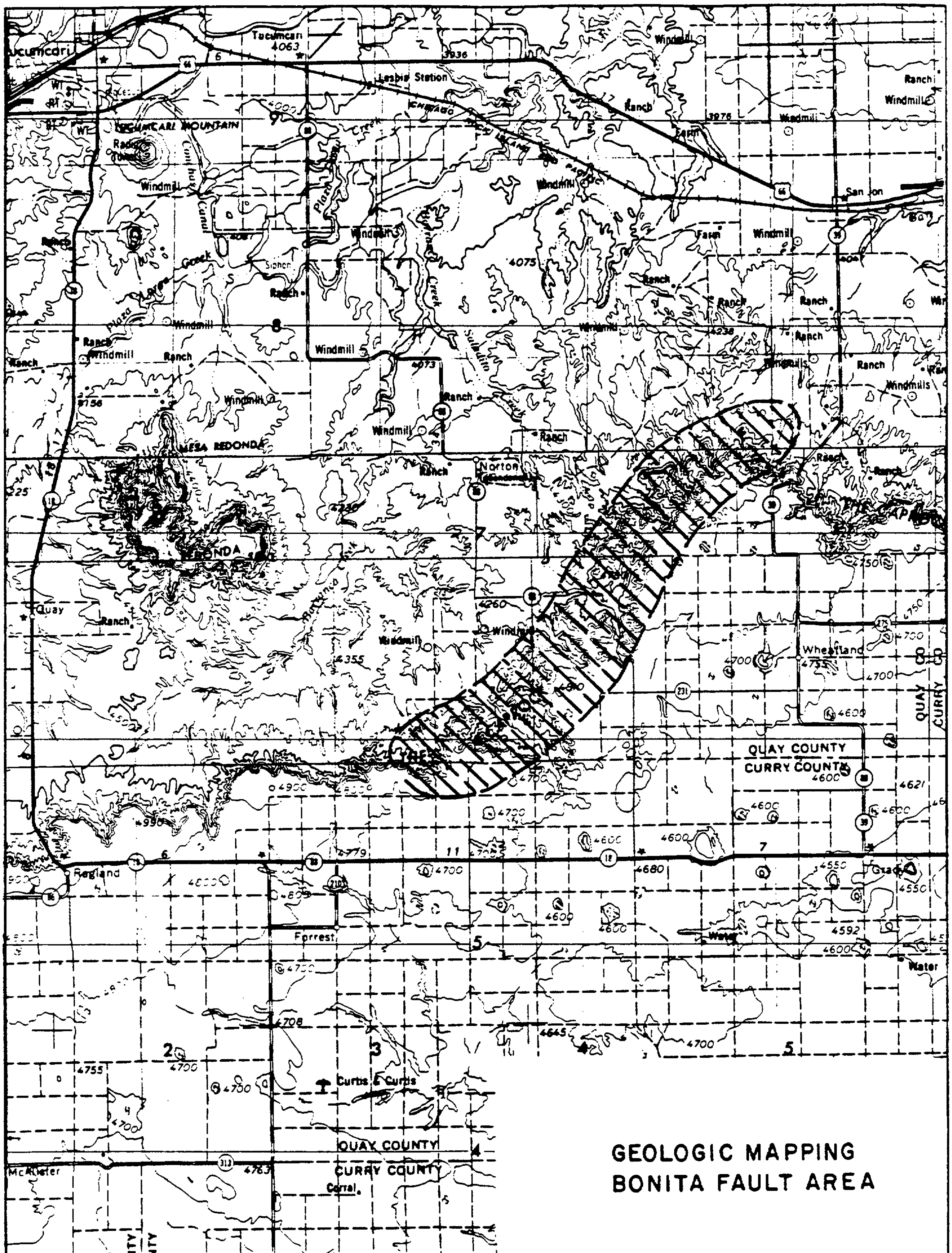
GEOLOGIC MAPPING
PUNTA de AQUA CREEK AND
BILLYS CREEK AREA

AP 13697-36-0
ATTACHMENT-4



GEOLOGIC MAPPING
DRIPPING SPRINGS CREEK AREA

AP 13697-36-0
ATTACHMENT-5



GEOLOGIC MAPPING
BONITA FAULT AREA

Budnik (2)

Structural geology and tectonic history of the Palo Duro Basin and adjoining areas.

I. Introduction

The structural geology and tectonic history of the Palo Duro Basin is closely related to that of the adjoining areas. Therefore, to fully understand the structural development of the Palo Duro Basin it has been necessary to examine the history of deformation of not only of the basin and adjoining areas, but the entire region as well.

II. Structural geology of areas marginal to the Palo Duro Basin.

A. Amarillo Uplift -- a major positive structural element of the Ancestral Rocky Mountains; has been internally deformed into a series of horsts and grabens;

B. Whittenburg Trough -- deep pull-apart graben along south side of Amarillo Uplift;

C. Oldham-Harmon structural trend -- northwest-trending series of en echelon basement blocks that lie along the northern margin of the Palo Duro Basin;

D. Matador Arch -- east-west trending series of en echelon basement blocks that separate the Palo Duro and Midland Basins;

E. Roosevelt positive -- broad positive area that separates the Palo Duro and Tucumcari Basins.

III. Structural geology of the Palo Duro Basin.

A. The Palo Duro Basin is a structural low that occupies the southern part of the Texas Panhandle. It was a discrete depositional basin only during the Late Pennsylvanian.

B. Deformation appears to decrease southward from the Oldham-Harmon trend;

C. Structures within the basin are generally isolated positives and poorly defined lows:

1) Castro Trough -- northwest-trending low extending from Swisher County to Deaf Smith County;

2) Central Randall positive -- fault-bounded structure that probably typifies structures within the basin;

3) Deaf Smith County -- poor control, but there appear to be northwest- and northeast-trending faults.

D. Dominent structural grain is northwest-southeast, although northeast-southwest trending structures are locally important.

IV. Tectonic history of the Palo Duro Basin and surrounding region.

A. Tectonic history of the basin was defined using structural and stratigraphic data; information for the surrounding areas came primarily from published sources.

B. Deformation has been episodic; timing coincident with deformation of adjoining areas to east and west:

1. Proterozoic -- volcanism (1400 Ma), primarily rhyolite with related granite, similar rocks extend northeastward to Missouri.

2. Cambrian -- rifting associated with opening of the Southern Oklahoma Aulacogen.

3. Cambrian to Early Devonian -- carbonate shelf.

4. Middle Devonian -- folding of the Texas Arch and Anadarko Basin; formation of regional unconformity.

5. Mississippian -- carbonate shelf.

6. Pennsylvanian -- Ancestral Rocky Mountain orogeny, formation of Palo Duro depositional basin; 75 miles left-lateral strike-slip faulting along Amarillo Uplift.

7. Permian -- regional subsidence associated with formation of the Permian Basin, transition from normal marine to restricted depositional conditions during Early Permian.

8. Triassic -- non-marine deposition during subsidence that was possibly associated with rifting in Gulf of Mexico.

9. Cretaceous -- very shallow marine to non-marine environments. No evidence of Laramide deformation.

10. Tertiary -- reactivation of basement structures during deposition of the Ogallala Formation in Late Miocene, coincident with Basin and Range deformation to the west.

11. Quaternary -- tectonic activity along Amarillo-Wichita Uplift, as indicated by seismicity in Whittenburg Trough; movement along Meers Fault in Oklahoma.

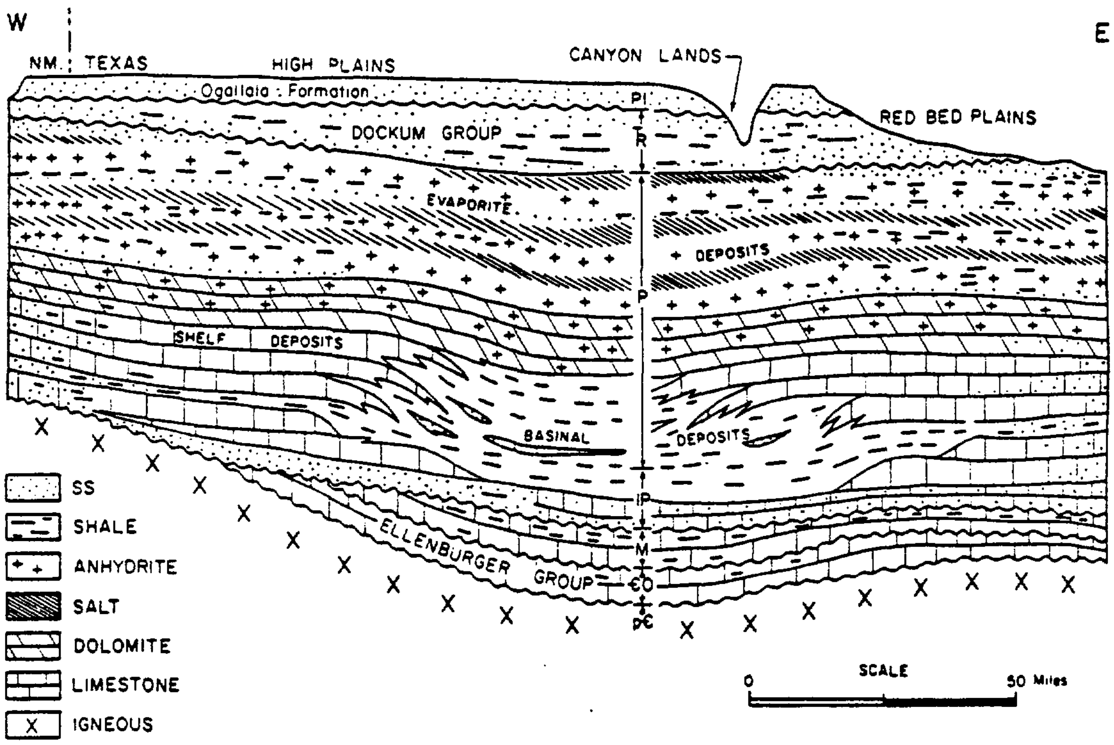


Figure 7. Schematic east-west section across Palo Duro Basin, Texas Panhandle.

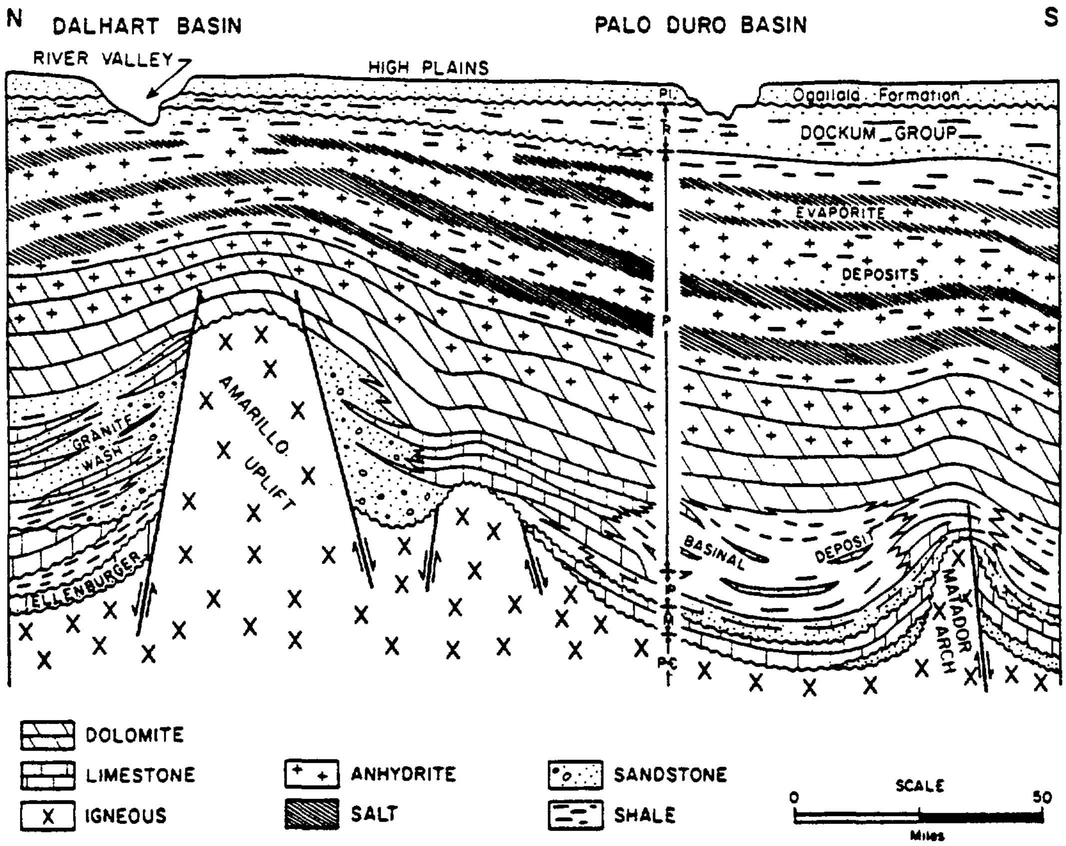
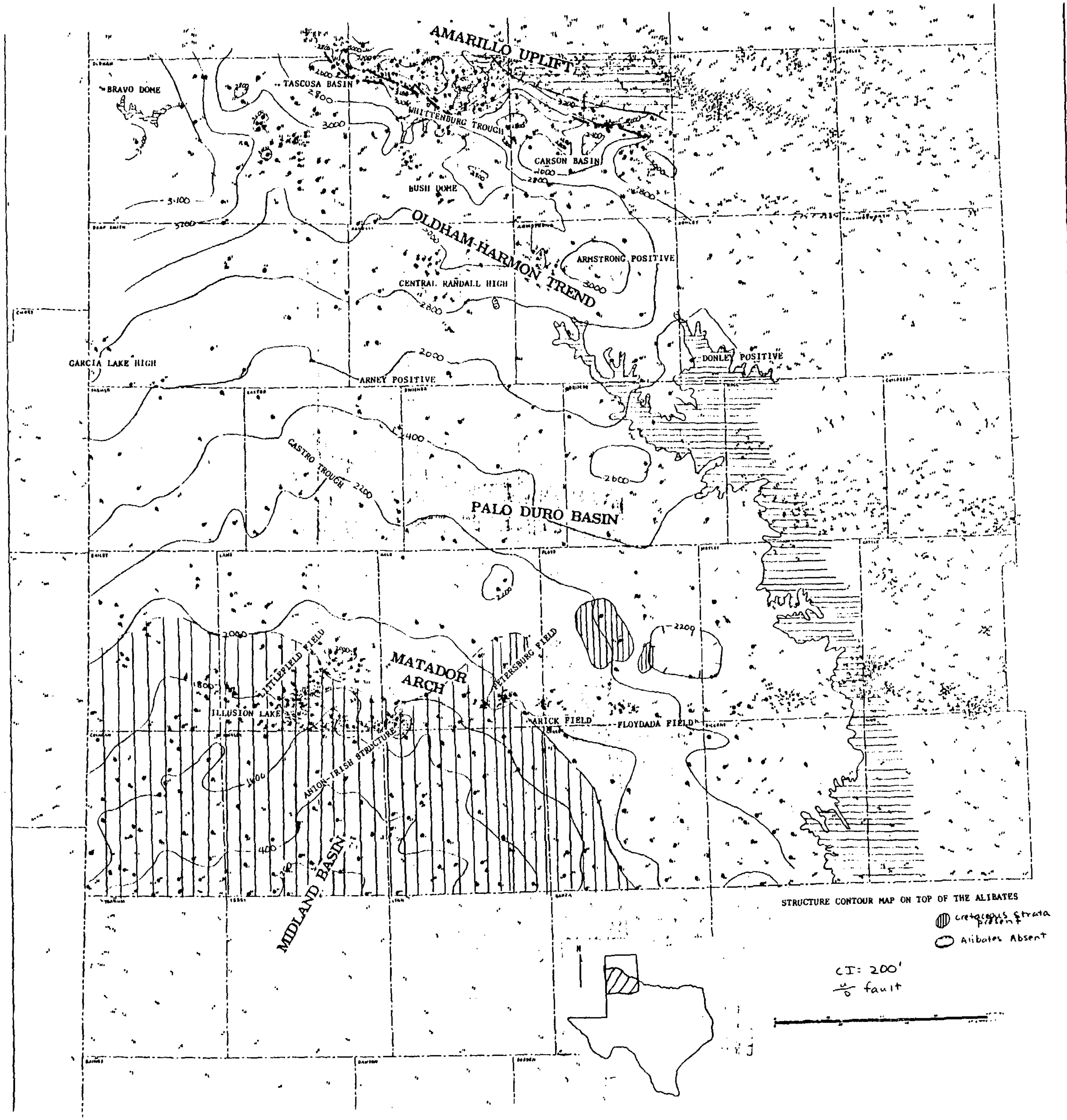
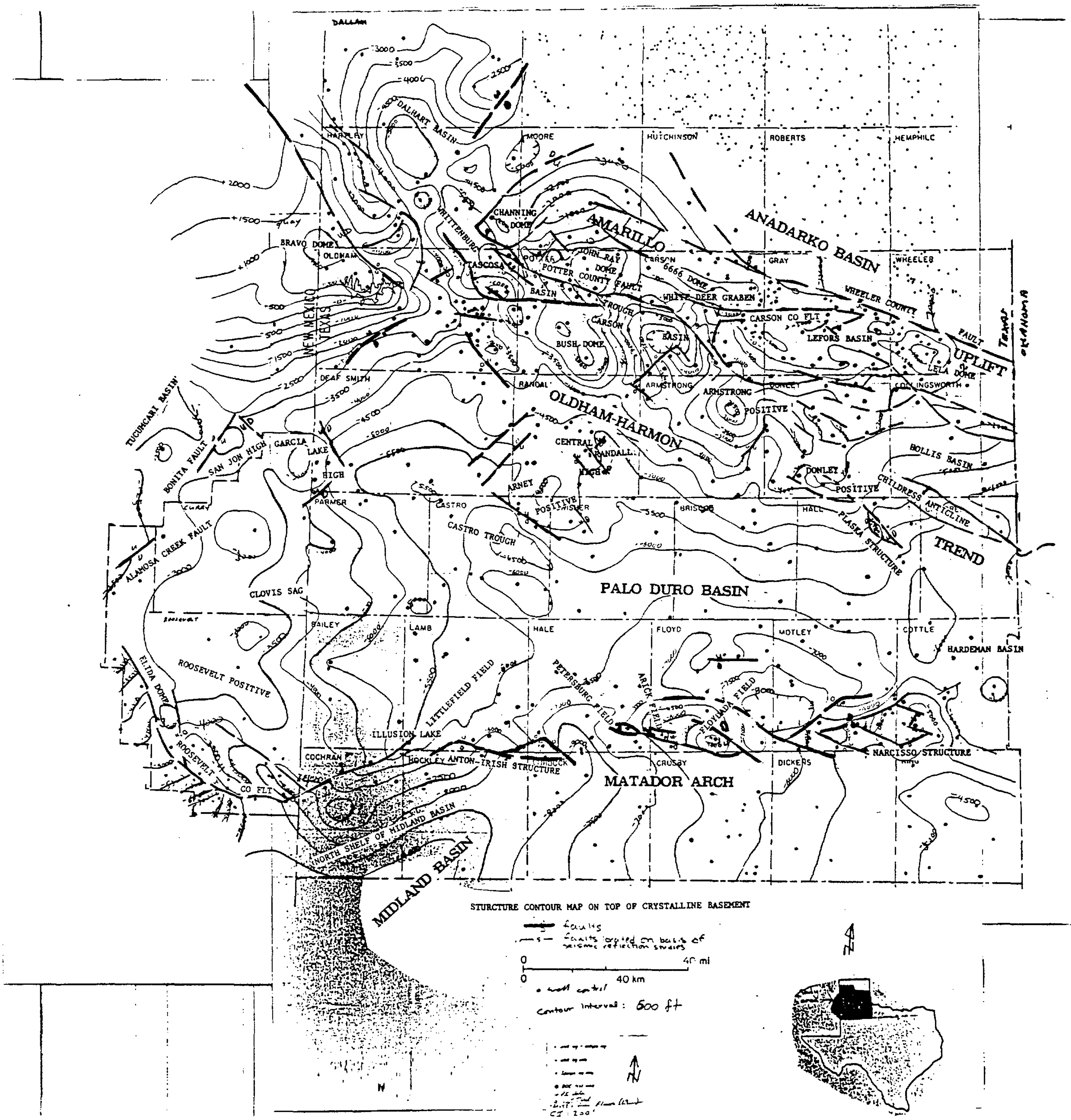


Figure 8. Schematic north-south section across Dalhart Basin, Amarillo Uplift, Palo Duro Basin, and Matador Arch, Texas Panhandle.

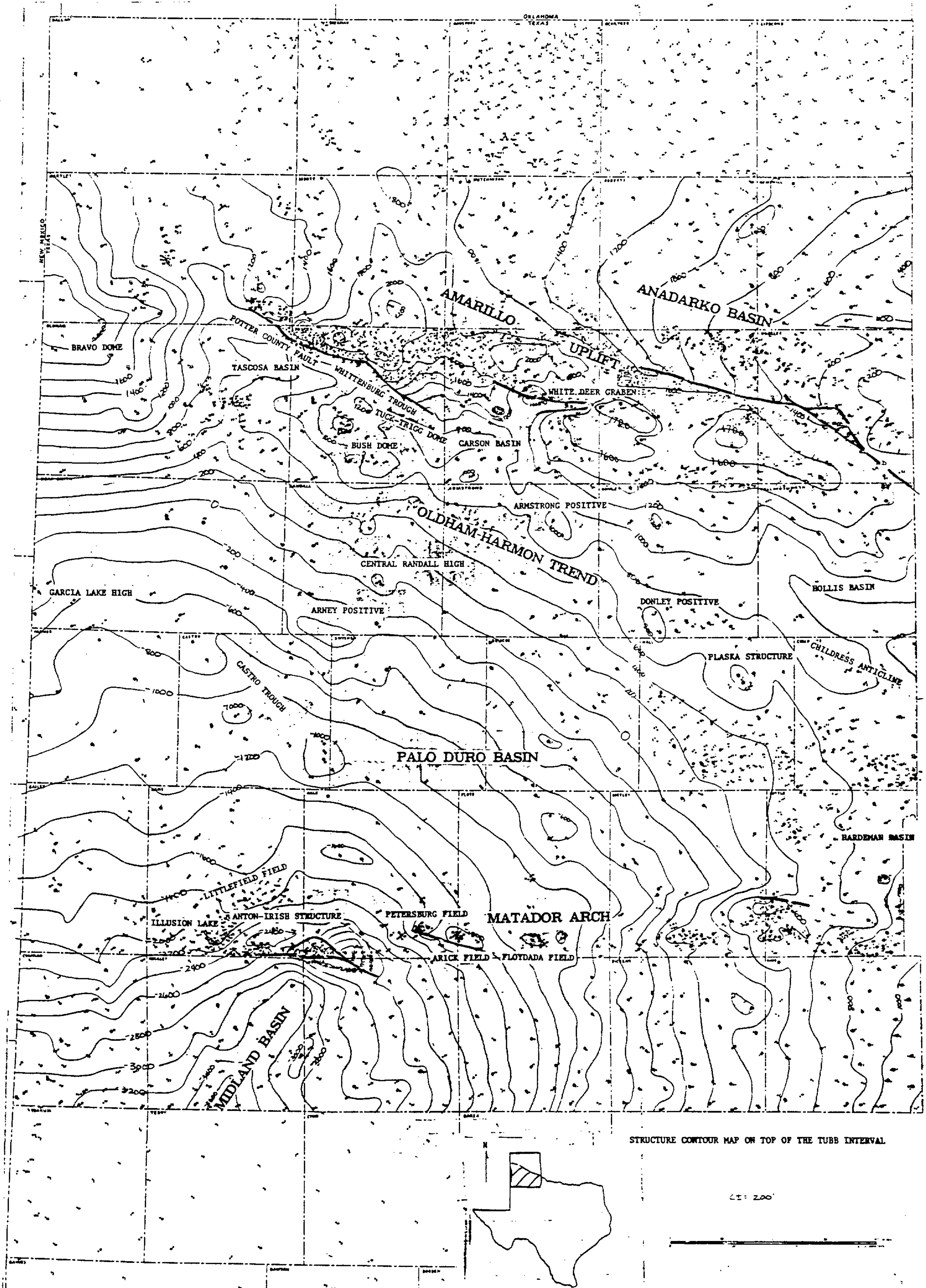
SYSTEM	SERIES	GROUP	Palo Duro Basin FORMATION	Dalhart Basin FORMATION	General Lithology and depositional setting
QUATERNARY	HOLOCENE		alluvium, dune sand Playa	alluvium, dune sand Playa	
	PLEISTOCENE		Tahoka "cover sands" Tule / "Playa" Blanco	"cover sands" "Playa"	Lacustrine clastics and windblown deposits
TERTIARY	NEOGENE		Ogallala	Ogallala	Fluvial and lacustrine clastics
CRETACEOUS			undifferentiated	undifferentiated	Marine shales and limestone
TRIASSIC		DOCKUM			Fluvial-deltaic and lacustrine clastics
PERMIAN	OCHOA		Dewey Lake	Dewey Lake	Sabkha salt, anhydrite, red beds, and peritidal dolomite
			Alibates	Alibates	
	GUADALUPE	ARTESIA	Salado/Tansill	Artesia Group undifferentiated	
			Yates		
			Seven Rivers		
			Queen/Grayburg		
			San Andres	Blaine	
	LEONARD	CLEAR FORK	Glorieta	Glorieta	
			Upper Clear Fork	Clear Fork	
			Tubb		
			Lower Clear Fork	undifferentiated Tubb-Wichita Red Beds	
			Red Cave		
		WICHITA			
	WOLFCAMP				
PENNSYLVANIAN	VIRGIL	CISCO			Shelf and shelf-margin carbonate, basinal shale, and deltaic sandstone
	MISSOURI	CANYON			
	DES MOINES	STRAWN			
	ATOKA	BEND			
	MORROW				
MISSISSIPPIAN	CHESTER				Shelf carbonate and chert
	MERAMEC				
	OSAGE				
ORDOVICIAN		ELLENBURGER			Shelf dolomite
CAMBRIAN ?					Shallow marine(?) sandstone
PRECAMBRIAN					Igneous and metamorphic

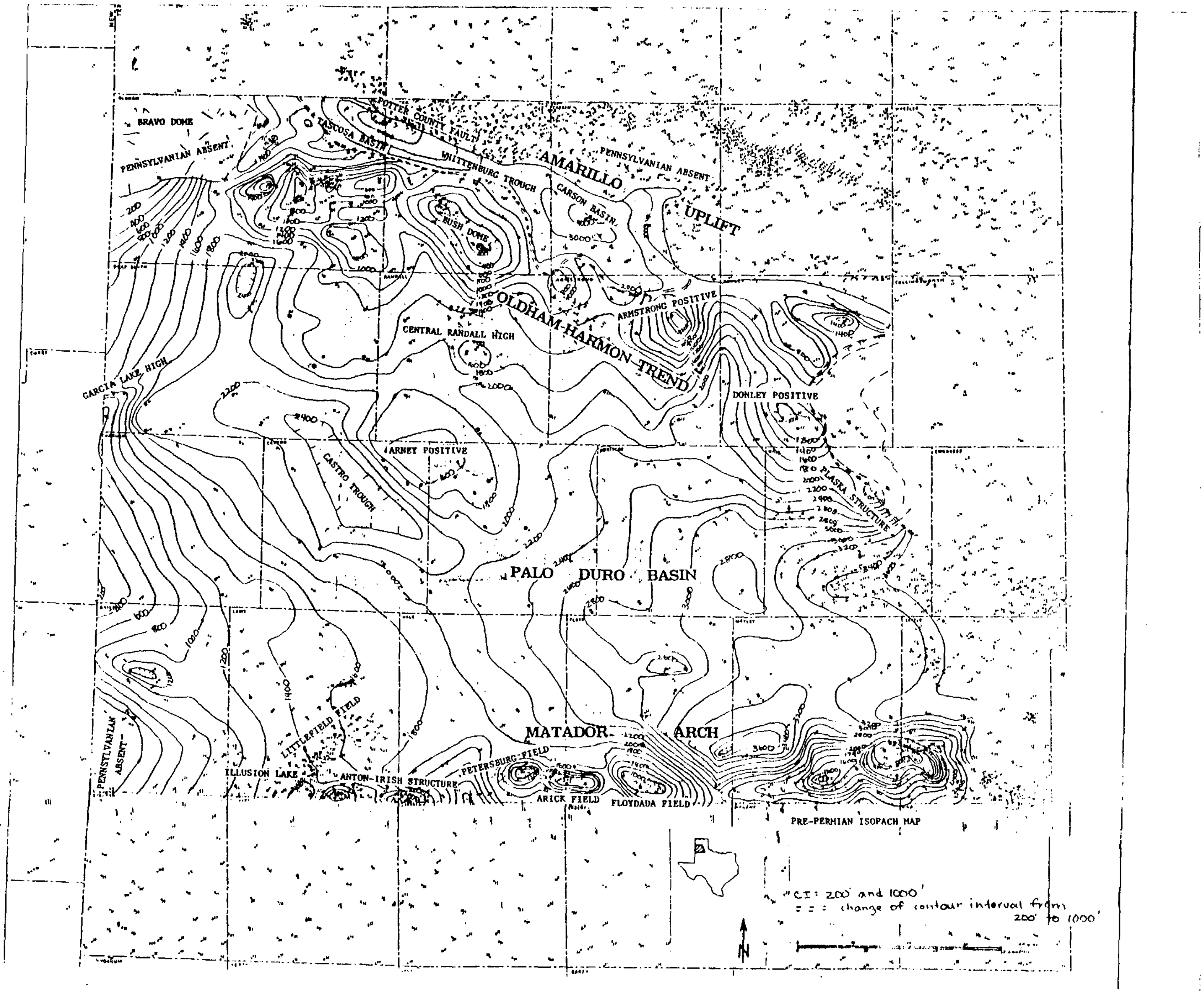
Figure 26. Stratigraphic column and general lithology of the Palo Duro and Dalhart Basins. After Handford and Dutton (1980).

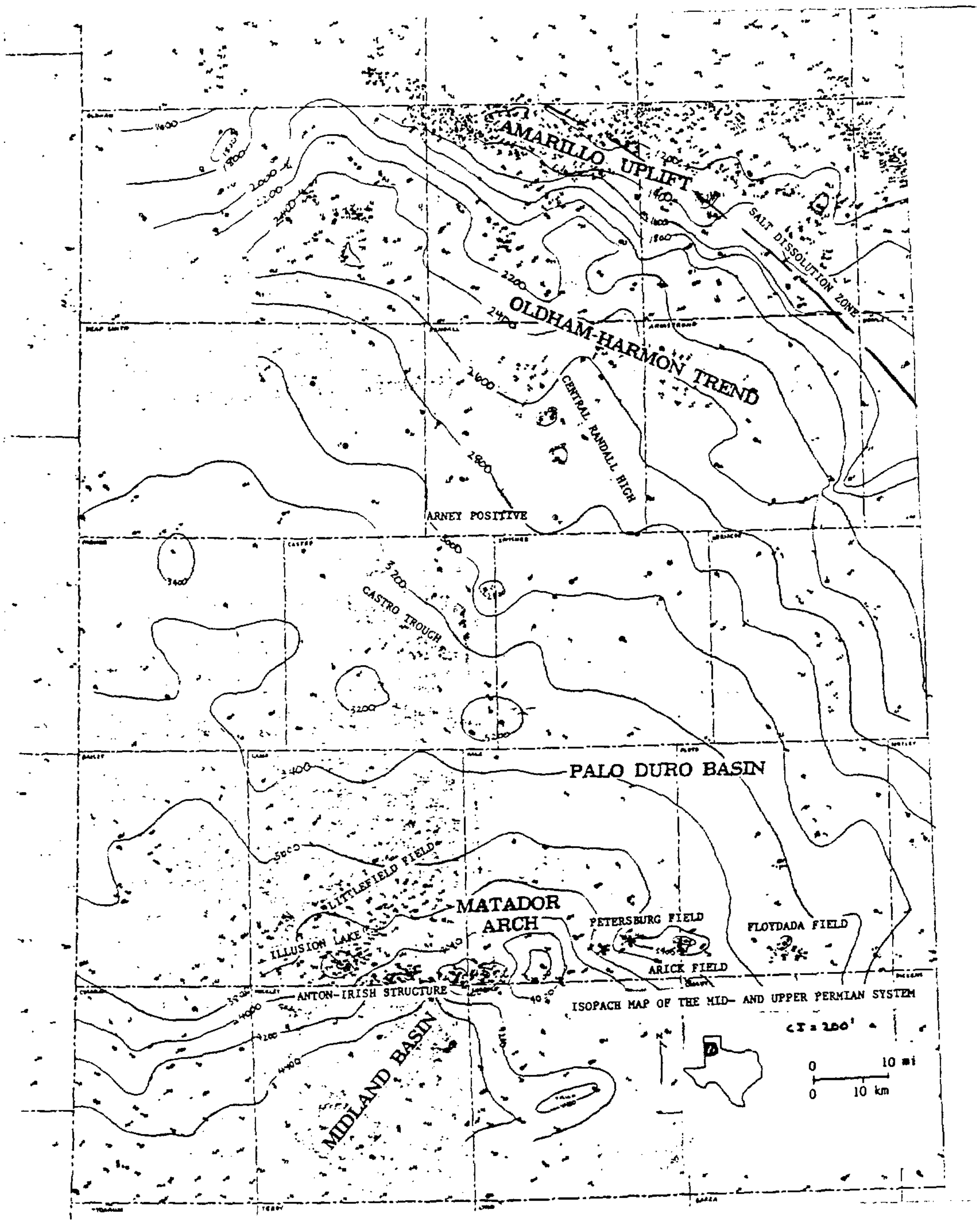

AMARILLO UPLIFT
BRAVO DOME
TASCOSA BASIN
WHITTENBURG TROUGH
CARSON BASIN
BUSH DOME
OLDHAM-HARMON TREND
ARMSTRONG POSITIVE
CENTRAL RANDALL HIGH
GARCIA LAKE HIGH
ARNEY POSITIVE
DONLEY POSITIVE
CASTRO TROUGH
PALO DURO BASIN
MATADOR ARCH
LITTLEFIELD FIELD
PETERSBURG FIELD
ILLUSION LAKE
ANTON-IRISH STRUCTURE
ARICK FIELD
FLOYDADA FIELD
MIDLAND BASIN
STRUCTURE CONTOUR MAP ON TOP OF THE ALIBATES
cretaceous strata present
Alibates Absent
CI: 200'
u/d fault



STURCTURE CONTOUR MAP ON TOP OF CRYSTALLINE BASEMENT


AMARILLO
UPLIFT
ANADARKO BASIN
BRAVO DOME
POTTER COUNTY FAULT
TASCOSA BASIN
WHITTENBURG TROUGH
TUCK-TRIGG DOME
BUSH DOME
CARSON BASIN
WHITE DEER GRABEN
ARMSTRONG POSITIVE
OLDHAM-HARMON TREND
CENTRAL RANDALL HIGH
GARCIA LAKE HIGH
ARNEY POSITIVE
DONLEY POSITIVE
HOLLIS BASIN
PLASKA STRUCTURE
CHILDRESS ANTICLINE
CASTRO TROUGH
PALO DURO BASIN
HARDEMAN BASIN
LITTLEFIELD FIELD
ILLUSION LAKE
ANTON-IRISH STRUCTURE
PETERSBURG FIELD
MATADOR ARCH
ARICK FIELD
FLOYDADA FIELD
MIDLAND BASIN
STRUCTURE CONTOUR MAP ON TOP OF THE TUBB INTERVAL
CI: 200'


BRAVO DOME
PENNSYLVANIAN ABSENT
TASCOSA BASIN
POTTER COUNTY FAULT
WHITTENBURG TROUGH
AMARILLO
UPLIFT
PENNSYLVANIAN ABSENT
CARSON BASIN
BUSH DOME
OLDHAM-HARMON TREND
ARMSTRONG POSITIVE
CENTRAL RANDALL HIGH
GARCIA LAKE HIGH
DONLEY POSITIVE
ARNEY POSITIVE
CASTRO TROUGH
FLASKA STRUCTURE
PALO DURO BASIN
MATADOR ARCH
LITTLEFIELD FIELD
PETERSBURG FIELD
ILLUSION LAKE
ANTON-IRISH STRUCTURE
ARICK FIELD
FLOYDADA FIELD
PENNSYLVANIAN ABSENT
PRE-PERMIAN ISOPACH MAP
CI: 200' and 1000'
change of contour interval from 200' to 1000'
N


AMARILLO UPLIFT
SALT DISSOLUTION ZONE
OLDHAM-HARMON TREND
CENTRAL RANDALL HIGH
ARNEY POSITIVE
CASTRO TROUGH
PALO DURO BASIN
LITTLEFIELD FIELD
MATADOR ARCH
ILLUSION LAKE
PETERSBURG FIELD
FLOYDADA FIELD
ARICK FIELD
ANTON-IRISH STRUCTURE
MIDLAND BASIN
ISOPACH MAP OF THE MID- AND UPPER PERMIAN SYSTEM
0 10 mi
0 10 km

AVAILABLE GEOPHYSICAL DATA IN THE TEXAS PANHANDLE

SEISMIC REFLECTION DATA

GRAVITY DATA

AEROMAGNETIC DATA

Acharya (3)

85-45,788

SEISMIC REFLECTION DATA

PROPRIETARY DATA

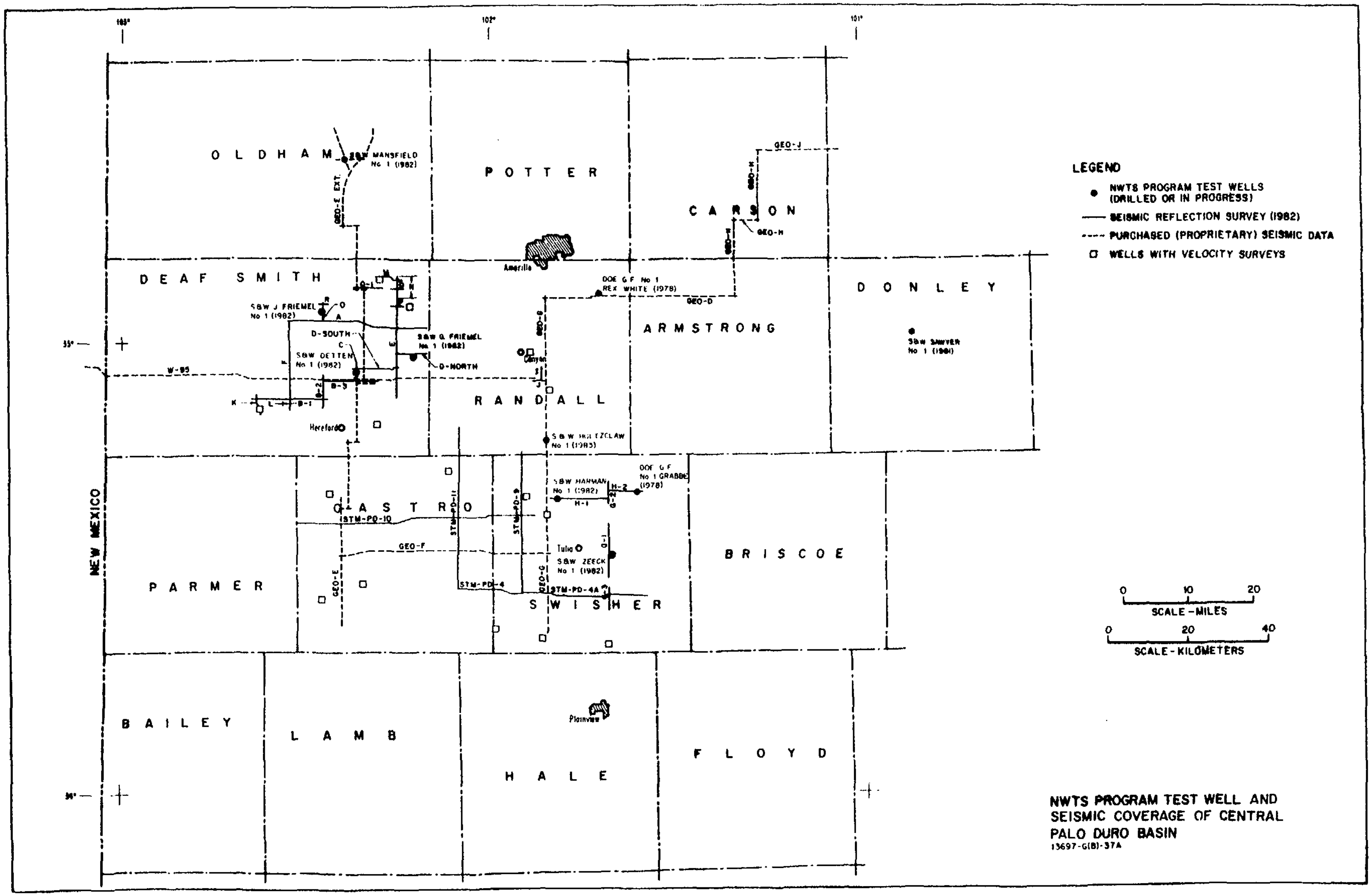
SWEC SURVEYS

VELOCITY SURVEY DATA

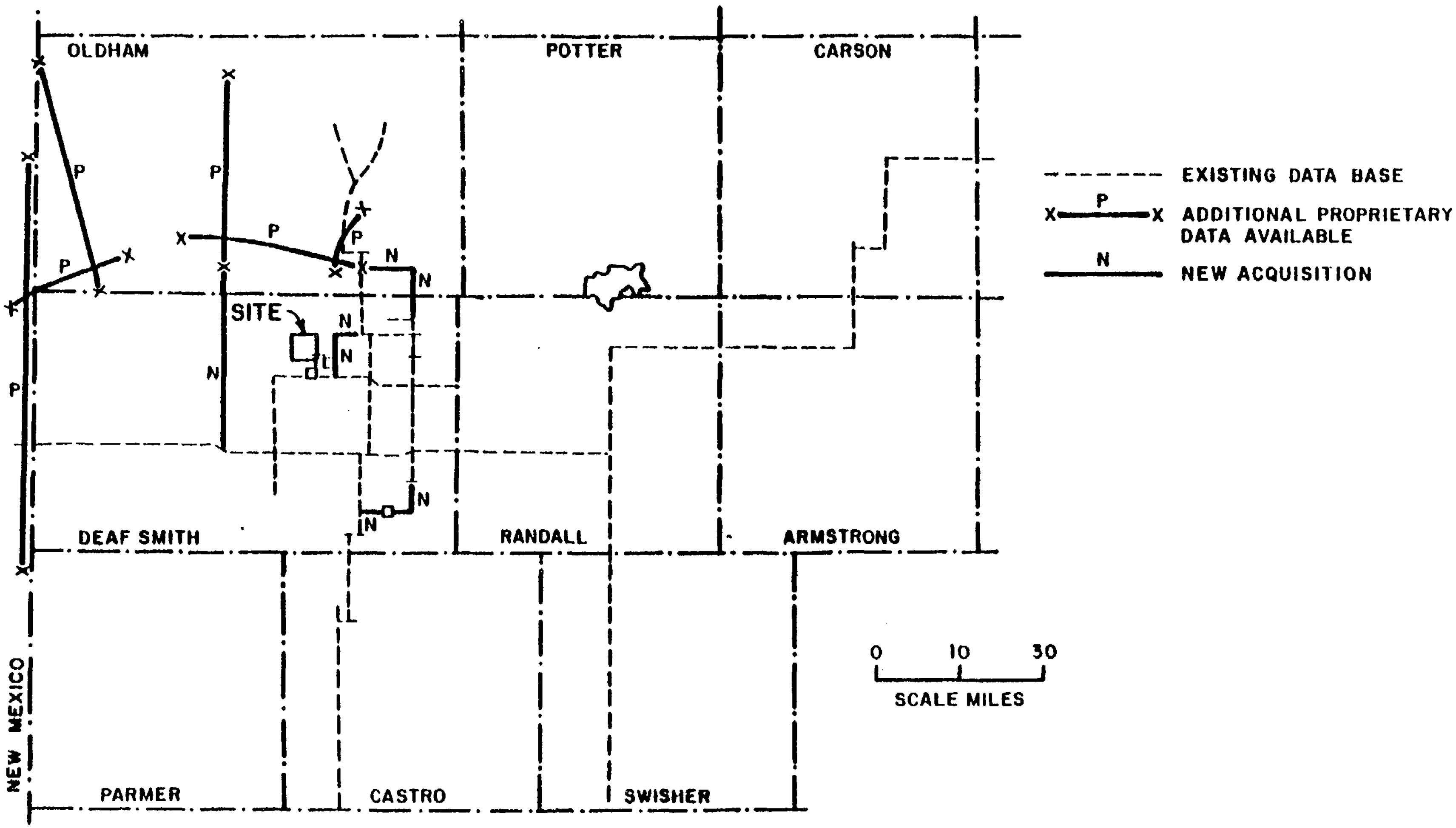
VERTICAL SEISMIC PROFILES

SYNTHETIC SEISMOGRAMS

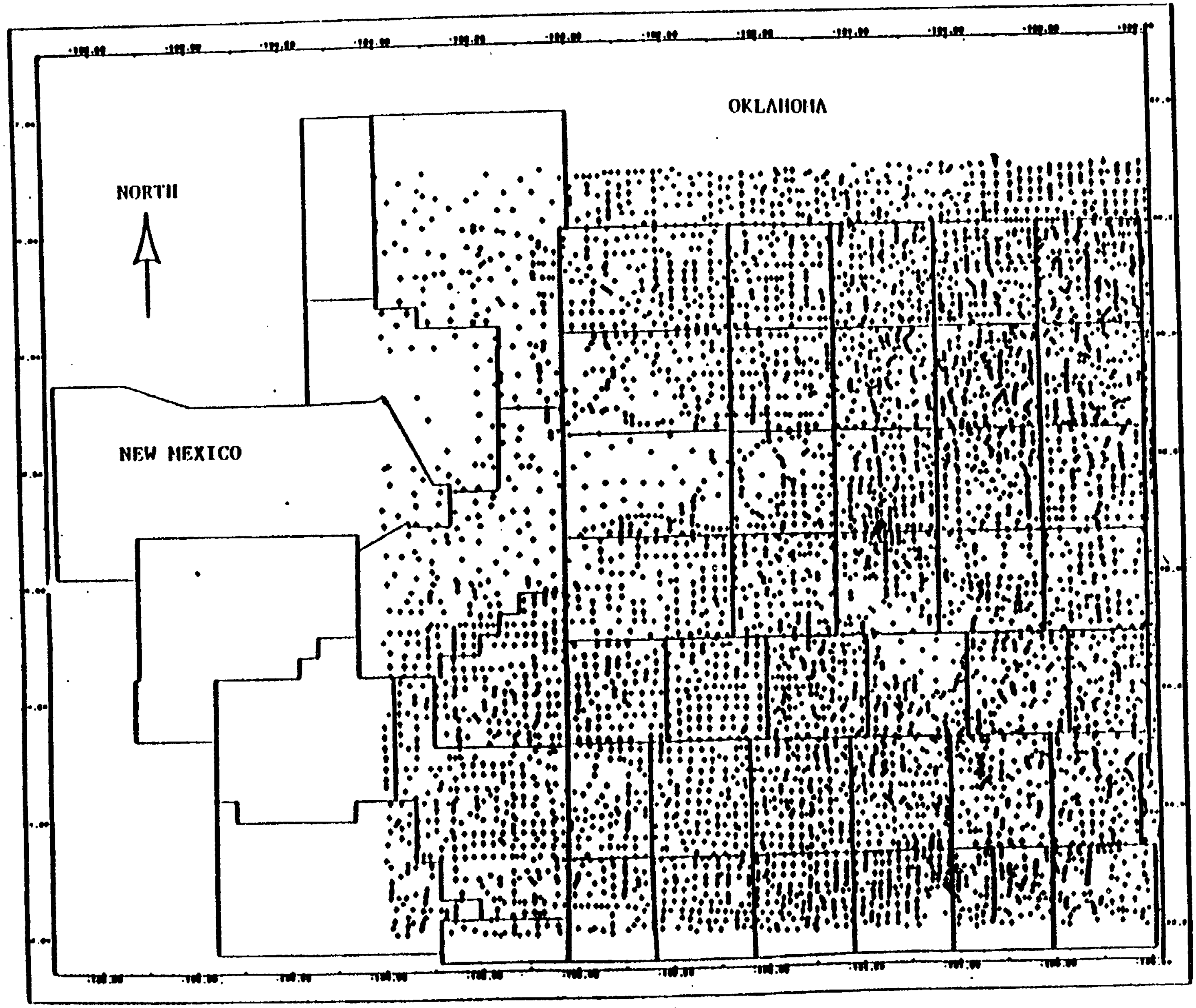
85-45,789



NWTS PROGRAM TEST WELL AND SEISMIC COVERAGE OF CENTRAL PALO DURO BASIN
13697-G(B)-37A

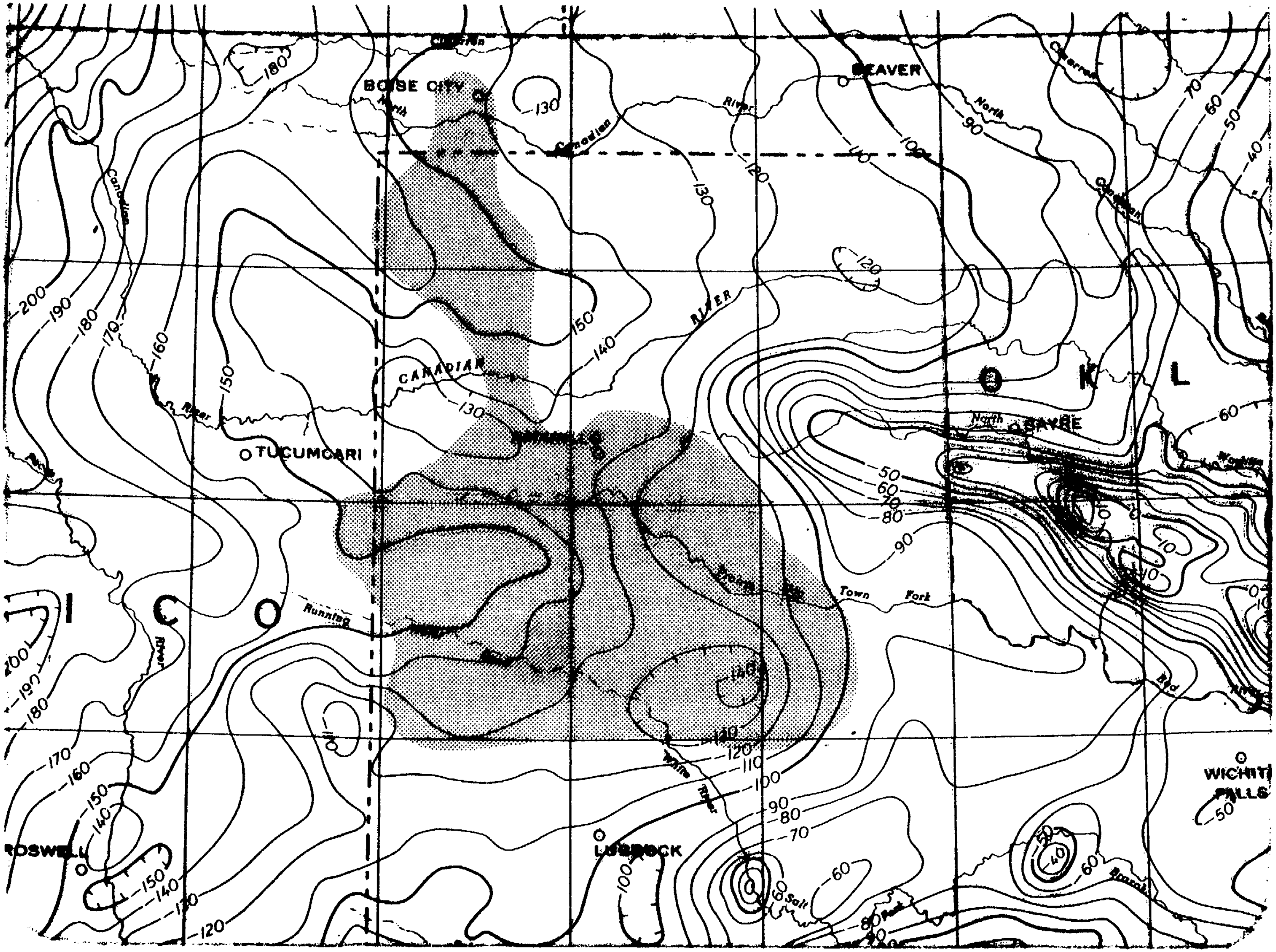


ATTACHMENT-2
CDP SEISMIC COVERAGE
ACTIVITY PLAN 13697-37



GEOPHYSICAL SURVEYS
ATTACHMENT 3-0
LOCATION MAP OF
GRAVITY VALUES

BOUGUER GRAVITY ANOMALY MAP



82-23668

Long (4)

SWEC SEISMIC DATA RECORDING AND PROCESSING PARAMETERS

The RFP issued in June, 1982, requested bidders to provide price per mile quotations as follows:

A. Recording
   1. Spread: split/straddle using 24 phones (14 or 28 Hz dampened 60% of critical) per trace.

   2. Vibrators: three available with not less than two operating to employ 20 (2 x 10) 7 second sweeps at 20 to 120 Hz input for 11 seconds.

   3. Recording: 2 ms sample rate at 18-120 Hz band pass. Quote price per mile for each of the following configurations:
      a. 96 trace - 48 fold - 55' group interval - 55' sweep interval
      b. 96 trace - 24 fold - 55' group interval - 110' sweep interval
      c. 48 trace - 24 fold - 110' group interval - 110' sweep interval

B. Processing

   1. Specify and quote a processing sequence of operations utilizing state of the art production techniques at a 2 ms sample rate.
   2. Provide full scale and half scale sections - three second length, full scale sections to be 20 traces per inch horizontally at 55' group and sweep intervals and 10" per second of reflection time vertically.

Western Geophysical Company was the successful bidder. Field experimentation designed to establish recording parameters were conducted on July 7 and 8, 1982.

C. The following Recording Parameters were selected:
   1. Geophones: 16 per group - 10 Hz - dampened 70% of critical; changed to 24 per group on April 6, 1983
   2. Group length: 165'
   3. Group interval: 55'
   4. Spread: 2805' - 220' - 0 - 220' - 2805'
   5. Source: Sweep frequency 17 to 85 Hz - 3 vibrators - 30 (3 x 10) 9 sec. sweeps
   6. 13 sec. record length - 2 ms sample rate
   7. Filter: 12 - 90 Hz - Notch 60

D. Processing Parameters were essentially as specified and quoted by WGC. These included: Edit/Demultiplex, correlation and vertical sum; digital filtering, datum statics and trace balance; zero phase deconvolution; CDP gathers; velocity analysis; automatic statics; NMO; coherency stack; gain and time variant filtering. A 3.0 second record length for processing was selected to minimize cost. Comparisons between 24 fold and 48 fold processing failed to justify the increased cost of 48 fold processing.

Budnik 5

Reprocessing of Seismic Reflection Data

I. Introduction

Difficulty in interpretation of the DOE seismic reflection profiles collected in 1982 and 1983 prompted the reprocessing of the data by the Bureau and the University of Texas. Institute for Geophysics. Specific problems with the original stacked data included:

1. the discontinuous nature of the Alibates reflector. possibly as a result of salt dissolution;

2. the variation in strength of reflectors associated with the San Andres Formation along the profiles; and

3. the lack of good resolution of the basement surface. in part because the seismic acquistion parameters were set to maximize resolution at the level of the San Andres Formation.

The three primary objectives of the reprocessing program were to:

1) study the near surface data to identify acquision and/or processing problems that may have affected the continuity of reflectors;

2) examine the data in the vicinity of the San Andres Formation to determine the nature of lateral variability in the reflectors; and

3) better delineate the location of the basement surface. if possible. with the available data.

II. Procedures

A. Near surface reflectors were examined in a small-fold study of the field data using near traces. In addition. velocity studies were made to insure that the data were properly stacked.

B. Complex attributes of the data (instanteous frequency and amplitude) were determined from the stacked data to more precisely identify events associated with the San Andres Formation and the basement surface.

III. Conclusions

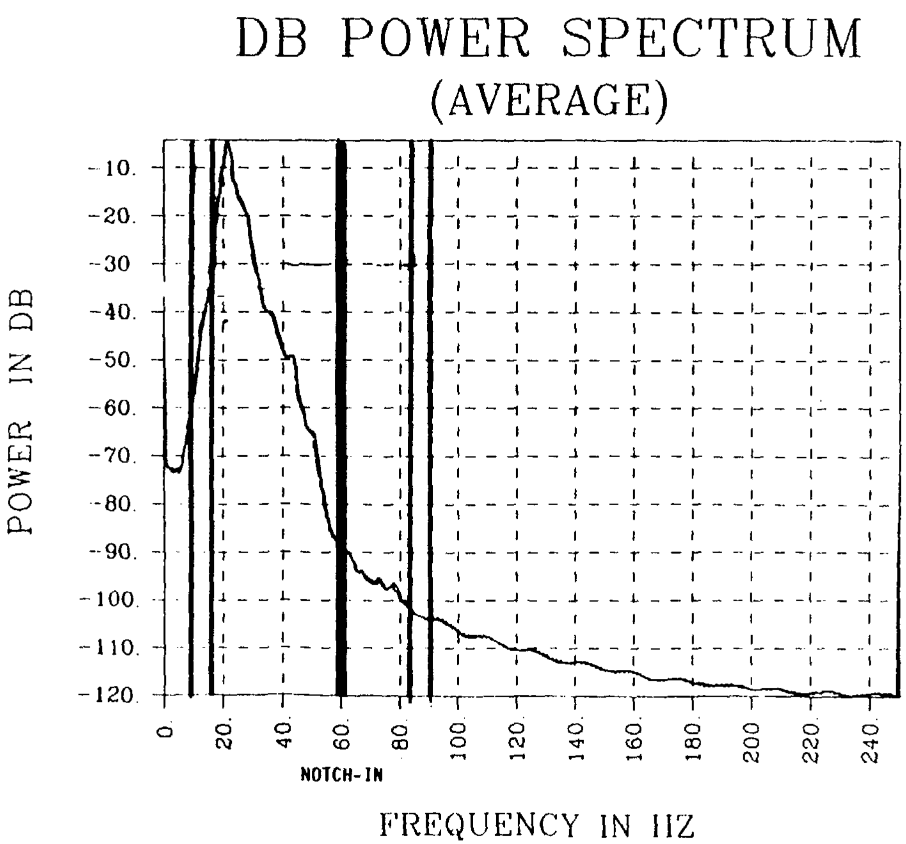
A. In the cases studied. the disruption of near surface reflectors was related to loss of fold in the vicinity of "no permit" areas. Incorrect stacking velocities and the presence of a strong airwave also contributed to the lack of continuity. A study of each line would be necessary determine if all apparent disruptions are artifacts of acquision and/or processing techniques.

B. Lateral variations in the San Andres Formation are. in part. related to variation in quality of data. and. in part. appear to be related to horizonal variations in bulk rock characteristics. However. there are insufficent geologic data at the present time to fully interpret the results.

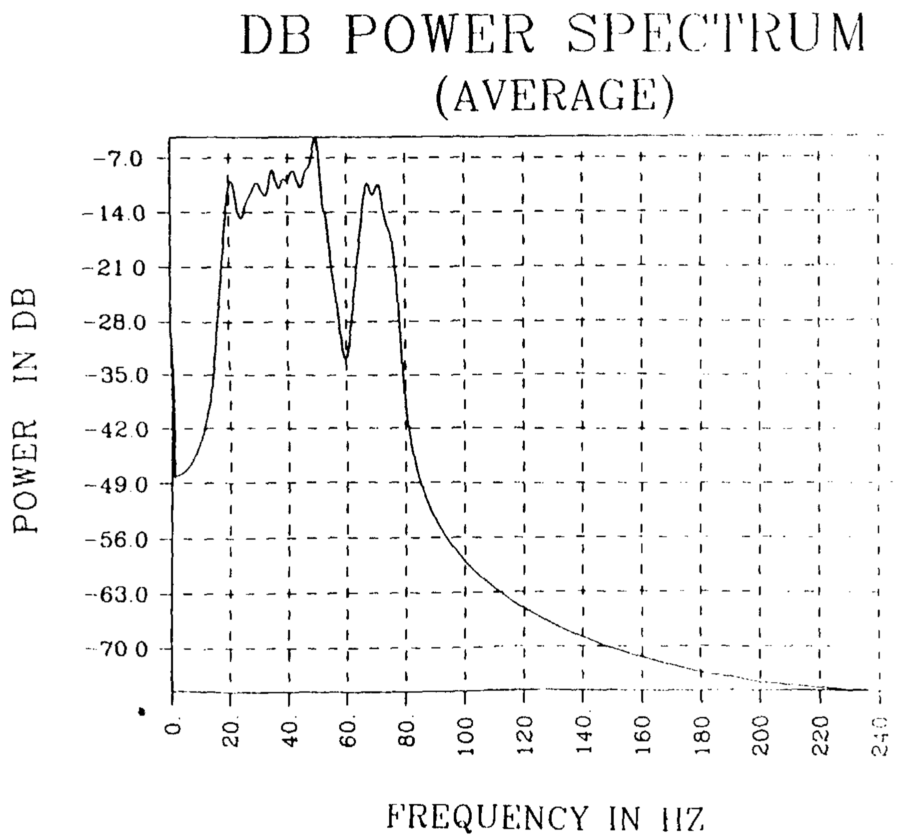
C. Although complex attributes differ for the basement and overlying sedimentary section. no unique seismic signature was noted for the basement surface.

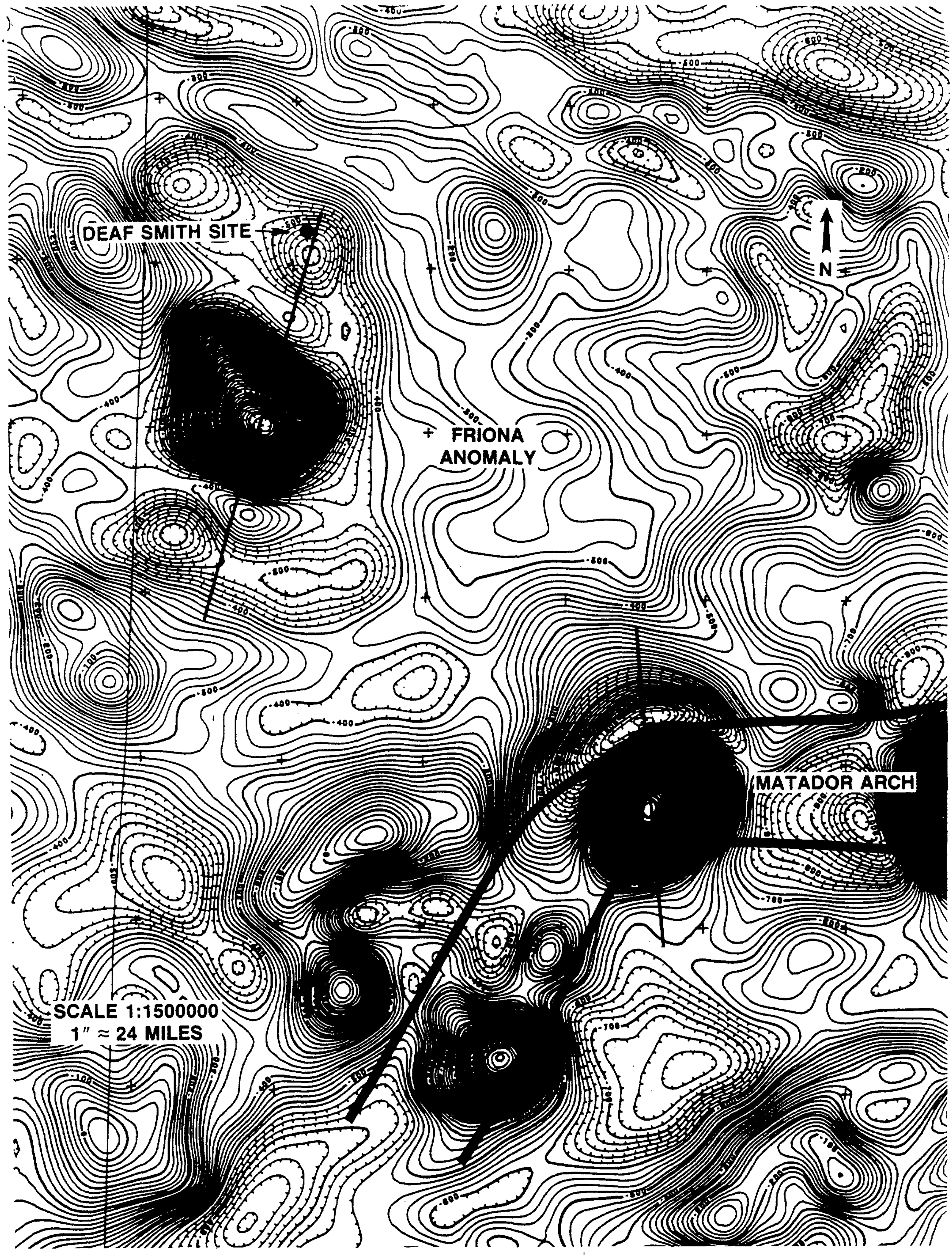
Turner (6)

LINE O BEFORE REPROCESSING



LINE O AFTER REPROCESSING



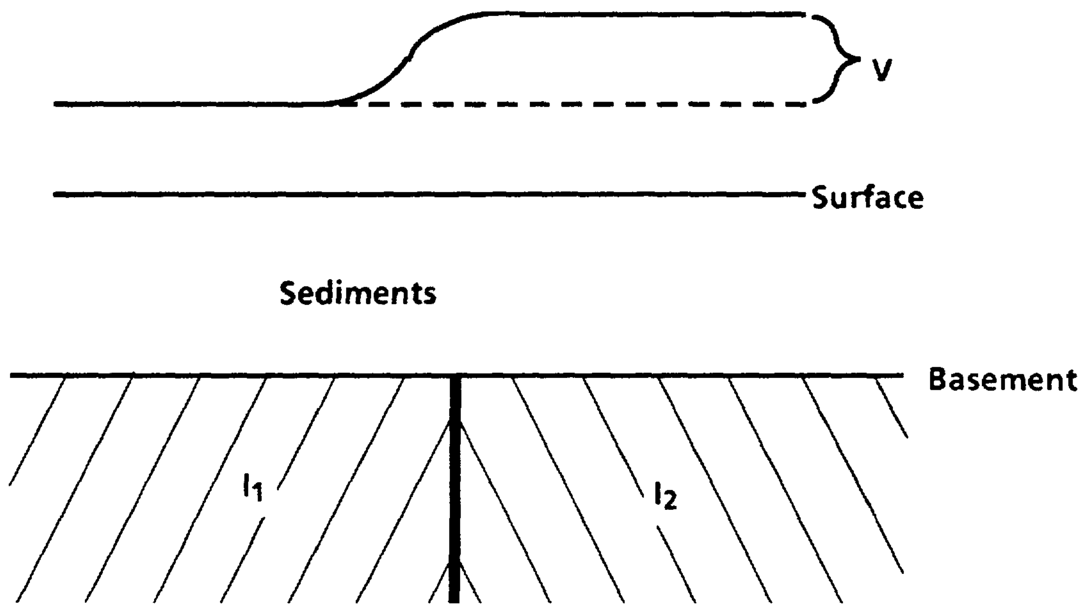

DEAF SMITH SITE
FRIONA
ANOMALY
MATADOR ARCH
N
SCALE 1:1500000
1″ ≈ 24 MILES

MAGNETIC ANOMALY CALCULATIONS

Types: (1) Intrabasement
(2) Suprabasement
(3) Vertical Sheet

(1) INTRABASEMENT ANOMALY

Model:

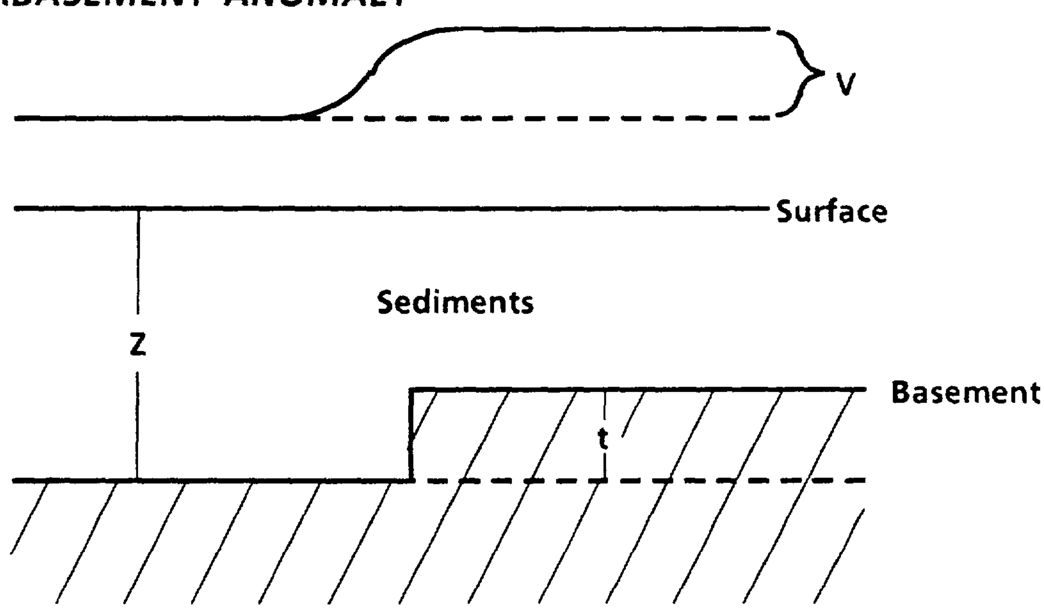


$V = 2\pi(I_1 - I_2)$ (Nettleton, 1976)
$= 2\pi(0.002)$ (Nettleton, 1976)
$= 0.1256$ gauss $= 1256$ gammas

Intrabasement anomaly is for vertical polarization and the vertical field component.

(2) SUPRABASEMENT ANOMALY

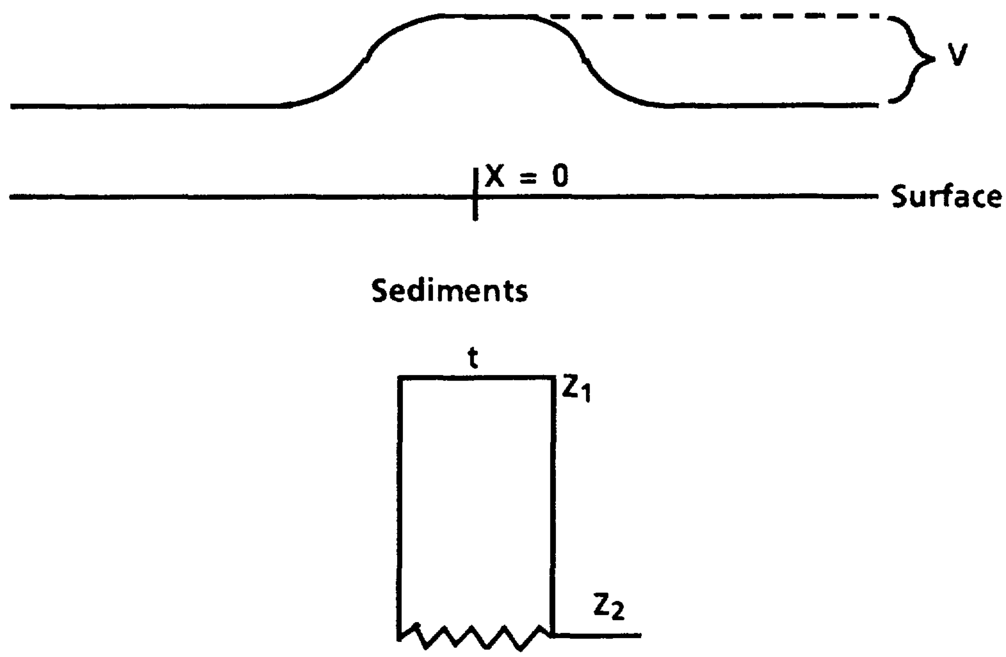
Model:



$V = 2It/Z$ (Nettleton, 1976)
$= 2(0.002)(1000)/8000 \times 10^5$
$= 50$ gammas for $t = 1000$ feet
$= 100$ gammas for $t = 2000$ feet

(3) VERTICAL SHEET ANOMALY

Model:

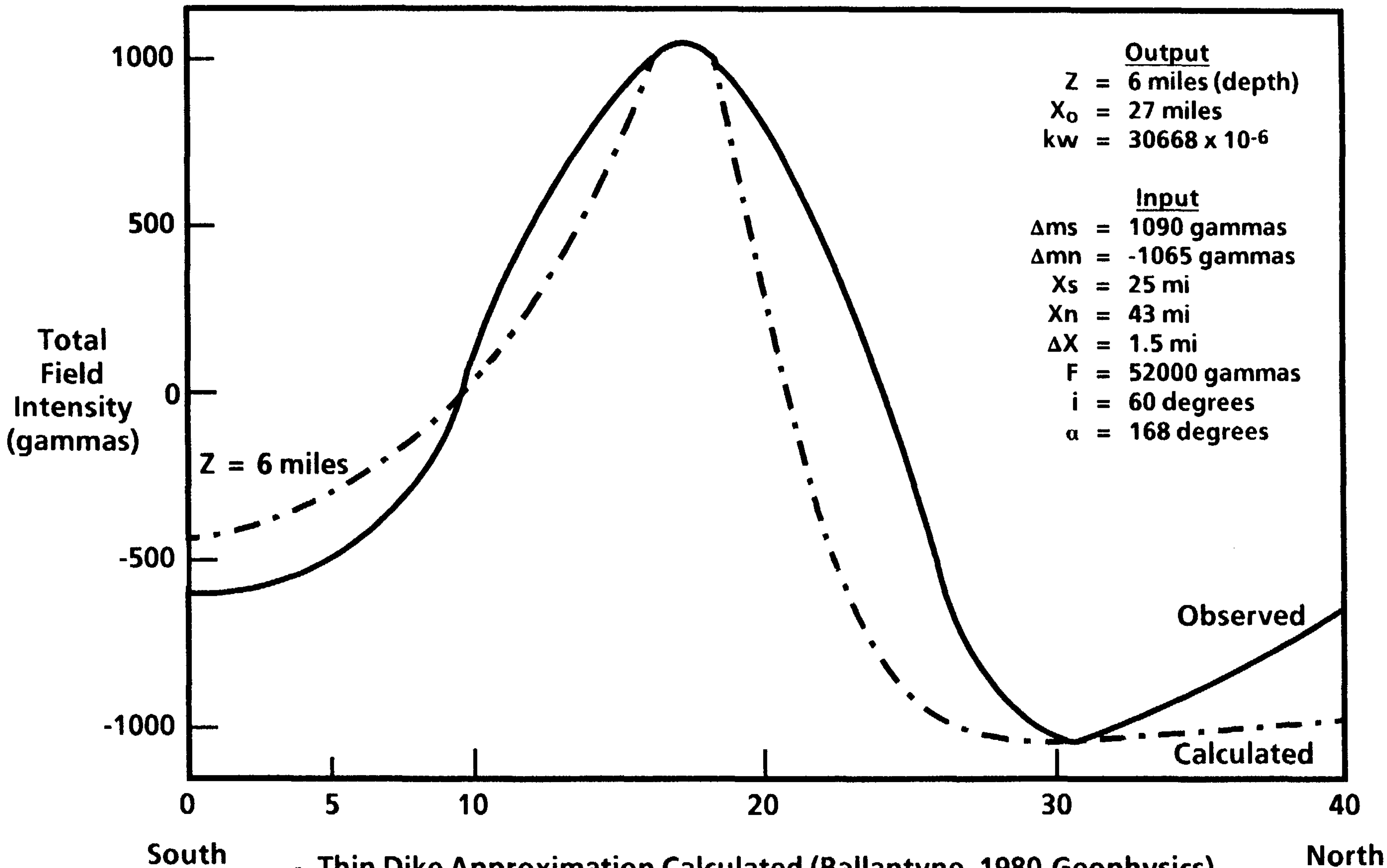


$$
\begin{aligned}
V &= 2It/Z[(Z_1/Z^2{}_1 + X^2) - (Z_2/Z^2{}_1 + X^2)] \quad \text{(Dobrin, 1976)} \\
&= 2(0.0015)(9 \times 5280)(1/8000 - 1/28000) \times 10^5 \\
&= 1273 \text{ gammas}
\end{aligned}
$$

This is for t = 9 miles, X = 0, I = 0.0015, Z_1 = 8000 feet, Z_2 = 28000 feet.

As for (1), anomalies calculated for (2) and (3) are for vertical polarization and for the vertical field component.

MATADOR ARCH TOTAL FIELD MAGNETIC ANOMALY



- Thin Dike Approximation Calculated (Ballantyne, 1980-Geophysics)
- Profile is Perpendicular to Strike
- No IGRF Removed

Material	Magnetite Content and Susceptibility, cgs units						Ilmenite, average	
	Minimum		Maximum		Average			
	%	$k \times 10^6$	%	$k \times 10^6$	%	$k \times 10^6$	%	$k \times 10^6$
Quartz porphyries	0.0	0	1.4	4,200	0.82	2,500	0.3	410
Rhyolites	0.2	600	1.9	5,700	1.00	3,000	0.45	610
Granites	0.2	600	1.9	5,700	0.90	2,700	0.7	1000
Trachyte-syenites	0.0	0	4.6	14,000	2.04	6,100	0.7	1000
Eruptive nephelites	0.0	0	4.9	15,000	1.51	4,530	1.24	1700
Abyssal nephelites	0.0	0	6.6	20,000	2.71	8,100	0.85	1100
Pyroxenites	0.9	3000	8.4	25,000	3,51	10,500	0.40	5400
Gabbros	0.9	3000	3.9	12,000	2.40	7,200	1.76	2400
Monzonite-latites	1.4	4200	5.6	17,000	3.58	10,700	1.60	2200
Leucite rocks	0.0	0	7.4	22,000	3.27	9,800	1.94	2600
Dacite-quartz-diorite	1.6	4800	8.0	24,000	3.48	10,400	1.94	2600
Andesites	2.6	7800	5.8	17,000	4.50	13,500	1.16	1600
Diorites	1.2	3600	7.4	22,000	3.45	10,400	2.44	4200
Peridotites	1.6	4800	7.2	22,000	4.60	13,800	1.31	1800
Basalts	2.3	6900	8.6	26,000	4.76	14,300	1.91	2600
Diabases	2.3	6900	6.3	19,000	4.35	13,100	2.70	3600

SOURCE: L. B. Slichter and H. H. Stearn, "Geophysical Prospecting," *Am. Inst. Mining Met. Engrs., Trans.*, 1929.

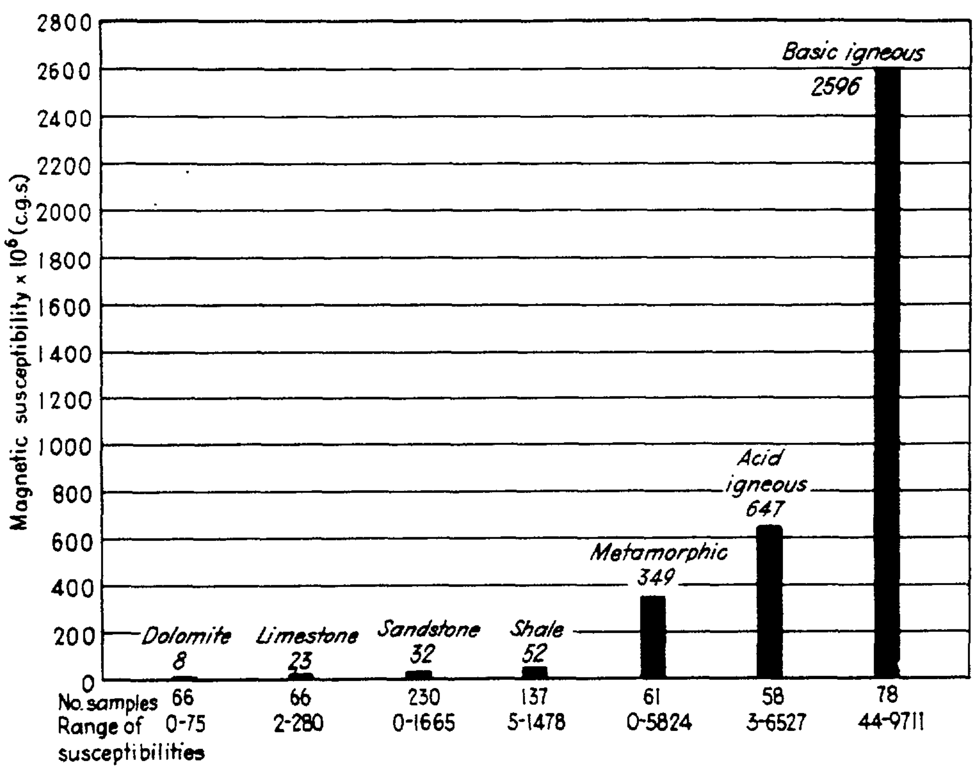


FIGURE 14-14
Average magnetic susceptibilities of surface samples and cores as measured in the laboratory. (*Compiled by J. W. Peters, Mobil Oil Corp.*)

FIGURES FROM DOBRIN, 1976

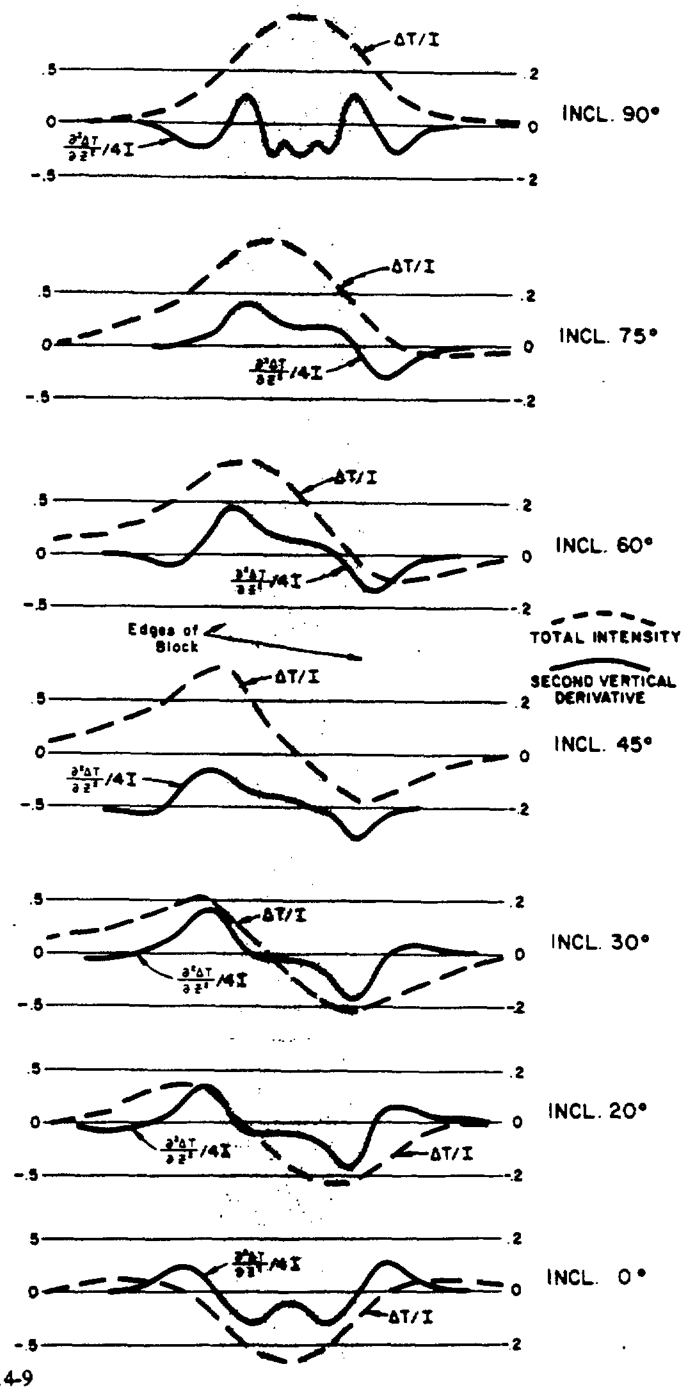
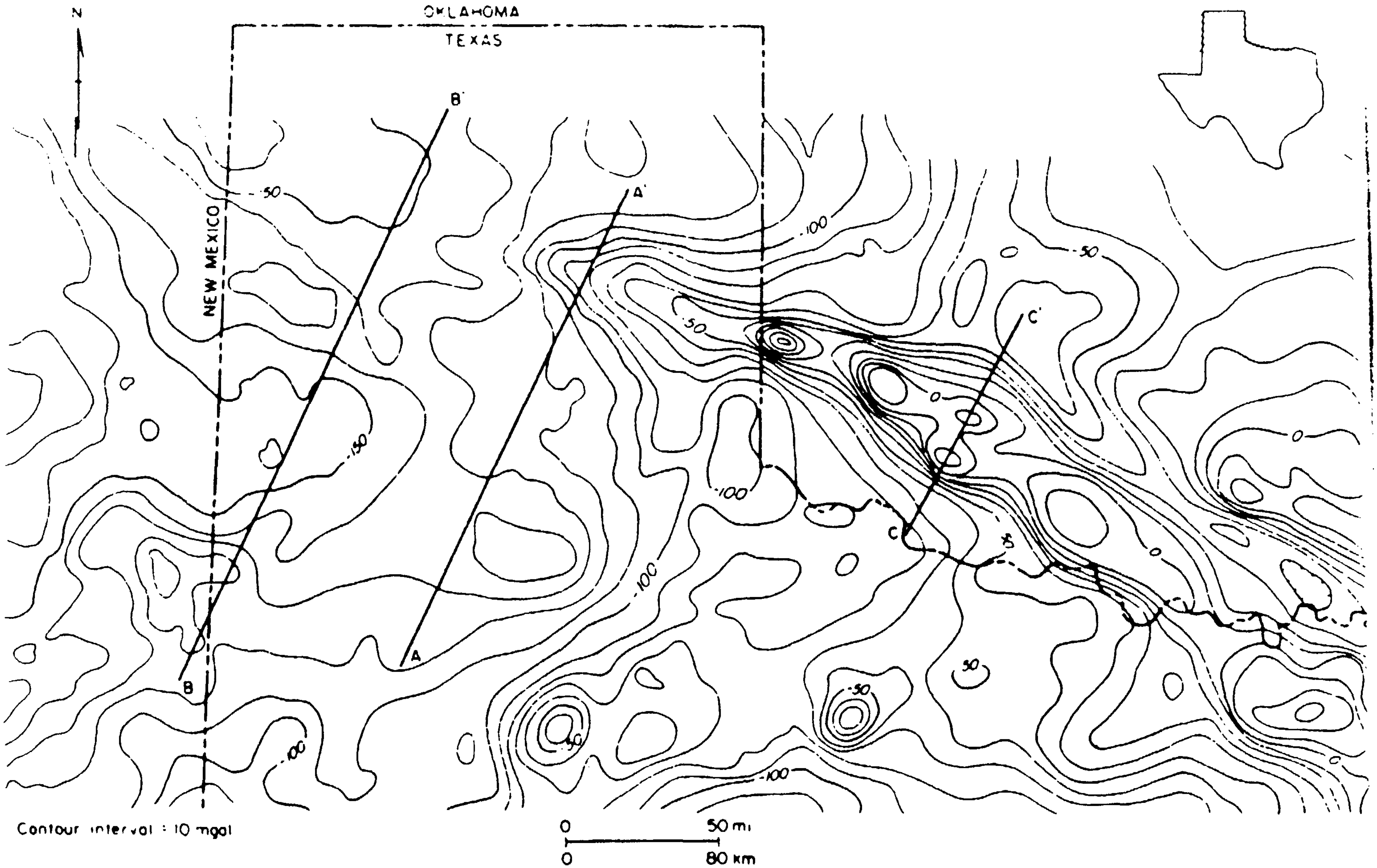


FIGURE 14-9
Profiles of magnetic and vertical derivative (curvature) fields on a north-south line across a prism with top at 1 unit depth, bottom at infinity, and for the various angles of inclination shown. All curves are for a body 8 depth units long (represented by the shaded area) and 6 units wide north to south. (*From Vacquier et al., 1951.*)


N
OKLAHOMA
TEXAS
NEW MEXICO
B'
A'
C'
A
B
C
-50
-100
-150
0
Contour interval = 10 mgal
0
50 mi
0
80 km

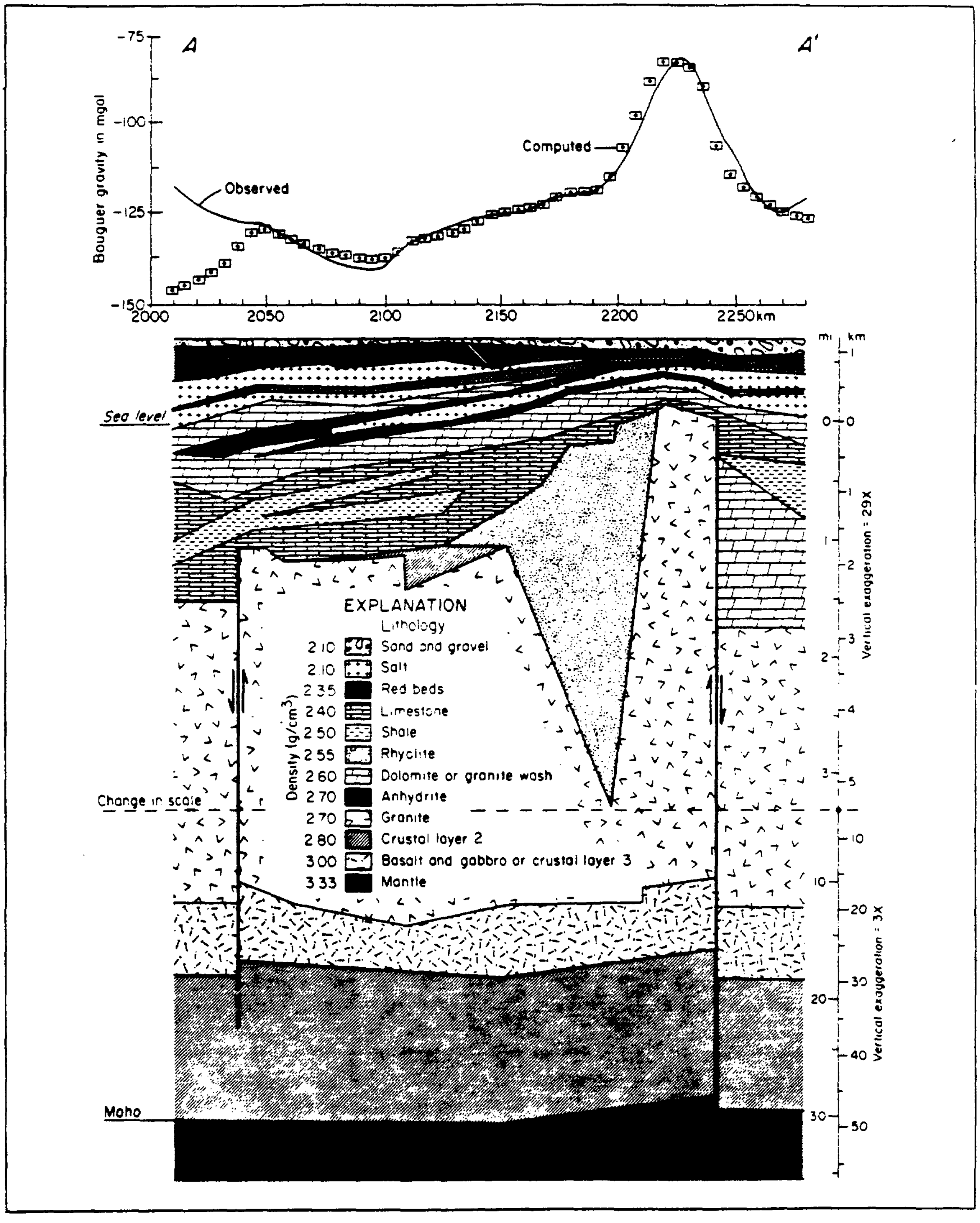


Figure 43. Gravity model A-A'. Cover-rock geometry is simplified from cross section D-D'; crustal layering and depth to Moho are taken from Stewart and Pakiser (1962), and the basement lithology is taken from Muehlberger and others (1967). See figure 42 for location.

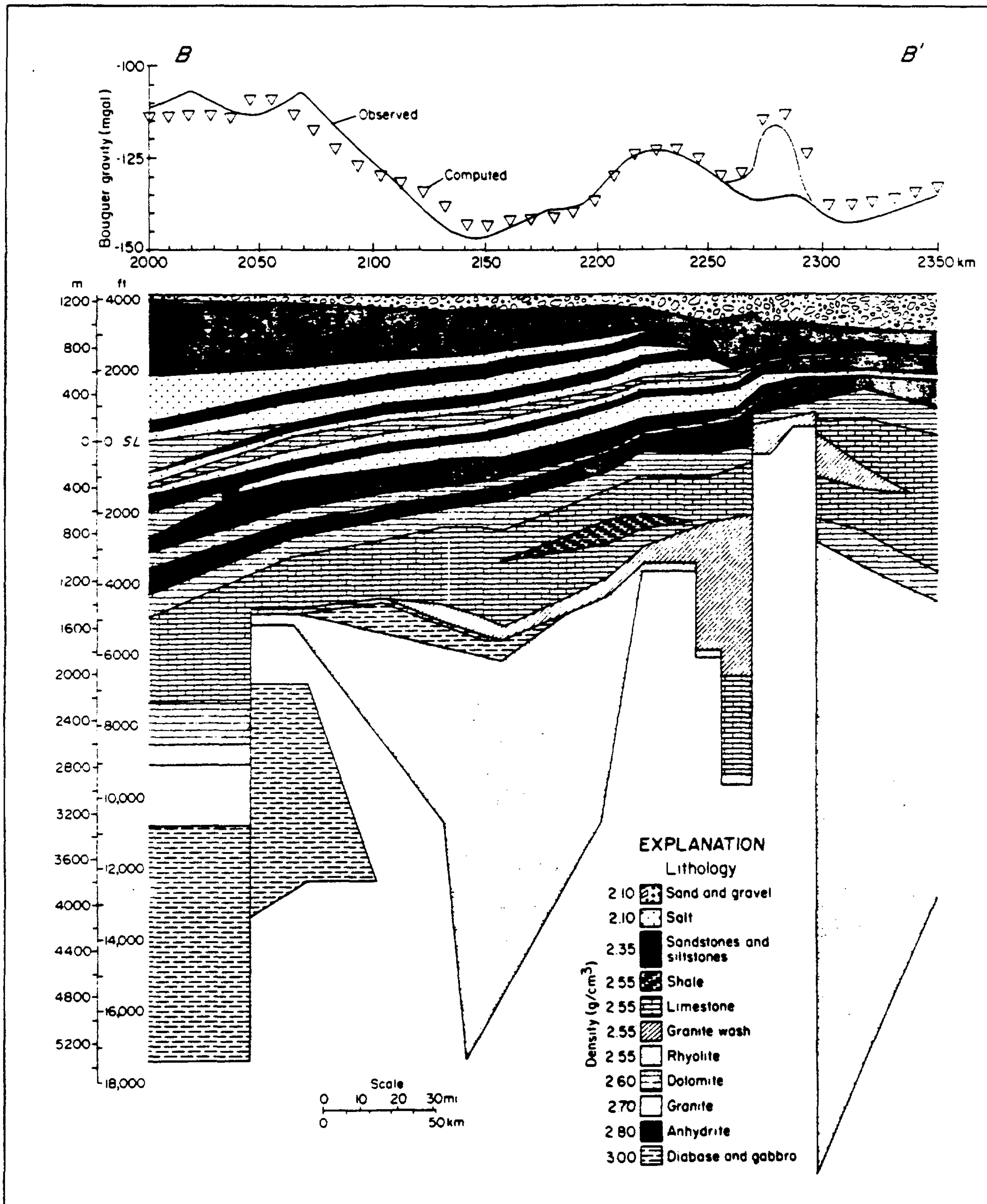
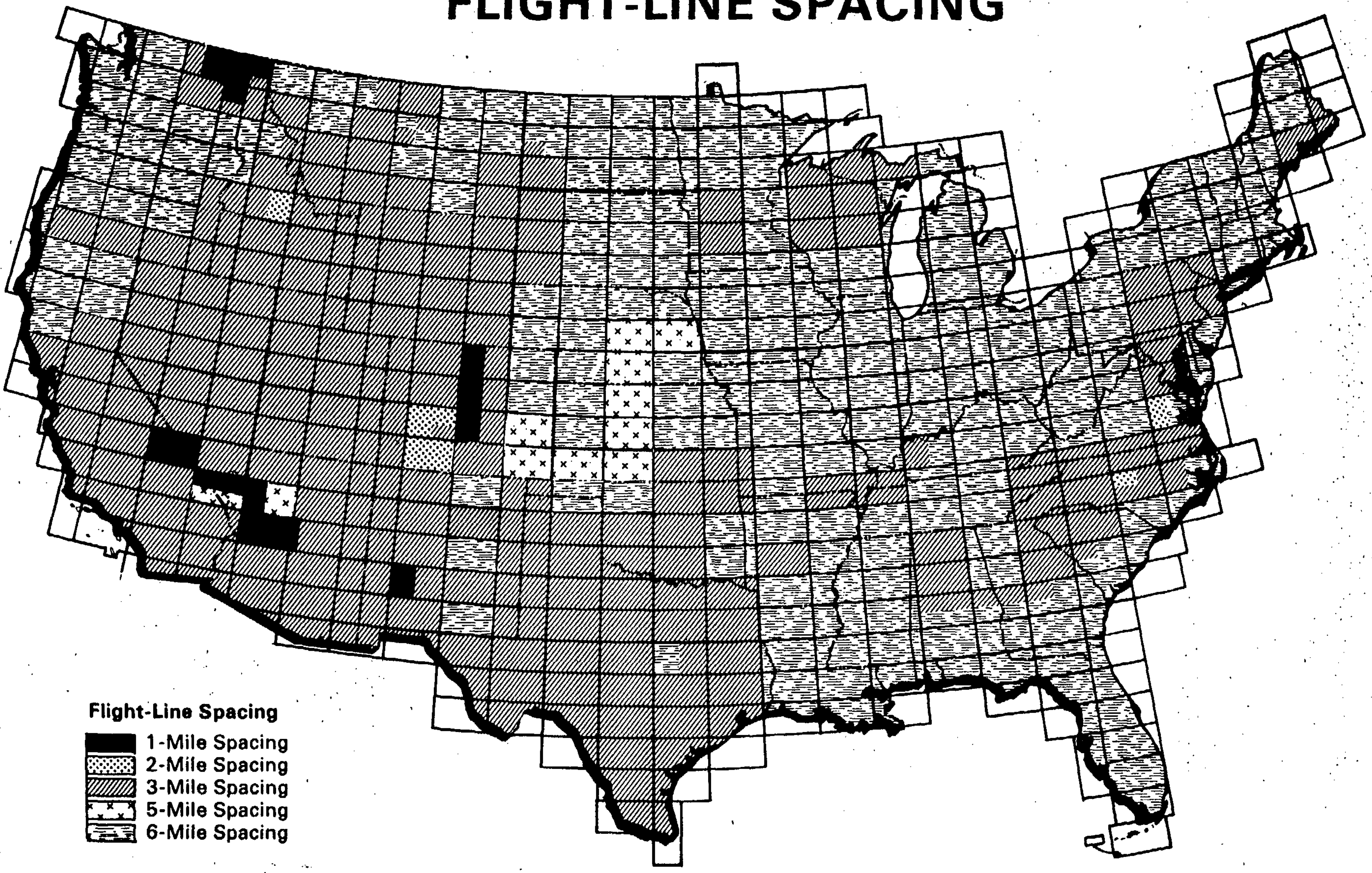


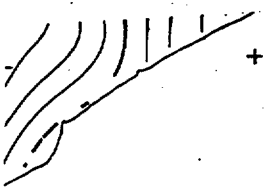
Figure 44. Gravity model B-B′, modified from cross section B-B′. Shaded area on computed curve is a positive anomaly predicted from the model, which does not appear in the observed gravity. This requires that granites in this region be thin sills intruded into a deep rhyolite basin. See figure 42 for location.

1. Contractor Supplied Data
2. Spike Filter
3. Critical Point Selection [GJBX 177(81)]
4. Line Adjust
5. Leveling
6. Coordinate Conversion
7. Gridding
8. Smoothing
9. Contouring
10. Drafting

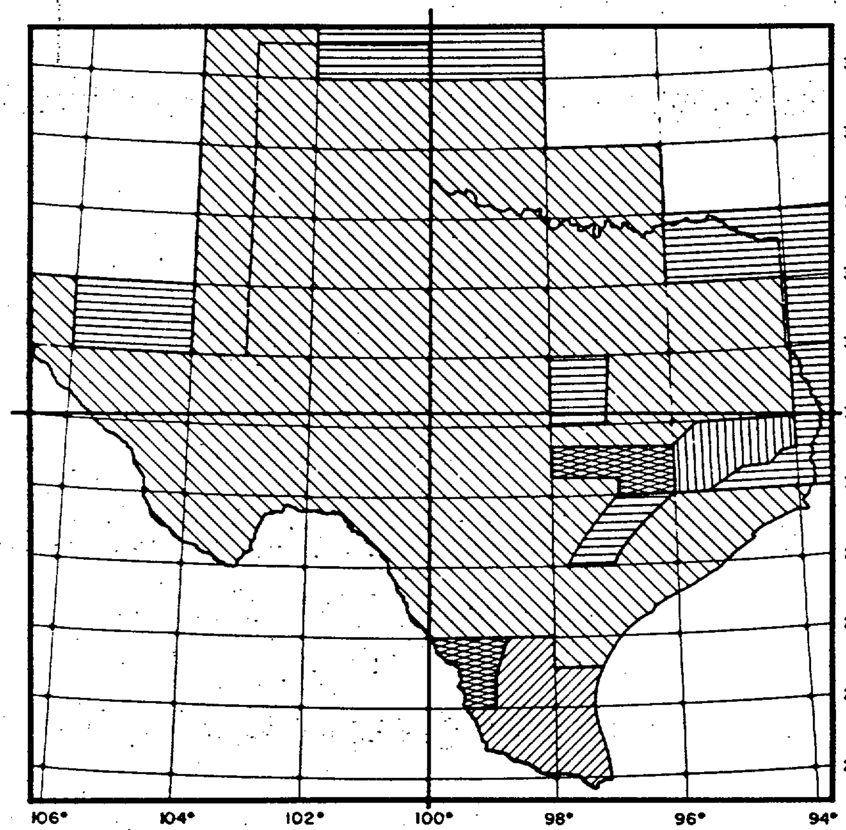
NURE AERIAL RADIOMETRIC SURVEYS: FLIGHT-LINE SPACING



1293-10/83



INDEX TO SOURCES OF DATA



- U.S. Department of Energy, National Uranium Resource Evaluation Aeromagnetic Data—3 mile line spacing
- U.S. Department of Energy, National Uranium Resource Evaluation Aeromagnetic Data—5 or 6 mile line spacing
- U.S. Department of Energy, National Uranium Resource Evaluation Aeromagnetic Data—12 to 20 mile line spacing
- U.S. Atomic Energy Commission Aeromagnetic Data—5 mile line spacing
- Bureau of Economic Geology, University of Texas at Austin Aeromagnetic Data

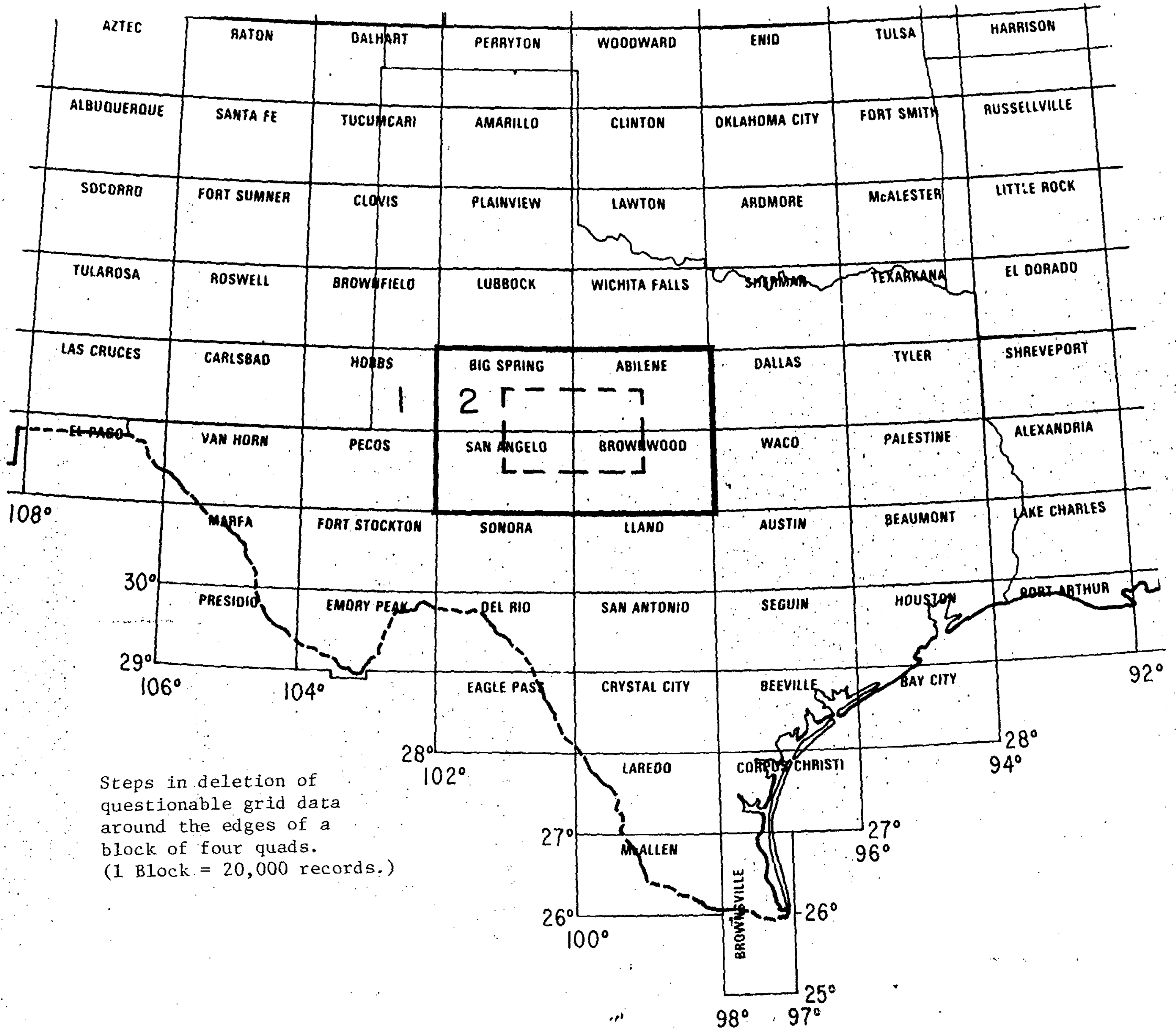
28°

27°

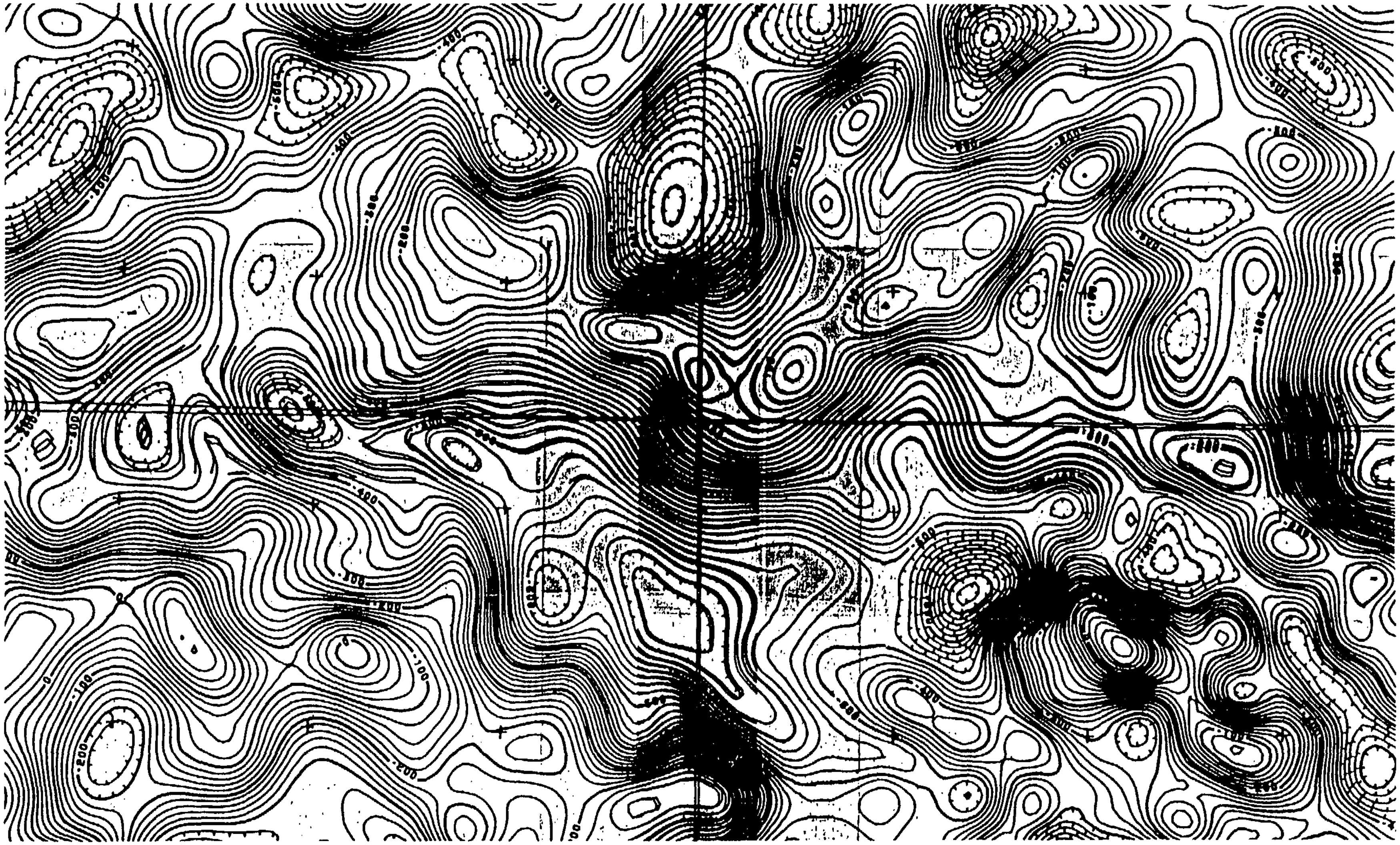
26°

96° 95° 94°

OMAGNETIC MAP OF TEXAS—SOUTHEAST SHEET



Steps in deletion of questionable grid data around the edges of a block of four quads. (1 Block = 20,000 records.)



Demonstration of the ability of Bendix software to make separate maps that fit together. Shown are the portions of the four map sheets of the Texas map at their common corner.

Murphy (8)

NRC WORKSHOP
November 19 - 21, 1985

A.) Number and Location of Wells

Figure 1 - Study Area

Figure 2 - Distribution of Well Selection

Figure 3 - Well Locations

Figure 4 - County Distribution of Wells

B.) Lithologic Data

1) Largest source are geophysical logs specifically Density-Neutron - Sonic

2) Sample logs & Mud Logs

3) Core - limited core from exploration wells taken in producing horizons and occasionally basement. The program wells are our only source of core throughout the stratigraphic section.

C.) Availability

1) Geophysical Logs & Mud Logs

Panhandle Electric Well Log Service

West Texas Electric Well Log Service

North Texas Electric Well Log Service

Rocky Mountain Electric Well Log Service

500 N. Baird Street
Midland, TX 79701

State Agencies

2) Sample Logs

Panhandle Sample Log Service
1011 W. Ninth Street
Amarillo, TX 79109

American Stratigraphic Co.
6280 E. 39th Avenue
Denver, Co. 80207

Permian Basin Sample Laboratory
401 N. Colorado
Midland, TX 79701

Ardmore Geological Society
P.O. Box 1552
Ardmore, OK 73401

D.) Quality of Data

Generally, the older the log the poorer the quality. The oldest log in our data base dates from 1931. These older logs were resistivity and were types run in holes using poor drilling techniques, poor mud programs, and crude instruments which were not serviced regularly. Technological advances over the years have improved the quality of logs and their interpretation immensely. Quality also varies with each logging service.

The following compares the type of geophysical log vs. use.

	Percentage of file (est.)	Used for Correlation	Used for Lithology
Resistivity Logs (all forms)	40%	Fair	Poor
Gamma Ray - Neutron (all forms)	25%	Fair	Poor
Gamma Ray - Density (all forms)	15%	Good	Good
Gamma Ray - Sonic (all forms)	15%	Good	Good
Neutron, Density, Sonic (no gamma-ray)	1%	Poor	Poor
All logs	4%	Excellent	Excellent

All of the data is available for purchase from commercial sources listed earlier. All of the interpretations regarding formations, major salt beds, and porosity determinations are on computer tape.

E.) Organization

1) All information from each well are in folders arranged by state, alphabetically by county, and by number.

2) SWEC identification numbers match Bureau numbers up to July, 1980 Those numbers assigned to wells afterwards are followed by the letter "s" (not included in computer file). The original set of numbers were assigned from West to East and North to South. Later numbers were assigned to wells based on order of acquisition. Each county has numbers begining with No. 1. The county codes are listed on Attachment 2.

3) Each Folder contains:

- Geophysical Logs (if any)
- Sample Logs (if any)
- Mud Logs (if any)
- State Records (if any)

  Applications to drill

  Plats

  Completion Reports

(used to check elevation, verify location, type and location of production and yields, driller's logs)

- Well Record Sheet

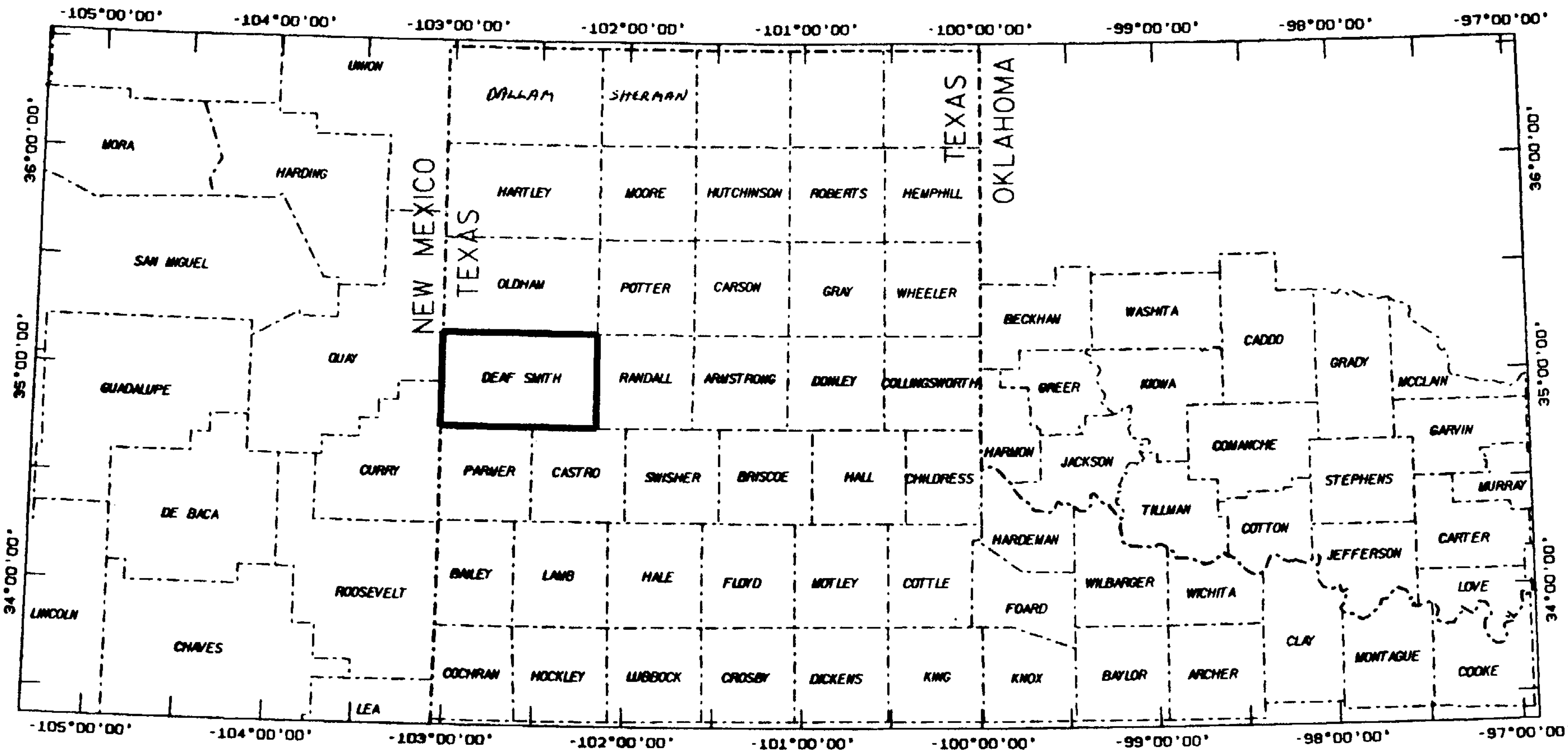
  Lists Formation tops and salt beds

4) Computer file

   - Entered from well record sheet, salt information listed separately on Attachment 5, p. 2
   - changes to file made on change sheets, stamped by originator, Project Geologist when checked, and when change is verified and transferred to master file.
   - change sheets organized by state, alphabetically by county, by number, chronologically.

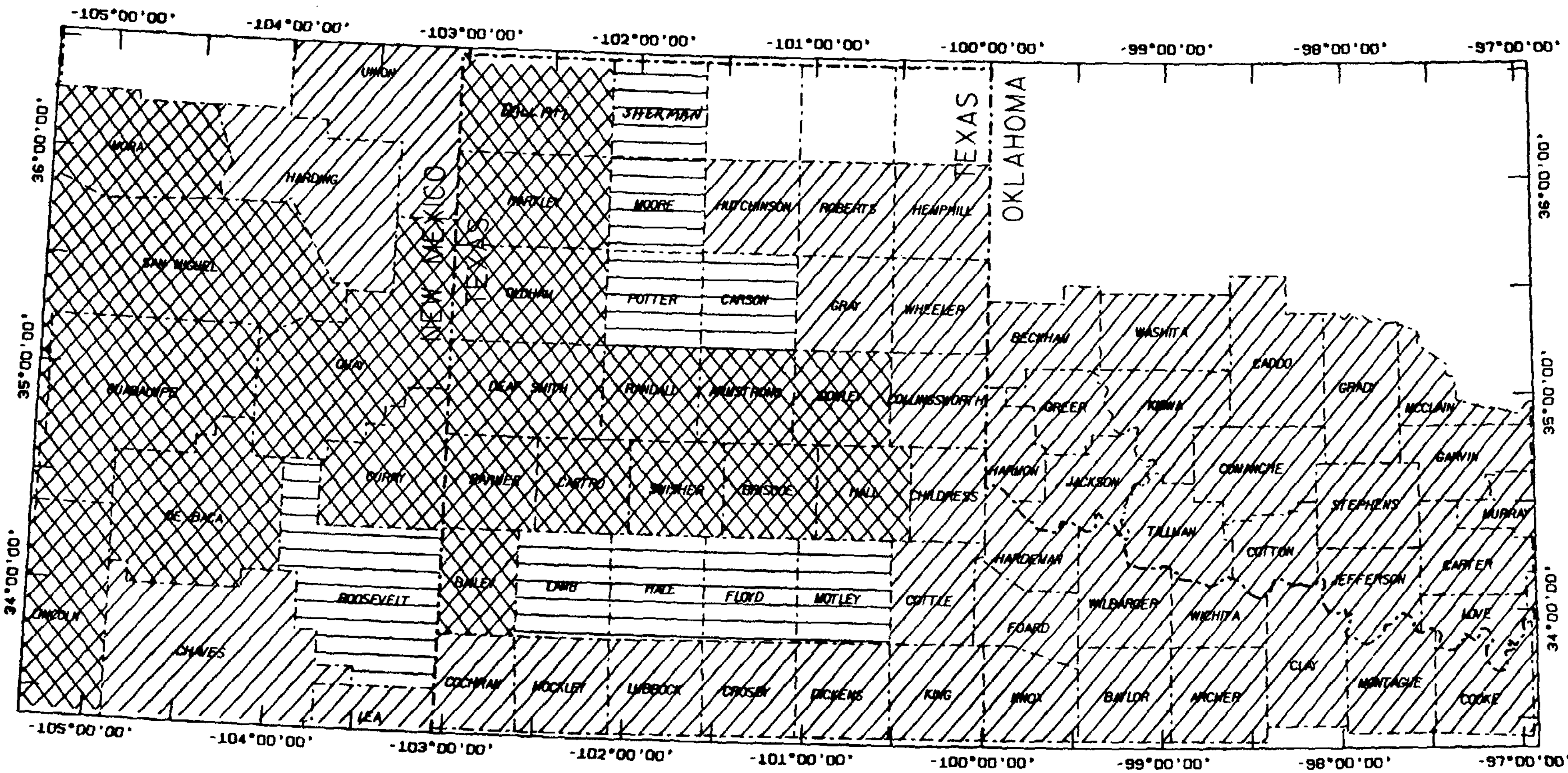
5) Maps

   - Postings of Formation tops or thicknesses with and/or without contours.
   - Posting of elevations at a 1:250,000 scale and checked against 2 degree USGS Topographic Map.
   - check of anomalous values for possible errors.



STUDY AREA

Figure 1



Selected Wells

All Wildcats and Selected Field Wells

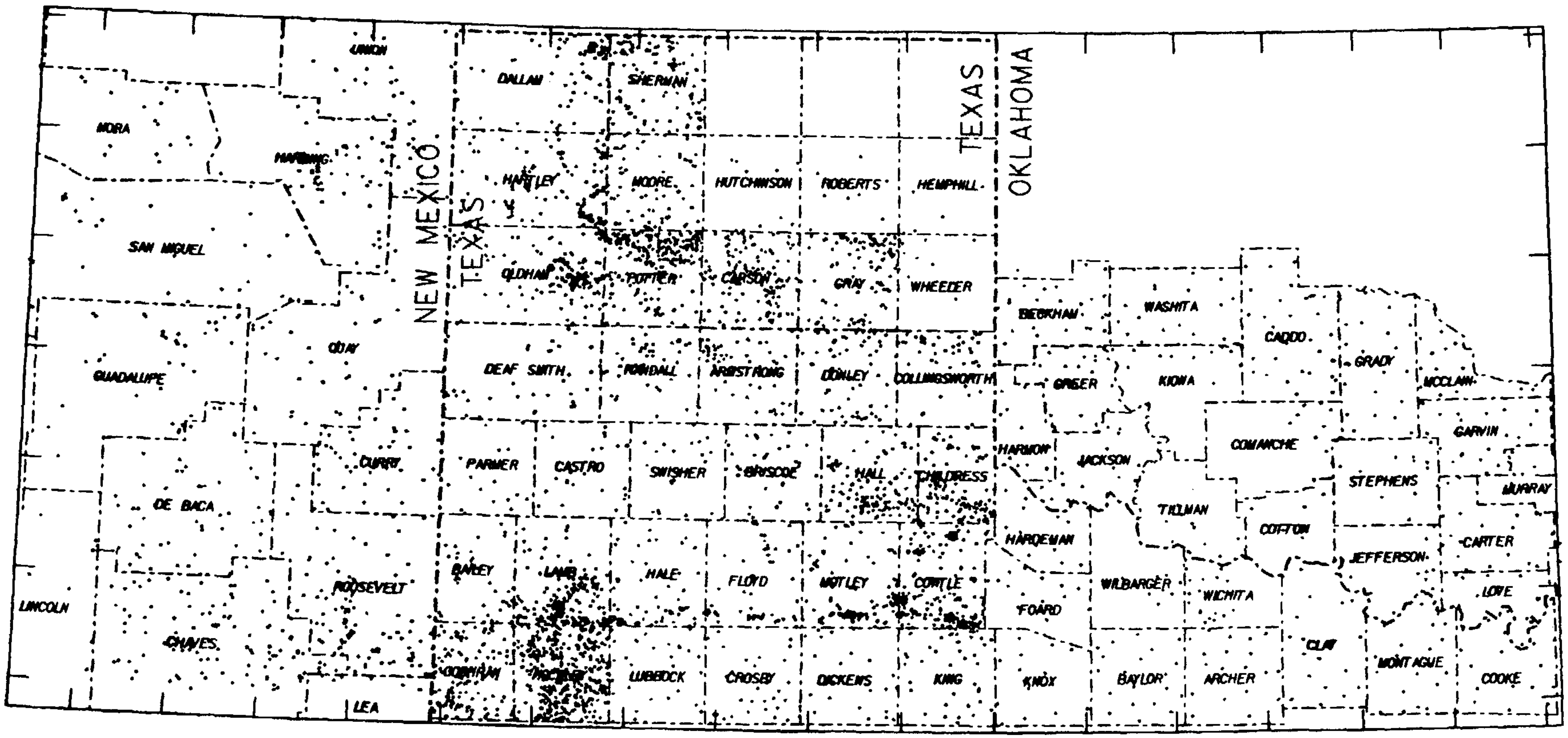
All Wells

No Wells

DISTRIBUTION OF WELL SELECTION

Figure 2

NOTE: Wells were selected based on depth, location, and year drilled.

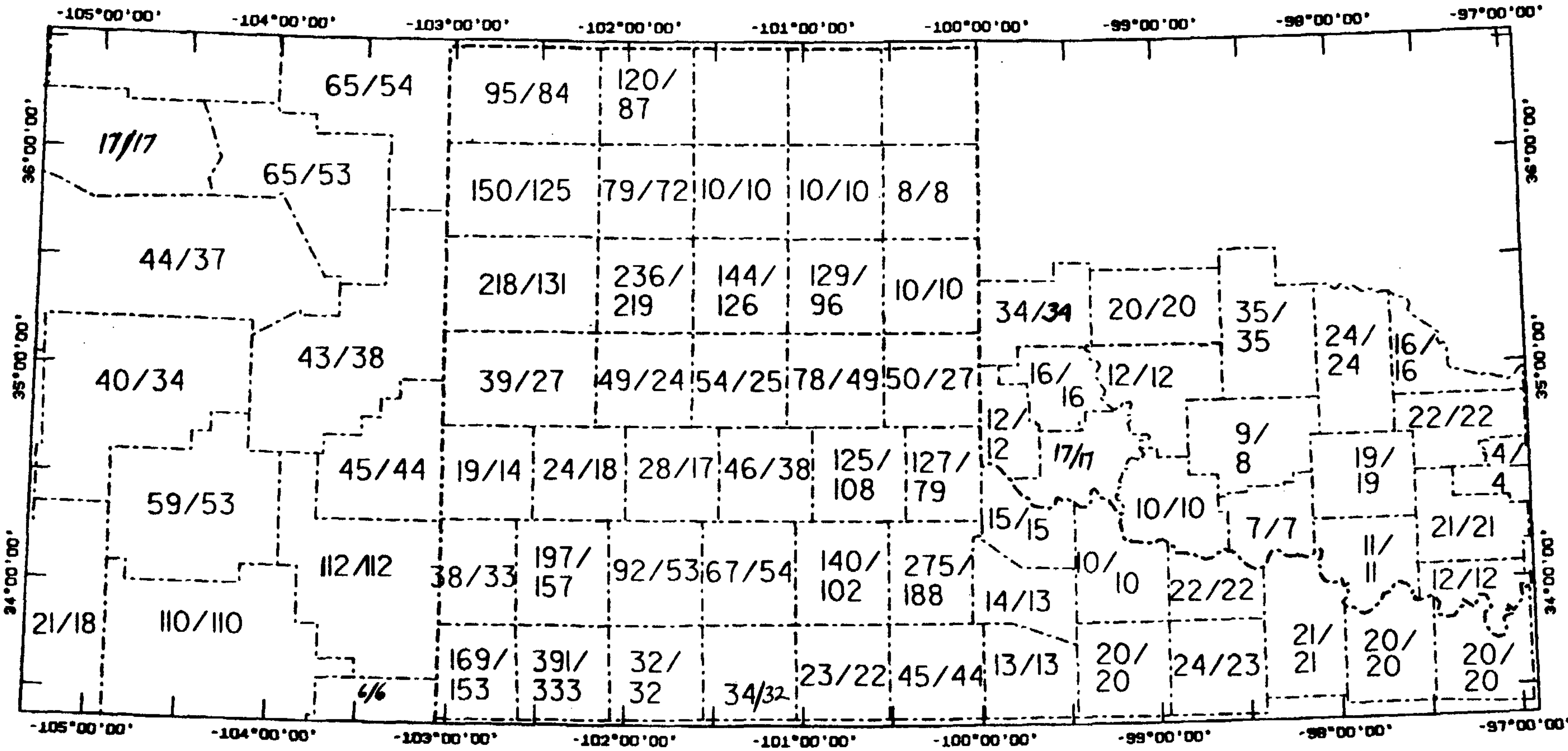


Texas : 3525
Oklahoma : 480
New Mexico : 659

TOTAL : 4624

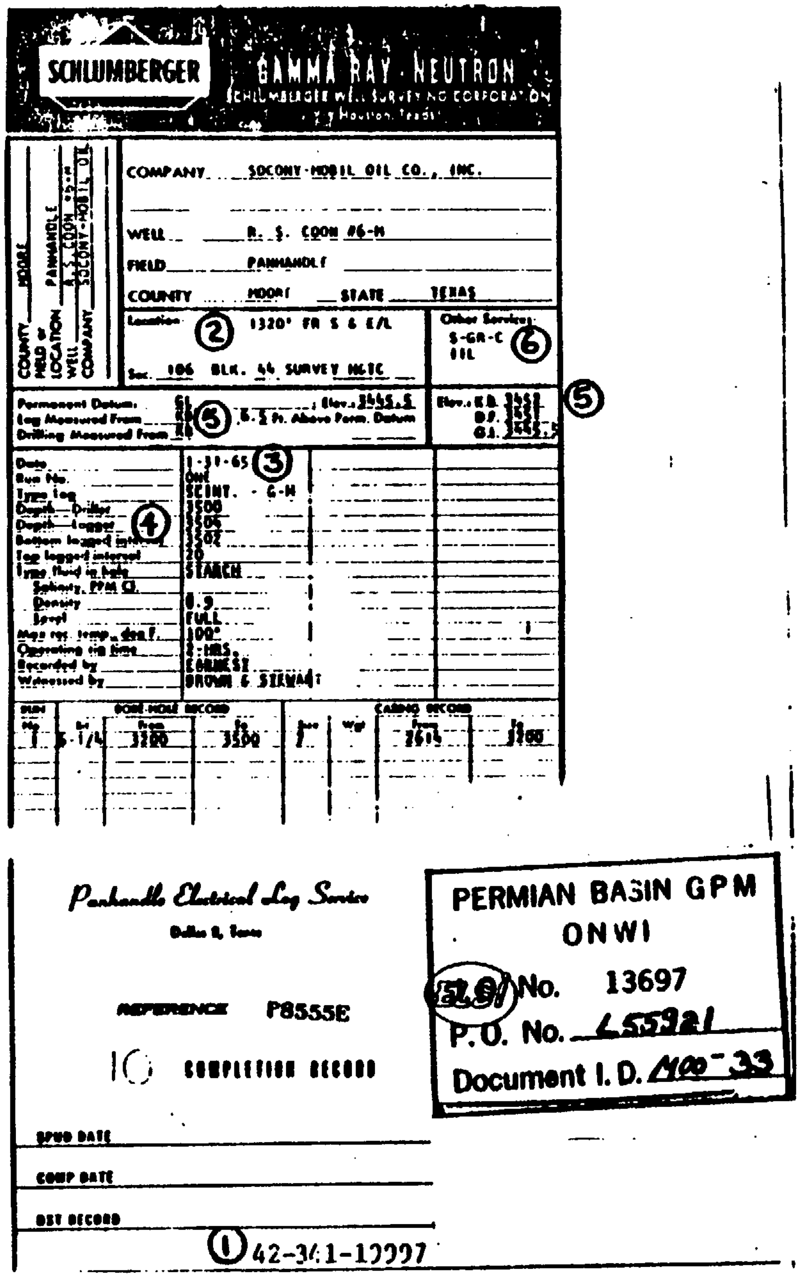
LOCATION OF WELLS
IN DATA BASE

Figure 3



Number of wells with records/
Number of wells with geophysicallogs
4624/3849 in Data Base

COUNTY DISTRIBUTION
OF WELLS
Figure 4



NOTES: (NUMBERS CROSS-REFERENCED TO WELL RECORD FORM - ATTACHMENT 4)

1. API NUMBER. NORMALLY FOUND BELOW DST RECORD OR ON STATE RRC RECORDS. USUALLY INCLUDES TWO DIGIT STATE NO. (TEXAS-42), THREE DIGIT COUNTY NO. (MOORE-341) AND FIVE DIGIT WELL NUMBER.
2. EXACT LOCATION OF WELL WITHIN A SECTION. 1320 FR S&E/L TRANSLATES TO 1320 FT FROM SOUTH LINE AND 1320 FT FROM EAST LINE. "SOUTH" AND "EAST" ARE CROSSED OUT ON THE WELL RECORD FORM.
3. DATE OF LOGGING RUNS, EXCLUDING COMPUTED LOGS SUCH AS CORIBAND OR CYBERLOOK. DO NOT ENTER DATE DRILLED.
4. DEPTH OF WELL MEASURED BY LOGGER - NOT BY DRILLER UNLESS THE DIFFERENCE IS MORE THAN 50 FT OR THE COMPLETION REPORT (W-3) INDICATES A DEEPER DEPTH AND/OR WELL WAS PLUGGED BACK (p.b.) BEFORE LOGGING.
5. REFERENCE ELEVATION FOR LOGS (NOTE K.B.-KELLEY BUSHING, D.F.-DECK FLOOR OR GL-GROUND LEVEL).
6. INDICATE OTHER LOGS RUN BUT NOT IN WELL FILE (USE ABBREVIATIONS ON ATTACHMENT 6)

ATTACHMENT 1
PTP 13697-18-1

ATTACHMENT 2
PTP 13697-18-1

State and County Abbreviations used for Well Identification Numbers

County Name	Abbreviations State	County
ARCHER	TX	ARC
ARMSTRONG	TX	ARM
BAILEY	TX	BAI
BAYLOR	TX	BAY
BRISCOE	TX	BRI
CARSON	TX	CAR
CASTRO	TX	CAS
CHILDRESS	TX	CHI
CLAY	TX	CLA
COCHRAN	TX	COC
COLLINGSWORTH	TX	COL
COOKE	TX	COO
COTTLE	TX	COT
CROSBY	TX	CRO
DALLAM	TX	DAL
DEAF SMITH	TX	DEA
DICKENS	TX	DIC
DONLEY	TX	DON
FLOYD	TX	FLO
FOARD	TX	FOA
GRAY	TX	GRA
HALE	TX	HAE
HALL	TX	HAL
HANSFORD	TX	HAN
HARDEMAN	TX	HDM
HARTLEY	TX	HAR
HEMPHILL	TX	HEM
HOCKLEY	TX	HOC
HUTCHINSON	TX	HUT
KING	TX	KIN
KNOX	TX	KNO
LAMB	TX	LAM
LIPSCOMB	TX	LIP
LUBBOCK	TX	LUB
MONTAGUE	TX	MON
MOORE	TX	MOO
MOTLEY	TX	MOT
OCHILTREE	TX	OCH
OLDHAM	TX	OLD
PARMER	TX	PAR
POTTER	TX	POT
RANDALL	TX	RAN
ROBERTS	TX	ROB
SHERMAN	TX	SHE
SWISHER	TX	SWI
WHEELER	TX	WHE
WICHITA	TX	WIC
WILBARGER	TX	WIL

County Name	Abbreviations State	County
CHAVES	NM	CHA
COLFAX	NM	CFX
CURRY	NM	CUR
DE BACA	NM	DEB
GUADALUPE	NM	GUA
HARDING	NM	HRD
LEA	NM	LEA
LINCOLN	NM	LIN
MORA	NM	MOR
QUAY	NM	QUA
ROOSEVELT	NM	ROO
SAN MIGUEL	NM	SAN
TORRANCE	NM	TOR
UNION	NM	UNI
BECKHAM	OK	BEC
CADDO	OK	CAD
CARTER	OK	CRT
COMANCHE	OK	COM
COTTON	OK	CTT
CUSTER	OK	CUS
GARVIN	OK	GAR
GRADY	OK	GDY
GREER	OK	GRE
HARMON	OK	HRM
JACKSON	OK	JAC
JEFFERSON	OK	JEF
JOHNSTON	OK	JOH
KIOWA	OK	KIO
LOVE	OK	LOV
MARSHALL	OK	MAR
MCCLAIN	OK	MCC
MURRAY	OK	MUR
STEPHENS	OK	STE
TILMAN	OK	TIL
WASHITA	OK	WAS

ATTACHMENT 3
PTP-13697-18-1

FILE CHECKLIST

PROJECT: Permian Basin JOB#: 13697 (1) DATE: FEB 24, 1984

STATE: TEXAS COUNTY: MOORE (2) LOCATION: 106, 44, H&TC

WELL#: (3) MOO-33 (4) WELL NAME: SOCONY-MOBIL R.S. COON #6M

☐ Sample Log # (5)		(10) Type of Log	Order #
☐ (6) Scout Ticket		GRN	P8555E
☐ (7) State Permits		SONIC-GR	P8555D
☐ (8)			
☐			
☐ (9) Completed Record Form			

NOTES:

1. DATE OF INVENTORY.
2. INCLUDE SECTION, BLOCK, TOWNSHIP, RANGE AND SURVEY.
3. SWEC WELL IDENTIFICATION NUMBER.
4. INCLUDE OPERATOR AND LEASE NAME.
5. CHECK IF LOG INCLUDED AND ITS SAMPLE NO.
6. CHECK IF SCOUT TICKETS ARE INCLUDED IN FILE.
7. CHECK IF STATE PERMIT OR APPLICATION FOR PERMIT IS INCLUDED (FORM 1, W-1).
8. OTHER STATE INFORMATION: INDICATE TYPE - PLAT, WR (WELL RECORD), DL (DRILLERS LOG) PR (PLUGGING RECORD), W-2, W-3, G-1.
9. CHECK IF SWEC WELL RECORD FORM GP-013081-2A IS INCLUDED.
10. TYPE OF LOG AND REFERENCE ORDER NO. USE ABBREVIATIONS SHOWN ON ATTACHMENT 6.

WELL RECORD
STONE & WEBSTER ENGINEERING CORP.
FORM GP-013081-2A

STATE	TEXAS
COUNTY	MOORE
PERMIT NO. (1)	42-341-19997
OPERATOR	MOBIL OIL
LEASE	R.S. COON #6-M
(2) 1320	FEET NORTH/~~SOUTH~~
1320	FEET ~~EAST~~/ WEST
DATE DRILLED (3)	1-31-65
TOP OF ROCK (EL.)	
DEPTH OF WELL (4)	3504
ELEVATION/REFERENCE (DF, GL, ETC) (5)	3452 KB
RECORDS / LOGS AVAILABLE	IIL (6)
LOGS IN HOUSE	BL-GR-C, GRN
SALT FROM (7)	GRN
LOG QUALITY (8)	POOR
(9) LOGS INTERPRETED BY	PJM 2-24-83
LOGS CHECKED	(10)
RECHECKED	
LOCATION CHECKED (10)	
RECHECKED	

SECTION	106	AGGREGATE SALT (11)	87'
WELL NO.	MOO-33		
BLOCK/~~TWP~~	44	DEEPEST FORMATION PENETRATED	WOLFCAMP
SURVEY/~~RANGE~~	H & TC	LATITUDE	035.1467
LONGITUDE	-101.6328		

FORMATION RECORD

FORMATION	DEPTH (TOP-BOT)	TOP EL	FORMATION	DEPTH (TOP-BOT)	TOP EL
			CLEAR FORK GP.		
			GLORIETA	1048-1303?	
OGALLALA	S-327		U. CLEAR FORK	1303?-1562	
DAKOTA GROUP			TUBB	1562-1689	
			L. CLEAR FORK	1689-1812	
FREDRICKSBURG			RED CAVE	1812-2337	
TRINITY					
			WICHITA	2337-2678	
MORRISON			WOLFCAMP	2678-T.D.	
EXETER			PENNSYLVANIAN		
			MISSISSIPPIAN		
DOCKUM			ELLENBURGER		
TRUJILLO			CAMBRIAN SS.		
TECOVAS			PRECAMBRIAN		
SANTA ROSA					
DEWEY LAKE	327-368				
ALIBATES	368-390				
WHITEHORSE GP.					
SALADO	390-417				
YATES	417-448				
U. SEVEN RIVERS	448-474				
L. SEVEN RIVERS	474-616				
QUEEN/GRAYBURG	616-745				
U. SAN ANDRES	745-910				
L. SAN ANDRES	910-1048				

AGGREGATE SALT THICKNESS	87'
NUMBER OF LAYERS	3
THICKER THAN 5 FEET	3
THICKER THAN 20 FEET	2
DEPTH TO THICKEST LAYER	1450
THICKNESS OF THICKEST LAYER	52
ELEVATION OF THICKEST LAYER	

ATTACHMENT 4
PTP 13697-18-1
PAGE 1 OF 2

SEE PAGE 2 FOR NOTES.

SALT INFORMATION

FORMATION	SALT ELEV.	SALT DEPTH	SALT THICK
U. CLEAR FORK		1450-1502	52'
		1552-1562	10'
L. CLEAR FORK		1787-1812	25'

TOTAL SALT

FORMATION	THICKNESS	FORMATION	THICKNESS
SALADO	0		
SEVEN RIVERS	0		
U. SAN ANDRES	0		
L. SAN ANDRES	0		
GLORIETA	0		
U. CLEAR FORK	62'		
TUBB	0		
L. CLEAR FORK	25'		

N=310, F= LSA 5, FTOP= 910, FBOT= 983
N=330, F= LSA 4, FTOP= 983, FBOT= 1048
N=350, F= LSA 3, FTOP= 1048, FBOT= 1048 A
N=370, F= LSA 2, FTOP= 1048, FBOT= 1048 A
N=390, F= LSA 1, FTOP= 1048, FBOT= 1048 A

ADDITIONAL INFORMATION

NOTES:

1 THRU 6 - SEE ATTACHMENT 1
7. INDICATE LOG(S) FROM WHICH SALT BEDS WERE DETERMINED.
8. INDICATE GOOD, FAIR OR POOR.
9. INITIALS OF INTERPRETER AND DATE.
10. DATE AND INITIALS OF INDIVIDUAL WHO CHECKS THE INTERPRETATION AND LOCATION (ONLY WHEN RRC RECORDS ARE AVAILABLE).
11. FILLED IN ONLY IF INTERPRETER IS CERTAIN THAT THE GEOPHYSICAL LOG COVERS THE ENTIRE SALT SECTION. NUMBER OBTAINED FROM "SALT INFORMATION" SECTION OF FORM.

GP-122982-2 (FRONT)

NOTIFICATION OF CHANGES TO THE OIL & GAS WELLFILE

NEW ELEV AND REF ______________ WELL # (1) ______________
NEW LATITUDE (2) ______________ COUNTY ______________
NEW LONGITUDE ______________ STATE ______________
TOTAL AGGREGATE SALT ______________ OLD WELL # (IF CHANGED) (1) ______________

1. CHANGES OR ADDITIONS TO FORMATION PICKS (4)

NO.	FORMATION	NAME? (3)	TOP	A/S/?	BOTTOM (5)	T/?
0	SURFACE					
5	COLORADO					
10	DAKOTA					
25	TRINITY					
40	MORRISON					
50	EXETER					
55	CHINLE					
60	DOCKUM					
75	SANTA ROSA					
100	DEWEY LAKE					
110	ALIBATES					
120	SALADO					
130	YATES					
140	U SEVEN RIVER					
150	L SEVEN RIVER					
160	QUEEN/GRAY					
170	U SAN ANDRES					
200	L SAN ANDRES					
310	LSA 5					
330	LSA 4					
350	LSA 3					
370	LSA 2					
390	LSA 1					
395	FLOWERPOT					
410	GLORIETA					
420	U CLEAR FORK					
430	TUBB					
440	L CLEAR FORK					
450	RED CAVE					
451	MATADOR					
452	U SPRAYBERRY					
453	SPRAYBERRY					
454	L SPRAYBERRY					
456	DEAN					
460	WICHITA					
470	WOLFCAMP					
500	PENNSYLVANIAN					
600	MISSISSIPPIAN					
603	KINDERHOOK					
605	WOODFORD					
610	FUSSELMAN					
612	HUNTON					
614	SYLVAN					
615	MONTOYA					
620	VIOLA					
640	SIMPSON					
700	ELLENBURGER		(10) ¢		(10) ¢	
730	DEVONIAN					
760	SILURIAN					
790	ORDOVICIAN					
800	CAMBRIAN					
900	PRECAMBRIAN					

NOTES:

1. FOR CHANGES TO WELL NUMBERS, BOTH OLD AND NEW NUMBERS MUST BE ENTERED. FOR NEW WELLS, ATTACH A COPY OF THE WELL RECORD FORM. (SEE SECTION 3.3).
2. LATITUDE MUST BE PREFACED WITH AN "0" AND LONGITUDE WITH A (-), I.E., 035.1467 AND -101.6328.
3. IF THE FORMATION IS A NEW LISTING, THE "NAME" COLUMN SHOULD BE CHECKED.
4. USE "S" IF THE TOP OF THE FORMATION IS AT THE SURFACE. ABSENT FORMATIONS ARE ASSIGNED THE SAME TOP AND BOTTOM DEPTHS AND ANNOTATED WITH AN "A". A QUESTIONABLE OR INDETERMINATE BOTTOM/TOP PICK SHOULD BE ANNOTATED WITH A QUESTION MARK IN THE APPROPRIATE COLUMN.
5. FORMATIONS THAT ARE NOT FULLY PENETRATED SHOULD BE LEFT BLANK FOR THE BOTTOM DEPTH AND ANNOTATED BY A "T".
6. SWEC DEFINITION OF TARGET SALT BED IS A SALT BED THAT IS AT LEAST 75 FT THICK, WITH NONSALT INTERBEDS INDIVIDUALLY NOT EXCEEDING 10 FT THICK, AND CUMULATIVELY NOT EXCEEDING 15 PERCENT OF THE TOTAL BED THICKNESS. FOR FORMATIONS LACKING TARGET SALT, THE FORMATION TOP DEPTH SHOULD BE ENTERED IN BOTH THE "TOP" AND "BOTTOM" COLUMNS.
7. THE NAME COLUMN SHOULD BE CHECKED IF THE FORMATION IS A NEW LISTING.
8. TOTAL SALT THICKNESS DOES NOT INCLUDE ANY NONSALT INTERBEDS.
9. AGGREGATE SALT THICKNESS OF EACH SALTBEARING FORMATION. THE TOTAL OF ALL SALT THICKNESSES IS ENTERED ON THE FRONT PAGE OF THIS FORM.
10. TO DELETE A FORMATION, SALT DEPTH, OR OTHER DATA, PUT A CENT SIGN "¢" IN THE APPROPRIATE COLUMN.

GP-122982-2 (BACK)

2. CHANGES OR ADDITIONS TO TARGET SALT PICKS ⑥ WELL # ____________

NO.	FORMATION	NAME?	TOP	A/?	BOTTOM	?	SALT= ⑧
125	SALADO TGT	⑦					
145	U7R TGT						
175	USA TGT						
315	LSA 5 TGT						
335	LSA 4 TGT						
355	LSA 3 TGT						
375	LSA 2 TGT						
415	GLORIETA TGT						
425	U CLEAR FK TGT						
445	L CLEAR FK TGT						

3. CHANGES OR ADDITIONS TO 85% PURE SALT PICKS

NO.	FORMATION	NAME?	TOP	A/?	BOTTOM	?	SALT=
901	USA TK						
902	SALADO TK						
904	U7R TK						
906	USA TK						
908	LSA 5 TK						
910	LSA 4 TK						
912	LSA 3 TK						
914	LSA 2 TK						
916	LSA 1 TK						
918	GLORIETA TK						
920	UCF TK						
922	LCF TK						
930	YATES TK						
932	Q/G TK						
934	TUBB TK						

4. CHANGES OR ADDITIONS TO AGGREGATE SALT THICKNESSES

NO.	FORMATION	NAME?		THICKNESS
214	SALADO SALT		0	⑨
215	U7R SALT		0	
216	L7R SALT		0	
217	USA SALT		0	
218	LSA SALT		0	
219	GLOR SALT		0	
220	UCF SALT		0	
221	TUBB SALT		0	
222	LCF SALT		0	
223	YATES SALT		0	
224	Q/G SALT		0	

5. CHANGES OR ADDITIONS TO FIRST SALT DEPTHS

NO.	FORMATION	NAME?	DEPTH TO FIRST SALT
240	USA FIRST		
241	LSA 5 FIRST		
242	LSA 4 FIRST		

6. CHANGES OR ADDITIONS TO EVAPORITE SEQUENCES ABOVE AND BELOW TARGET SALT

NO.	FORMATION	NAME?	TOP	BOTTOM
1	ABOVE			
999	BELOW			

7. ADDITIONAL CHANGES

NO.	FORMATION	NAME?					

GEOPHYSICAL WELL LOG ABBREVIATIONS

SCHLUMBERGER

INDUCTION-ELECTRICAL SURVEY	IES
INDUCTION-SPHERICALLY FOCUSED LOG	ISF*
DUAL INDUCTION-LATEROLOG*	DIL
DUAL INDUCTION-SPHERICALLY FOCUSED LOG	DISF
DUAL LATEROLOG*	DLL*
MICROLOG*	ML
MICROLATEROLOG*	MLL
PROXIMITY* LOG	PL
MICRO-SPHERICALLY FOCUSED LOG	MICROSFL*
FORMATION DENSITY LOG	FDC*
COMPENSATED NEUTRON LOG	CNL*
SIDEWALL NEUTRON POROSITY LOG	SNP*
BOREHOLE COMPENSATED SONIC LOG	BHC*
LONG-SPACED SONIC	LSS*
NATURAL GAMMA RAY SPECTROMETRY	NGS*
ELECTROMAGNETIC PROPAGATION LOG	EPT*
HIGH RESOLUTION DIPMETER	HDT*
CONTINUOUS DIRECTIONAL SURVEY	CDR
WELL SEISMIC TOOL	WST*
FORMATION INTERVAL TESTER	FIT*
REPEAT FORMATION TESTER	RFT*
SIDEWALL SAMPLER	CST

WELLEX-DRESSER ATLAS

GAMMA-GUARD	G/G
INDUCTION-ELECTRIC LOG	IEL
COMPENSATED ACOUSTIC VELOCITY (WITH GAMMA RAY)	C/AUL/(GR)
COMPENSATED DENSITY LOG (WITH GAMMA RAY)	CDL/(GR)
FORXO	FORXO
RADIOACTIVITY	GRN
DENSITY (WITH GAMMA RAY)	DEN/(GR)
COMPENSATED DENSITY-NEUTRON LOG (WITH GAMMA RAY)	CDL/N/(GR)
SIDEWALL NEUTRON (WITH GAMMA RAY)	SWN(-GR)
COMPENSATED DENSITY, DUAL SPACED NEUTRON (WITH GAMMA RAY)	CD-DSN(-GR)
BOREHOLE COMPENSATED ACOUSTIC LOG (WITH GAMMA RAY)	BHC-AL/(GR)

FRONTIER

GAMMA RAY-NEUTRON	GRN
DENSITY (WITH GAMMA RAY)	DEN(-GR)
TEMPERATURE (WITH GAMMA RAY)	TEMP(-GR)

LANE

DENSILOG (WITH GAMMA RAY)	GDC
GAMMA RAY-NEUTRON	GR/NN
RADIOACTIVITY	GR/NN
DIFFERENTIAL TEMPERATURE	DIFF-TEMP

NOTES:

(1) SPECIAL LOGS, SUCH AS CORIBAND, CYBERLOOK, AND SPECTRALOG, SHOULD BE SPELLED OUT (NO ABBREVIATION).

(2) VARIOUS CEMENT BOND LOGS EXIST. SUCH ABBREVIATIONS WOULD BE:

CEMENT BOND	CB
CEMENT BOND EVALUATION	CBE
ACOUSTIC CEMENT BOND EVALUATION	ACCBE
ACOUSTIC CEMENT BOND	ACCB

(3) MOST OF SCHLUMBERGER LOGS ARE RUN IN COMBINATION. FOR EXAMPLE:

DUAL LATERLOG_MICRO SFL_MICROLATERLOG	DLL-MSFL-MLL
COMPENSATED NEUTRON-FORMATION DENSITY (WITH GAMMA RAY)	CNL-FDC(-GR)

(4) HYDROCARBON MUD LOG — HC

(5) GAMMA RAY — GR

* MARK OF SCHLUMBERGER

Peck (9)

SUMMARY OF WELLS DRILLED AND TESTED BY SWEC

1. Sawyer No. 1, Donley County, started June 23, 1981, completed October 15, 1981. T.D.: 4806 ft. Present status: Final plugged.

a. Casing Program - 13 3/8 in. conductor to 66 ft, 9 5/8 in. surface to 337 ft, 5 1/2 in. production to 3938 ft, 4 in. liner from 3938 ft to 4806 ft.

b. Rock Coring (all 4 in. OD core) - Total of 3872 ft, from 66 ft to 3938 ft, Yates through Pennsylvanian.

MAJOR SALT SECTION

o.	Upper San Andres	438 ft to 652 ft,	thickness 214 ft
o	LSA - Unit 5	652 ft to 756 ft,	thickness 104 ft
o	LSA - Unit 4	756 ft to 840 ft,	thickness 84 ft
o	LSA - Unit 3	840 ft to 894 ft,	thickness 54 ft
o	LEA - Unit 2	894 ft to 947 ft,	thickness 53 ft

Unusual features - Fault zone at 756-762 ft - 155 of missing section.

c. Drill Stem Tests (DSTs)

No. 1 2950 ft to 3123 ft - Wolfcamp, PI = 816 psi, K = 0.15 md

d. Geophysical Logging - Complete suites of cased and open hole logs.

e. Long-Term Pump Testing and Fluid Sampling

Zone 1 - Ellenburger Sand, 4716 ft - 4746 ft, unable to obtain data to determine PI or K, 4 downhole and 2 surface samples.

Zone 2 - Ellenburger Top, 4604 ft - 4640 ft, PI = 1390 psi, K = 0.3 md., 4 surface samples.

Zone 3 - Penn. Limestone, 4500 ft - 4535 ft, PI = 1531 psi, K = 5.4 md., 4 downhole and 2 surface samples

Zone 4 - Penn. Limestone, 4258 ft-4342 ft, PI = 1350 psi, K = 2.7 md., 7 downhole and 10 surface samples.

Zone 5 - Wolfcamp, 3189 ft - 3172 ft, PI = 977 psi, K = 2.7 md., 3 downhole and 20 surface samples.

f. Dissolution Zone water Well

Sawyer No. 2, 784 ft, 20 ft screen section at bottom of hole in LSA Unit 4. Testing by TBEG began April, 1983.

2. Mansfield No. 1, Oldham County, started October 19, 1981, completed December 19, 1982. T.D. 4995 ft by SWEC, 7409 ft by Baker & Taylor (dry hole). Present status: Final plugged.

a. Casing Program - 13 3/8 in. conductor to 41 ft, 9 5/8 in. surface to 1212 ft, 5 1/2 in. tubing to 5180 ft.

b. Rock Coring (All 4 in. OD core) - Total of 4196 ft.

- 46 ft to 3540 ft - Dockum to Red Cave
- 4023 ft to 4123 ft - Wichita
- 4393 ft to 4995 ft - Wichita and Wolfcamp

MAJOR SALT SECTION

- Upper San Andres 985 ft to 1373 ft, thickness 388 ft
- LSA - Unit 5 1373 ft to 1546 ft, thickness 173 ft
- LSA - Unit 4 1546 ft to 1815 ft, thickness 269 ft
- LSA - Unit 3 1815 ft to 1940 ft, thickness 125 ft
- LSA - Unit 2 1940 ft to 1978 ft, thickness 38 ft
- LSA - Unit 1 1978 ft to 2001 ft, thickness 23 ft

c. Drill Stem Tests (DSTs)

No. 1 4800 ft - 4996 ft - Wolfcamp PI = 1322 psi K= 26.6 md.
No. 2 4550 ft - 4650 ft - Wolfcamp - Did not produce sufficient fluid.
No. 3 4550 ft - 4650 ft - Wolfcamp - Did not produce sufficient fluid
No. 4 4550 ft - 4650 ft - Wolfcamp - Unable to set packers.
No. 5 6994 ft - 7409 ft - Granite Wash - Did not produce sufficient fluid.
No. 6 6612 ft - 6640 ft - Penn. Carbonates, PI = 2230, K = 21.4 md.
No. 7 4812 ft - 4840 ft - Wolfcamp, PI = 1404, K = 30.22 md.

d. Geo;hysical Logging - Complete suites of cased and open hole logs.

e. Long-Term Pump Testing and Fluid Sampling

Zone 1 - Wolfcamp, 4818-4890, PI = 1470 psi, K = 3.3 md., 8 downhole and 24 surface samples
Zone 2 - Wolfcamp, 4514-4638, PI = 1150 psi, K = 0.6 md., 9 downhole and 8 surface samples.

f. Dissolution Zone Water Well

Mansfield No. 2, 780 ft, 30 ft screen at bottom in Queen/Grayburg. Testing by TBEG began June, 1983.

3. Detten No. 1 - Deaf Smith County, started February 26, 1982, completed May 5, 1982. T.D. 2839.3 ft. Present Status: Final plugged.

a. Casing Program - 13 3/8 in. conductor to 53 ft, 9 5/8 in. surface to 1122 ft.

b. Rock Coring (all 4 in. OD core) - Total of 1249 ft

- o 1129.2 ft to 1423.0 ft - Salado, Yates, Upper Seven Rivers
- o 1884 ft to 2839.3 ft - Upper San Andres, Lower San Andres to Unit 3

MAJOR SALT SECTION

- o Upper San Andres 1866 ft to 2374 ft, thickness 508 ft
- o LSA - Unit 5 2374 ft to 2575 ft, thickness 201 ft
- o LSA - Unit 4 2575 ft to 2830 ft, thickness 255 ft

c. Drill Stem Tests (DSTs)

No. 1 1160 ft - 1360 ft - Upper Seven Rivers - Unsuccessful - Poor packer seat.
No. 2 1299 ft - 1366 ft - Upper Seven Rivers - Unsuccessful - Poor packer seat.
No. 3 2749 ft - 2839 ft - LSA Unit 4 Dolomite, P.I. = 1150 psi, K = 0.16 md.

d. Geophysical Logging - Complete suites of open hole logs.

e. Long-Term Pump Testing and Fluid sampling - None.

f. Dissolution Zone water Well

Detten No. 2, 1325 ft, 20 ft of screen at bottom in Yates. The well was completed in March, 1933. Testing, monitoring, and sampling by TBEG continues.

4. G. Friemel No. 1 - Deaf Smith County, started February 23, 1982, completed March 31, 1982. T.D. 2710 ft. Present Status: Final plugged.

a. Casing Program - 13 3/8 in. conductor to 50 ft, 9 5/8 in. surface to 1058 ft.

b. Rock Coring (all 4 in. OD core) - Total of 1121.7 ft

- 1191.5 ft to 1312.0 ft - Yates, Upper Seven Rivers
- 1709.0 ft to 2710.2 ft - Queen/Grayburg, Upper San Andres, and Lower San Andres to Unit 3

MAJOR SALT SECTION

- Upper San Andres 1742 ft to 2331 ft, thickness 589 ft
- LSA - Unit 5 2331 ft to 2435 ft, thickness 104 ft
- LSA - Unit 4 2435 ft to 2688 ft, thickness 253 ft

c. Drill Stem Tests (DSTs)

No. 1 2600 ft - 2710 ft, LSA Unit 4 Dolomite, P.I. = 975 psi, K = 0.07 md.

d. Geophysical Logging - Complete suites of open hole logs.

e. Long-term Pump Testing and Fluid Sampling - None.

f. Dissolution Zone water Well - None.

5. Zeeck No. 1 - Swisher County, started April 9, 1982, completed August 17, 1982. T.D. 7652 ft. Pump testing started September 22, 1983, completed May 2, 1984. Present Status: Final plugged.

a. Casing Program - 13 3/8 in. conductor to 26 ft, 9 5/8 in. surface at 1024 ft, 5 1/2 in. to 7421 ft.

b. Coring (all 4 in. OD core) - Total of 1993 ft

- 1035 ft to 1144 ft - Salado
- 1885 ft to 3102 ft - Queen/Grayburg, Upper San Andres, Lower San Andres Units 5, 4, 3, and Upper Section of Unit 2.
- 5309 ft to 5780 ft - Wichita/Wolfcamp Contact and Upper Wolfcamp
- 5910 ft to 6058 ft - Wolfcamp
- 7300 ft to 7387 ft - Pennsylvanian Carbonates

MAJOR SALT SECTION

o	Upper San Andres	2014 ft to 2574 ft, thickness 560 ft
o	LSA - Unit 5	2574 ft to 2732 ft, thickness 158 ft
o	LSA - Unit 4	2732 ft to 3014 ft, thickness 282 ft
o	LSA - Units 3,2,&1	3014 ft to 3188 ft, thickness 174 ft

c. Drill Stem Tests (DSTs)

No. 1 1019 ft - 1044 ft - Salado, Unsuccessful.
No. 2 1019 ft - 1044 ft - Salado, Did not produce sufficient fluid.
No. 3 3035 ft - 3103 ft - LSA, Unit 3, Did not produce sufficient Fluid.
No. 4 2932 ft - 3103 ft - LSA Unit 3, Unsuccessful.
No. 5 2927 ft - 3103 ft - LSA Unit 4 Dolomite, P.I. = 1250 psi, K = 0.25 md.
No. 6 5365 ft - 5542 ft - Upper Wolfcamp, PI = 1875 psi, K = 6.77 md.
No. 7 7146 ft - 7225 ft - Pennsylvanian, PI = 2559 psi, K = 2.83 md.

d. Geophysical Logging - Complete suites of open and cased hole logs.

e. Long-Term Pump Testing and Fluid Sampling

Zone 1 - Penn. Carbonates, 7140 ft - 7230 ft, P.I. = 2400 psi, K - 15 md., 10 downhole and 48 surface samples

Zone 2 - Wolfcamp, 5603 ft - 5640 ft, P.I. = 1960 psi, K = 1 md., 6 downhole and 9 surface samples.

Zone 3 - Wolfcamp, 5470 ft - 5550 ft, P.I. = 1890 psi, K = 7 md., 3 downhole and 34 surface samples.

Zone 4 - LSA Unit 4 Dolomite, 2930 ft - 2970 ft, P.I. = 1300 psi, 25 surface samples

f. Dissolution Zone water Well - None.

6. Harman No. 1 - Swisher County, started July 29, 1982, completed September 7, 1982. T.D. 3052 ft, hole completed as Shallow Dissolution Zone Water Well (see below)

a. Casing Program - 13 3/8 in. conductor to 40 ft, 9 5/8 in. surface to 1063, cement to plug 1220 ft ± to 1400 ft ±.

b. Rock Coring (all 4 in. OD core) - Total of 1481 ft

- 1070 ft to 1303 ft - Alibates, Salado, Yates, and Upper Seven Rivers
- 1804 ft to 3052 ft (T.D.) - Queen/Grayburg, Upper San Andres, and Lower San Andres into Unit 2.

MAJOR SALT SECTION

- Upper San Andres 1949 ft to 2466 ft, thickness 517 ft
- LSA - Unit 5 2466 ft to 2651 ft, thickness 185 ft
- LSA - Unit 4 2651 ft to 2931 ft, thickness 280 ft
- LSA - Unit 3 2931 ft to 3012 ft, thickness 81 ft

c. Drill Stem Tests (DSTs)

No. 1 2840 ft - 3050 ft - Unit 4 Dolomite, P.I. = 1203 psi K = 0.011 md., minor leakage noted around packers.

No. 2 2830 ft - 3050 ft - (T.D.) - Unit 4 Dolomite, P.I. 1315, K = 0.186 md.

d. Geophysical Logging - Complete suites of open hole logs.

e. Long-Term Pump Testing and Fluid Sampling - None.

f. Dissolution Zone water Well

Installed in existing borehole with open hole section from bottom of surface casing at 1064 ft to top of cement plug at 1220 ft ±. Gravel packed screen (30 ft long) set in Yates. The well was completed in March 1983; Testing, monitoring, and sampling by TBEG continues.

7. Friemel No. 1 - Deaf Smith County, started October 15, 1982, completed March 18, 1983. T.D. 8283 ft, pump testing started May 3, 1983 completed September 19, 1984. Present status: Final plugged.

a. Casing Program - 22 in.. conductor to 48 ft, 16 in. surface to 1210 ft, 10 3/4 in. intermediate salt string to 4695 ft, 5 1/2 in. to 8283 ft.

b. Rock Coring (all 4 in. OD core) - Total of 3041 ft

o	352 ft to 1464 ft -	Dockum, Dewey Lake, Alibates, Salado, Yates, and Upper Seven Rivers
o	1846 ft to 2830 ft -	Upper San Andres, LSA Units 5, 4, and Upper Section of Unit 3
o	5519 ft to 6032 ft -	Wolfcamp
o	6421 ft to 6537 ft -	Penn. Carbonates
o	7698 ft to 7780 ft -	Granite Wash
o	8047 ft to 8283 ft (T.D.) -	Granite Wash

MAJOR SALT SECTION

o	Upper San Andres	1880 ft to 2372 ft, thickness 492 ft
o	LSA - Unit 5	3372 ft to 2560 ft, thickness 188 ft
o	LSA - Unit 4	2560 ft to 2822 ft, thickness 262 ft
o	LSA - Units 3,2,&1	2822 ft to 3018 ft, thickness 196 ft

c. Drill Stem Tests (DSTs)

No. 1	958 ft - 1216 ft -	Santa Rosa - Too High Producer.
No. 2	787 ft - 850 ft -	Santa Rosa - Unsuccessful.
No. 3	1279 ft - 1464 ft -	Upper Seven Rivers - Did not produce sufficient fluid.
No. 4	1279 ft - 1464 ft -	Upper Seven Rivers - Did not produce sufficient fluid.
No. 5	2753 ft - 2830 ft -	LSA Unit 4 Dolomite - Did not produce sufficient fluid.
No. 6	5630 ft - 5909 ft -	Wolfcamp, P.I. = 1756 psi, K = 10.3 md.
No. 7	7692 ft - 8283 ft -	Penn. Carbonates and Granite Wash -Unsuccessful, Tool stuck.

d. Geophysical Logging - Complete suites of open and cased hole logs.

e. Long-Term Pump Testing and fluid sampling

Zone 1 - Penn. Granite Wash, 8168 - 8804 ft, Formation press = 2840 psi, K = 29 md., 12 downhole and 54 surface samples.

Zone 2 - Penn. Granite Wash, 8122-8132 ft, Formation Press = 2809 psi, K = 131 md., 23 surface samples.

Zone 3 - Penn. Granite Wash, 8040-8050 ft, formation press = 2766 psi, K = 152 md., 21 surface samples.

Zone 4 - Penn. Granite Wash, 7890-7904 ft, Formation press. = 2684 psi, K = 3.3 md., 10 downhole and 52 surface samples.

Zone 5 - Penn. Granite wash, 7707-7711 and 7729-7734 ft, Formation press. = 2615 psi, K= 1000 md., 15 surface samples.

Zone 6 - Penn. Carbonate, 7300-7326 ft, Formation press. = 2428 psi, K = 92 md., 11 downhole and 47 surface samples.

Zone 7 - Wolfcamp, 5825-5926 ft, Formation press = 1721 psi, K = 1.3 md., 17 downhole and 89 surface samples.

Zone 8 - LSA Unit 4, 2754-2798 ft, Formation press. = 957 psi, K = 0.04 md., 25 surface samples.

Zone 9 - Queen/Grayburg, 1690-1770 ft, Formation press. = 510 psi, K = 1.2 md., 13 downhole and 23 surface samples.

f. Seismometer - seismometer installed at a depth of 480 ft in the well. Surface facility expected to be constructed and system operational by December, 1985.

8. Holtzclaw No. 1 - Randall County, started February 28, 1983, completed March 24, 1983. T.D. 2884 ft. Hydro fracture testing performed in December, 1983 (see below). Present status: Final plugged.

a. Casing Program - 20 in. conductor to 41 ft, 10 3/4 in. surface to 1125 ft.

b. Rock Coring (all 4 in. OD) Total of 901 ft

1080 ft - 1401 ft - Dewey Lake, Albates, Salado, Yates and Upper Seven Rivers

2304 ft - 2884 ft - Upper San Andres, Lower San Andres Unit 5, 4 & into 3.

MAJOR SALT SECTION

- Upper San Andres 1878-2369 ft, total salt thickness 160 ft
- LSA - Unit 3 2369-2562 ft, total salt thickness 75 ft
- LSA - Unit 4 2562-2822 ft, total salt thickness 124 ft

c. Drill Stem Tests (DSTs)

No. 1	1276 ft - 1322 ft	Upper Seven Rivers - did not produce sufficient fluid.
No. 2	1140 ft - 1186 ft	Salado - did not produce sufficient fluid.
No. 3	702 ft - 748 ft	Santa Rosa - did not produce sufficient fluid.
No. 4	1718 ft - 1764 ft	Queen/Grayburg - Formation press = 694 psi, K = 1.56 md.
No. 5	2745 ft - 2792 ft	LSA - 4 - did not produce sufficient fluid.

d. Geophysical Logging - Complete suites of open hole logs.

e. Long-Term Pump Tsting and Fluid sampling - None.

f. Dissolution Zone water Well - None.

g. Hydrofracture Testing

Queen/Grayburg	1850-1858.5, Max. Horiz Stress = 1260 psi, Min. Horiz Stress = 1110 psi, orientation of fracture developed = N30°E
USA	2330-2338.5, fracture broke around packers, orienttion of fractures developed = N40°E and N80°W
LSA - Unit 5	2430-2438.5, Min horiz Stress = 2915 psi, Vert. stress = 2780 psi, orientation of fracture developed = N60°E
LSA - Unit 4	2581-2589.5, Min horiz stress = 3500 psi, Vert stress = 2950 psi, orientation of fracture developed = N60°E
LSA - Unit 4	2790-2798.5, Max horiz stress = 2550 psi, Min horiz stress = 1900 psi orientation of fracture developed = N45°E

Gustavson (10)

REMOTE-SENSED IMAGERY

TYPE OF IMAGERY	SOURCE	DATA
1. LANDSAT/ERTS	EROS DATA CENTER SIOUX FALLS, IA	BLACK AND WHITE AND FALSE COLOR IMAGES, DIGITAL TAPE, ALL PANHANDLE
2. SLAR	USGS	IMAGES OR DIGITAL TAPE, PLAINVIEW AND CLOVIS QUADS
3. HIGH-ALTITUDE, QUAD-CENTERED, COLOR INFRARED	BEG	1:80,000 ALL PANHANDLE
4. LOW-ALTITUDE, BLACK AND WHITE, AERIAL PHOTOGRAPHY	USDA	VARIOUS SCALES AND VINTAGES, ALL PAN-HANDLE
5. LOW-ALTITUDE, BLACK AND WHITE MOSAICS	TOBIN AERIAL SURVEYS SAN ANTONIO, TX	1:24,000 ALL PANHANDLE

TYPE OF IMAGERY	SOURCE	DATA
6. SHUTTLE IMAGING RADAR	GODDARD SPACE FLIGHT CENTER GREENBELT, MD	1:500,000 SELECTED AREAS
7. LOW-ALTITUDE, COLOR INFRARED	TEXAS NATURAL RESOURCE INFORMATION SYSTEM, AUSTIN, TX	1:20,000, SELECTED AREAS
8. LOW-ALTITUDE COLOR OBLIQUE SLIDES	BEG	SELECTED AREAS

REMOTE-SENSED IMAGERY

REGIONAL STUDY

1. FINLEY AND GUSTAVSON. 1981. LINEAMENT ANALYSIS BASED ON LANDSAT IMAGERY, TEXAS PANHANDLE: GEOLOGIC CIRCULAR 81-5.

CONTENT:

LINEAMENTS, ALIGNED PLAYAS, SCARPS AND DRAINAGE SEGMENTS WERE MAPPED FROM LANDSAT IMAGES AND COMPARED TO REGIONAL FRACTURE TRENDS. FIGURES 1-5.

GROUND CHECK:

MOST LINEAMENTS CAN BE RECOGNIZED ON THE GROUND; HOWEVER, THE CAUSE OF THE LINEAMENTS SUCH AS A SYSTEM OF FRACTURES AT THE SURFACE, REMAINS ELUSIVE. FRACTURES ARE GENERALLY ABSENT FROM THE BLACKWATER DRAW AND OGALLALA FORMATIONS.

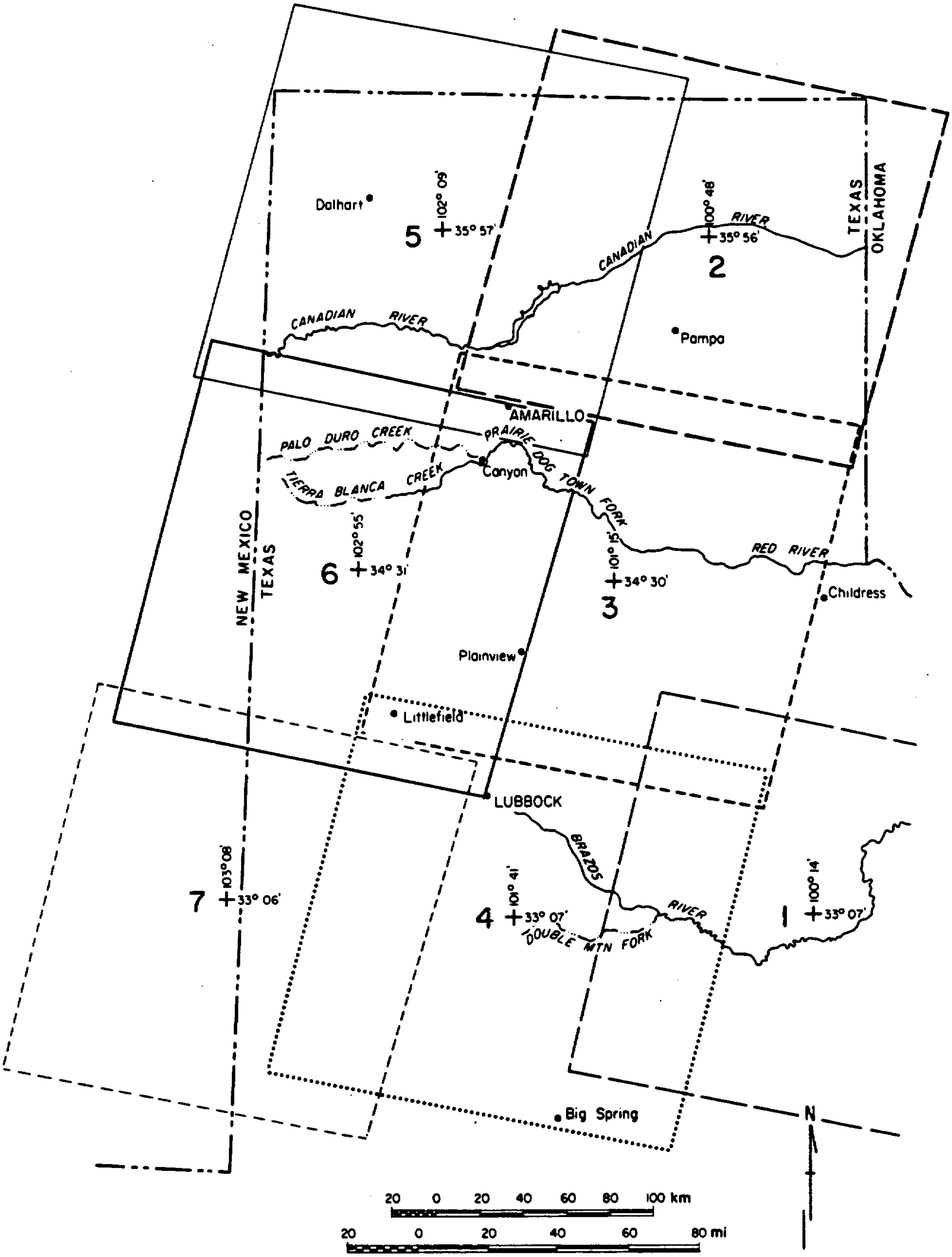


Figure 1. Generalized frame boundaries and approximate center points for Landsat coverage of the Texas Panhandle.

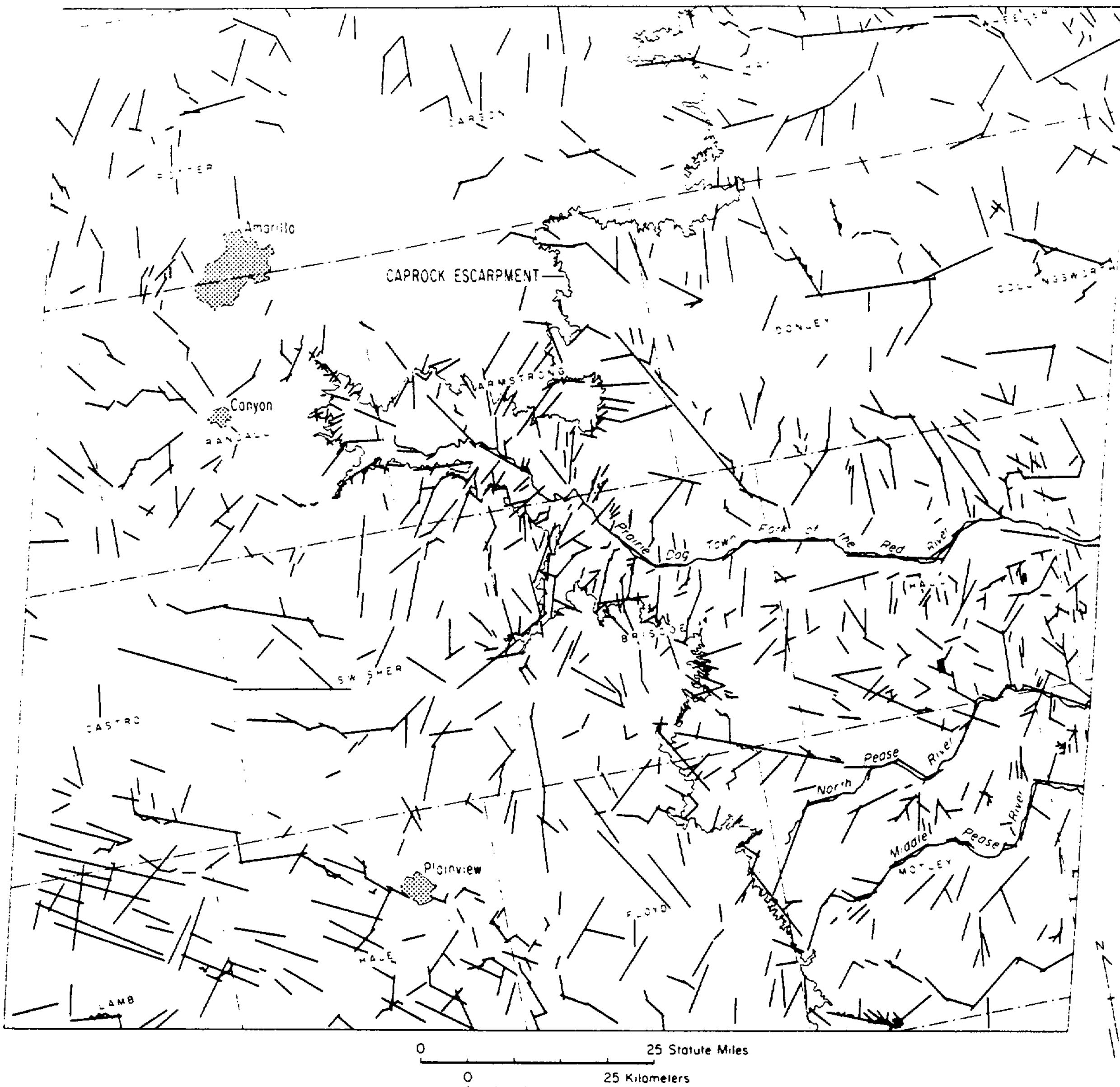


Figure 2. Lineaments derived from Landsat imagery, block 3 (fig.1), Texas Panhandle region (Scene 1672-16455, May 26, 1974). Original imagery is at a scale of 1:250,000.

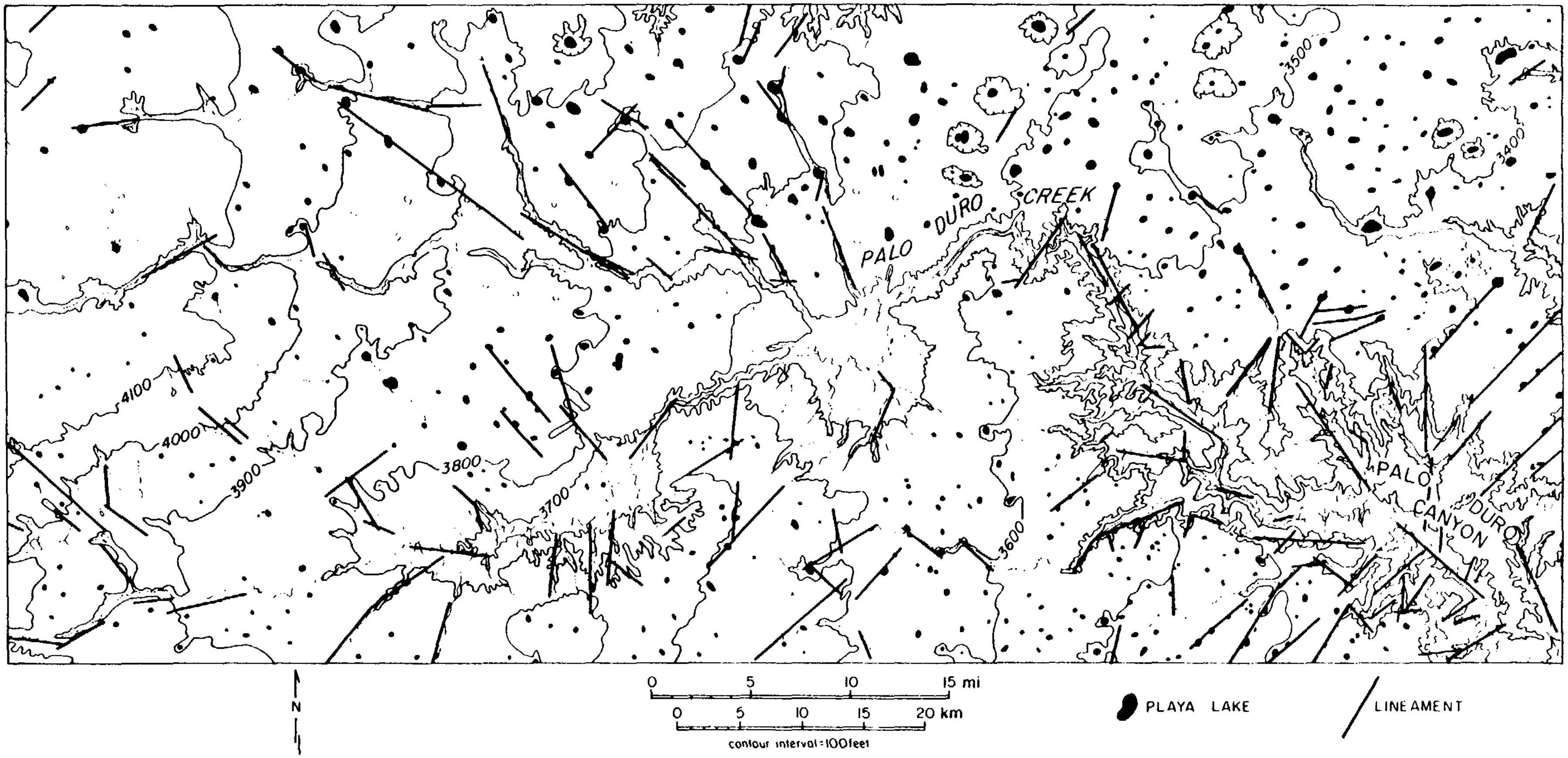


Figure 3. Detail of lineaments mapped on Landsat imagery in the vicinity of Palo Duro Creek and Palo Duro Canyon. Linear stream segments and escarpments form many of the lineaments. Area shown is A in figure 4. Original imagery is at a scale of 1:250,000.

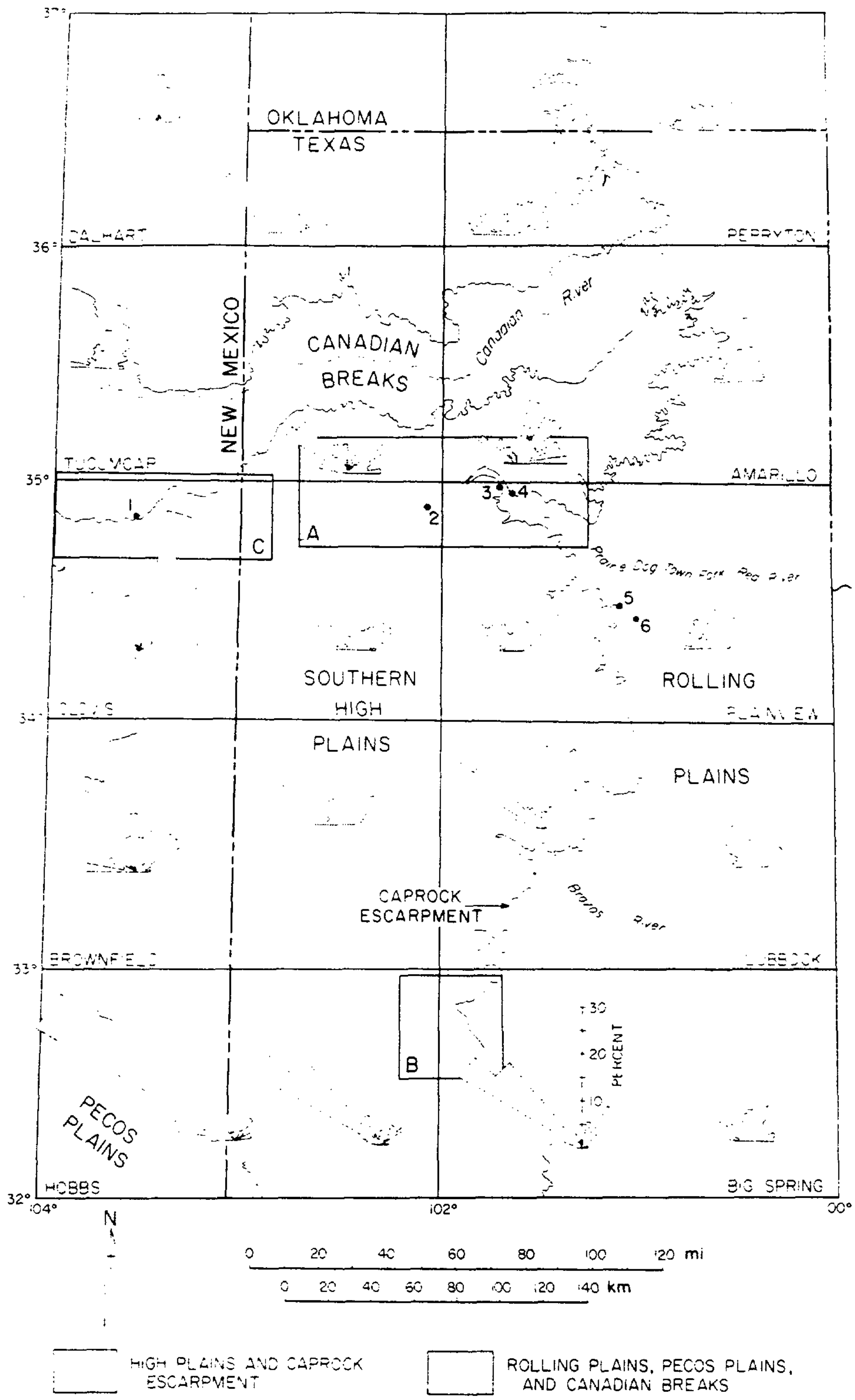


Figure 4. Summary of lineament length by 10° azimuth category within each named 1° x 2° National Map Series sheet. Area A, corresponds to figure 3. Localities 1 through 6 are sources of joint data for figure 5.

LOCAL STUDY

1. GUSTAVSON, T.C. AND OTHERS. 1982. EVAPORITE DISSOLUTION AND DEVELOPMENT OF KARST FEATURES ON THE ROLLING PLAINS OF THE TEXAS PANHANDLE: JOURNAL OF EARTH SURFACE PROCESSES AND LANDFORMS, VOL. 7, P. 545-563.

CONTENT:

COMPARES ORIENTED SUBSIDENCE/COLLAPSE FEATURES, IDENTIFIED FROM FIVE VINTAGES OF BLACK AND WHITE AERIAL PHOTOGRAPHY, TO LINEAR DRAINAGE ELEMENTS, OPEN EARTH FRACTURES, AND FRACTURES IN HALL COUNTY, TEXAS. FIGURES 1-4.

GROUND CHECK:

SUBSIDENCE FEATURES, MOSTLY DOLINES, ARE EASILY RECOGNIZED ON THE GROUND. DOLINE AXES AND THE ALIGNMENT OF A GROUP OF DOLINES ARE LOCALLY PARALLEL TO A SERIES OF OPEN EARTH FRACTURES.

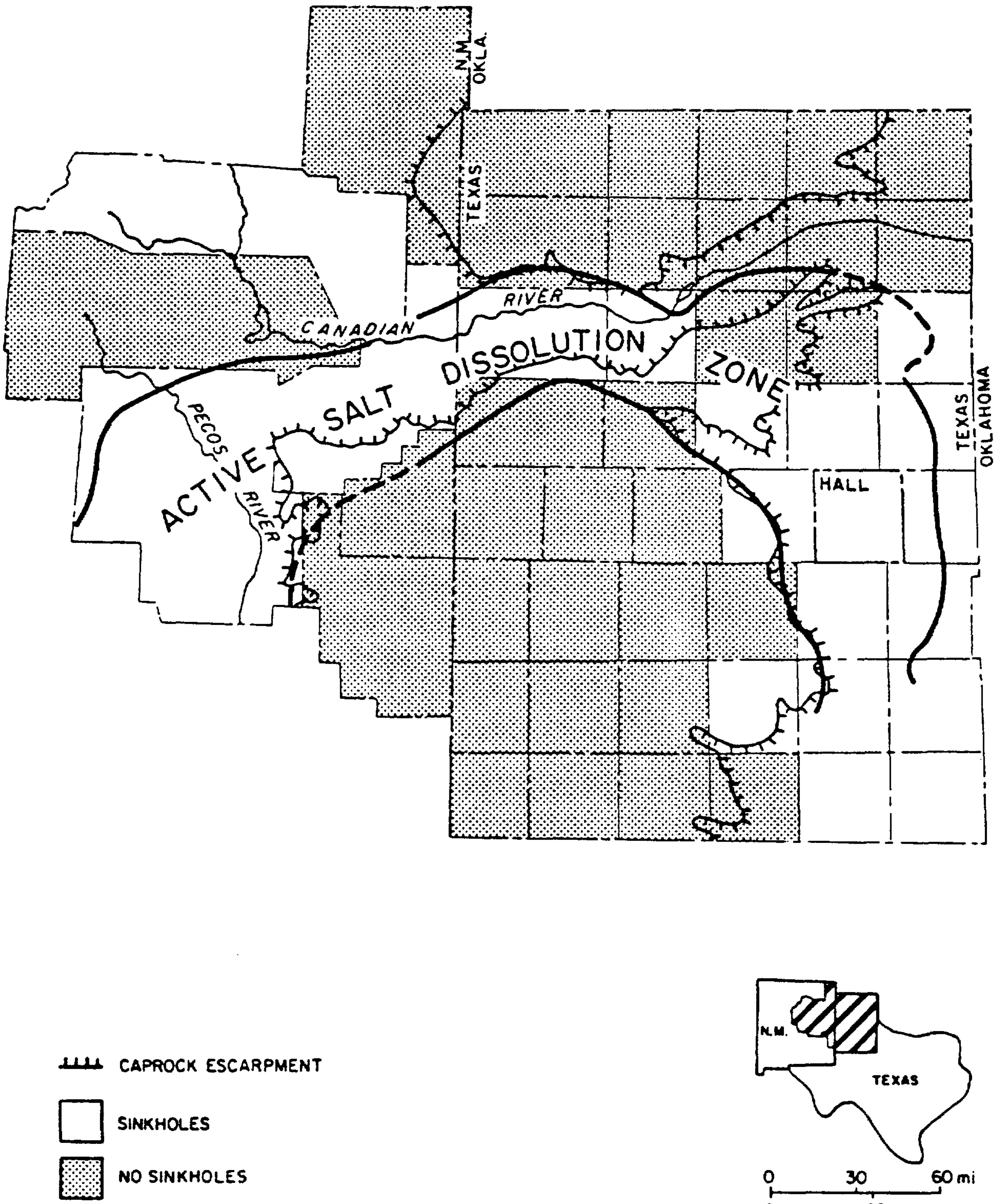


Figure 1. Study location and distribution of sinkholes in the Texas Panhandle.

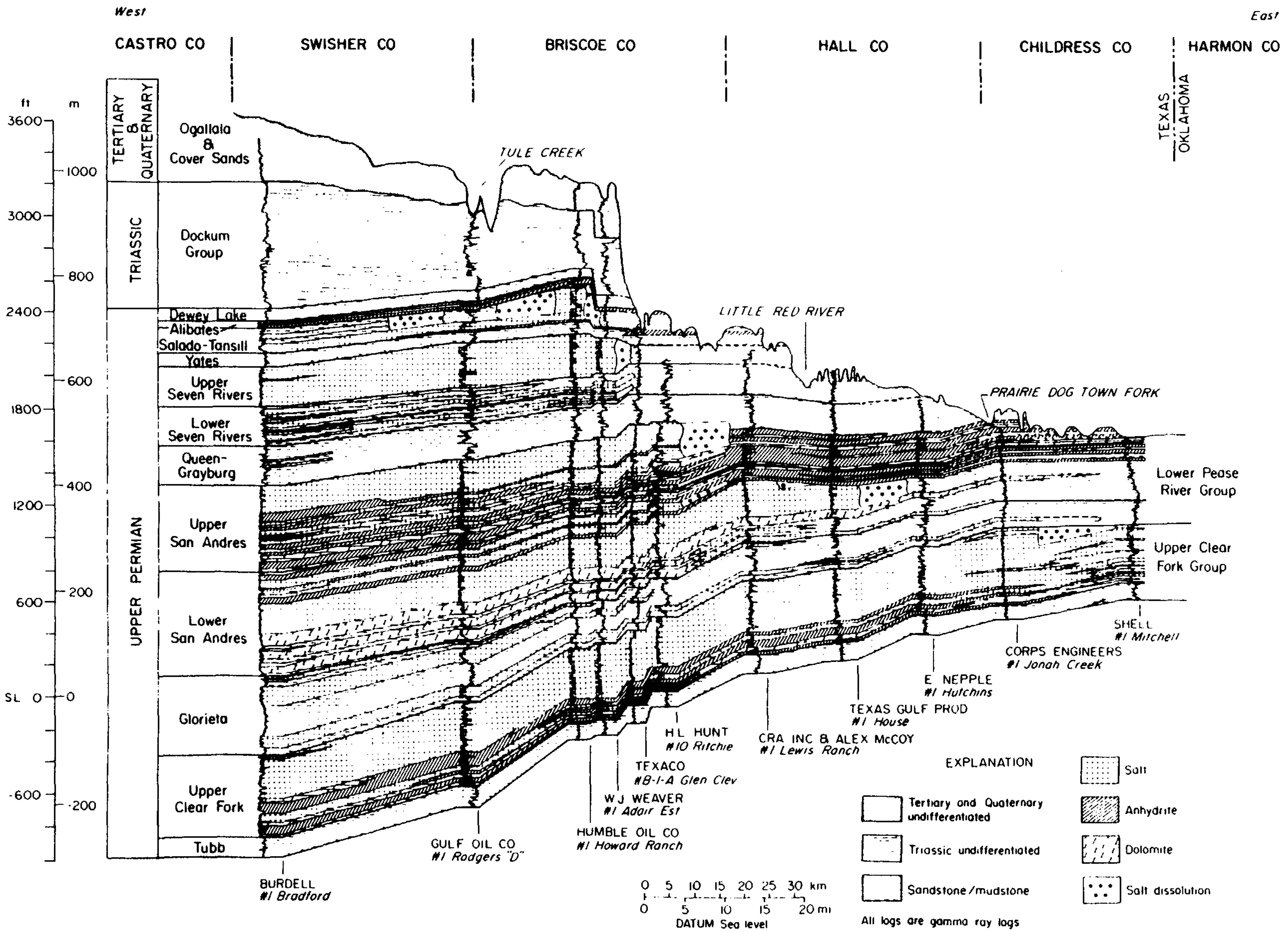


Figure 2. Structure and stratigraphic cross-section on the northeast flank of the Palo Duro Basin.

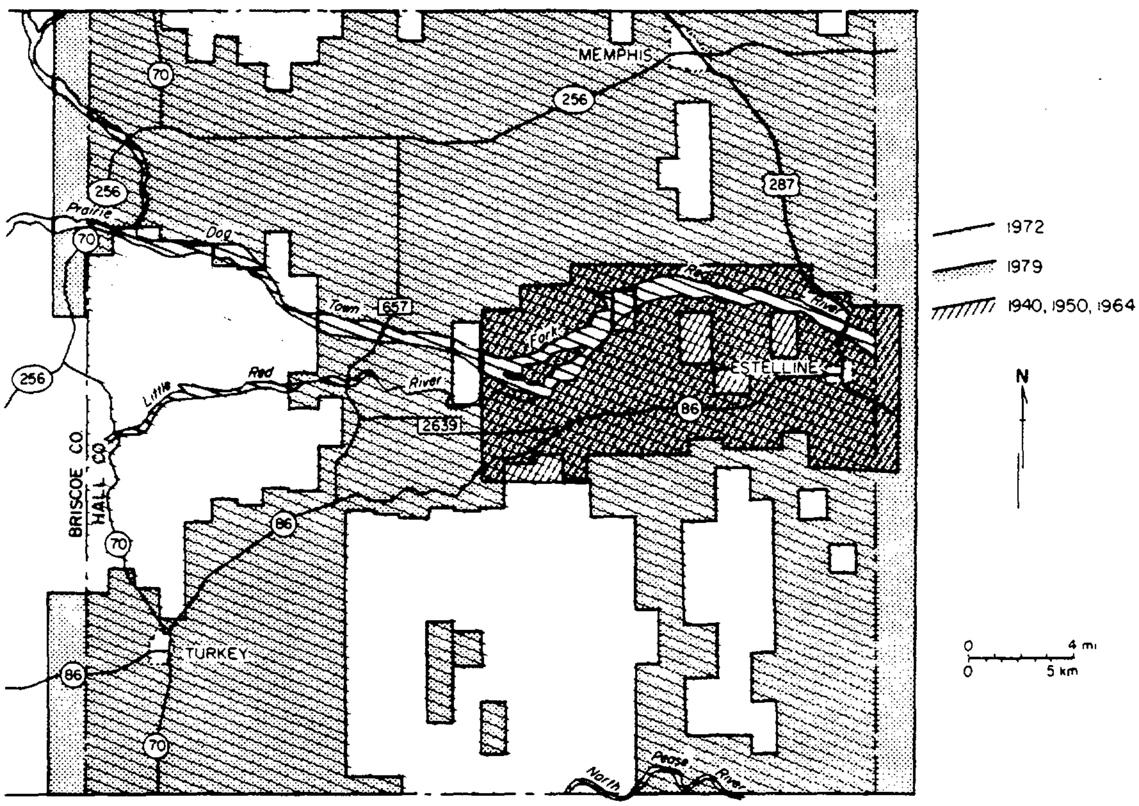


Figure 3. Distribution of photographic data that were analysed. Colour slides, 1979; black-and-white stereographic photography, 1940, 1950, 1964, and 1972

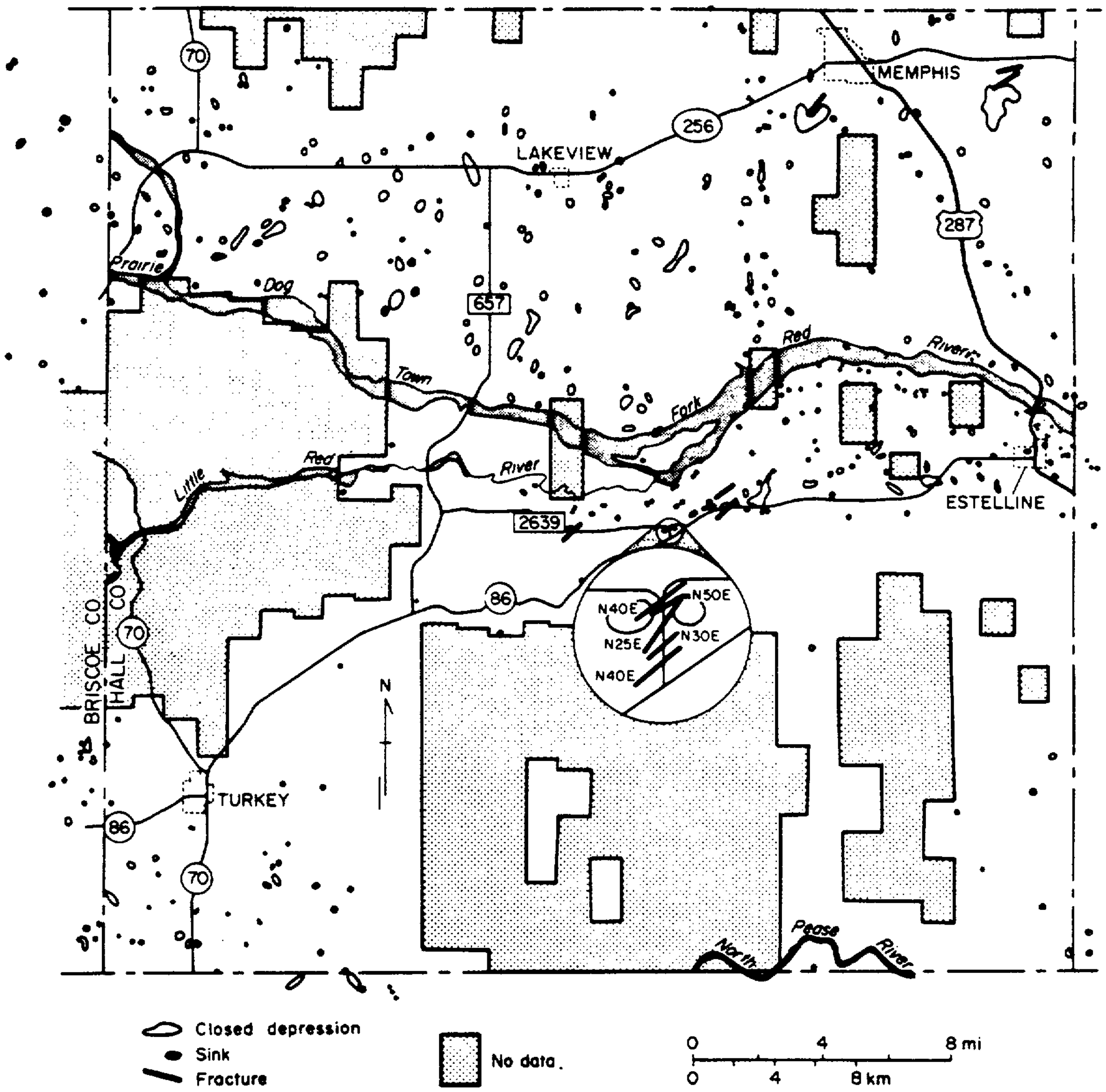


Figure 4. Location of sinkholes, closed depressions, and fractures in Hall and eastern Briscoe Counties. Closed depressions are drawn to scale, sinkholes which are much smaller are not drawn to scale. Areas of no data are those areas for which coloured slides were not available. These areas are relatively highly dissected and closed depressions do not occur there

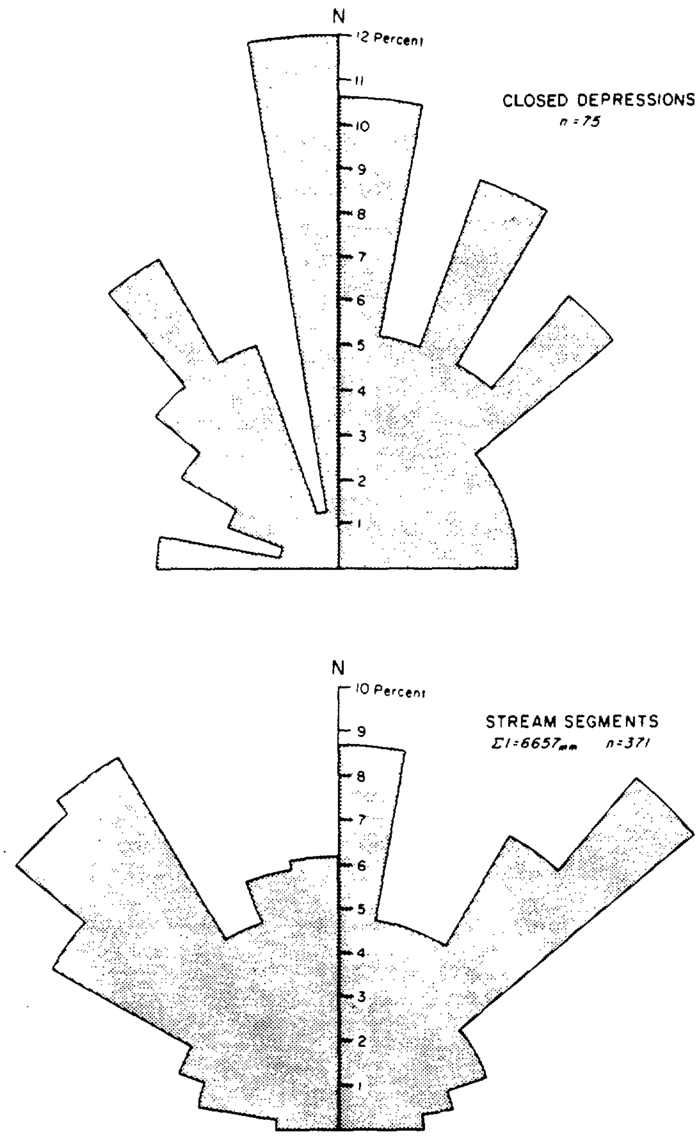


Figure 5. Diagrams indicate orientations of closed depressions and linear stream elements in Hall County. For each 10° sector, linear data are plotted as a percentage of total number of closed depressions and as a percentage of total length of linear stream segments, respectively

Collins (11)

FRACTURE INVESTIGATIONS OF THE PALO DURO BASIN AREA

Eddie Collins, BEG

1. Regional fracture orientations -- figs. 2,3
   - data collected in Permian and Triassic strata
   - data includes joint strikes measured in outcrop and fracture orientations measured from fracture identification logs
   - data for each one degree by one degree quadrant has been plotted together
   - have plotted general fracture orientations and fracture orientations that are significant at a 95% confidence level
   - regionally, west-east striking fractures are signifcant in Permian strata
   - Deaf Smith Co. also has NE striking fractures

2. Vertical and lateral continuity of fractures

2.1 Faults, folds, joints - figs. 4-6

- at western part of study area one signifcant joint set strikes NE, parallel to the strike of the Alamosa Creek and Bonita Faults
- northeast of Deaf Smith Co., joints were studied in Permian, Triassic and Tertiary rocks at a flexure off the southwest flank of John Ray Dome; at intervals along a traverse in the different age

strata. strikes of a representative joint from each set were measured; data has been plotted in azimuth vs traverse distance plots and rose diagrams; data show a well defined NW striking joint set in the overlying strata, parallel to the flexure axis; fracture spacing is closely spaced in Permian and Triassic sandstones (5-8 joints across 1 m in 1-2 m beds); Tertiary Ogallala strata also have a well defined NE striking joint set

2.2 Joint zones - fig. 7

- in relatively undeformed strata. zones of closely spaced joints extend vertically through Permian and Triassic strata; these joint zones range in width from 10 to 40 m and have been traced laterally up to 1 km

2.3 Joint spacing vs bed thickness - fig. 8

- the number of joints across two meters were measured for sandstone beds of different thicknesses; figure 8 shows plotted data

2.4 Lateral variability of joint orientations - figs. 9, 10

- strikes of vertical gypsum-filled joints in Permian strata were measured along three traverses at Palo Duro Canyon State Park; data are plotted in azimuth vs traverse distance plots and rose diagrams
- data show well defined E-W striking joints throughout the area; most of the joints strike NNW at the northern traverse (fig. 10);

the middle traverse (traverse 2) shows the strikes of the NNW oriented joints drift northwestward and NW striking joints become most common

3. Preliminary evaluations of fractures and veins in the core

3.1 General occurrance of fractures and veins - figs. 11-13

- core show that Permian strata are cut by gypsum, halite, anhydrite, and calcite veins, as well as fractures with no mineral filling; most of the fractures without mineral fillings are the result of drilling coring, however some are thought to be natural
- for this study the strata has been grouped into three categories based on lithology and stratigraphic sequence; the categories are (1) strata below salt units, (2) strata that contain bedded halite, and (3) deformed strata above the salt units (salt dissolution zone)
- based on the core descriptions, the percentage of fractured core for each category has been determined by dividing the number of one foot core intervals containing fractures by the total core footage
- data show that strata above the bedded halite units are more fractured than the salt zone units; the salt zone unit category contains the lowest percentages of fractured core; for strata below the bedded halite units, core from the Mansfield well located on the Bravo Dome has the greatest percentage of fractured core

3.2 Gypsum veins (core and outcrop) - figs. 14- 27

- strata overlying salt units commonly have vein fillings of gypsum
- core and outcrop studies show gypsum veins are common in a deformed strata zone
- veins are composed of fibrous gypsum bisected by a medial scar; they are thought to be antitaxial crack-seal veins (Ramsay and Huber, 1983); the medial scar marks the site of earliest mineralization with new material added at the vein - wall rock contact; the mineral fibers indicate the direction of maximum principal extension at the time they were added to the vein
- gentle subsidence and collapse is thought to have opened the gypsum filled fractures

3.3 Halite veins - figs. 28-32

- fibrous halite veins fill fractures in bedded units
- veins occur within mudstone, siltstone, and carbonate interbeds
- some veins exhibit a subpolygonal pattern on bedding planes; these may have a desiccation or synaeresis related origin
- some veins exhibit a postcompactional origin; they are eliptical in shape and do not exclusively "V" downwards; fracture filling is not zoned and contains no silt or mud filling; crosscutting relationships show that many veins postdate compaction and cementation

3.4 Veins and fractures below halite units - fig. 33

- calcite and anhydrite veins are present as well as fractures without mineral fillings

3.5 Fracture orientations in Deaf Smith Co. - fig. 34

- fracture orientations have been interpreted using fracture identification logs; these logs have limitations; data show westward and northeastward fracture orientations

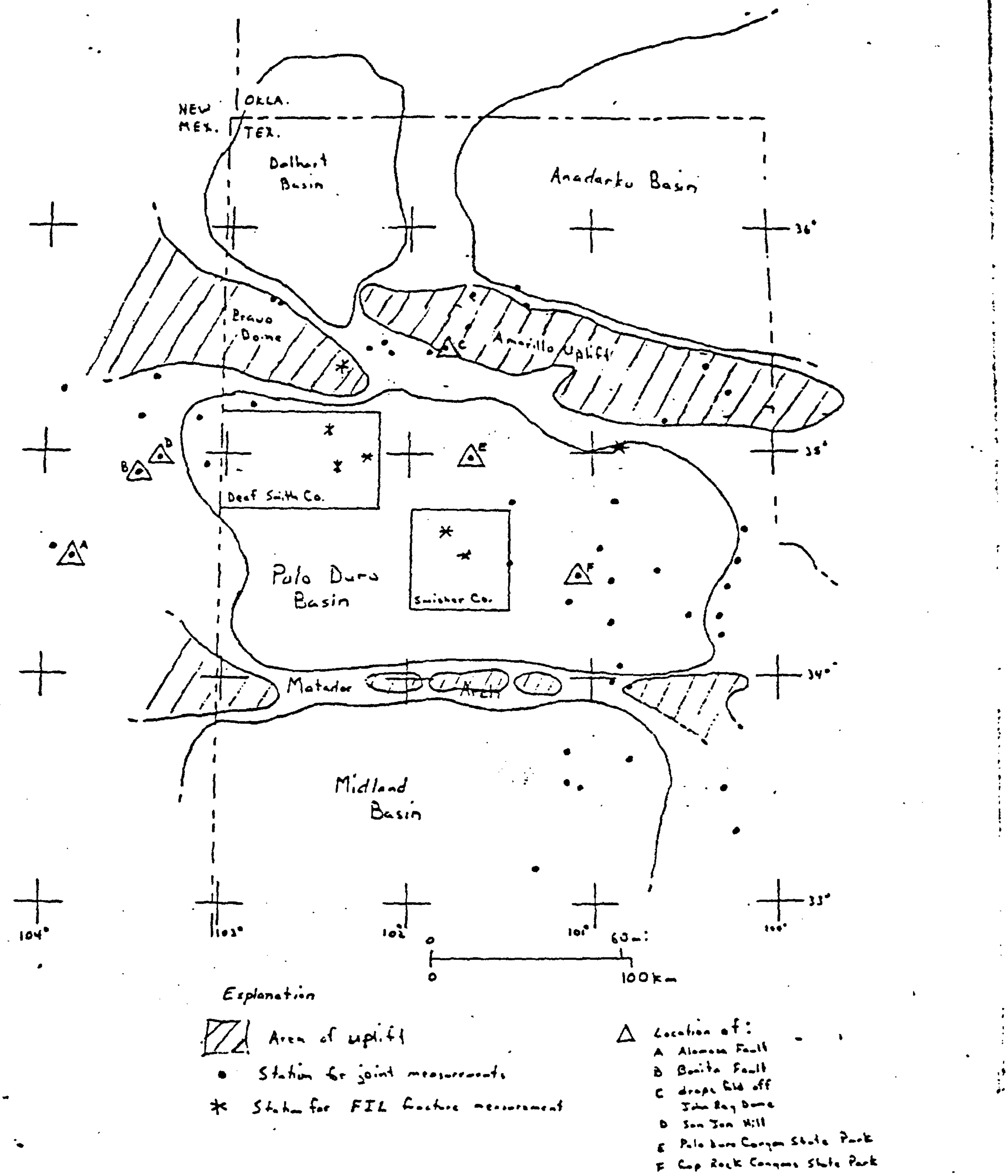


Figure 2 Structural setting of the Palo Duro Basin area showing the location of (1) stations for the regional joint and Fracture Identification Log (FIL) fracture measurements and (2) areas for detailed field studies.

③

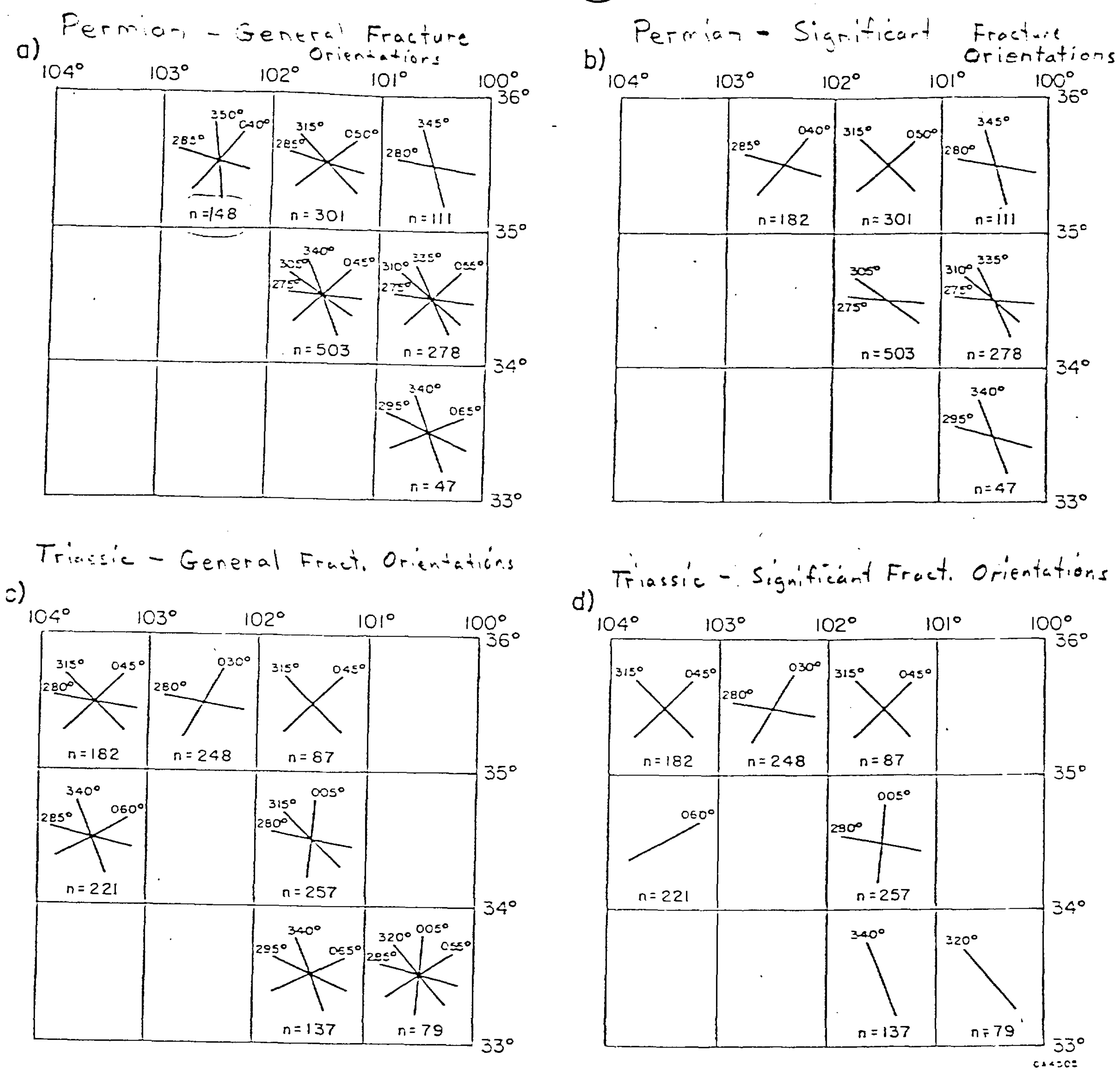


Figure 3 Fracture maps of the Texas Panhandle and eastern New Mexico region showing (a) mean fracture strikes for Permian strata, (b) mean fracture strikes that are significant at 95% confidence for Permian strata, (c) mean fracture strikes for Triassic strata and (d) mean fracture strikes that are significant at 95% confidence. Stations for fracture measurements and structural setting are shown in figure 1. n = the number of measurements in each quadrant.

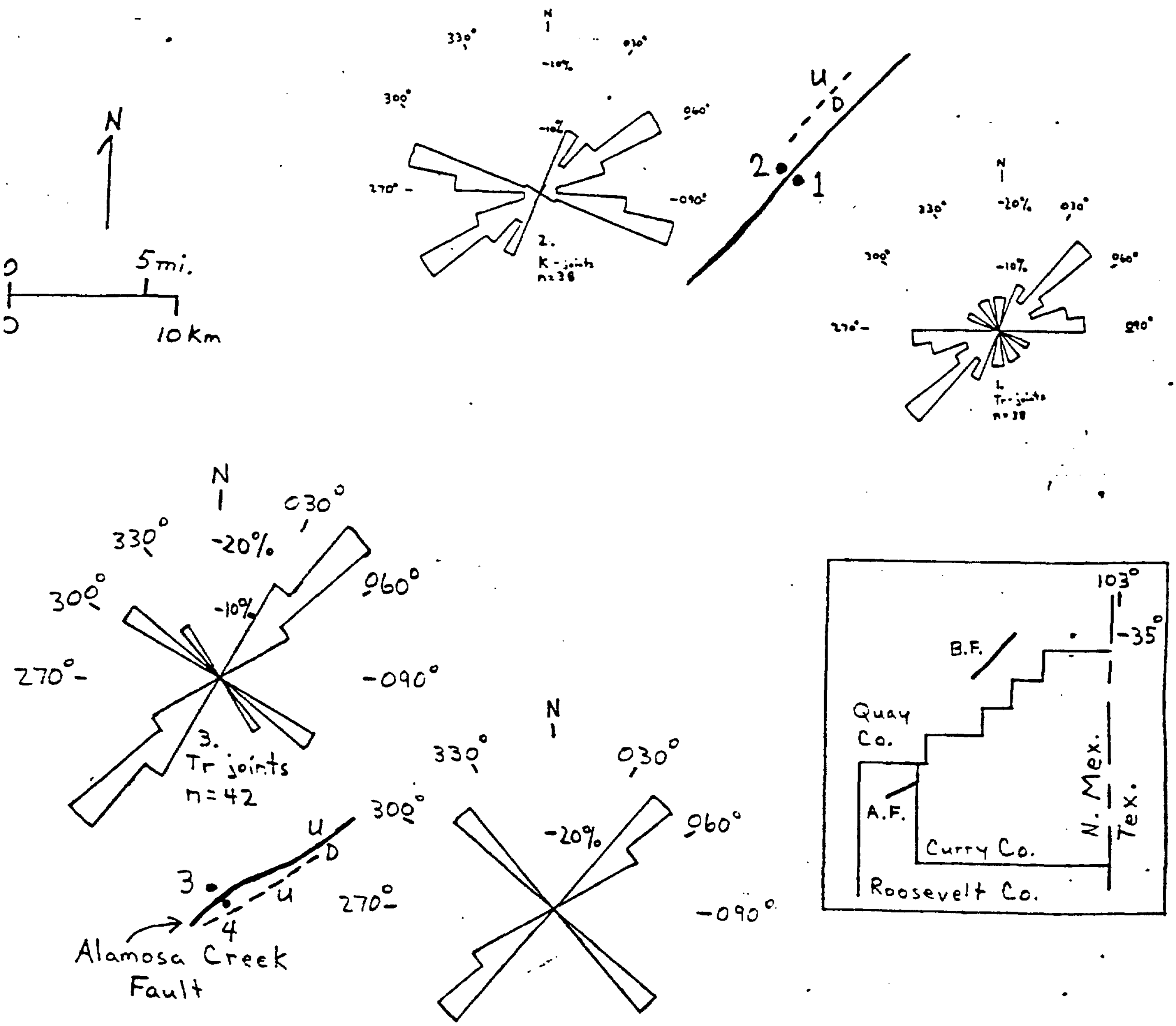


Figure 4 (a) Strikes of faults and joints at the western margin of the Palo Duro Basin in eastern New Mexico. Rose diagram data are plotted as percentages of total number of measurements (n) for 10° intervals.

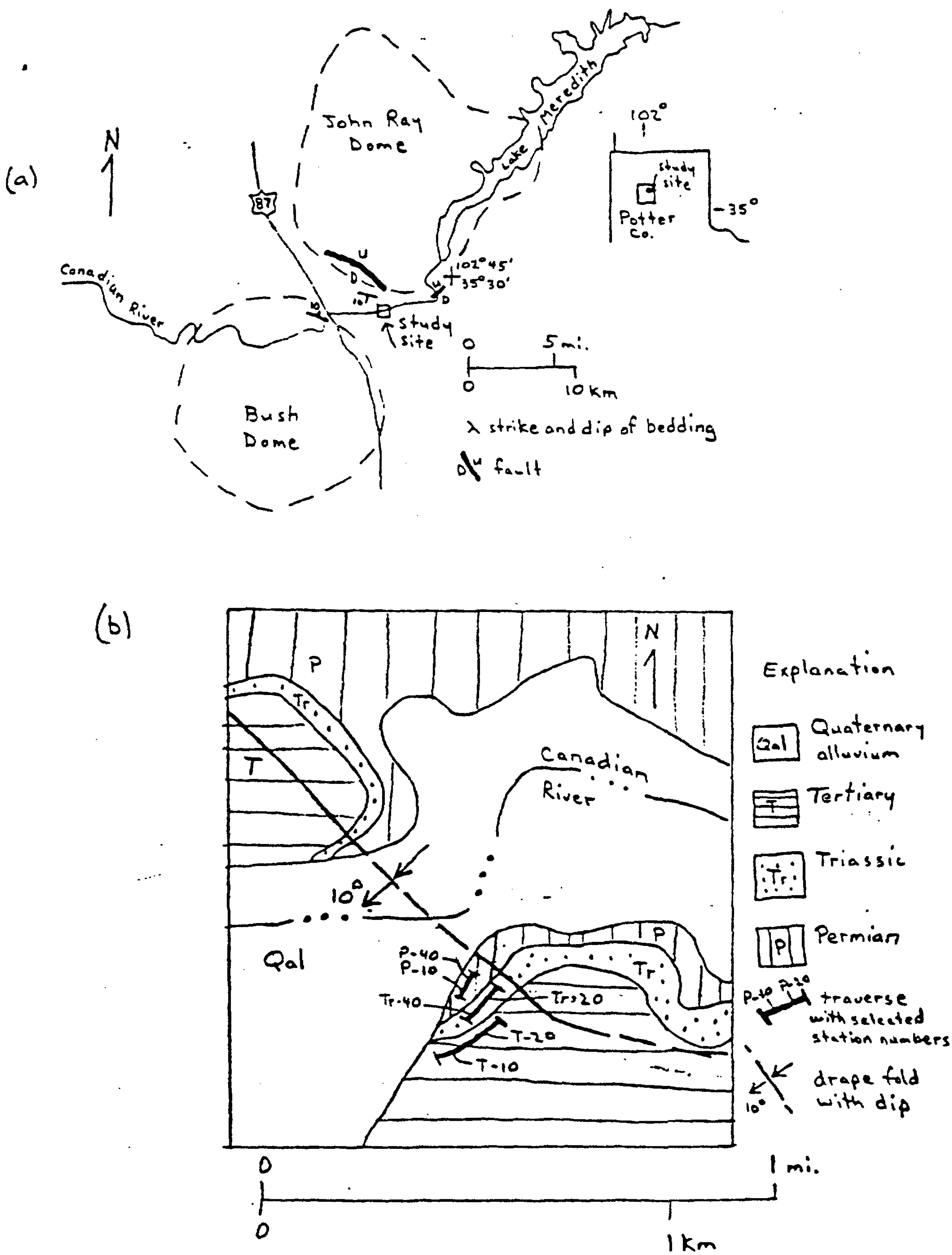


Fig. 5 (a) Location of study area at flank of John Ray Dome. (b) Location of traverses in Permian strata (P), Triassic strata (Tr), and Tertiary strata (T).

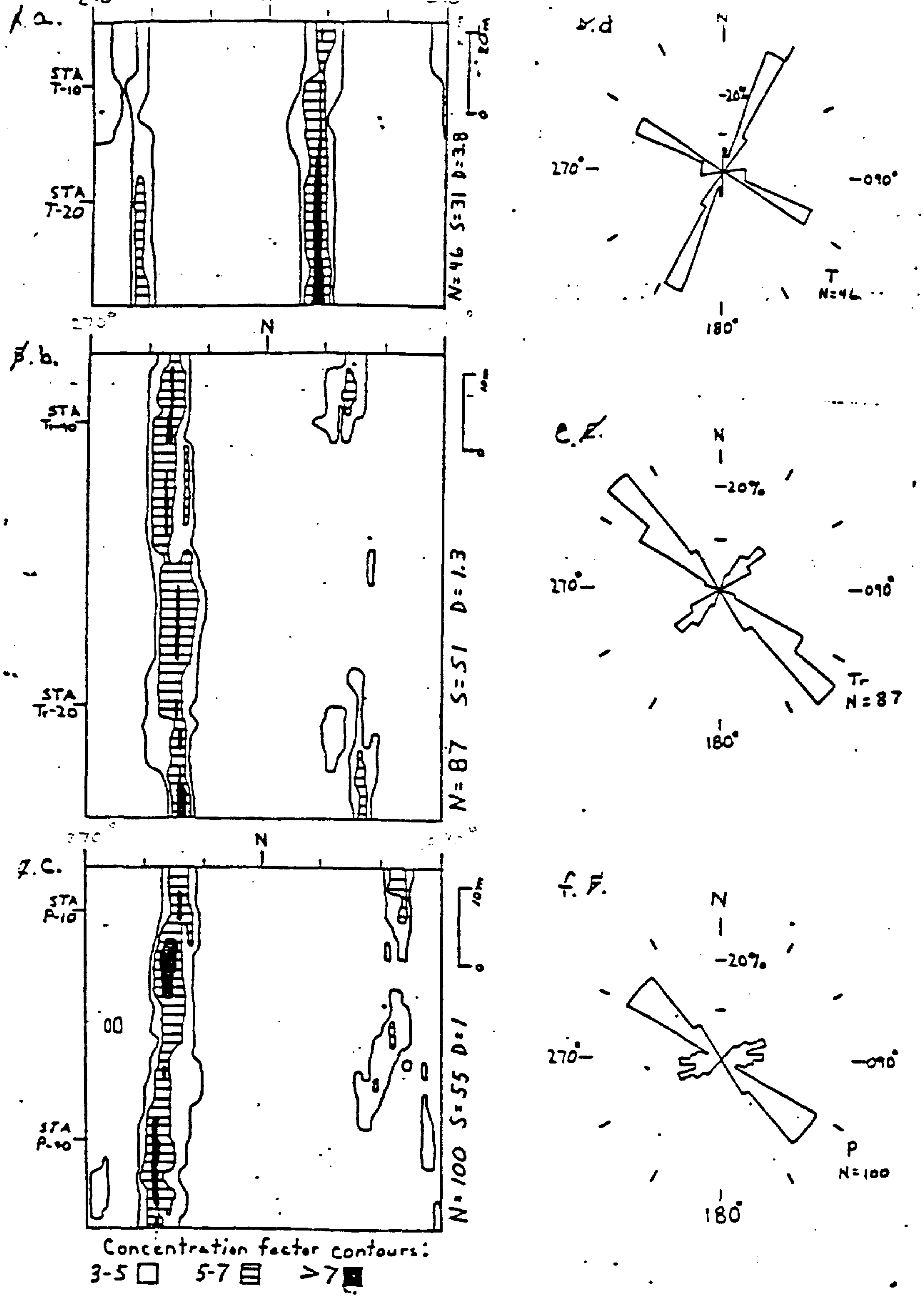


Figure 6 Azimuth-versus-traverse-distance plots are for joints in (a) Tertiary, (b) Triassic, (c) Permian strata. N = number of measurements, S = number of stations, STA = selected station number, and D = average distance between the stations. Contours are in concentration of data within 10° intervals across every 2° of azimuth (Wise and McCrory, 1982). Corresponding rose diagram plots are of joints in (d) Tertiary, (e) Triassic, and (f) Permian strata. Data are plotted as percentages of total number of measurements (N) for 10° intervals.

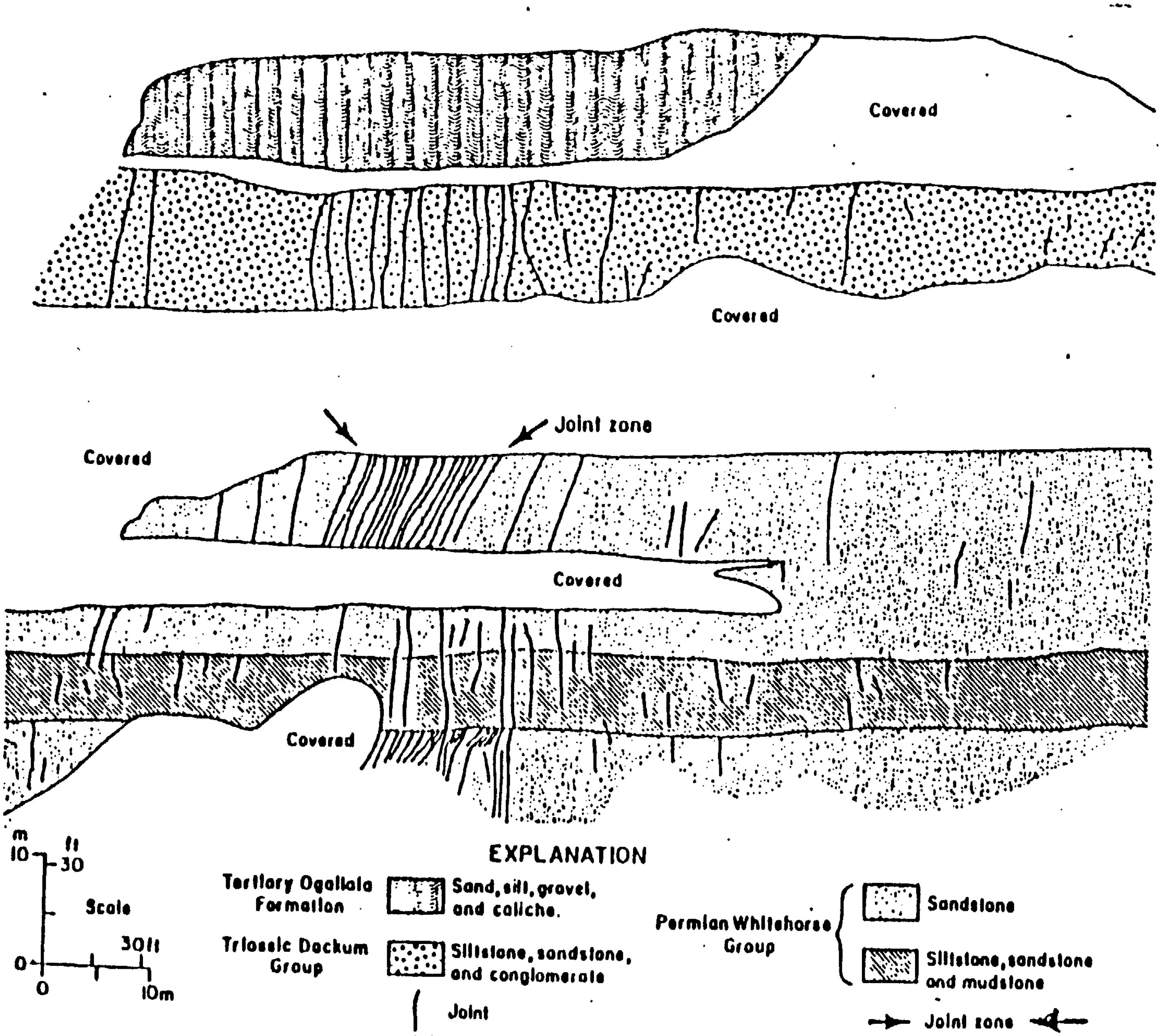
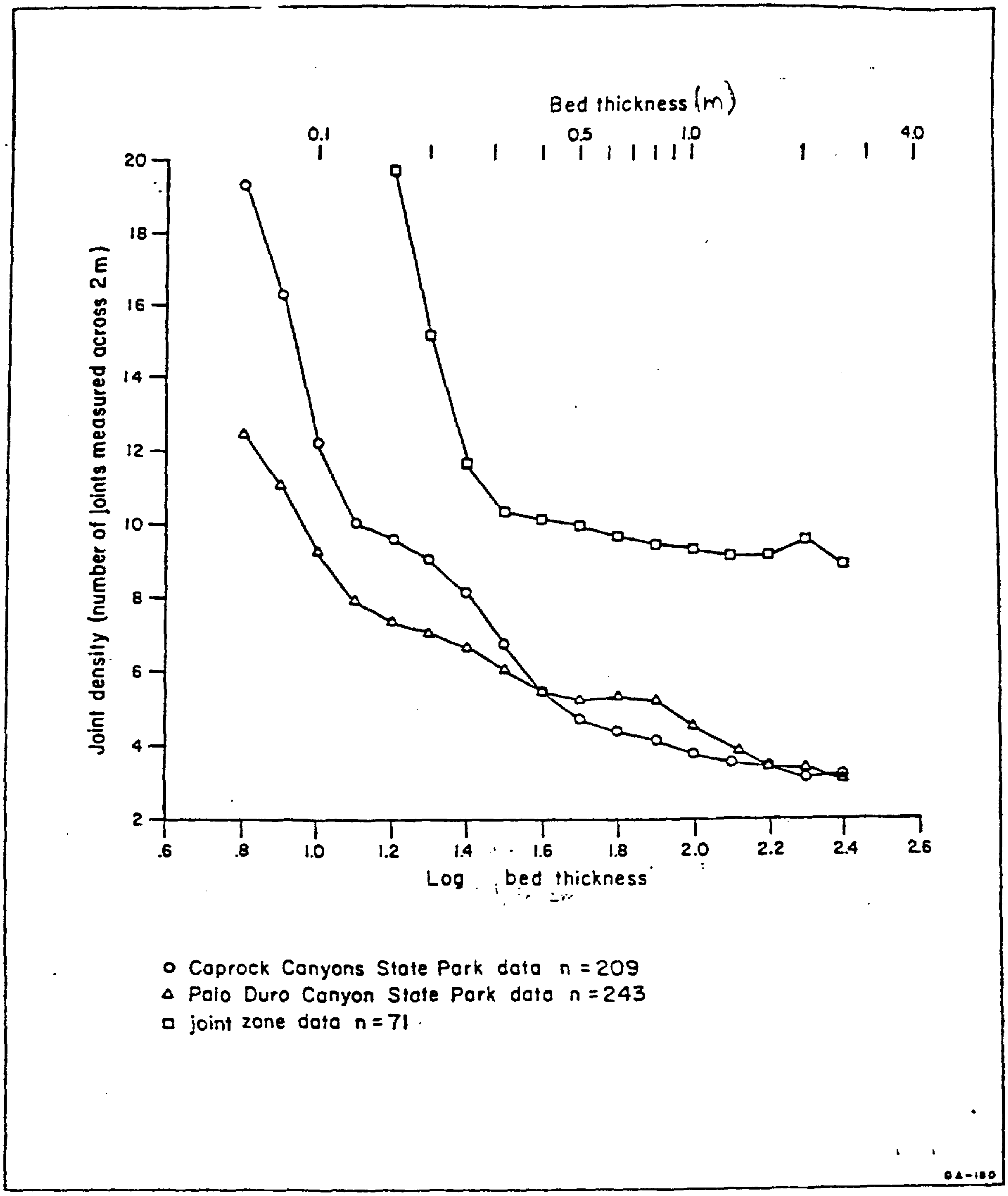


Figure 7 Cross-section view of a joint zone extending through Permian and Triassic rocks at Caprock Canyons State Park in Briscoe County. Overlying Tertiary Ogallala sediments are also fractured, although it is uncertain if the Ogallala fractures are actually systematic joints that are part of the joint zone.



gure 8 Graph showing weighted joint density versus log of bed thickness for data from aprock Canyons State Park, Palo Duro Canyon State Park, and joint zones at both parks.

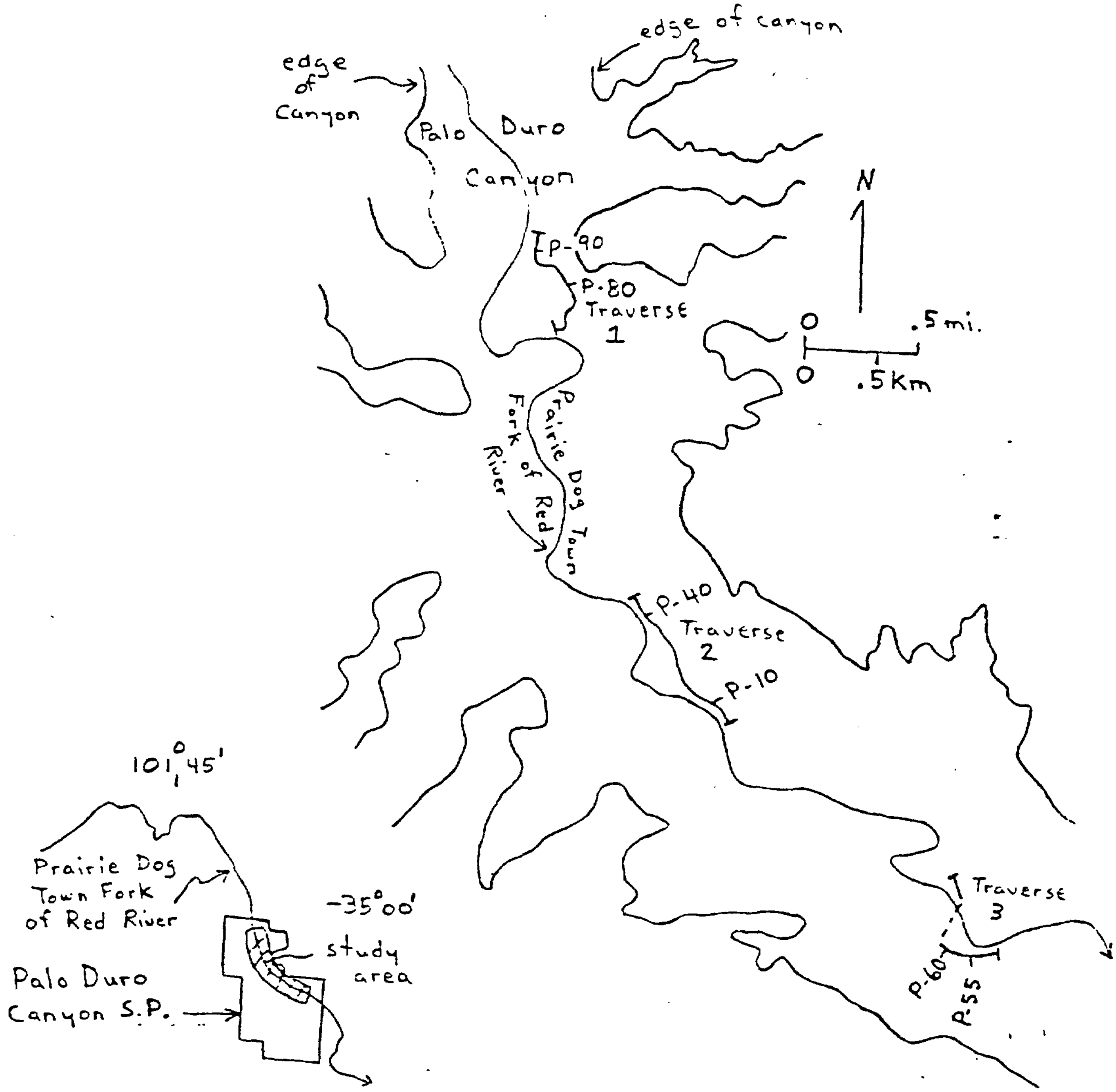


Figure 9 Location of traverses in Permian strata at Palo Duro Canyon State Park. AVTD plots for the traverses are shown in figure 19.

DRAFT

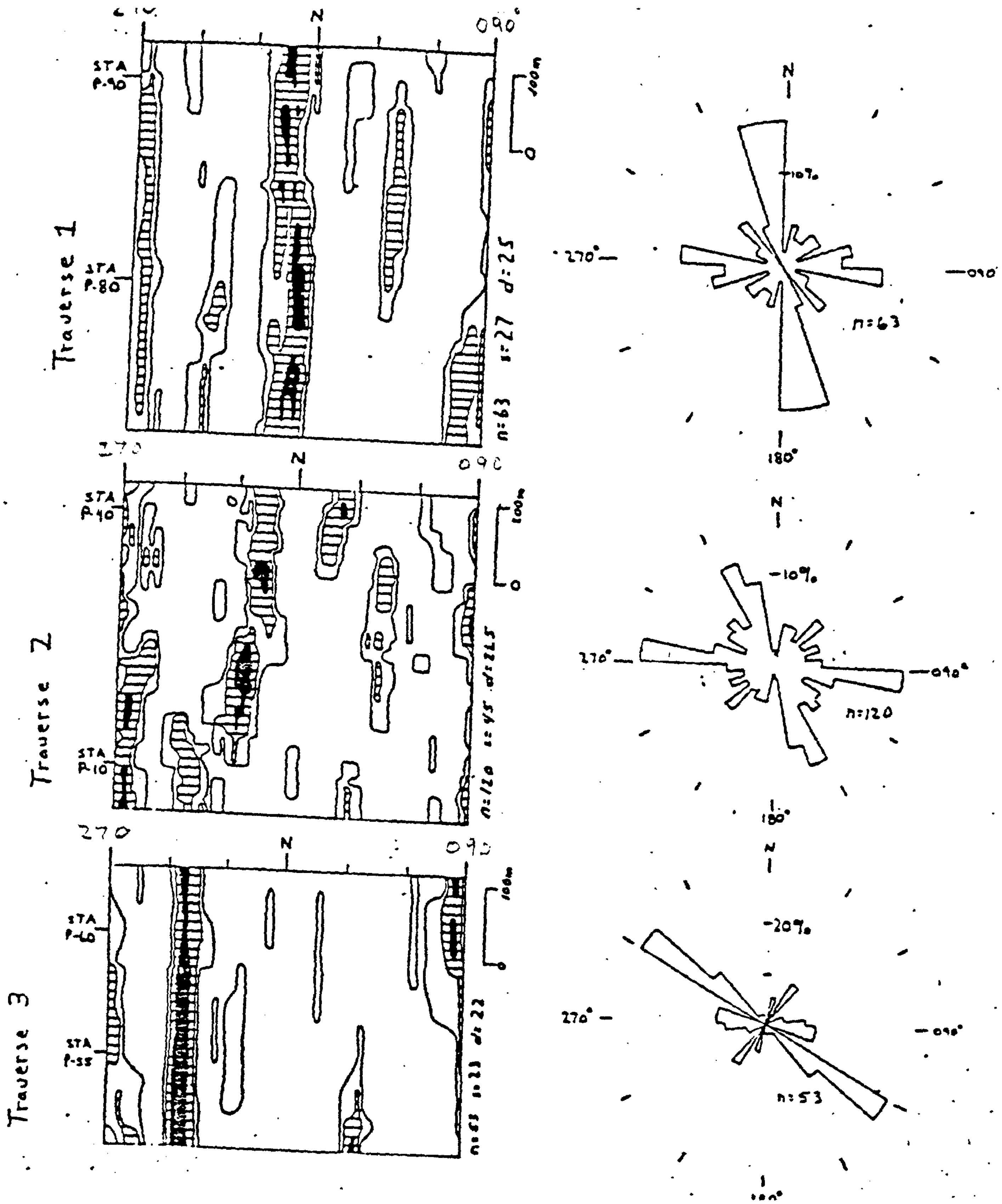


Figure 10 Azimuth-versus-traverse-distance plots are for joints in Permian strata at Palo Duro Canyon State Park, Randall County, Texas. N = number of measurements, S = number of stations, STA = station number, and D = average distance between the stations. Contours are in concentration of data within 10° intervals across every 2° of azimuth (Wise and McCrory, 1982). Corresponding rose diagram plots are of joints measured at each traverse. Data are plotted as percentages of total number of measurements (N) for 10° intervals.

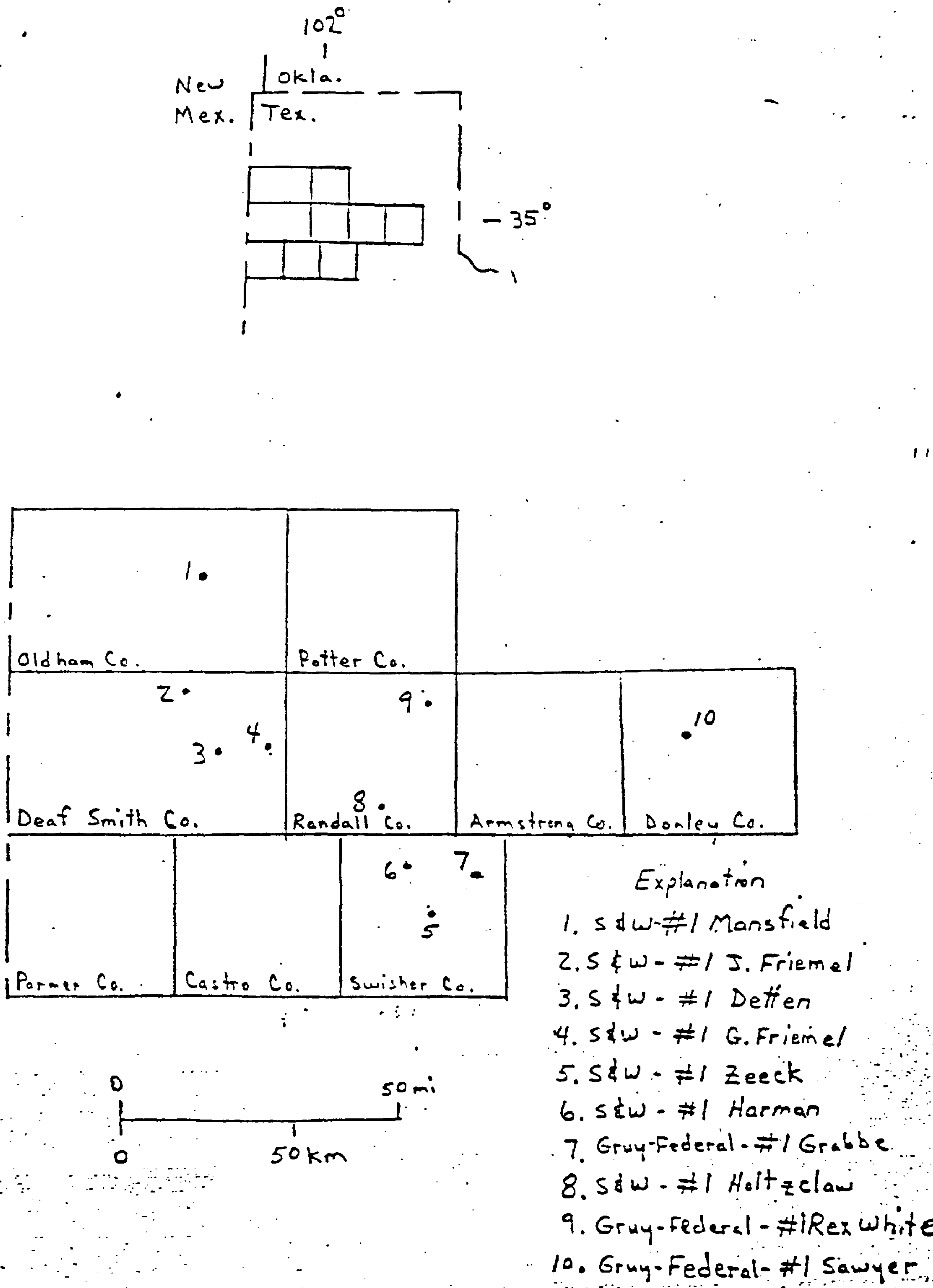


Figure 11 Location of boreholes used for fracture studies in the Palo Duro Basin area.

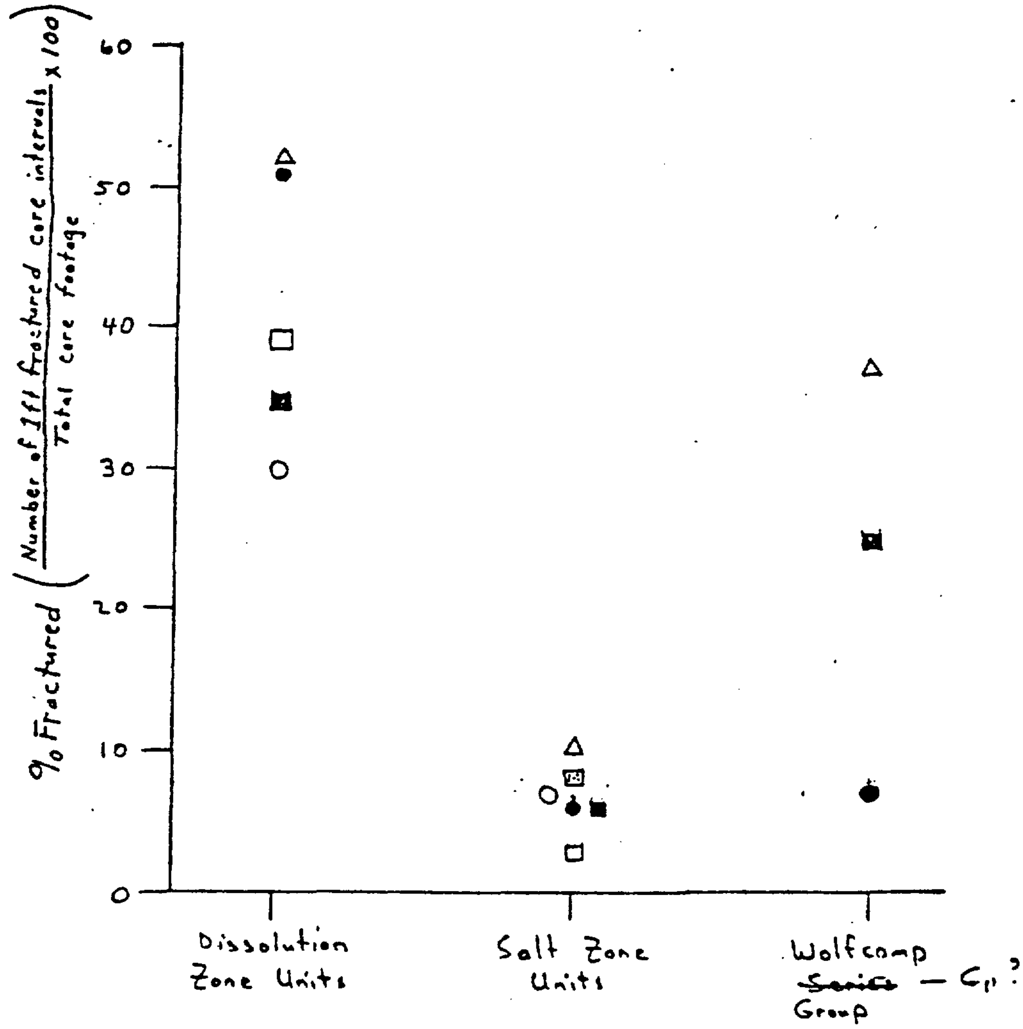
Deformed Strata Zone Units (Dissolution Zone)

Salt Zone Units

Units below salt

SYSTEM	SERIES	GROUP	Palo Duro Basin FORMATION	Dalhart Basin FORMATION	General Lithology and depositional setting
QUATERNARY	HOLOCENE		alluvium, dune sand Playa	alluvium, dune sand Playa	
	PLEISTOCENE		Tahoka "cover sands" Tule Blanco	"cover sands"	Lacustrine clastics and windblown deposits
TERTIARY	NEOGENE		Ogallala	Ogallala	Fluvial and lacustrine clastics
CRETACEOUS			undifferentiated	undifferentiated	Marine shales and limestone
TRIASSIC		DOCKUM			Fluvial-deltaic and lacustrine clastics
PERMIAN	OCHOA		Dewey Lake	Dewey Lake	Cyclic sequences: shallow-marine carbonates; hypersaline-shelf anhydrite, halite; continental red beds
			Alibates	Alibates	
	GUADALUPE	ARTESIA	Salado/Tansill	Artesia Group undifferentiated	
			Yates		
			Seven Rivers		
			Queen/Grayburg		
			San Andres	Blaine	
	LEONARD	CLEAR FORK	Glorieta	Glorieta	
			Upper Clear Fork	Clear Fork	
			Tubb	undifferentiated Tubb-Wichita Red Beds	
			Lower Clear Fork		
			Red Cave		
		WICHITA			
	WOLFCAMP				Shelf and shelf-margin carbonate, basinal shale, and deltaic sandstone
PENNSYLVANIAN	VIRGIL	CISCO			
	MISSOURI	CANYON			
	DES MOINES	STRAWN			
	ATOKA	BEND			
	MORROW				
MISSISSIPPIAN	CHESTER				Shelf carbonate and chert
	MERAMEC				
	OSAGE				
ORDOVICIAN		ELLENBURGER			Shelf dolomite
CAMBRIAN ?					Shallow marine(?) sandstone
PRECAMBRIAN					Igneous and metamorphic

Figure 12 Generalized stratigraphic column, Palo Duro Basin, modified from Budnik and Smith (1982).



EXPLANATION

Well	Dissolution Zone Units	Salt Zone Units
△ S&W - Mansfield #1	A, S/T, Y, SR	QG, SA, G, uCF, T, lCF
■ S&W - J. Freimel #1	A, S/T, Y, SR	SR, SA
□ S&W - Detten #1	A, S/T, Y	SA
⊡ S&W - G. Freimel #1		SR, QG, SA
● S&W - Zeeck #1	S/T	SA
○ S&W - Harmon #1	A, S/T, Y	QG, SA

Figure 13 Percentage of fractured Permian core from boreholes in Oldham, Deaf Smith, and Randall Counties, Texas. Abbreviations of Permian formations are as follows: A - Alibates; S/T - Salado-Tansill; Y - Yates; SR - Seven Rivers; QG - Queen Grayburg; SA - San Andres; G - Glorieta; uCF - upper Clear Fork; T - Tubb; lCF - lower Clear Fork.

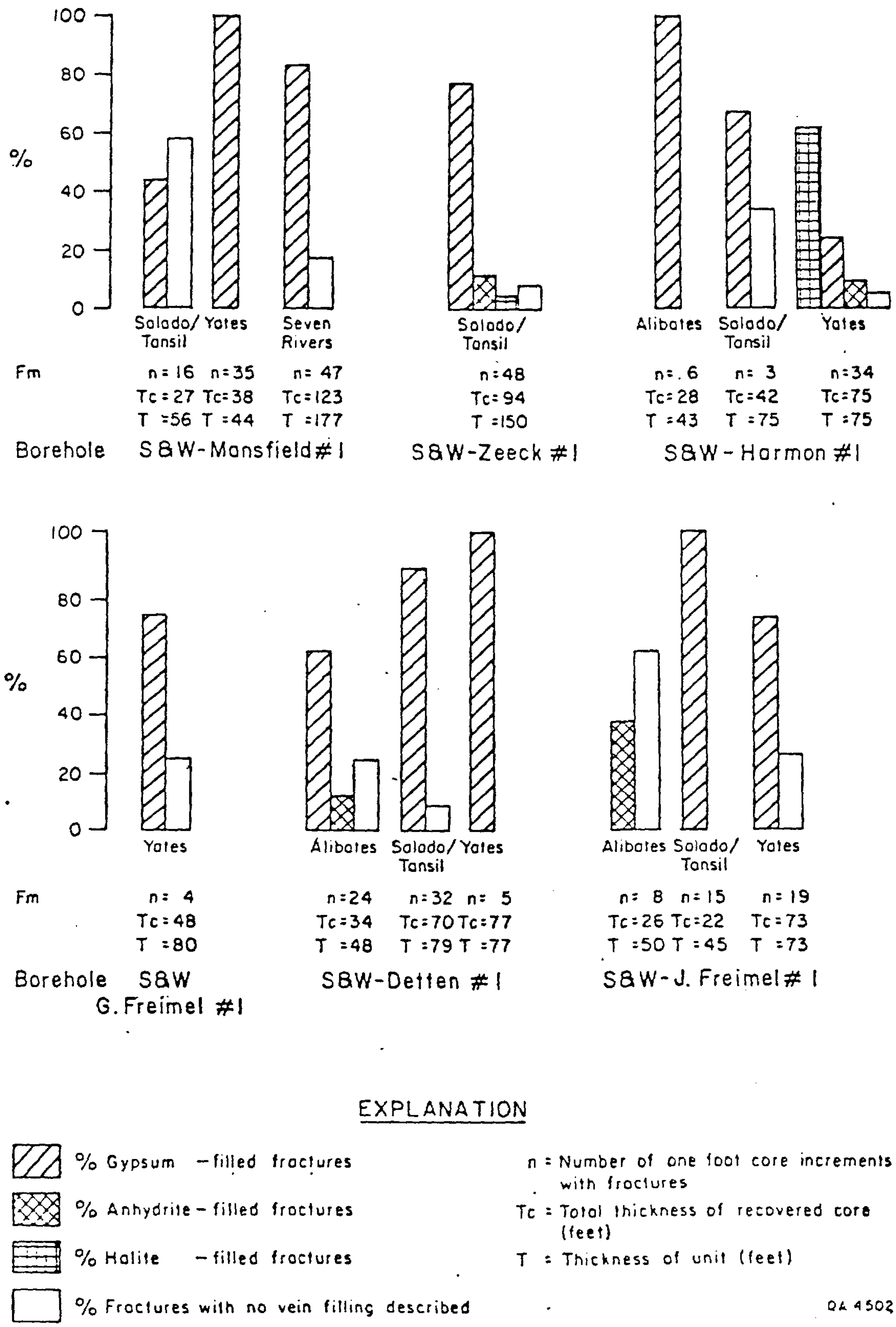
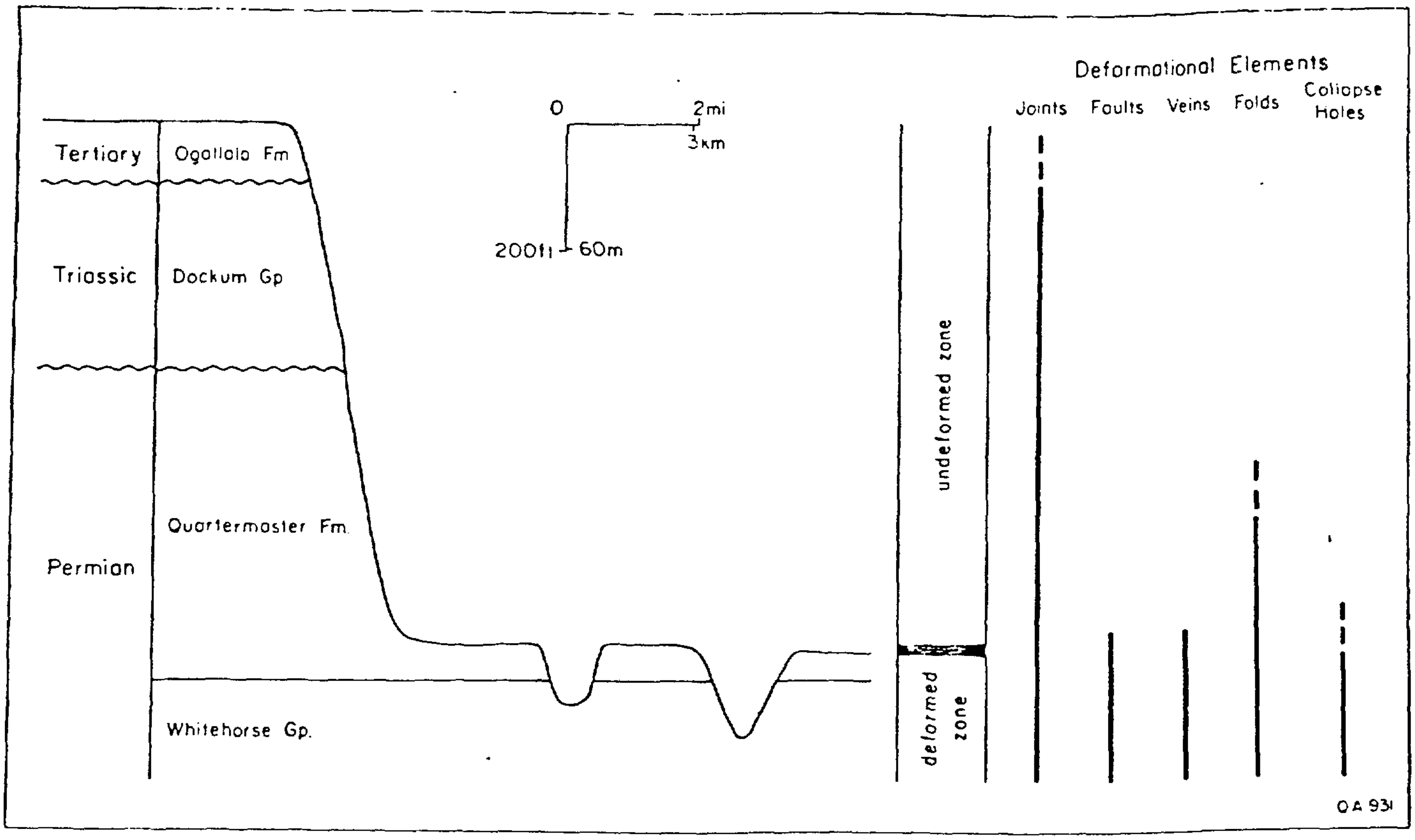
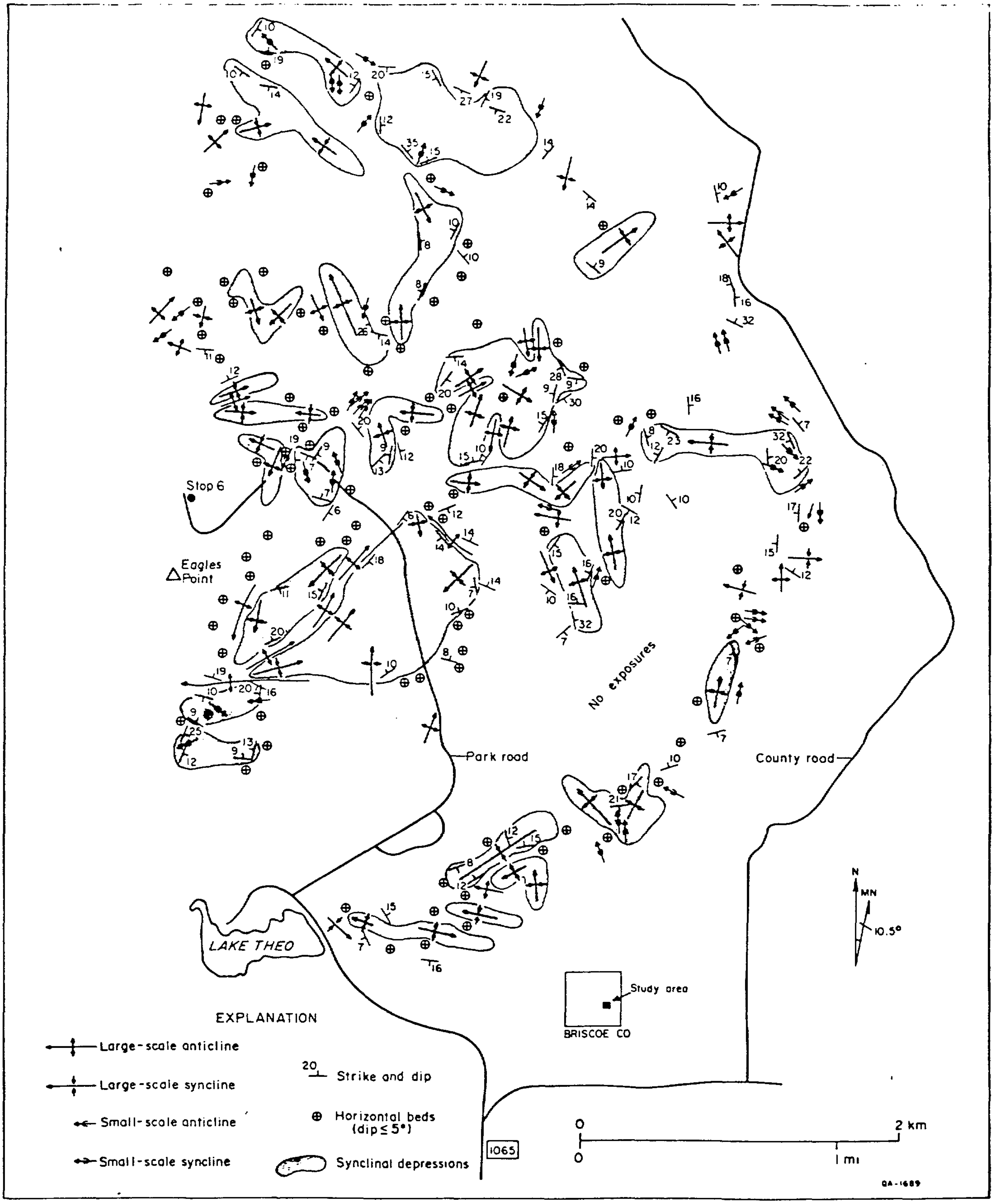


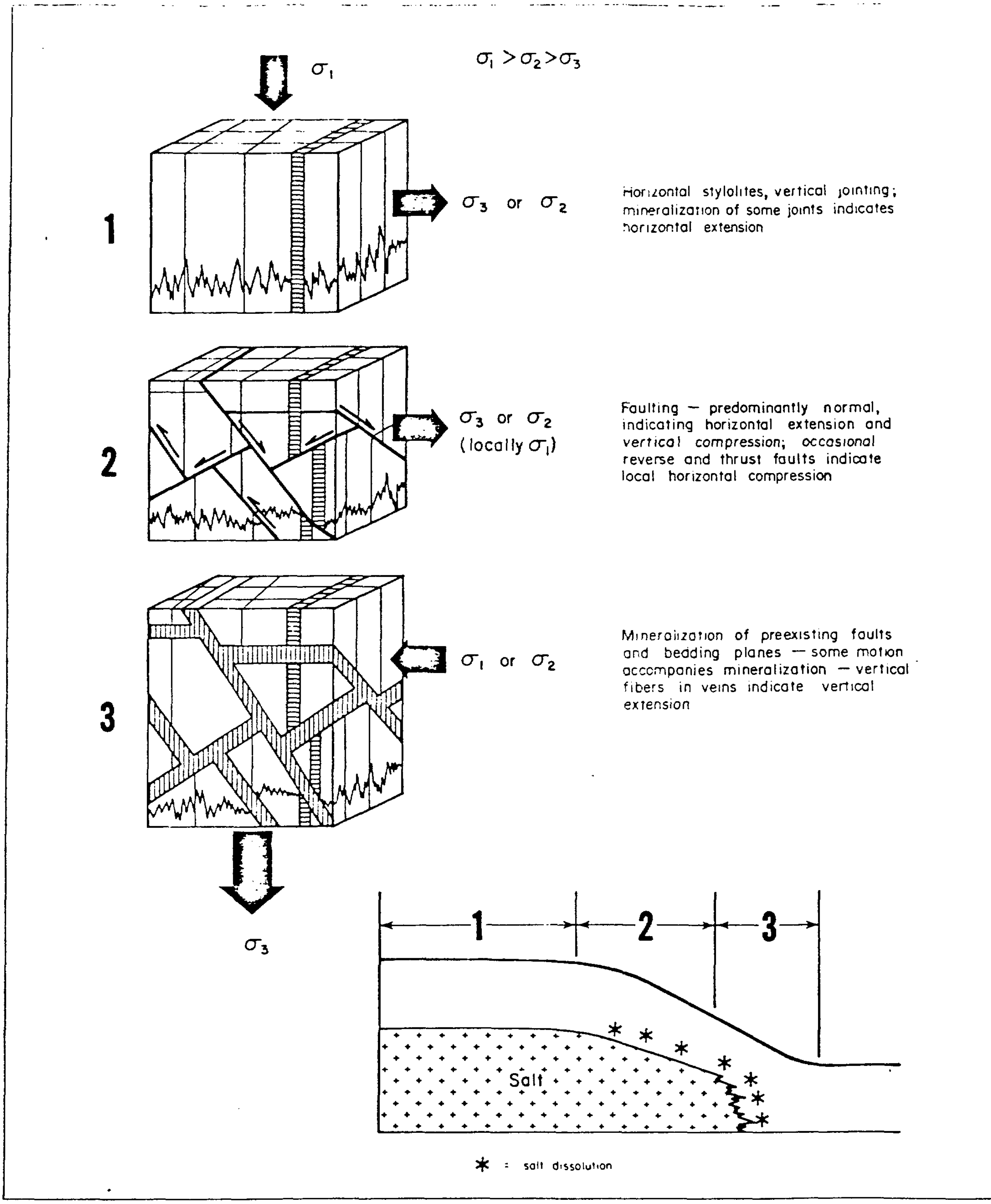
Figure 14 Composition of veins in core of Permian strata from salt dissolution zone/ deformed strata zone.



18 Stratigraphy and deformational elements at Caprock Canyons State Park.



Slide 26. Structural elements in the lower Quartermaster Formation and upper Whitehorse Group within part of Caprock Canyons State Park. Folds are characterized by synclinal depressions of various shapes (from Collins, 1983b).



Slide 27 . Conceptual model of brittle deformation above dissolution zones. Stage 1 represents normal burial; Stage 2 represents horizontal extension as a precursor to dissolution collapse; Stage 3 represents collapse (from Goldstein, 1982).

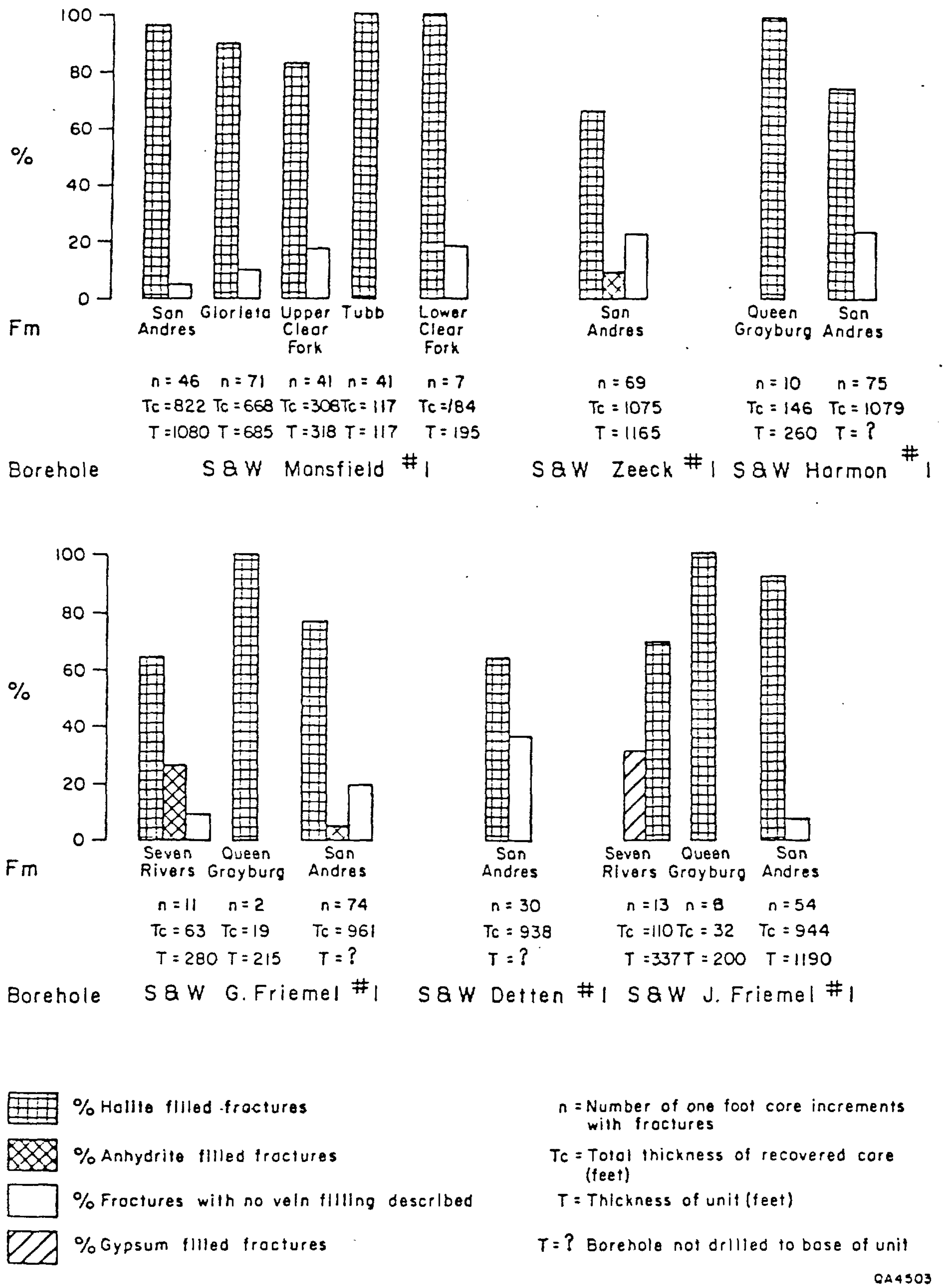


Figure 28 Composition of veins in core of Permian salt-bearing strata.

DRAFT

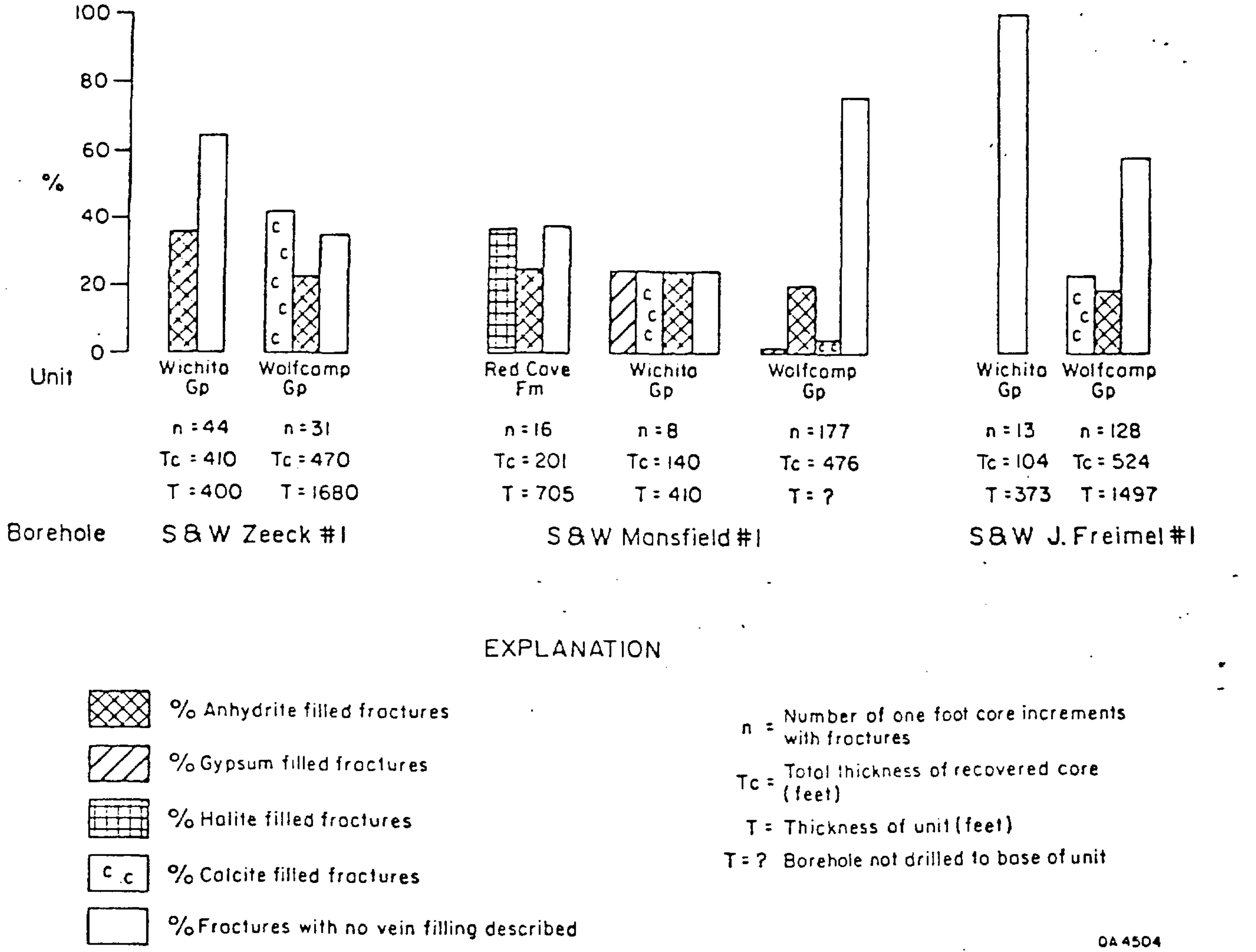


Figure 33 Composition of veins in core of the Red Cave Formation and Wichita and Wolfcamp Groups. These units are stratigraphically below the Permian salt-bearing units.

CAUTION

This report describes research carried out by staff members of the Bureau of Economic Geology that addresses the feasibility of the Palo Duro Basin for isolation of high-level nuclear wastes. The report describes the progress and current status of research and tentative conclusions reached. Interpretations and conclusions are based on available data and state-of-the-art concepts, and hence, may be modified by more information and further application of the involved sciences.

DRAFT

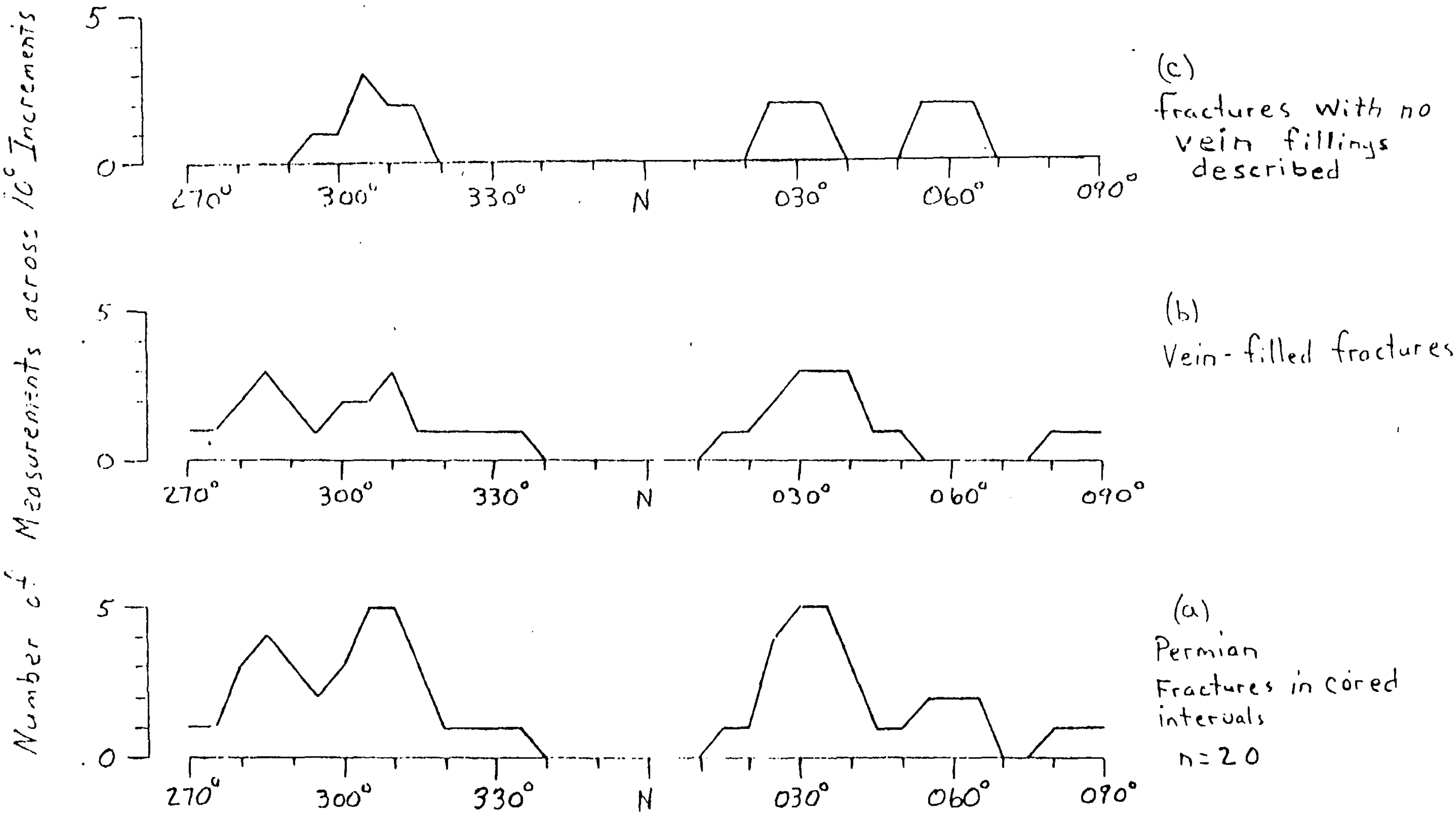


Figure 34 - Frequency distributions showing fracture orientations (a) in cored intervals of Permian strata in Deaf Smith County, (b) of vein-filled fractures, and (c) of fractures with no vein fillings. Data have been smoothed by 10° running average every 2° of azimuth (Wise and McCrory, 1982, p. 893).

FREQUENCY OF FRACTURE* AZIMUTHS FROM FILS
SWEC/J. FRIEMEL NO. 1

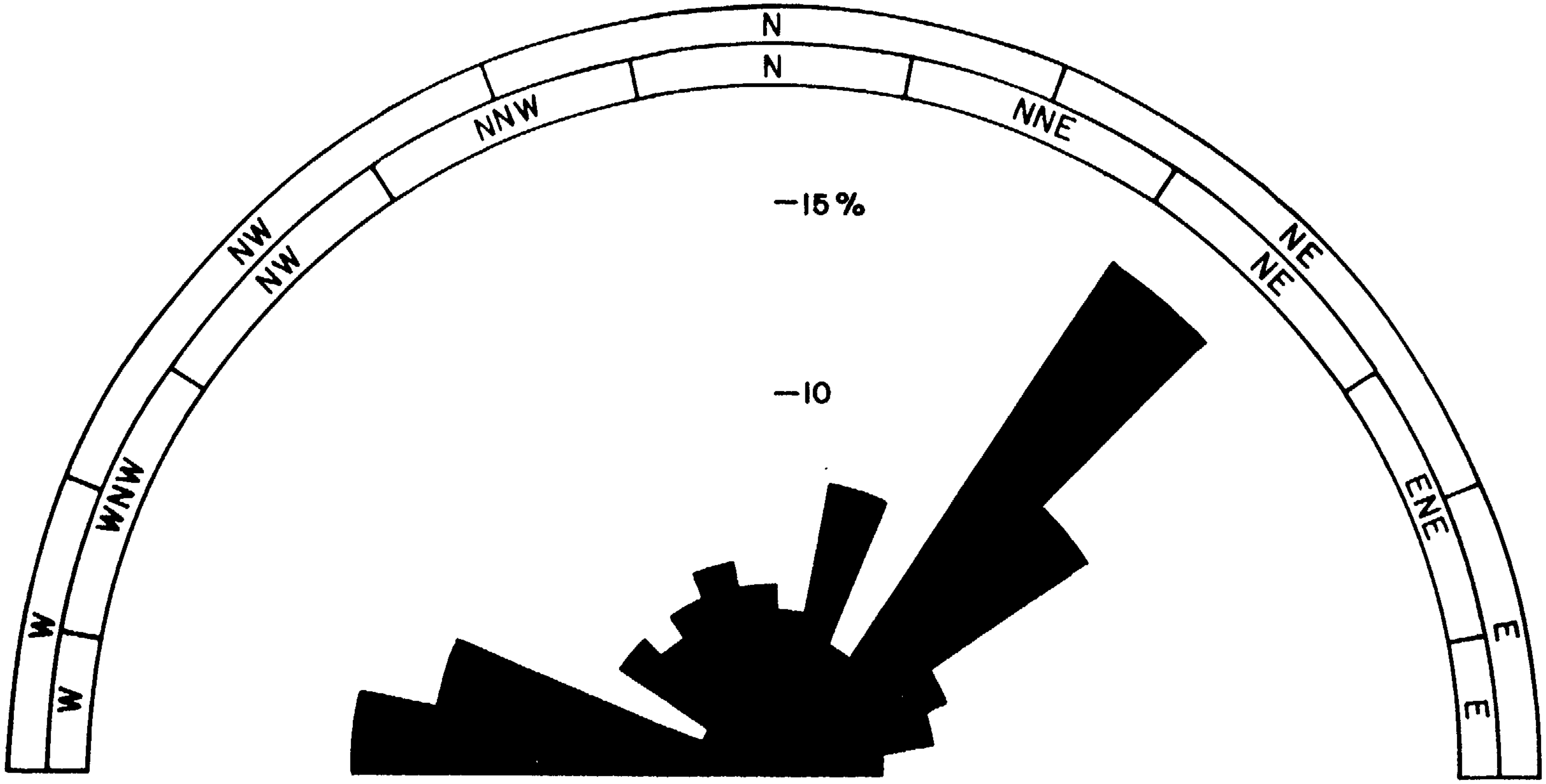
FORMATION	AZIMUTH																TOTAL
	W		NW				N				NE				E		
	W	WNW		NW		NNW		N		NNE		NE		ENE		E	
OGALLALA																	
DOCKUM	1						1			1							3
DEWEY LAKE																	
ALIBATES							1										1
SALADO							1										1
YATES				1		1	1	1									4
U. SEVEN RIVERS						1				1							2
L. SEVEN RIVERS				1						2						1	4
QUEEN - GRAYBURG									2	1							3
U. SAN ANDRES										1							1
L. SAN ANDRES								2									2
GLORIETA		3		1	1		1	2	1	1		1	1				12
U. CLEAR FORK				1	2		2		1		1			1			8
TUBB												1	1	2			4
L. CLEAR FORK			1										1				2
RED CAVE				2	1					1	1	19	10	1			35
WICHITA																1	1
WOLFCAMP	13	10	2	1	1	2	1		1	2	1		1		2	2	39
PENNSYLVANIAN	2				1	3		2	1	1	2	2		3	4		21
TOTAL	16	13	3	7	6	7	8	7	6	11	5	23	14	7	6	4	143

*VERTICAL FRACTURES ONLY

PRELIMINARY

Pierce (12)

85-45,709



n = 143

SWEC/J. FRIEMEL NO. 1

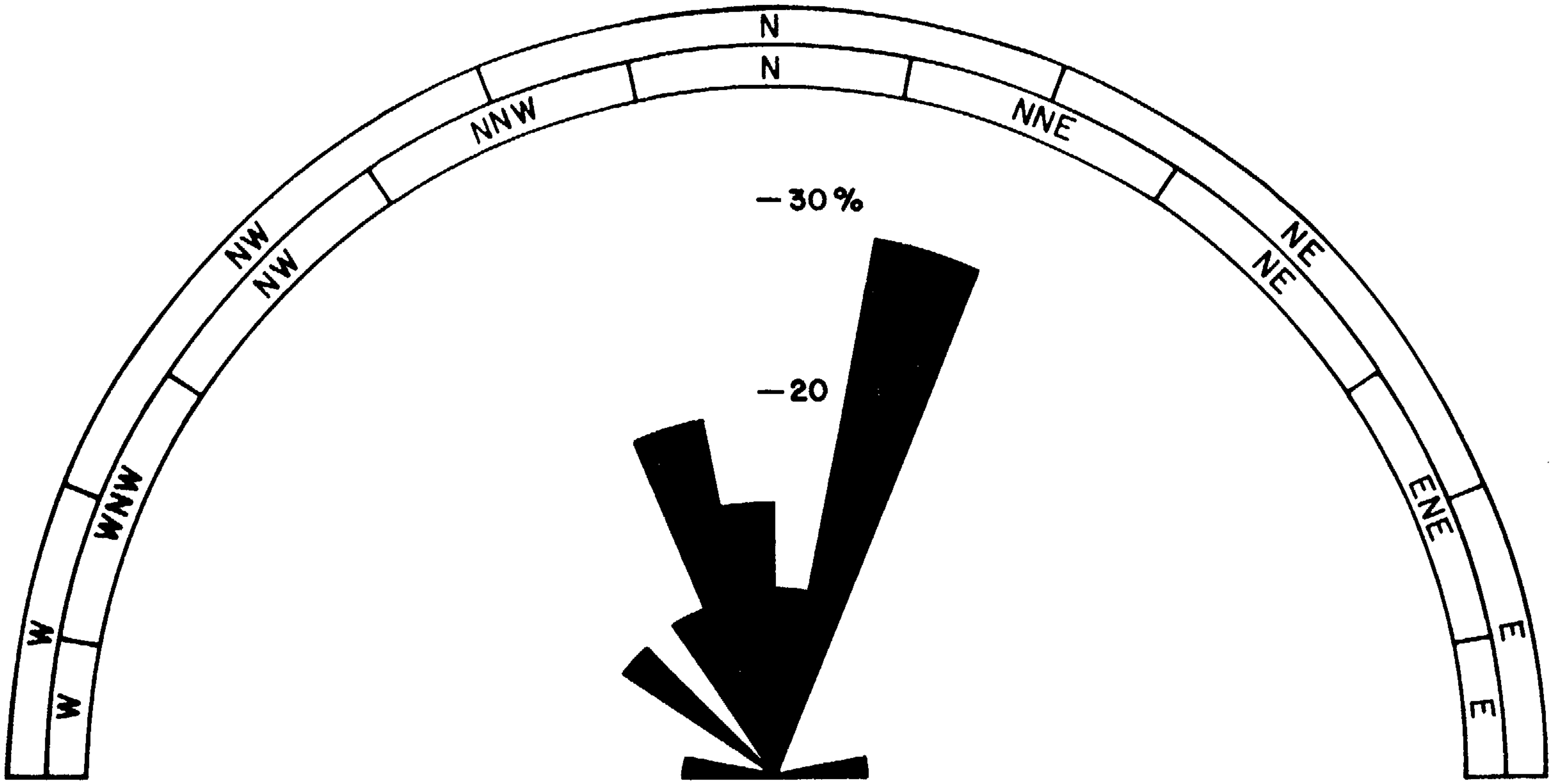
FRACTURE AZIMUTHS FROM FILS

OGALLALA - PENNSYLVANIAN

T.D. = 8,283 FT.

PRELIMINARY

85-45,703



n = 21

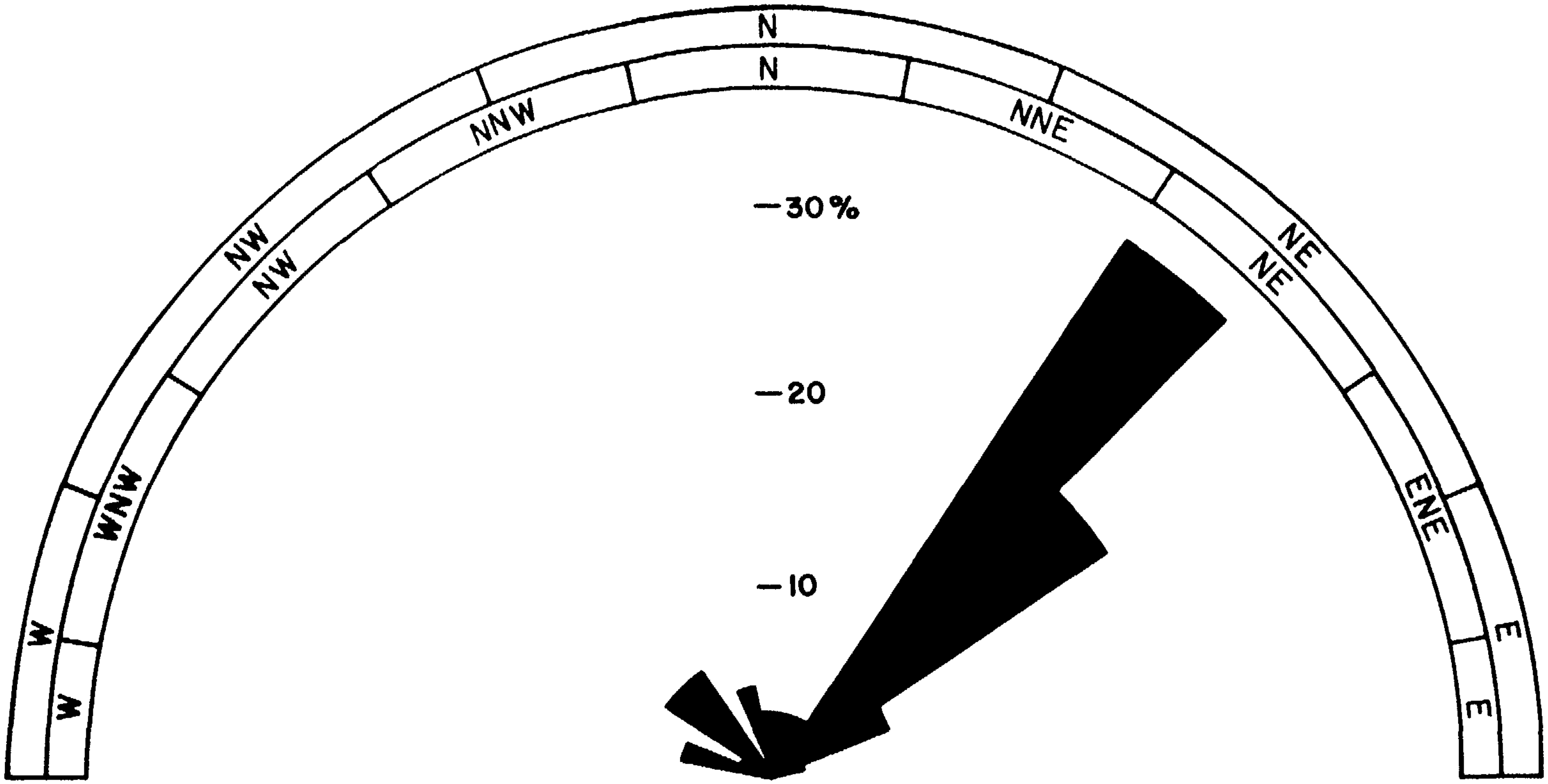
SWEC/J. FRIEMEL NO. 1

FRACTURE AZIMUTHS FROM FILS

OGALLALA - LOWER SAN ANDRES

PRELIMINARY

85-45,704



n = 62

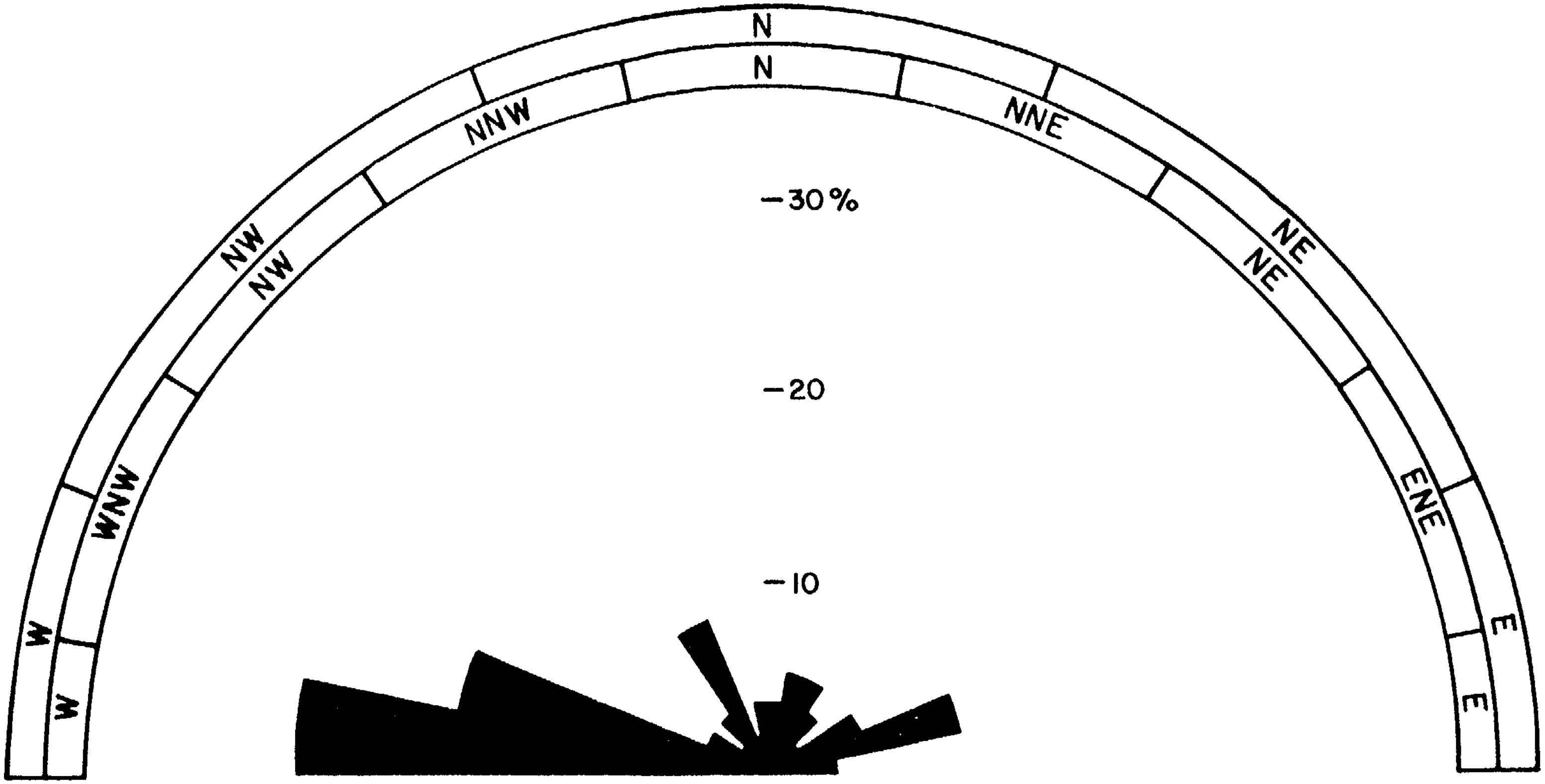
SWEC/J. FRIEMEL NO. 1

FRACTURE AZIMUTHS FROM FILS

GLORIETA - WICHITA

PRELIMINARY

85-45,705



n = 60

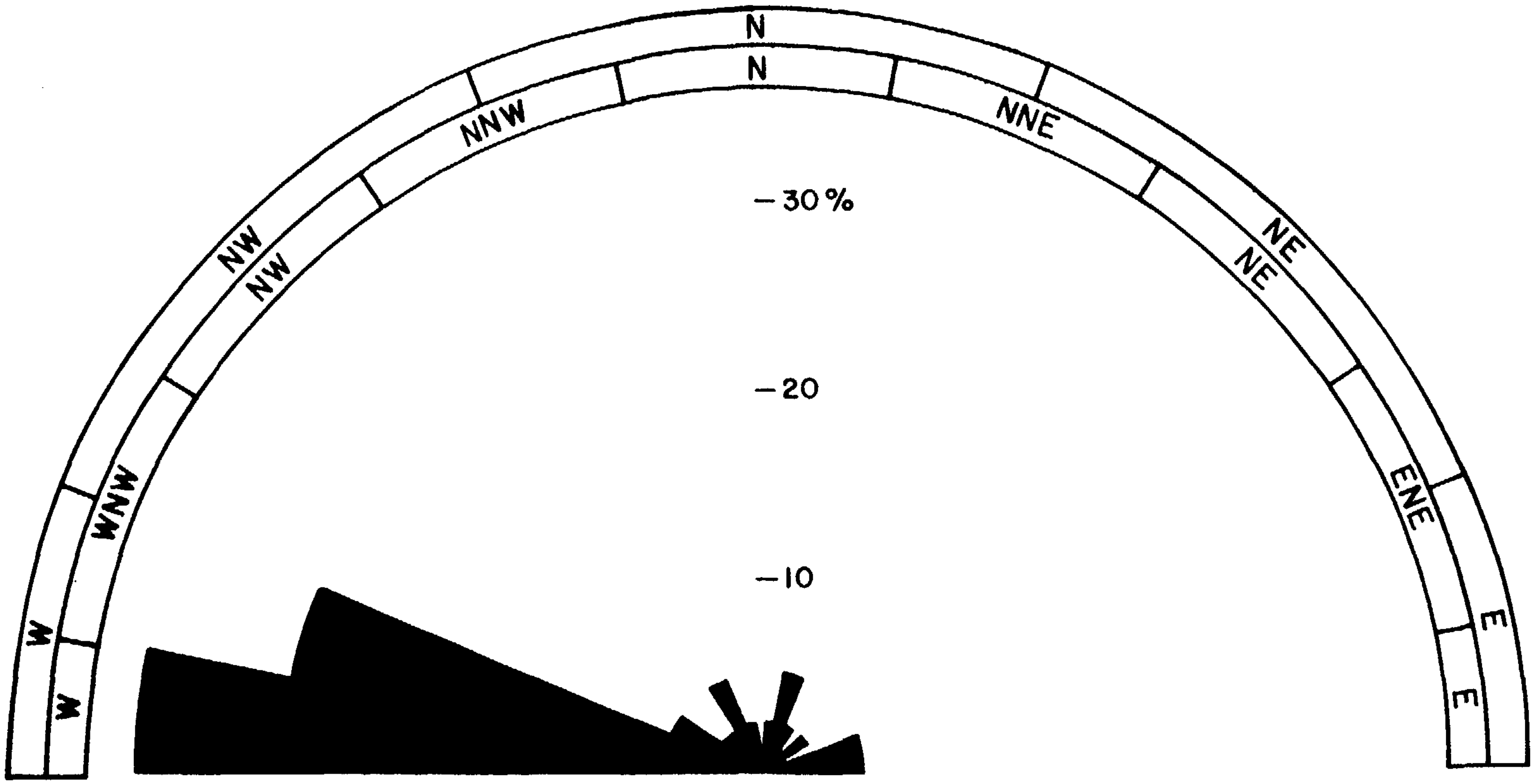
SWEC/J. FRIEMEL NO. I

FRACTURE AZIMUTHS FROM FILS

WOLFCAMP - PENNSYLVANIAN

PRELIMINARY

85 - 45, 706



n = 39

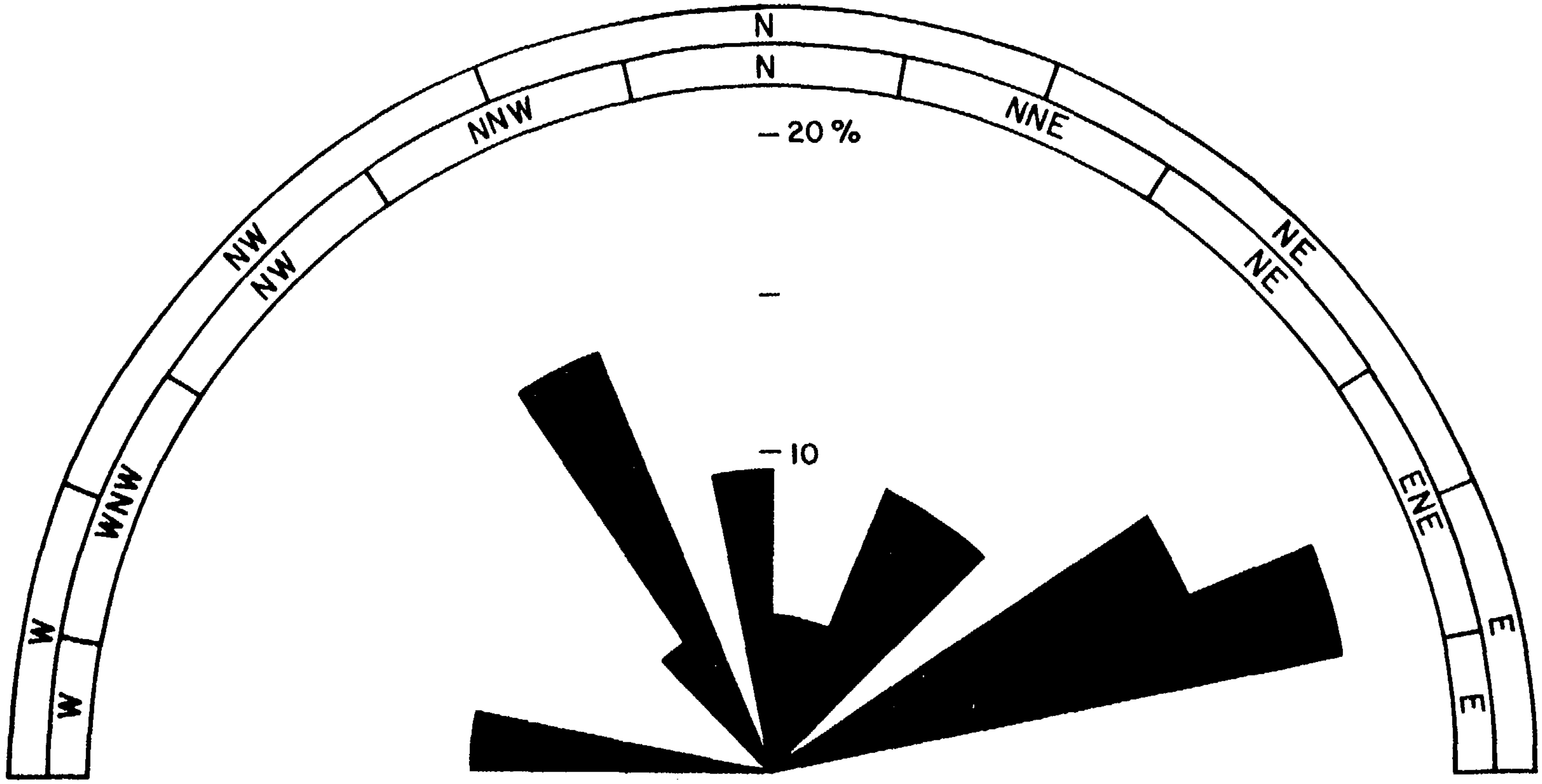
SWEC/J. FRIEMEL NO. 1

FRACTURE AZIMUTHS FROM FILS

WOLFCAMP

PRELIMINARY

85-45,707



n = 21

SWEC/J. FRIEMEL NO. 1

FRACTURE AZIMUTHS FROM FILS

PENNSYLVANIAN

PRELIMINARY

85-45,708

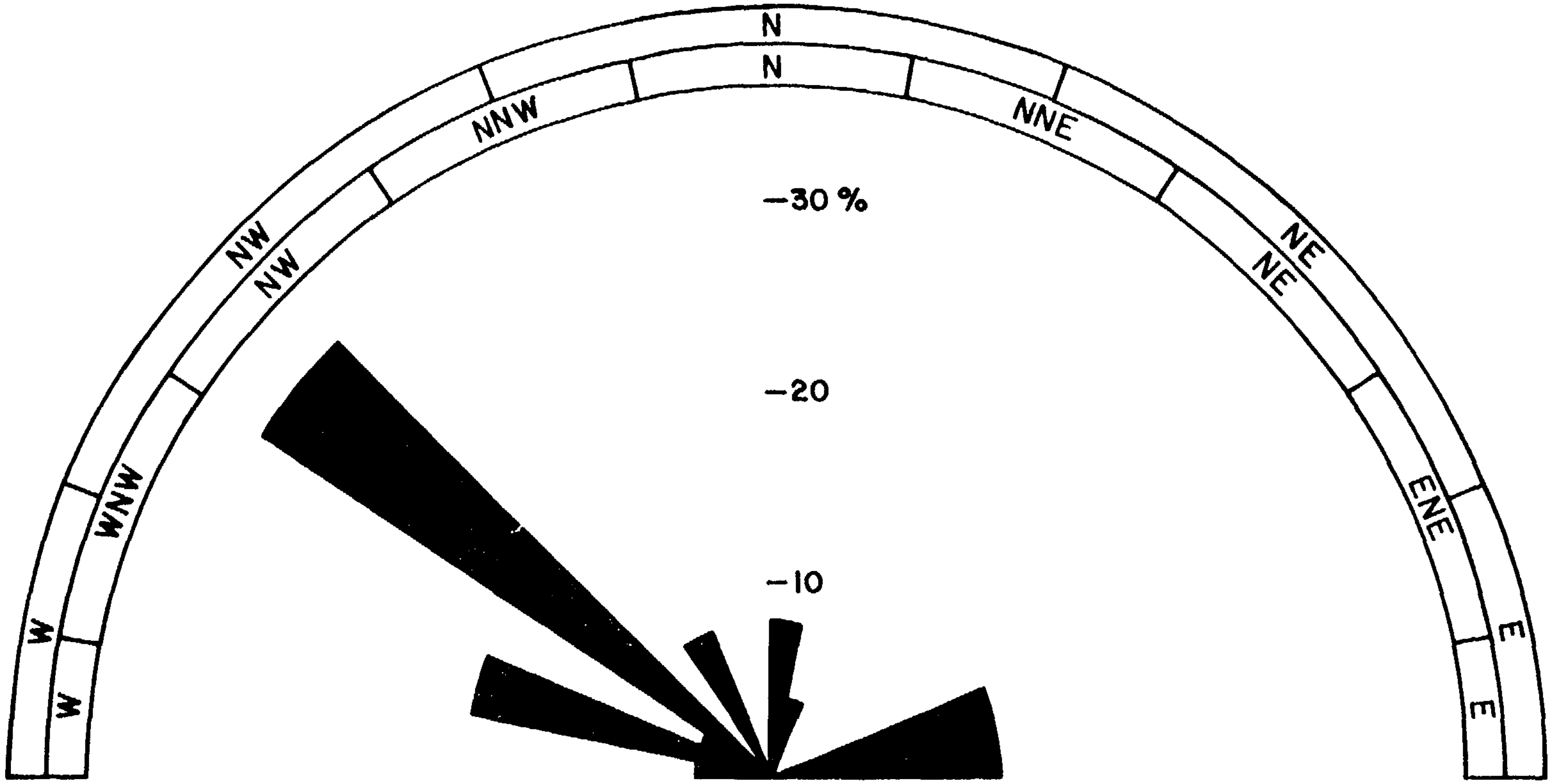
FREQUENCY OF FRACTURE* AZIMUTHS FROM FILS
SWEC/DETTEN NO. 1

FORMATION	AZIMUTH																TOTAL
	W		NW				N				NE				E		
	W	WNW		NW		NNW		N		NNE		NE		ENE		E	
OGALLALA				1						1							2
DOCKUM						2											2
DEWEY LAKE																	
ALIBATES																	
SALADO																	
YATES				1													1
U. SEVEN RIVERS																1	1
L. SEVEN RIVERS		4	1	5													10
QUEEN - GRAYBURG	1			1					2						3	2	9
U. SAN ANDRES																	
L. SAN ANDRES																	
TOTAL	1	4	1	8		2			2	1					3	3	25

*VERTICAL FRACTURES ONLY

PRELIMINARY

85-45, 710



n = 25

SWEC/DETTEN NO. 1

FRACTURE AZIMUTHS FROM FILS

OGALLALA - LOWER SAN ANDRES

T.D. = 2,839 FT.

PRELIMINARY

85-45,702

FREQUENCY OF FRACTURE* AZIMUTHS FROM FILS
SWEC/G. FRIEMEL NO. 1

FORMATION	AZIMUTH									TOTAL
	W	NW		N		NE		E		
	W	WNW	NW	NNW	N	NNE	NE	ENE	E	
OGALLALA										
DOCKUM										
DEWEY LAKE										
ALIBATES										
SALADO						1				1
YATES										
U. SEVEN RIVERS					1			1		2
L. SEVEN RIVERS										
QUEEN - GRAYBURG										
U. SAN ANDRES						1				1
L. SAN ANDRES										
TOTAL					1	2		1		4

*VERTICAL FRACTURES ONLY

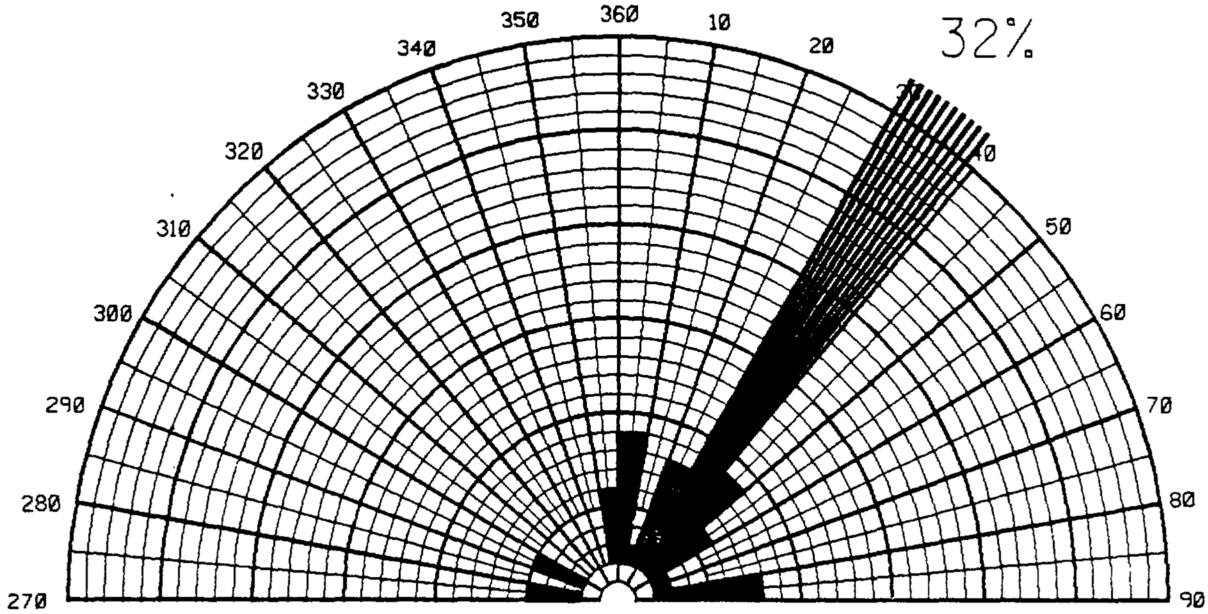
PRELIMINARY

85-45,711

SWEC / Mansfield No. 1

FORMATION	AZIMUTH																		TOTAL
		W			NW				N					NE			E		
	W		WNW		NW		NNW		N			NNE		NE		ENE		E	
OGALLALA																			
DOCKUM	1									1					1			2	5
DEWEY LAKE																			
ALIBATES																			
SALADO																			
YATES																			
U. SEVEN RIVERS									1										1
L. SEVEN RIVERS												1					1	2	4
QUEEN-GRAYBURG																			
U. SAN ANDRES										1									1
L. SAN ANDRES																			
GLORIETA									1	1	1							1	4
U. CLEAR FORK	1								1	1			1						4
TUBB	1														1				2
L. CLEAR FORK																			
RED CAVE				1		1			1	2		4	18	5	2	2	1		37
WICHITA											1		2	1					4
WOLFCAMP		1	3																4
PENNSYLVANIAN																			
TOTAL	3	1	3	1		1			4	6	2	5	21	6	4	2	2	5	66

PRELIMINARY



FIL Fractures

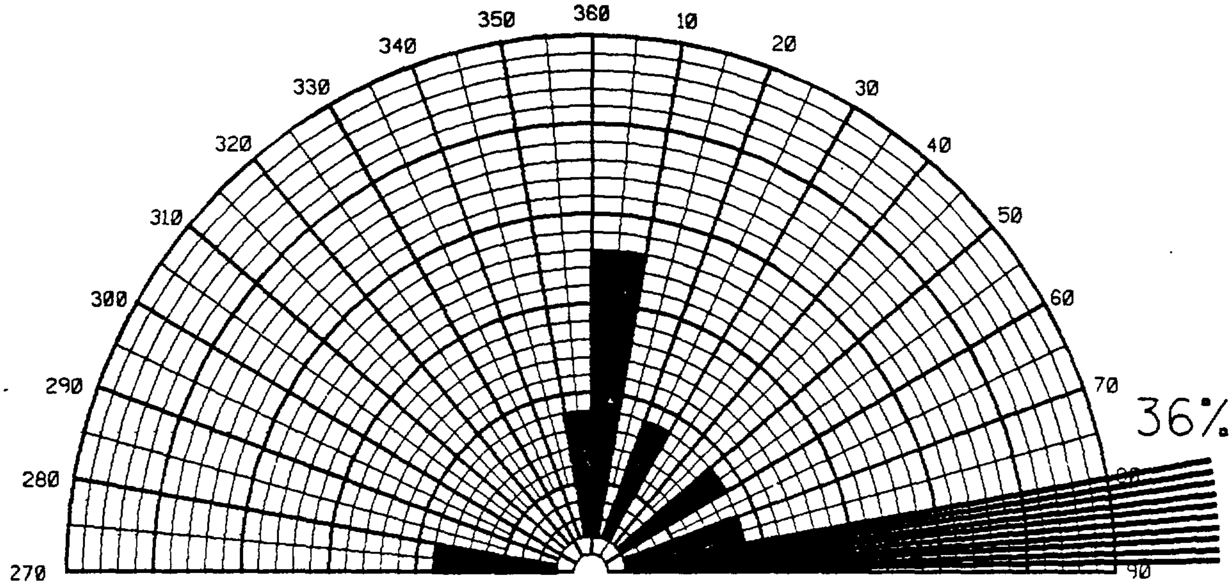
Mansfield No. 1

n=66

AZIMUTH FREQUENCY SCALE - FROM CENTER

TO EDGE Ø TO 3Ø PERCENT

PRELIMINARY



FIL Fractures

Upper San Andres-Dockum

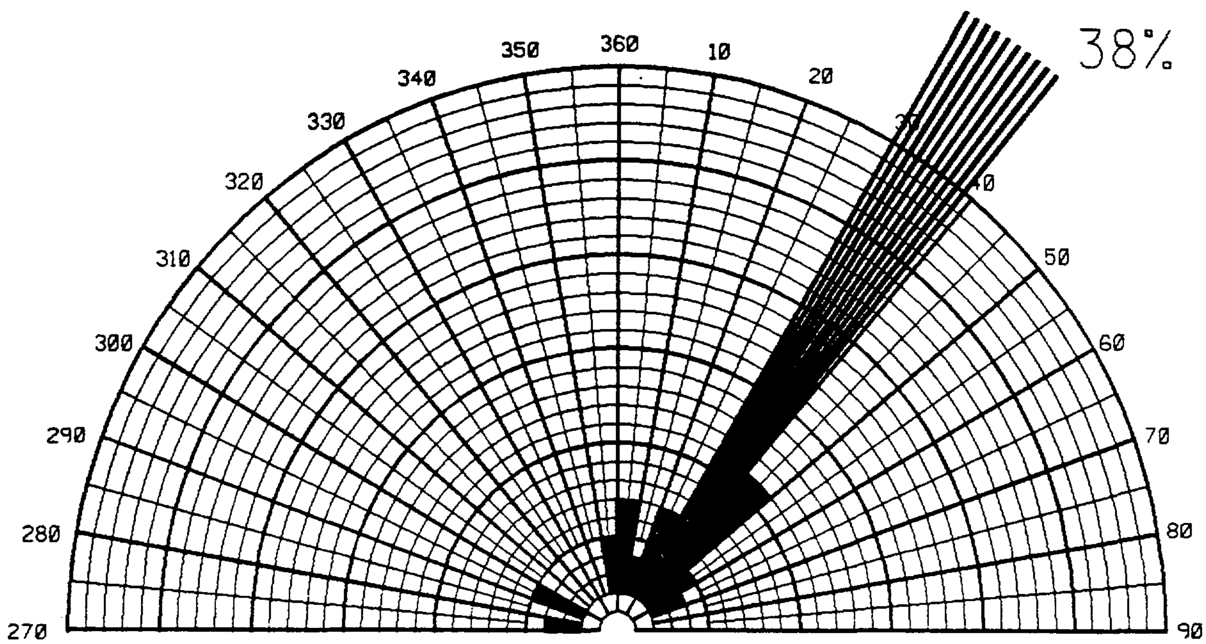
Mansfield No. 1

n=11

AZIMUTH FREQUENCY SCALE - FROM CENTER

TO EDGE 0 TO 30 PERCENT

PRELIMINARY



FIL Fractures

Wolfcamp-Glorieta

Mansfield No 1.

n=55

AZIMUTH FREQUENCY SCALE - FROM CENTER

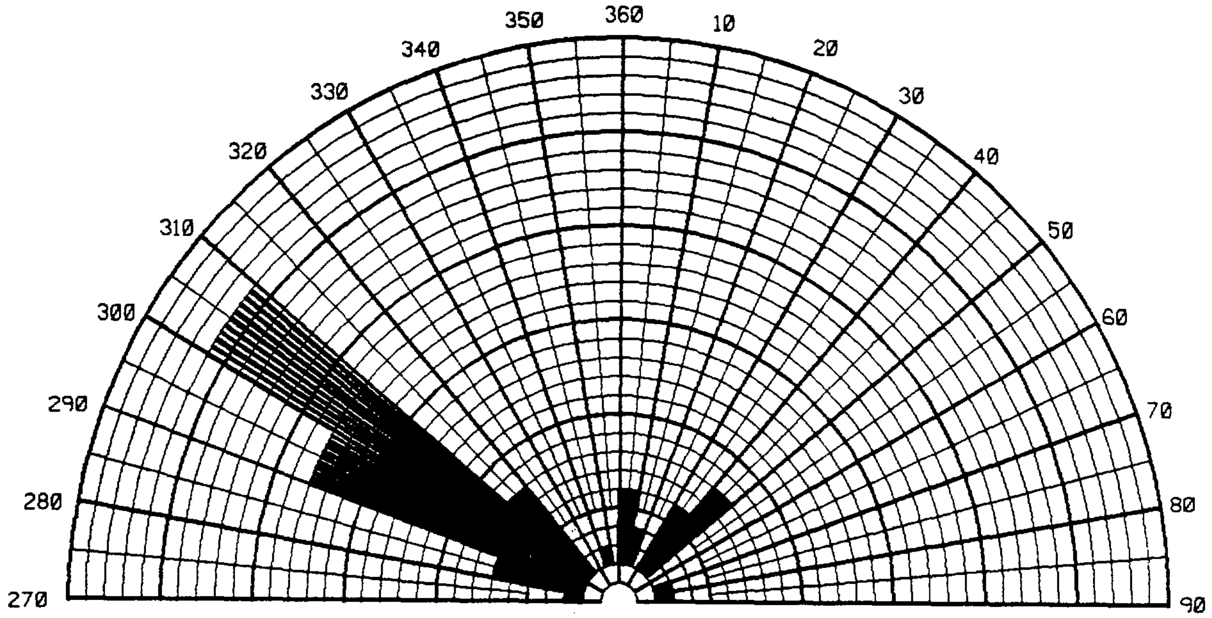
TO EDGE 0 TO 30 PERCENT

PRELIMINARY

SWEC / Zeeck No. 1

FORMATION	AZIMUTH																		TOTAL
	W		NW					N					NE				E		
	W	WNW			NW		NNW		N		NNE		NE			ENE		E	
OGALLALA																			
DOCKUM																			
DEWEY LAKE																			
ALIBATES																			
SALADO													1		1				2
YATES	1																	1	2
U. SEVEN RIVERS								1						1					2
L. SEVEN RIVERS								1						1					2
QUEEN-GRAYBURG																			
U. SAN ANDRES		1											1				1		3
L. SAN ANDRES																		1	1
GLORIETA		1	1							1	2			1					6
U. CLEAR FORK							1			1			1	1					4
TUBB								1					1	1		1			4
L. CLEAR FORK																			
RED CAVE																			
WICHITA																			
WOLFCAMP	1	3	9	14	6					2	1			1			1		38
PENNSYLVANIAN			3	5															8
TOTAL	2	5	13	19	6		1	3		4	3		4	6	1	1	2	2	72

PRELIMINARY



FIL Fractures

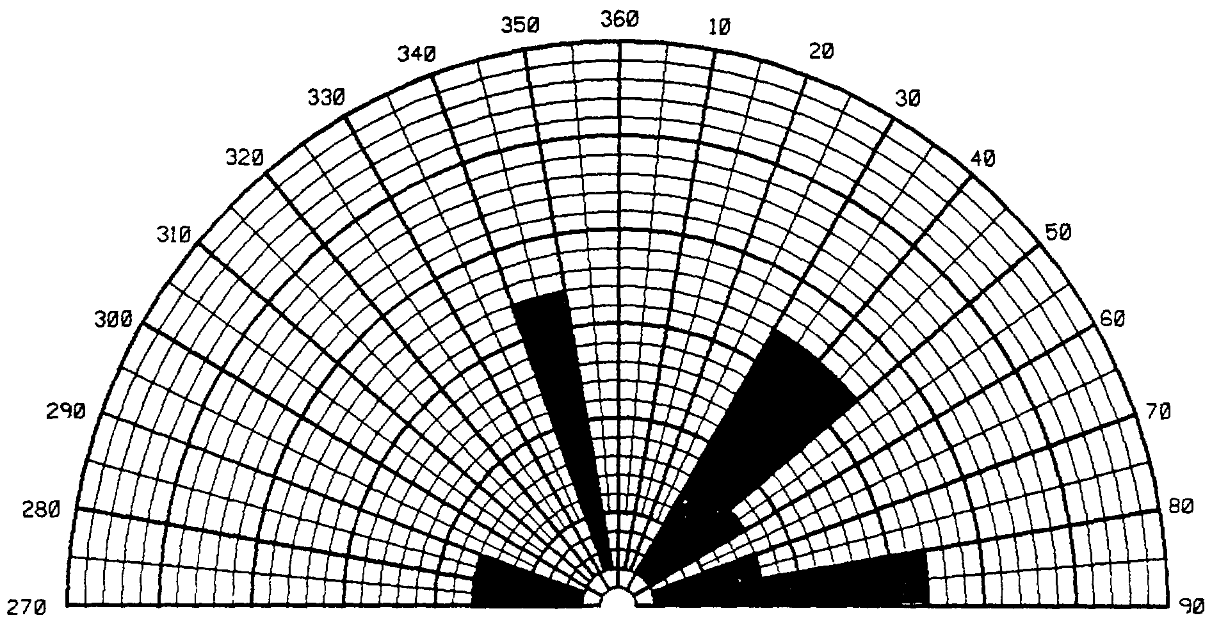
Zeeck No. 1

n=72

AZIMUTH FREQUENCY SCALE - FROM CENTER

TO EDGE Ø TO 3Ø PERCENT

PRELIMINARY



FIL Fractures

Lower San Andres-Salado

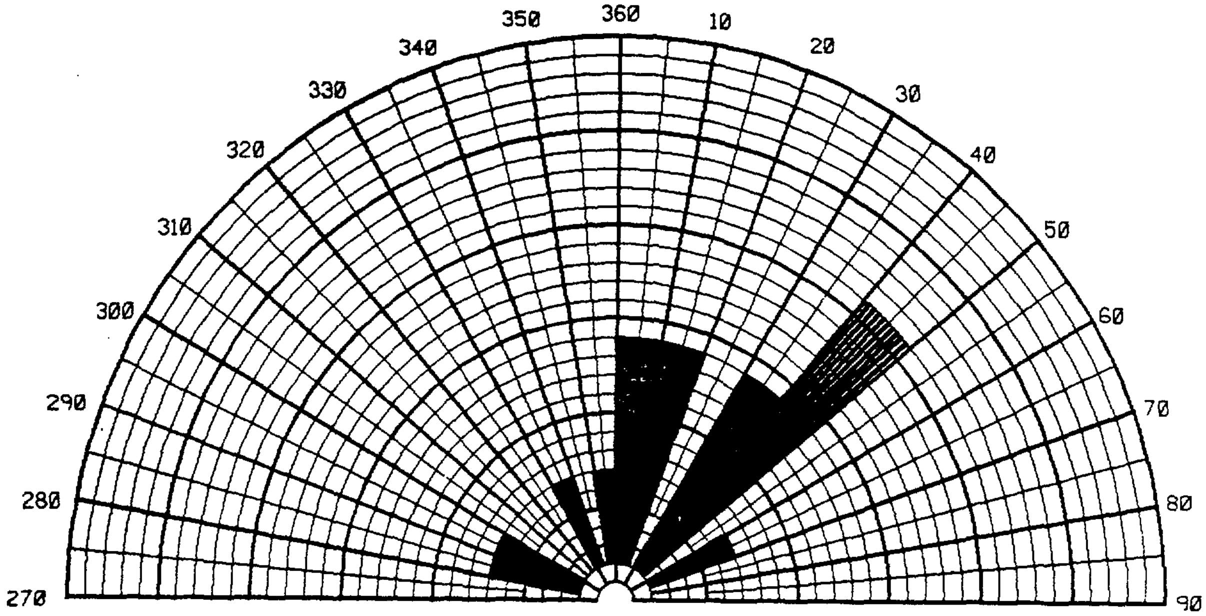
Zeeck No. 1

n=12

AZIMUTH FREQUENCY SCALE - FROM CENTER

TO EDGE 0 TO 30 PERCENT

PRELIMINARY



FIL Fractures

Tubb-Glorieta

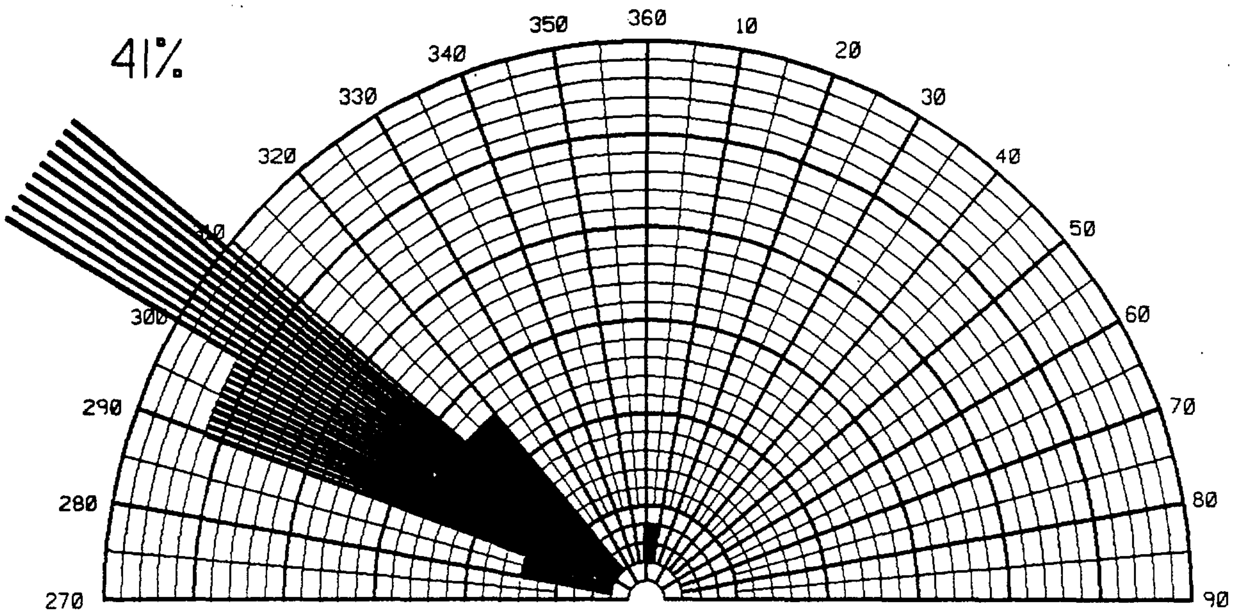
Zeeck No. 1

n=14

AZIMUTH FREQUENCY SCALE - FROM CENTER

TO EDGE Ø TO 30 PERCENT

PRELIMINARY



FIL Fractures

Pennsylvanian and Wolfcamp

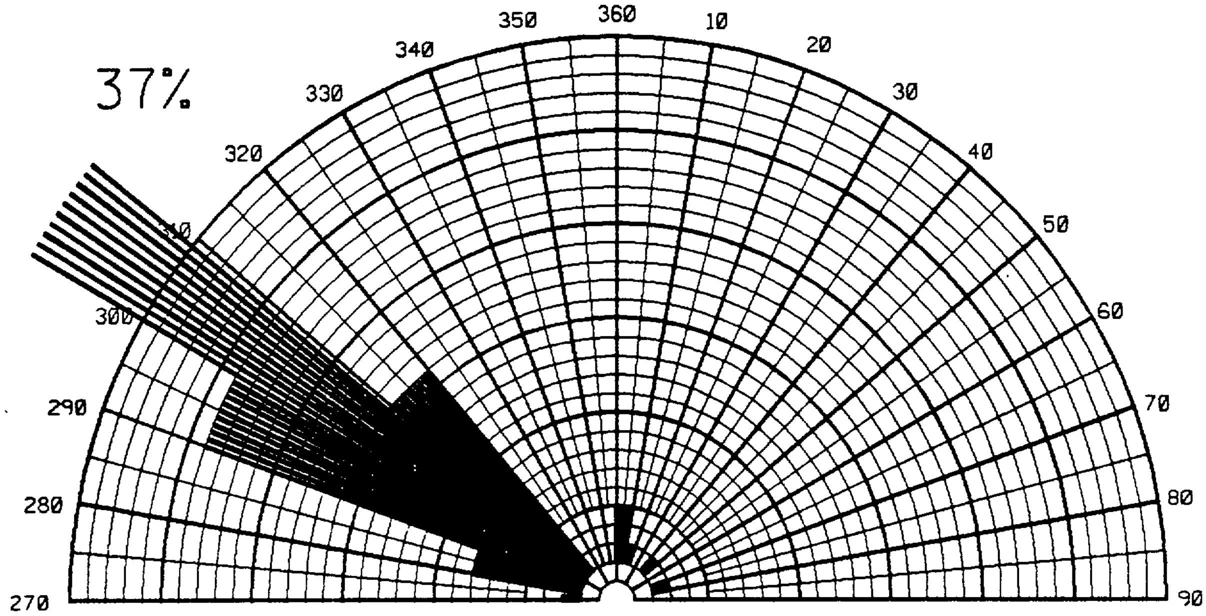
Zeeck No.1

n=46

AZIMUTH FREQUENCY SCALE - FROM CENTER

TO EDGE 0 TO 30 PERCENT

PRELIMINARY



FIL Fractures

Wolfcamp

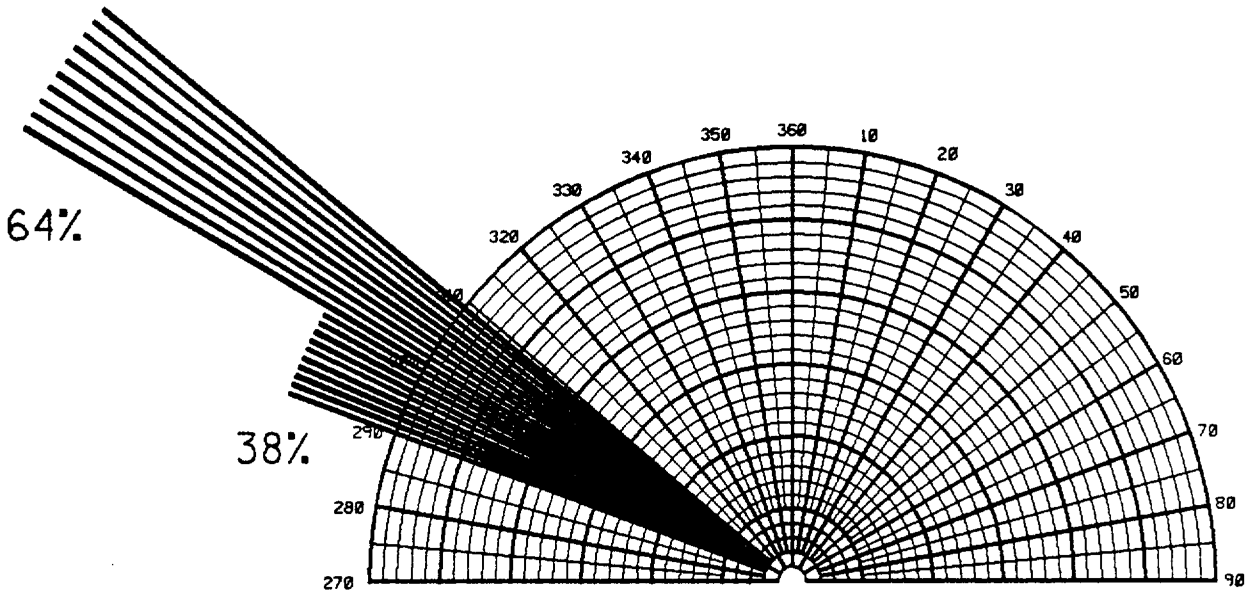
Zeeck No. 1

n=38

AZIMUTH FREQUENCY SCALE - FROM CENTER

TO EDGE Ø TO 3Ø PERCENT

PRELIMINARY



FIL Fractures

Pennsylvanian

Zeeck No. 1

n=8

AZIMUTH FREQUENCY SCALE - FROM CENTER

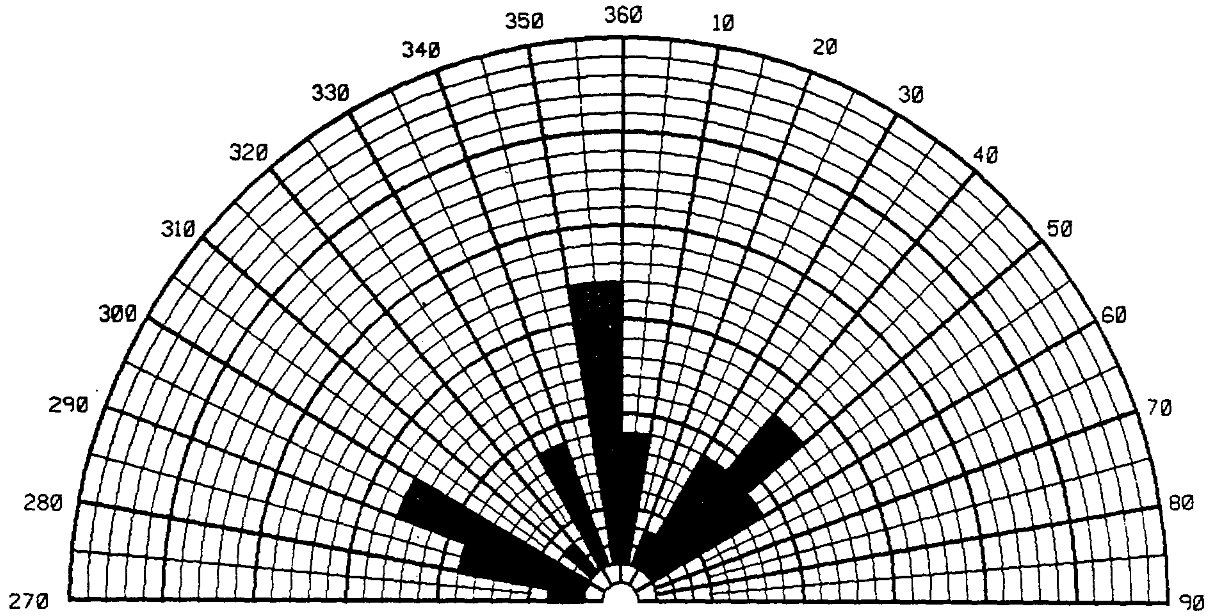
TO EDGE 0 TO 30 PERCENT

PRELIMINARY

SWEC / Harman No. 1

FORMATION	AZIMUTH																		TOTAL
	W		NW					N				NE					E		
	W	WNW		NW		NNW			N		NNE		NE			ENE		E	
OGALLALA														1					1
DOCKUM		2	2						1			1	1	3	1				11
DEWEY LAKE																			
ALIBATES									1	1									2
SALADO																			
YATES																			
U. SEVEN RIVERS			1				1	1		1									4
L. SEVEN RIVERS																			
QUEEN-GRAYBURG					1														1
U. SAN ANDRES	1																		1
L. SAN ANDRES									2						1				3
GLORIETA																			
U. CLEAR FORK																			
TUBB																			
L. CLEAR FORK																			
RED CAVE																			
WICHITA																			
WOLFCAMP																			
PENNSYLVANIAN																			
TOTAL	1	2	3		1		1	1	4	2		1	1	4	2				23

PRELIMINARY



FIL Fractures

Harman No. 1

n=23

AZIMUTH FREQUENCY SCALE - FROM CENTER

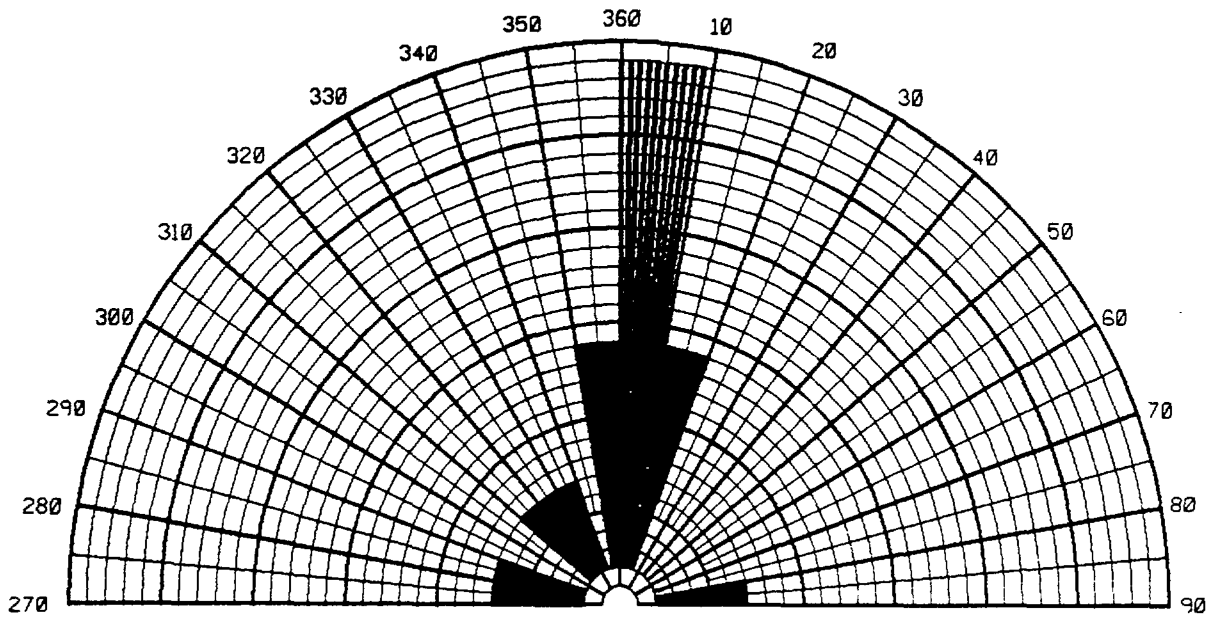
TO EDGE Ø TO 3Ø PERCENT

PRELIMINARY

SWEC / Sawyer No. 1

FORMATION	AZIMUTH																TOTAL
	W			NW				N				NE				E	
	W	WNW		NW		NNW		N		NNE		NE		ENE		E	
OGALLALA																	
DOCKUM																	
DEWEY LAKE																	
ALIBATES																	
SALADO																	
YATES																	
U. SEVEN RIVERS																	
L. SEVEN RIVERS	1																1
QUEEN-GRAYBURG																	
U. SAN ANDRES																	
L. SAN ANDRES																1	1
GLORIETA		1		1						1							3
U. CLEAR FORK				1	1												2
TUBB								1									1
L. CLEAR FORK								1		1							2
RED CAVE									2								2
WICHITA																	
WOLFCAMP									2								2
PENNSYLVANIAN																	
TOTAL	1	1		2	1			2	4	2						1	14

PRELIMINARY



FIL Fractures

Sawyer No. 1

n=14

AZIMUTH FREQUENCY SCALE - FROM CENTER

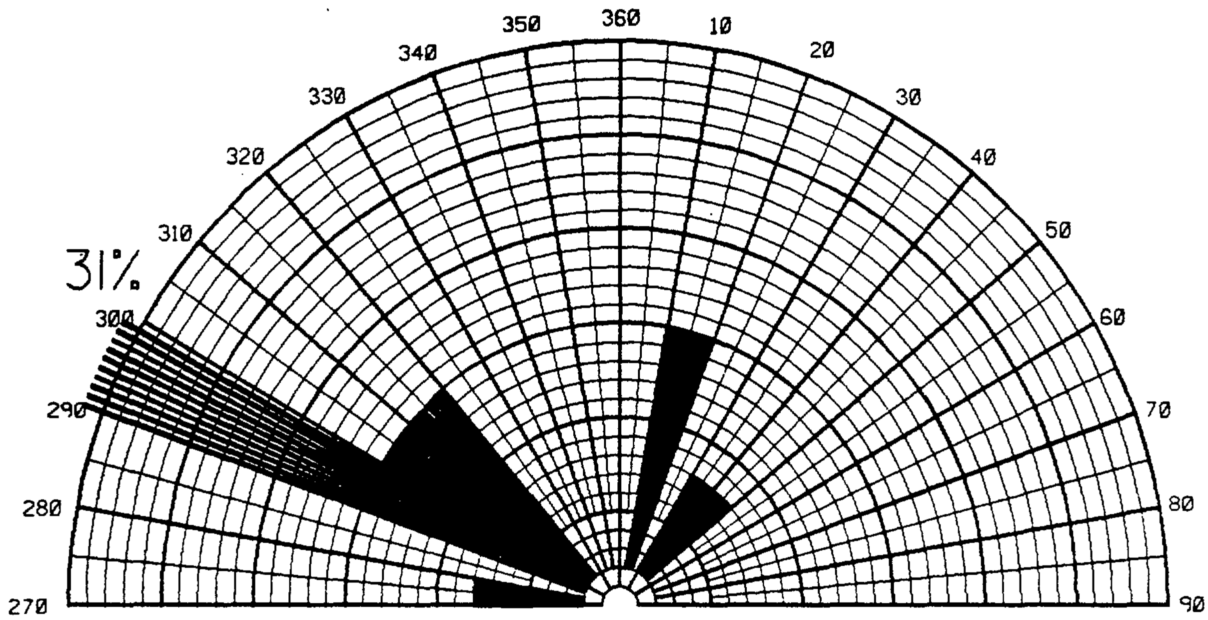
TO EDGE Ø TO 3Ø PERCENT

PRELIMINARY

SWEC / Holtzclaw No. 1

FORMATION	AZIMUTH																		TOTAL
	W		NW					N					NE				E		
	W	WNW		NW		NNW		N		NNE		NE			ENE		E		
OGALLALA																			
DOCKUM													1	1					2
DEWEY LAKE																			
ALIBATES																			
SALADO																			
YATES																			
U. SEVEN RIVERS																			
L. SEVEN RIVERS			3		1						1								5
QUEEN-GRAYBURG	1		1	2	1														5
U. SAN ANDRES															1				1
L. SAN ANDRES																			
GLORIETA																			
U. CLEAR FORK																			
TUBB																			
L. CLEAR FORK																			
RED CAVE																			
WICHITA																			
WOLFCAMP																			
PENNSYLVANIAN																			
TOTAL	1		4	2	2						1		1	1	1				13

PRELIMINARY



FIL Fractures

Holtzclaw No. 1

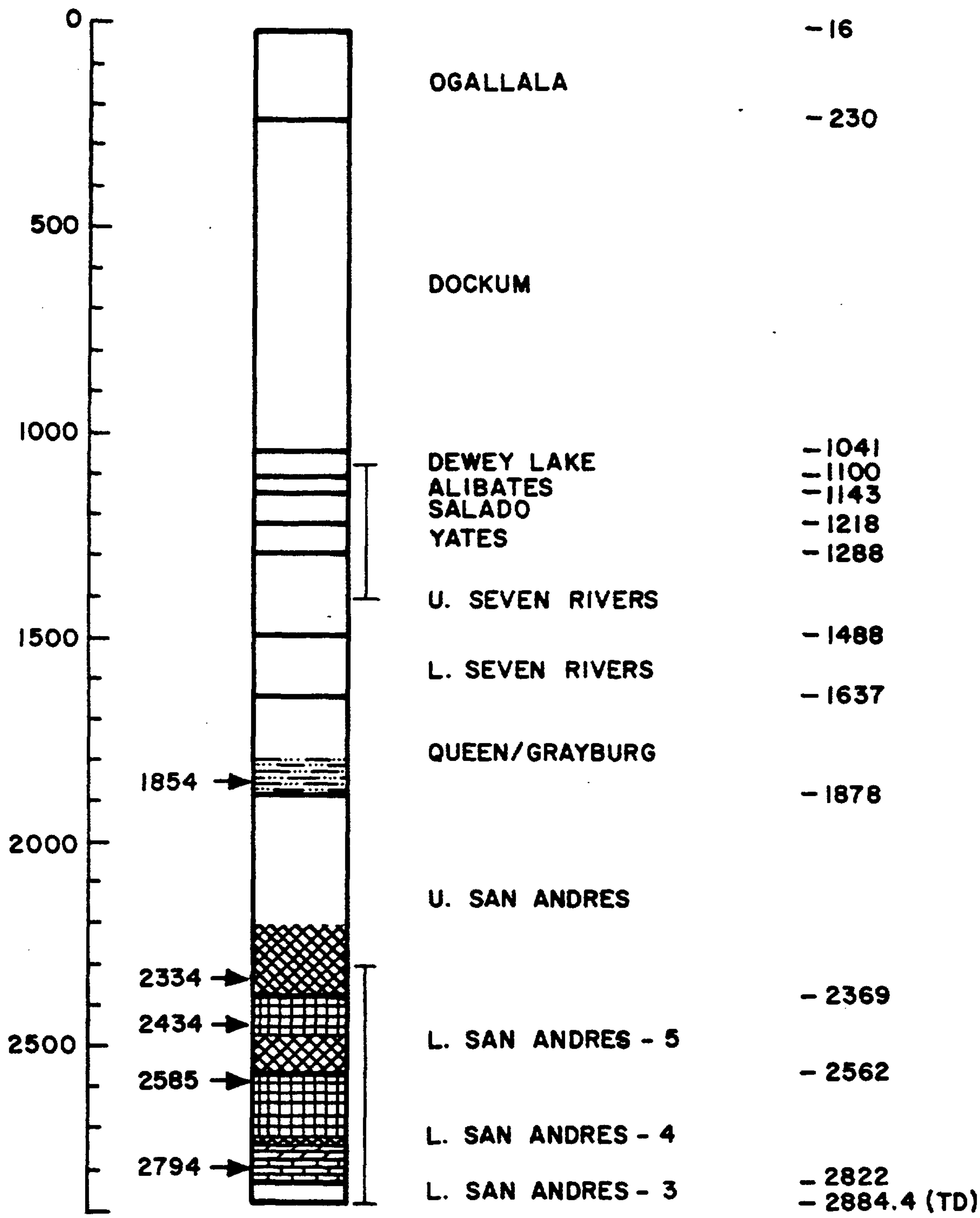
n=13

AZIMUTH FREQUENCY SCALE - FROM CENTER TO EDGE Ø TO 3Ø PERCENT

PRELIMINARY

Pierce (12)

HYDROFRACTURE TEST ZONES
SWEC/HOLTZCLAW NO. 1



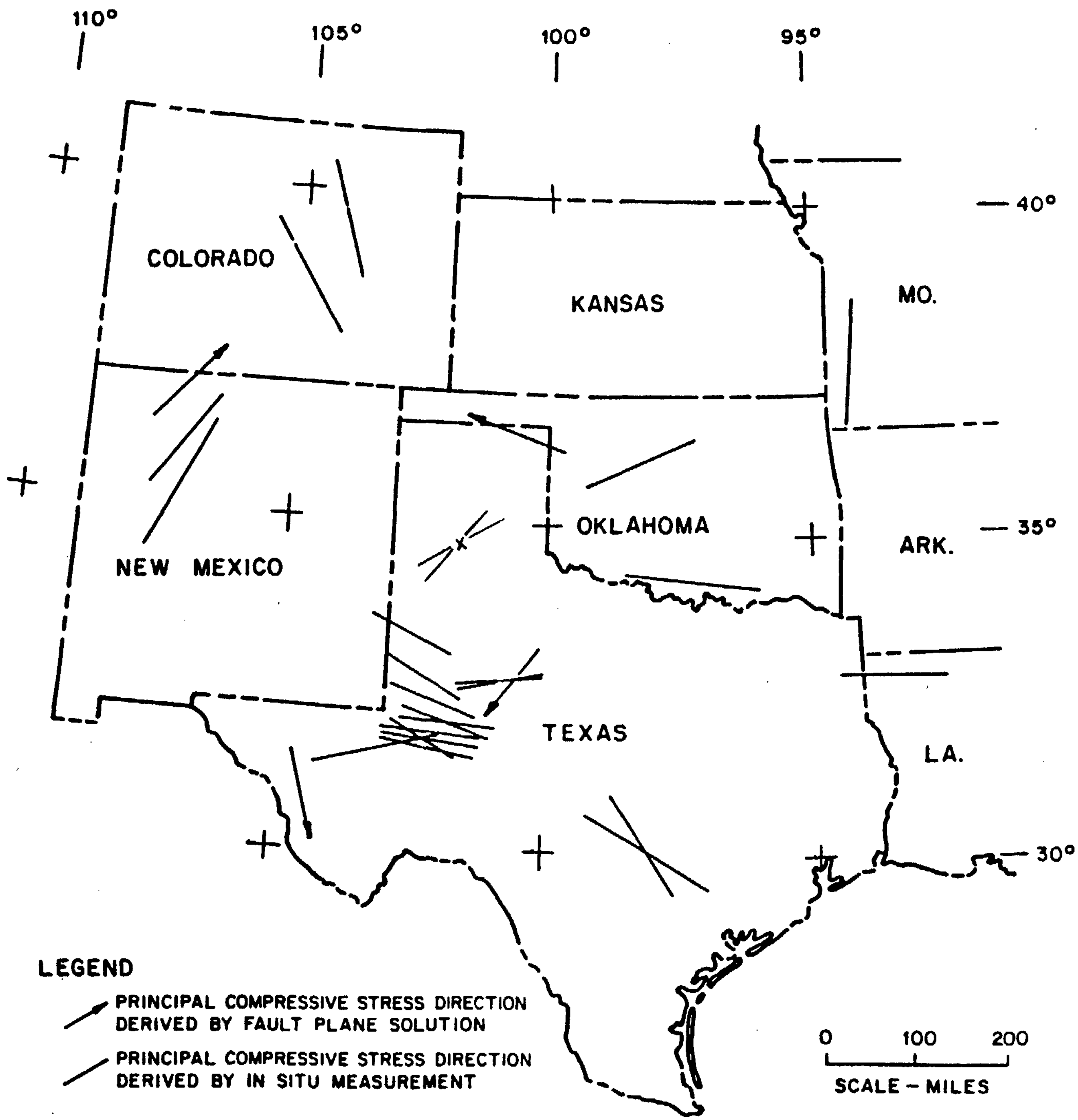
85-45, 712

HYDRAULIC-FRACTURE TEST RESULTS
SWEC/HOLTZCLAW NO. 1

FORMATION (ROCK TYPE)	DEPTH (FT)	STRESS (psi)			$\sigma_{HMAX}/\sigma_{HMIN}$	FRACTURE ORIENTATION
		σ_V	σ_{HMIN}	σ_{HMAX}		
QUEEN/GRAYBURG (SILTSTONE)	1854	1835[a]	1110	1260	1.14	030° (PROMINENT) 320° (MINOR)
UPPER SAN ANDRES (ANHYDRITE)	2334	2335[a]	–	–	–	040° 280°
LOWER SAN ANDRES UNIT 5 (SALT)	2434	2445[a] 2780[b]	2915	–	–	060°
LOWER SAN ANDRES UNIT 4 (SALT)	2585	2600[a] 2950[b,c]	3500[c]	–	–	060°
LOWER SAN ANDRES UNIT 4 (LIMESTONE)	2794	2810[a]	1940	2650	1.37	045°

[a] CALCULATED FROM LITHODENSITY LOG
[b] CALCULATED FROM HYDRAULIC FRACTURE DATA
[c] σ_{HMIN} MAYBE 2,950 psi

85-45,747



PRINCIPAL COMPRESSIVE STRESS DIRECTIONS

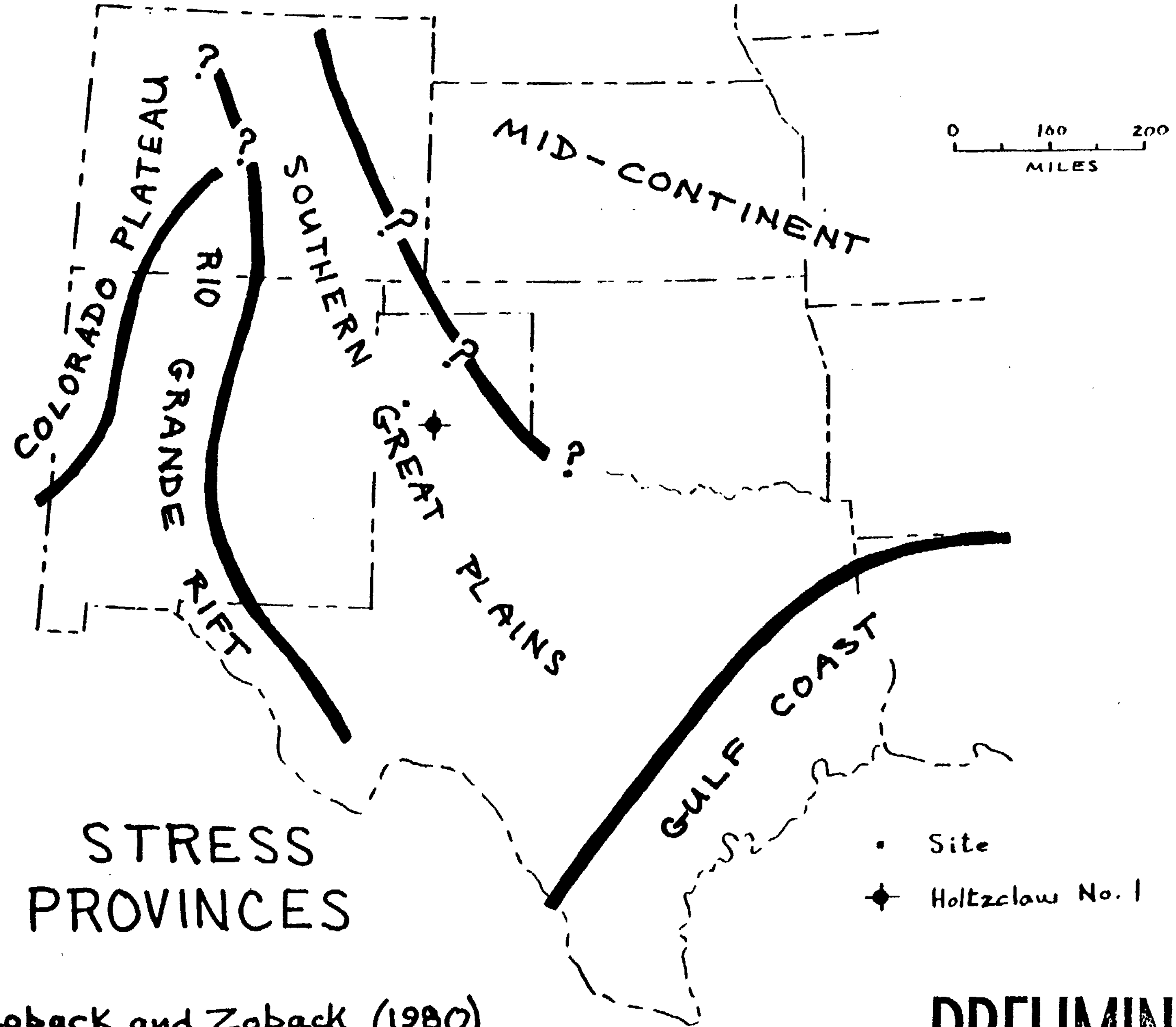
DETERMINED BY IN-SITU MEASUREMENTS AND FAULT PLANE FAULT PLANE SOLUTIONS

SOURCES:

Zoback and Zoback, 1980
Voss and Herrmann, 1980
Herrmann, 1979
Hooker and Johnson, 1969
Raleigh, 1974
Haimson, 1977

83-36,138

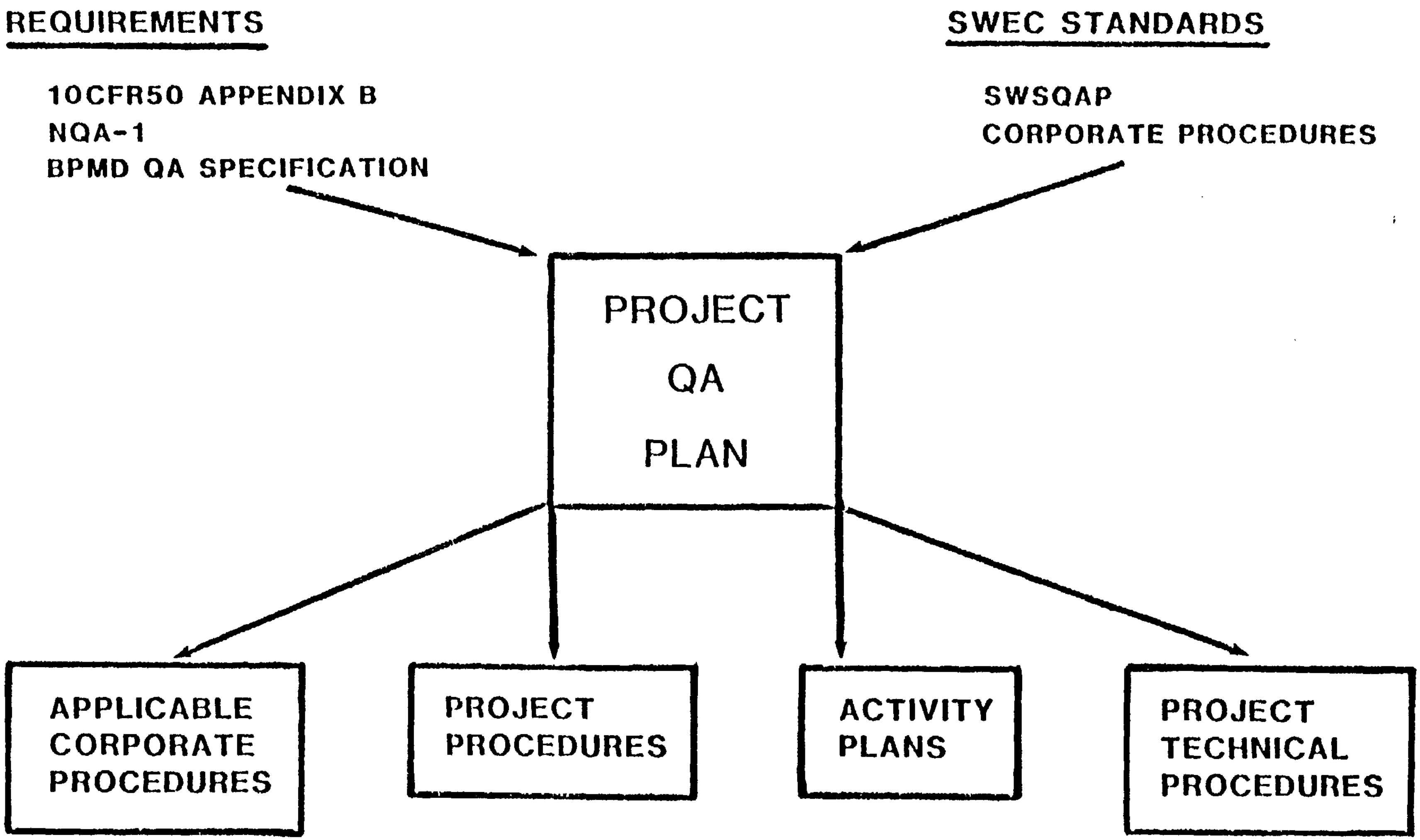
PRELIMINARY



Zoback and Zoback (1980)

PRELIMINARY

QA PROGRAM



Washer (13)

STONE & WEBSTER CORPORATE PROCEDURES

- TECHNICAL AND ADMINISTRATIVE PROCEDURES AND GUIDELINES WITH GENERAL APPLICABILITY TO THE COMPANY'S WORK

- ISSUED BY THE VARIOUS DEPARTMENTS / DIVISIONS FOR THEIR AREAS OF RESPONSIBILITY, E.G.:

  ENGINEERING DEPARTMENT

  GEOTECHNICAL DIVISION

  ENGINEERING ASSURANCE DIVISION

PROJECT PROCEDURES

- TECHNICAL AND ADMINISTRATIVE PROCEDURES ISSUED BY THE PERMIAN BASIN PROJECT (PROJECT MANUAL AND PROJECT Q.A. PLAN)
- OFTEN BASED ON MORE GENERAL CORPORATE PROCEDURES
- PROJECT SPECIFIC AND GENERALLY APPLICABLE TO ALL PROJECT WORK

PROJECT TECHNICAL PROCEDURES (PTPs)

- TECHNICAL PROCEDURES ISSUED BY THE PERMIAN BASIN PROJECT
- APPLICABLE TO WORK PERFORMED BY STONE & WEBSTER PERSONNEL
- GUIDELINES AND REQUIREMENTS FOR PERFORMING A SPECIFIC TASK OR STUDY
- PREPARED WHEN NO APPLICABLE CORPORATE TECHNICAL PROCEDURE OR GUIDELINE IS AVAILABLE

ACTIVITY PLANS

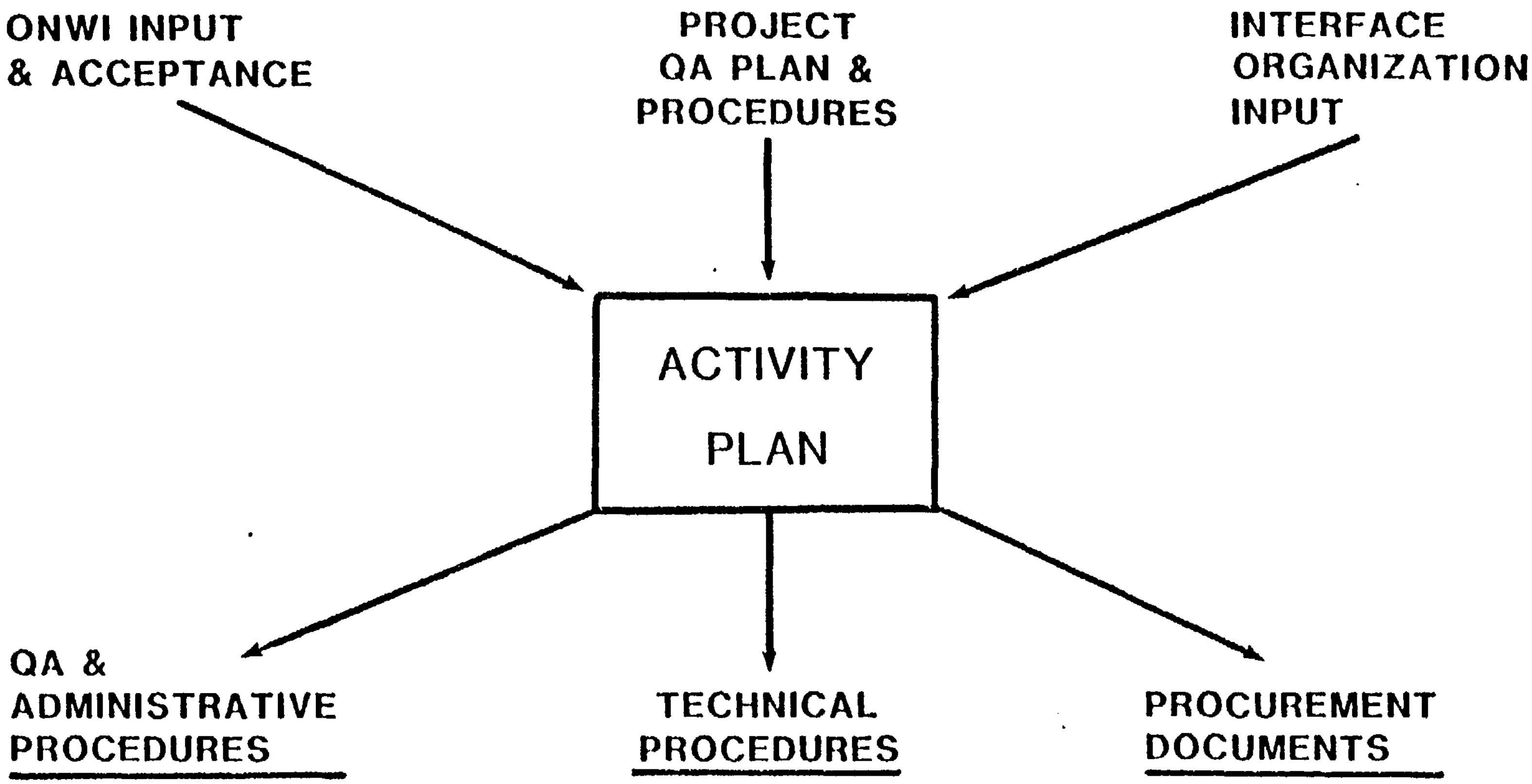
- SUMMARY PLANS FOR A COMPLEX PROJECT STUDY (USUALLY A FIELD INVESTIGATION WITH SEVERAL COMPONENTS)
- OBJECTIVES
- SCOPE OF WORK
- PARTICIPANTS
- QUALITY ASSURANCE
- EVALUATION
- REPORTS
- SCHEDULE

ENGINEERING SERVICE SCOPES OF WORK (ESSOWS)

- TECHNICAL AND QUALITY ASSURANCE REQUIREMENTS FOR SUBCONTRACTORS

85-45792

ACTIVITY CONTROL DOCUMENTS



QA & ADMINISTRATIVE PROCEDURES

ENGINEERING ASSURANCE (EAP)

ENGINEERING DEPARTMENT (EDPP)

PROJECT (PP)

TECHNICAL PROCEDURES

GEOTECHNICAL DIVISION (GTP)

ENVIRONMENTAL DIVISION (ETP)

PROJECT (PTP)

PROCUREMENT DOCUMENTS

ENGINEERING SERVICE SCOPE OF WORK (ESSOW)

PURCHASE REQUISITION (PR)

ACTIVITY PLANS (APs) (Formerly Field Test Plans, FTPs)

	TITLE	REVISION NO.	REVISION DATE
FTP 13697-1-2	Texas BEG Exploratory Wells • DOE - SWEC Sawyer No. 1 Donley County Texas • DOE - SWEC Mansfield No. 1 Oldham County Texas	2	12/10/81
AP 13697-2-1	Stratigraphic Test Wells • SWEC Detten No.1, Friemel No.1, Harman No.1	1	6/11/82
AP 13697-3-2	Hydrologic Test Wells • SWEC - Zeeck No. 1 • SWEC Detten No. 1 (Deepened Stratigraphic Test Well)	2	6/15/82
FTP 13697-4-1	Engineering Design Boreholes	1	4/4/85
AP 13697-5-1	Laboratory Testing	1	1/25/84
AP 13697-6-0	Hydrogeologic Test Well • SWEC - Zeeck No. 1 Well Pump Testing and Fluid Sampling	0	7/22/82
AP 13697-7-0	SWEC Mansfield No.1 Well Pump Testing and Fluid Sampling	0	6/30/82
AP 13697-8-0	Water Well Drilling For Fluid Sampling of the Dissolution Zone	0	9/22/82
AP 13697-9-0	Hydrologic Test Well • SWEC - J. Friemel No. 1	0	10/04/82

	TITLE	REVISION NO.	REVISION DATE
AP 13697-10-0	Testing at the Pennzoil No. 1 Black Wildcat Well	0	7/23/84
AP 13697-11	Reserved	-	-
AP 13697-12-0	Statigraphic Test Well • SWEC - Holtzclaw No. 1	0	12/23/82
AP 13697-13-1	Microearthquake Network	1	5/31/84
AP 13697-14-0	Stratigraphic Test Well • SWEC - Oschner No. 1	0	3/25/83
AP 13697-15-1	Geophysical Surveys	1	6/21/83
AP 13697-16-0	Seismic Reflection Surveys	0	7/16/82
AP 13697-17-0	Hydrogeologic Test Well • SWEC - J. Fremel No. 1 Pump Testing and Fluid Sampling	0	4/12/82
AP 13697-18-2	Geotechnical Borehole Testing	2	9/19/84
AP 13697-19-0	Engineering Design Borehole - Geotechnical Field Testing	0	9/9/83
AP 13697-20-1	Hydrologic Test Well - Western Deat Smith No. 1 (PD-14)	1	7/5/85
AP 13697-21	Reserved		
AP 13697-22-0	Dockum - Upper Permian Test Wells	0	8/9/84
AP 13697-23-0	Geologic Mapping and Field Reconnaissance - MacKenzie Lake and Buffalo Lake Areas	0	6/29/84

AP - 9 HYDROLOGIC TEST WELL - J. FRIEMEL NO. 1

TABLE OF CONTENTS

AP - 9 HYDROLOGIC TEST WELL J. FRIEMEL NO. 1

ATTACHMENT 4-0
HYDROLOGIC TEST WELL

SWEC SUBCONTRACTORS

Name	General Description	Contract ESSOW or P.O. No.
Baker & Taylor	Drill Rig & Crew	G103A
Schlumberger	Geophysical Logging & Perforating Services	G103B
Hycalog	Rock Coring Equipment & Coring Engineer	G103C
Dresser-Magcobar	Mud Program - Drilling Fluids & Mud Engineer	G103D
Field Call-out	Cementing Supplies & Services	*
Field Call-out	Casing and Tubing	
Johnston - Macco	Drill Stem Testing	G103G
FMC	Well Head Assembly	G103H
Field Call-out	Casing Installation Crew	*
Field Call-out	Fuel-Drill Rig, Other Onsite Equipment	*
Field Call-out	Water for Drilling	*
Exploration Logging	Mud Logging Services	G103Q
John Nicholson Amarillo, Texas	Drilling Consultant Petroleum Geologist	G112A
P. Cameron, Jr, Inc.	Consultant-Petroleum Engineer. Drill Rig Engineers	G112F
Glen Thompson Tucson, Arizona	Mud Tracer Consultant	G112D

*Field Purchase Orders

AP - 9 HYDROLOGIC TEST WELL - J. FRIEMEL NO. 1

ATTACHMENT 5-0
HYDROLOGIC TEST WELLS

SWEC PROJECT TECHNICAL PROCEDURES (PTPs)
AND PROJECT PROCEDURES (PPs)

Number	Title/Description
PTP 13697-7	Cementing and Casing Installation
→ PTP 13697-8	Logging, Packaging, and Transport of Core
→ PTP 13697-11	Transport, Logging, Photographing, and Storage of Core at SWEC Field Office
PP 9-1	Responsibilities of SWEC Site Geologist
PP 9-2	Receiving Equipment and Materials

PROJECT TECHNICAL PROCEDURES ((PTPs)

NO.	TITLE	REVISION NO.	REVISION DATE
PTP 13697-1-4	Logging, Packaging, and Transport of Core - Donley and Oldham County Wells	4	4/6/83
PTP 13697-2	Cancelled		
PTP 13697-3-2	Casing Installation and Cementing - Donley and Oldham County Wells	2	4/22/81
PTP 13697-4-3	Pump Testing and Fluid Sampling Sawyer and Mansfield Wells	3	9/14/82
PTP 13697-5-1	Handling and Transport of Formation Fluid Samples - Donley and Oldham County Wells	1	6/2/81
PTP 13697-6-0	Preparation, Loading, and Preservation of Smoked Seismic Paper Records for Sprengnether MEQ-800 Portable Seismic Recorder	0	2/9/83
→ PTP 13697-7-1	Casing Installation and Cementing and Plugging Test Wells	1	8/15/83
→ PTP 13697-8-2	Field Logging, Packaging, and Transport of Core - Strati-graphic and Hydrologic Test Wells and Engineering Design Borehole	2	4/27/83
PTP 13697-9-1	Laboratory Testing of Rock and Salt Samples at SWEC Geotechnical Laboratory	1	8/27/84

PROJECT TECHNICAL PROCEDURES ((PTPs)

NO.	TITLE	REVISION NO.	REVISION DATE
PTP 13697-10-1	Handling and Transport of Formation Fluid Samples From DST and RFT Tests in Stratigraphic and Hydrologic Test Wells and Engineering Design Borehole	1	1/24/83
→ PTP 13697-11-2	Transport, Logging, Photographing and Storage of Core at SWEC Field Office	2	5/2/83
PTP 13697-12-2	Determination of Point Load Strength Index on Rock Cores	2	3/21/84
PTP 13697-13-2	Pump Testing and Fluid Sampling SWEC Test Wells	2	7/1/83
PTP 13697-14-1	Microearthquake Seismic Network for Seismic Data Collection, Reporting Seismic Events, Reporting Equipment Failure, and Data Transfer	1	6/12/84
PTP 13697-15-0	Logging, Photographing, Packaging, and Transport of Core - Deep Test Wells	0	8/11/83
PTP 13697-16-0	Confirmation of Geophysical Well Log Data Recorded on Magnetic Tape	0	4/27/84
PTP 13697-17-0	Maintenance of Geophysical Well Log Tapes	0	7/13/84
PTP 13697-18-1	Creating and Amending Project Computerized Geologic Data Base	1	2/5/85
PTP 13697-19-0	Hydraulic Fracture Orientation Determination	0	5/29/84

PROJECT PROCEDURES (PPs)

TABLE OF CONTENTS*

*These procedures are maintained in the Project Manual and reflect prime quality assurance program compliance. Other procedures exist in the Project Manual that reflect basic project administration.

PROJECT PROCEDURES (PPs) (CONT'D)

TABLE OF CONTENTS* (CONT'D)

*These procedures are maintained in the Project Manual and reflect prime quality assurance program compliance. Other procedures exist in the Project Manual that reflect basic project administration.

PROJECT PROCEDURES (PPs) (CONT'D)

TABLE OF CONTENTS* (CONT'D)

*These procedures are maintained in the Project Manual and reflect prime quality assurance program compliance. Other procedures exist in the Project Manual that reflect basic project administration.

**Project Administrative Directive (PAD) (PP 2-1)

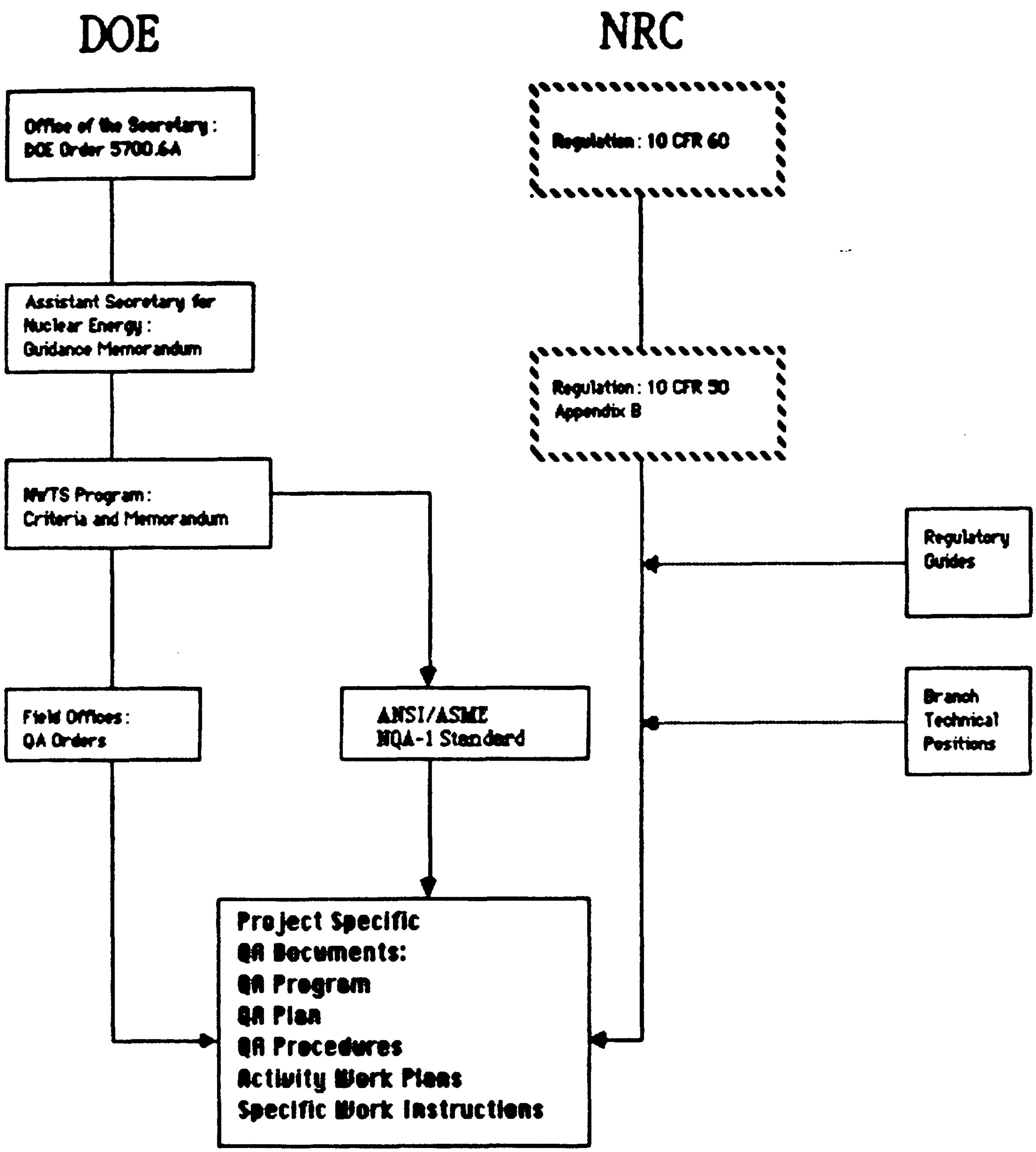
PROJECT PROCEDURES (PPs) (CONT'D)

TABLE OF CONTENTS* (CONT'D)

*These procedures are maintained in the Project Manual and reflect prime quality assurance program compliance. Other procedures exist in the Project Manual that reflect basic project administration.

**Project Administrative Directive (PAD) (PP 2-1)

Davidson (14)



Hierarchy of Documents Affecting BEG QA Program

DOE WELLS

BUREAU OF ECONOMIC GEOLOGY
QUALITY ASSURANCE PROCEDURES
FOR DATA COLLECTION/INTERPRETATION OF BOREHOLE INFORMATION

STEP ONE

Assuring the integrity of sample materials

- WSCL 001: The Basic Procedures of the Well Sample And Core Library
- QAP C 1.1.10: Inspection Procedures for Geologic Material Processing
- TS 001: Instructions for Petrographic Thin Section Production
- TS 002: Operation Instructions for the Petrographic Thin Section Impregnation Machines
- MSL 001: Methods for Collecting and Handling Samples for Macrochemical and Trace Chemical Analyses
- QAP C 1.1.13: Procedures for Handling, Shipping and Storage

STEP TWO

Assuring the Validity of the Data Collection/ Interpretation Process

- MSL 001: Methods for Collecting and Handling Samples for Macrochemical and Trace Chemical Analyses
- WTWI-4A: Instructions for Host Rock Analysis

DOE WELLS

Quality Assurance Procedures for Data Collection/ Interpretation of Borehole Information

As we have seen there are a wide range of very useful data that are derived from the DOE boreholes. The reliability of the physical and chemical characteristics determined for each type of material rests on the validity of the processes used to analyze those materials. Even more important is the integrity of the samples from which thoses results were obtained. Therefore the Bureau places great importance on ensuring the quality of the samples that are to be analysed. **Analytical results are no better than the samples from which those results were obtained.** The integrity of the samples (in our case primarily well cores) is controlled by quality assurance procedures. ***The quality of the samples is the first concern of the data collection and interpretation system.*** These written documents describe in detail how cores and associated samples are identified, handled, sampled, and shipped. They are:

1. WSCL 001: The Basic Procedures of the Well Sample and Core Library

2. QAP C1.1.10: Inspection Procedures for Geologic Material Processing

3. TS 001: Instructions for Petrographic Thin Section Production

4. TS 002: Operation Instructions for the Petrographic Thin Section Impregnation Machines

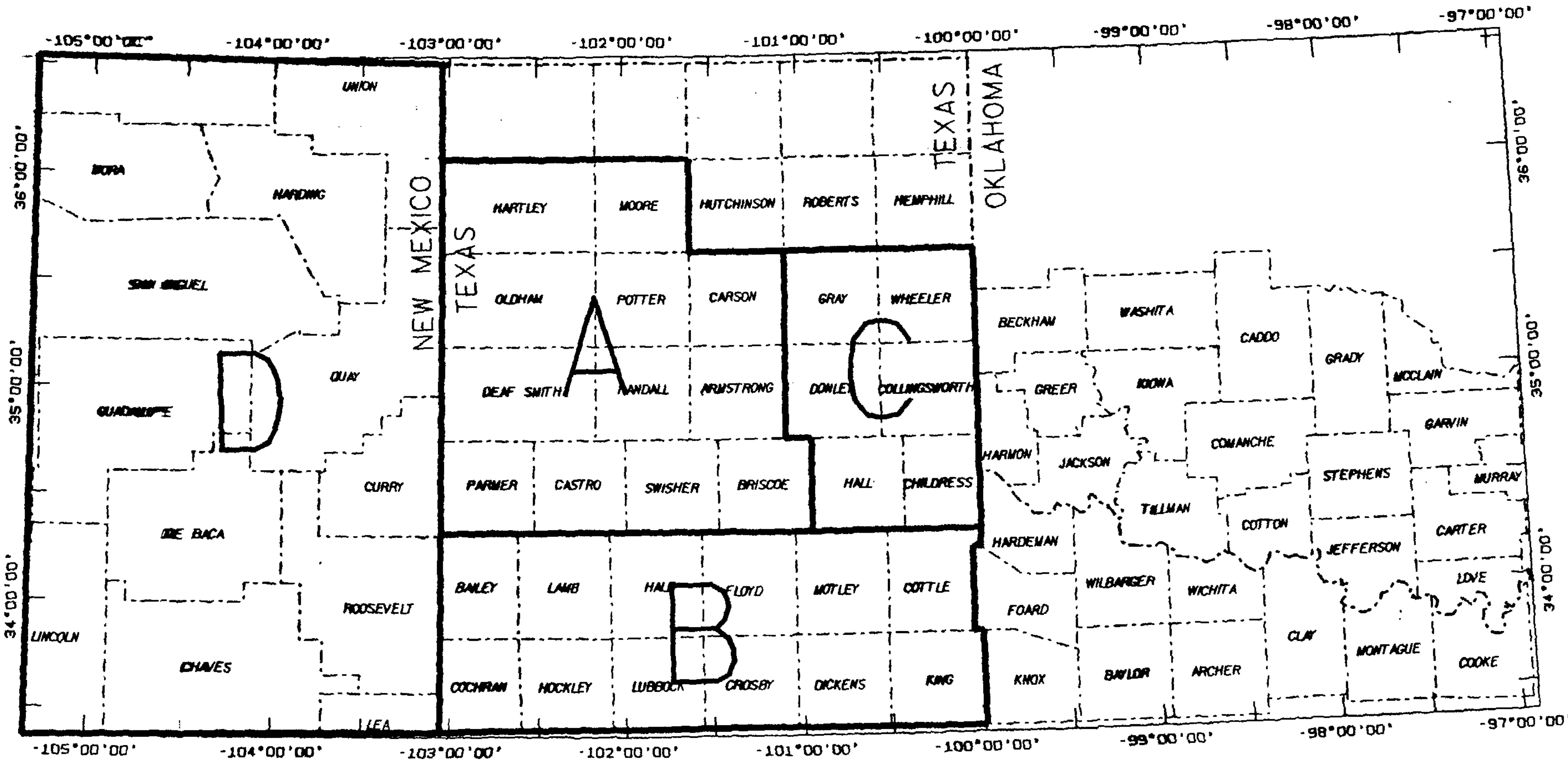
5. MSL 001: Methods for Collecting and Handling Samples for Macrochemical and Trace Chemical Analyses

6. QAP C 1.1.13: Procedures for Handling, Shipping and Storage

The ***second*** area of control through our quality assurance procedures is in the interpretertation of the analytical data from the samples. The following procedures are relevent to the Bureau's interpretation of borehole derived data:

ANALYTICAL TYPES AND PRIMARY QA PROCEDURES ASSOCIATED WITH DOE BOREHOLES

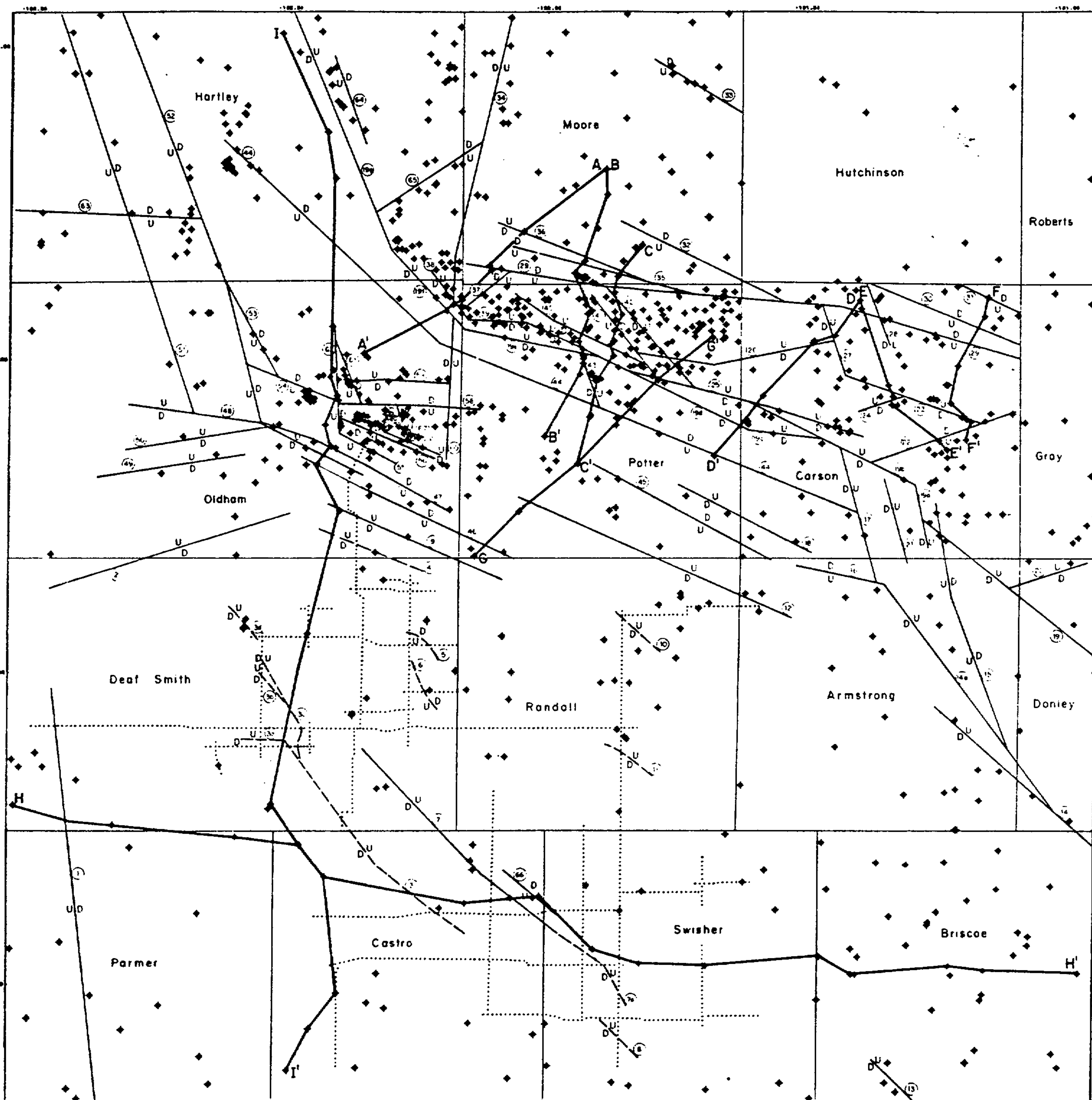
TYPE	QA PROCEDURE
Lithologic Logging of Well Core	WTWI-4A: Instructions for Host Rock Analysis
Pertographic Descriptions	WTWI-4A: Instructions for Host Rock Analysis
Geochemical Testing	MSL 001: Methods for Collecting and Handling Samples for Macrochemical and Trace Chemical Analyses



A : Northern Palo Duro Basin
B : Matador Uplift
C : Eastern Panhandle
D : Eastern New Mexico

Figure 1

Murphy (15)



Explanation:

Numbers identifying Faults Refer to Tables 1 and 2

H——H' Cross Section Line

·········· Seismic Line

◆ Well Control

——— Fault Interpreted from Geophysical Well Log Data (U-Upthrown, D-Downthrown)

— — — Fault Interpreted by Long, 1983 (U-Upthrown, D-Downthrown)

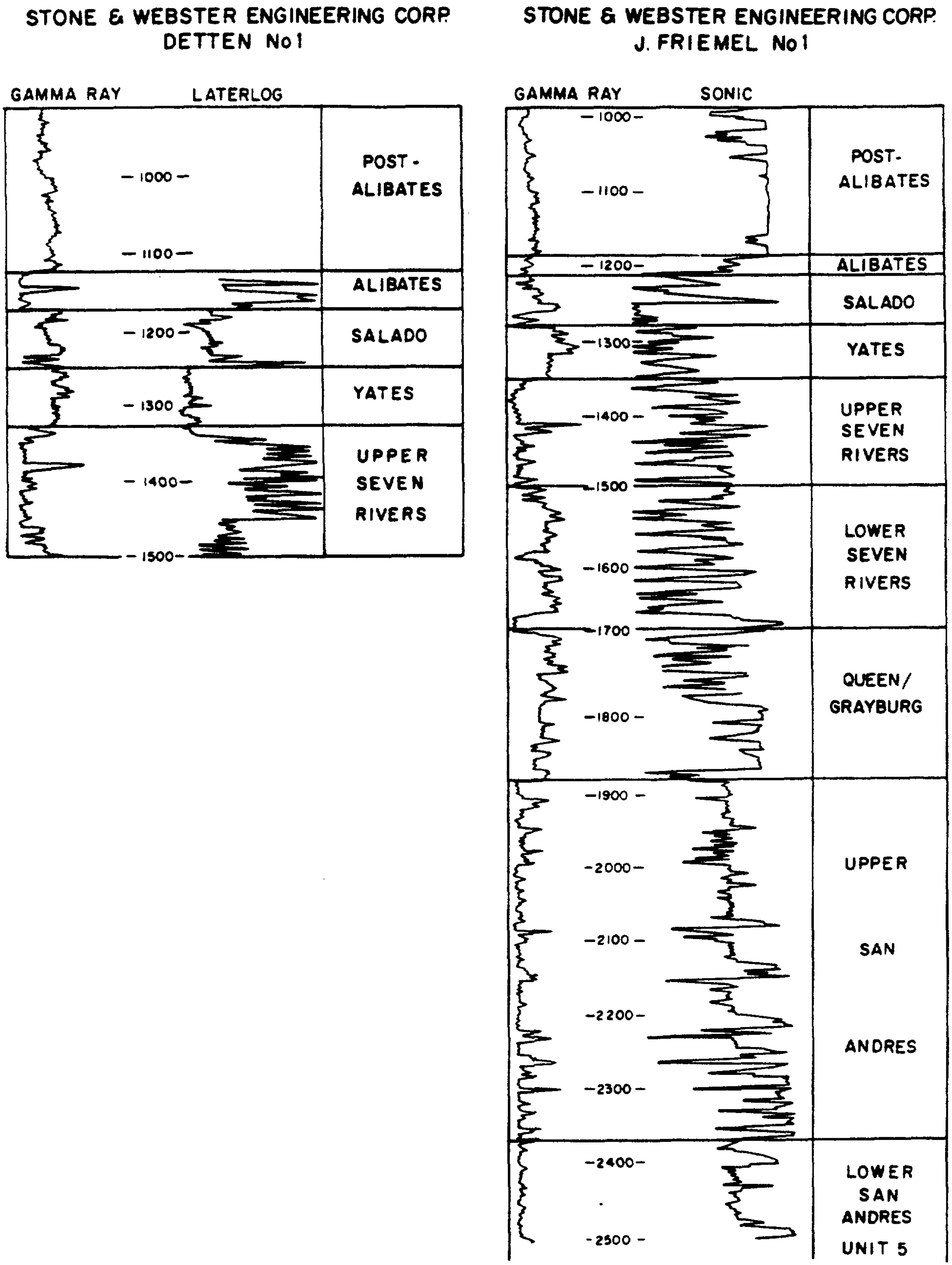
(23) Fault Identification Number

0 5 10 15 20
Scale-Miles

0 5 10 15 20
Scale-Kilometers

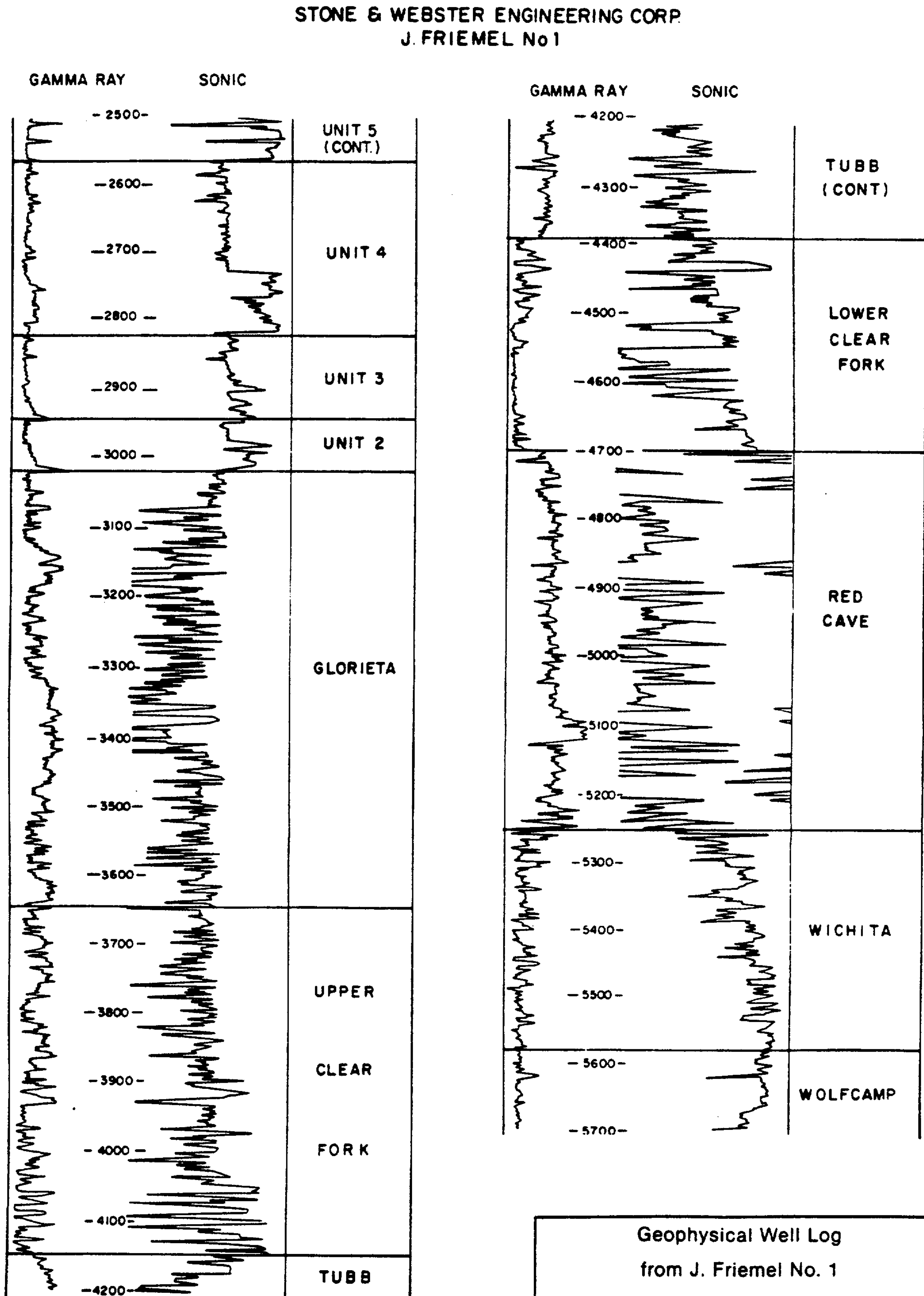
Index Map of Study Area

FIGURE 2



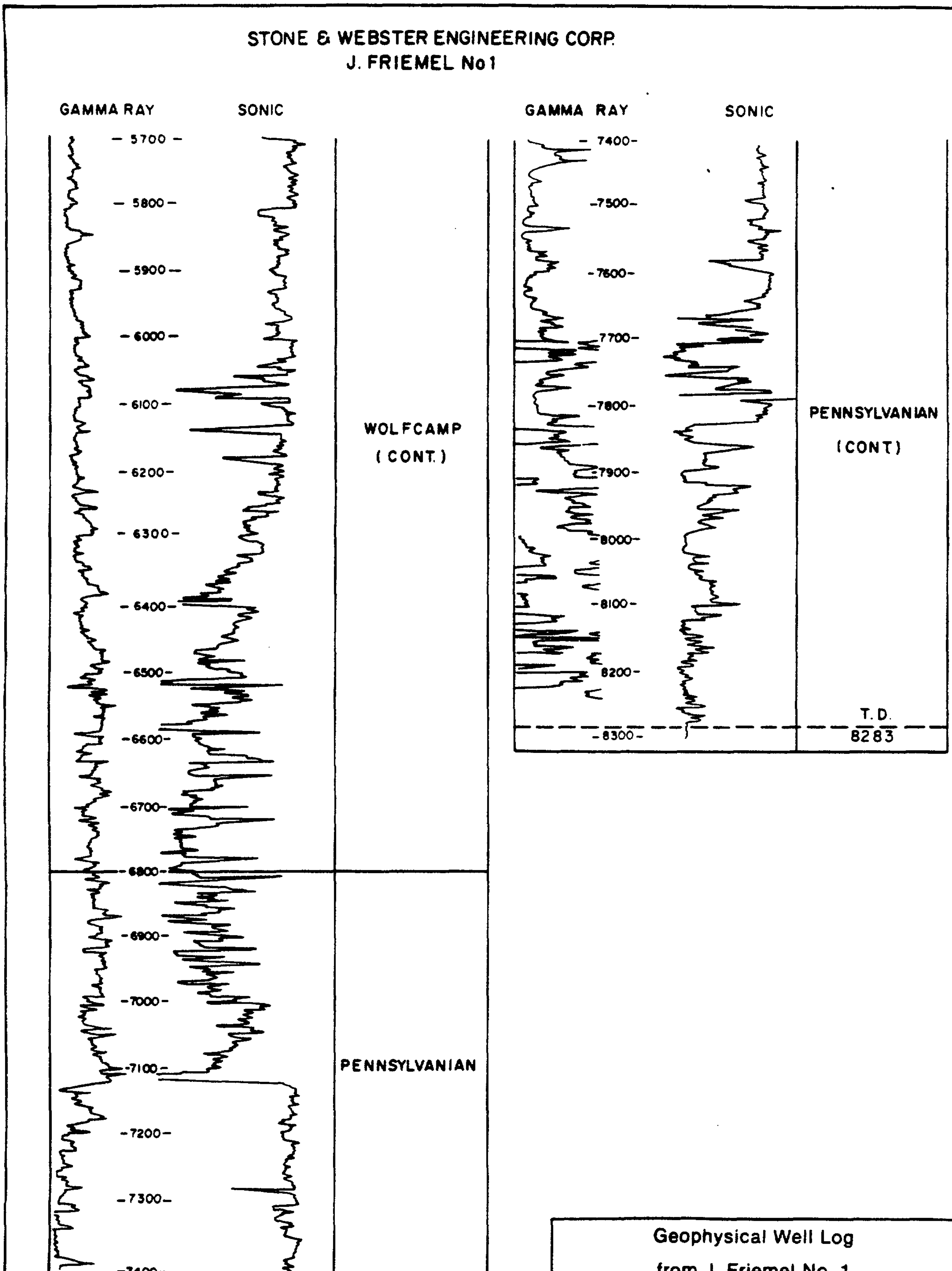
Geophysical Well Logs
from Detten No. 1 (900'-1500')
and J. Friemel No. 1 (1000'-2500')

FIGURE 3



Geophysical Well Log
from J. Friemel No. 1
(2500'-5700')

FIGURE 4



Geophysical Well Log
from J. Friemel No. 1
(5700'-8283')

FIGURE 5

STRATIGRAPHIC SECTION CONT.
PRECAMBRIAN TO PENNSYLVANIAN

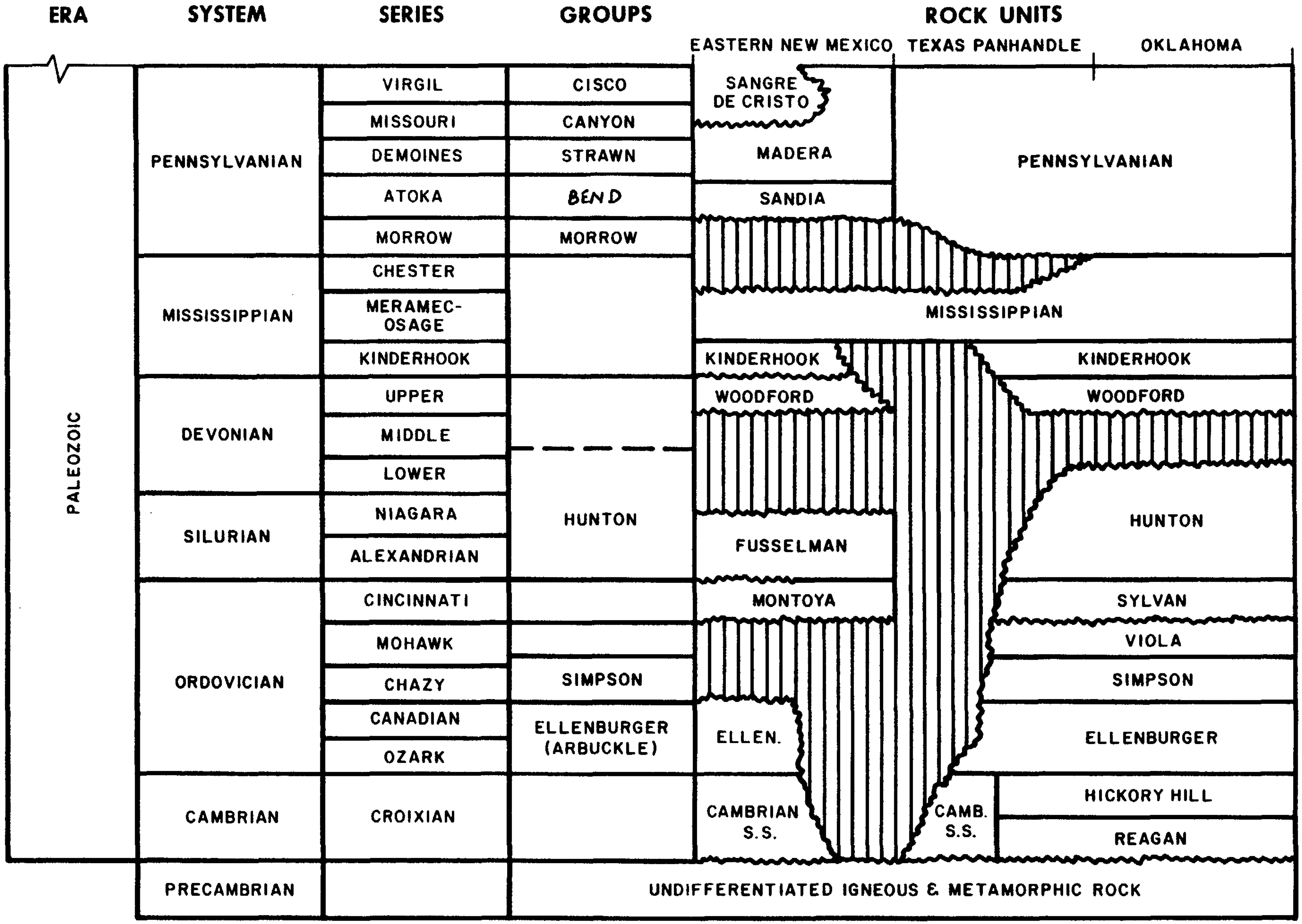


FIGURE 6

85-44,008

STRATIGRAPHIC SECTION CONT.
PERMIAN SYSTEM

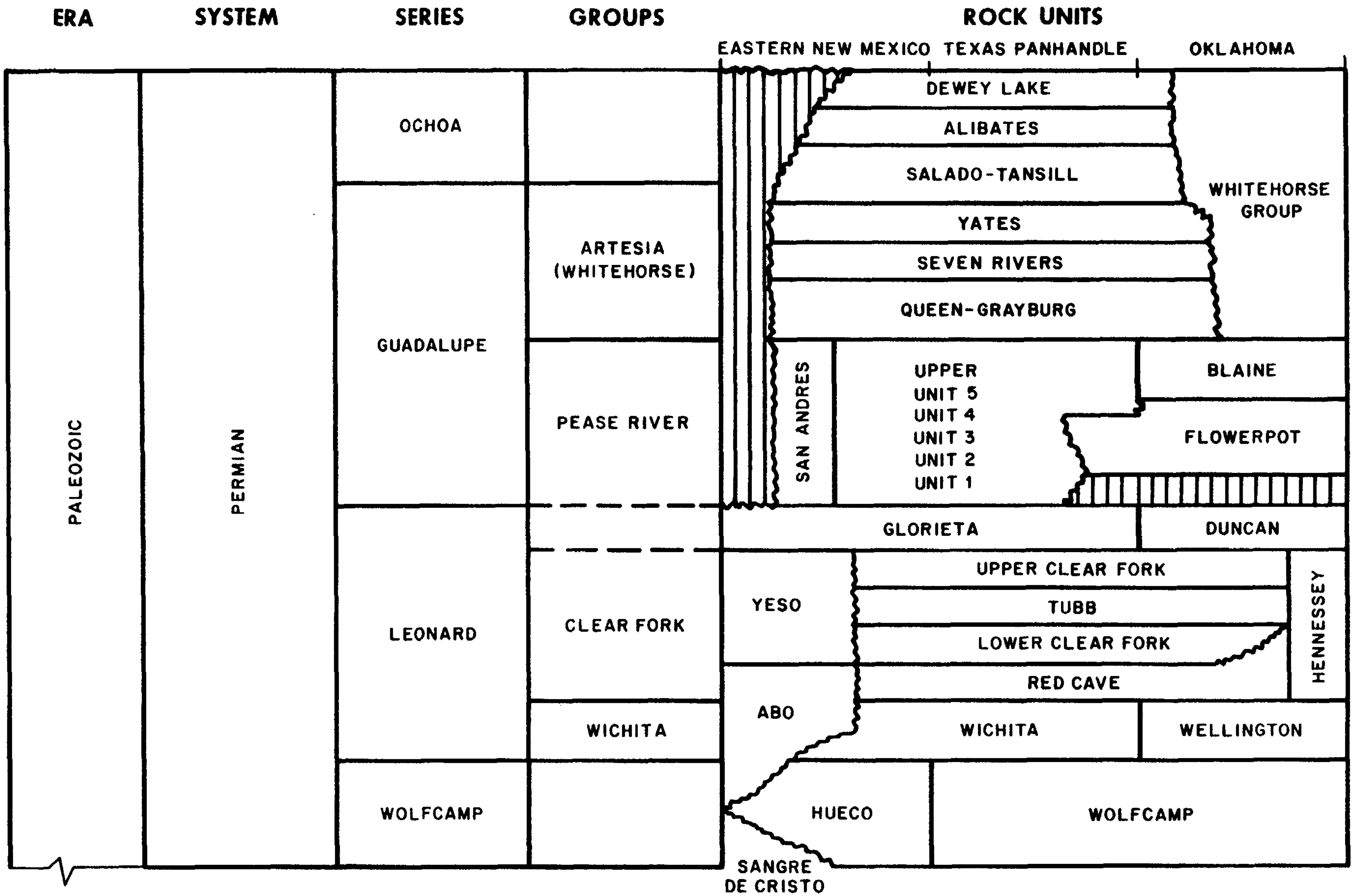


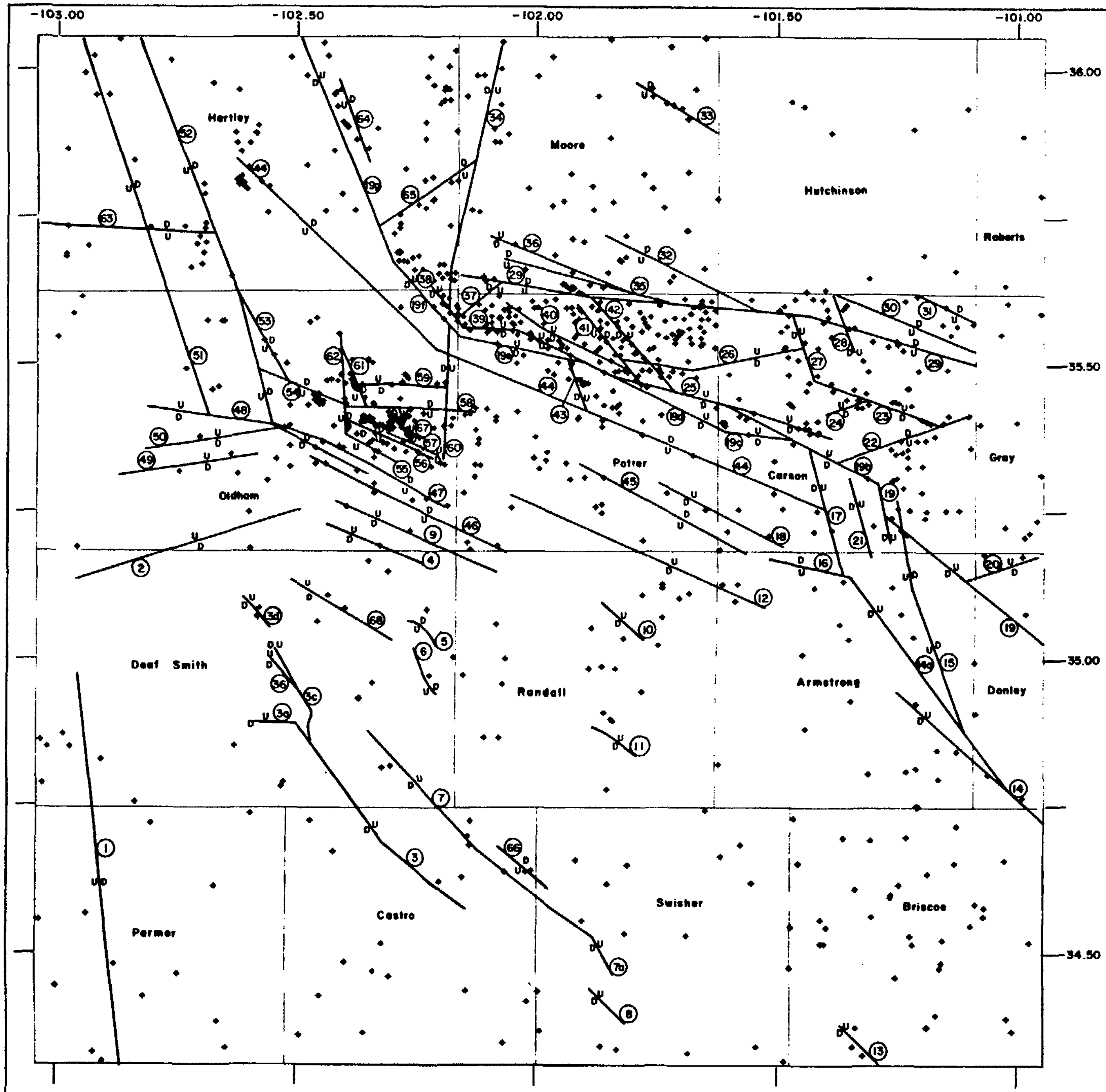
FIGURE 7

STRATIGRAPHIC SECTION
TRIASSIC TO RECENT

ERA	SYSTEM	SERIES	GROUPS	ROCK UNITS: EASTERN NEW MEXICO	ROCK UNITS: TEXAS PANHANDLE	ROCK UNITS: OKLAHOMA
CENOZOIC	QUATERNARY	RECENT		UNCONSOLIDATED SANDS & GRAVELS		
		PLEISTOCENE				
	TERTIARY	PLIOCENE-EOCENE		OGALLALA		
MESOZOIC	CRETACEOUS			NIOBRARA		
				CARLILE		
				GREENHORN		
				GRANEROS		
				DAKOTA		DAKOTA
			FREDRICKSBURG TRINITY	PURGATOIRE	FREDRICKSBURG TRINITY	
	JURASSIC			MORRISON		
				BELL RANCH-WANAKAH		
				TODILTO		
				EXETER (ENTRADA)		
	TRIASSIC		DOCKUM	CHINLE	DOCKUM	
				SANTA ROSA		

FIGURE 8

85 - 44,006



Legend:

- ◆ Well Control
- —— Fault Interpreted from Geophysical Well Log Data
- Fault Identification Number

Note:

Numbers Identifying Faults Refer to Table 1

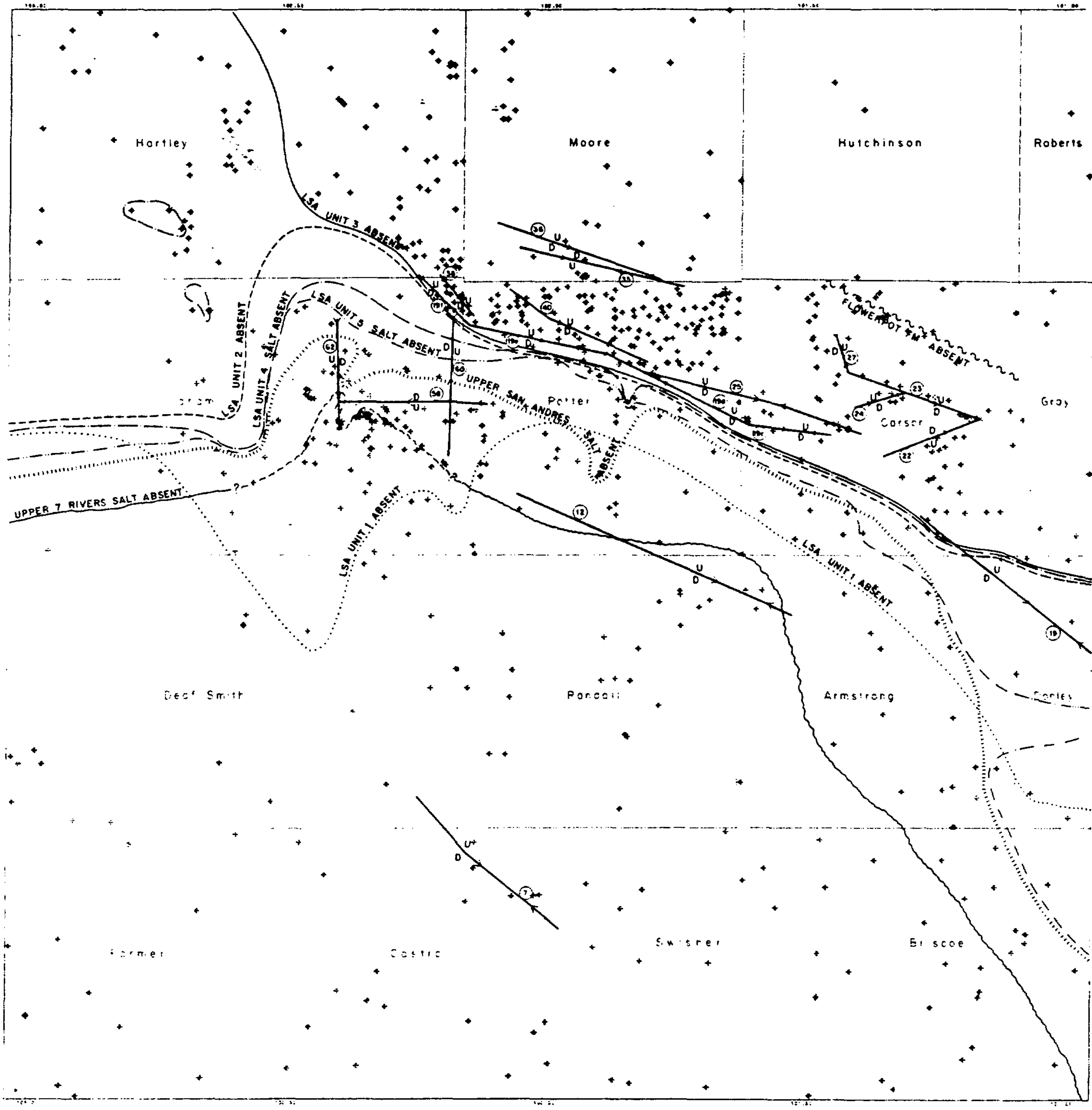
0 5 10 15 20
SCALE-MILES

0 5 10 15 20
SCALE- KILOMETERS

Index Map of Faults
in the Deaf Smith Area

Figure 3

FIGURE 9



Explanation:

Numbers Identifying Faults Refer to Tables 1 and 2.

Fault Interpreted From Geophysical Well Log Data (U-Upthrown, D-Downthrown). Arrows Indicate Areas With Maximum Observed Displacement.

Well Control.

Fault Identification Number

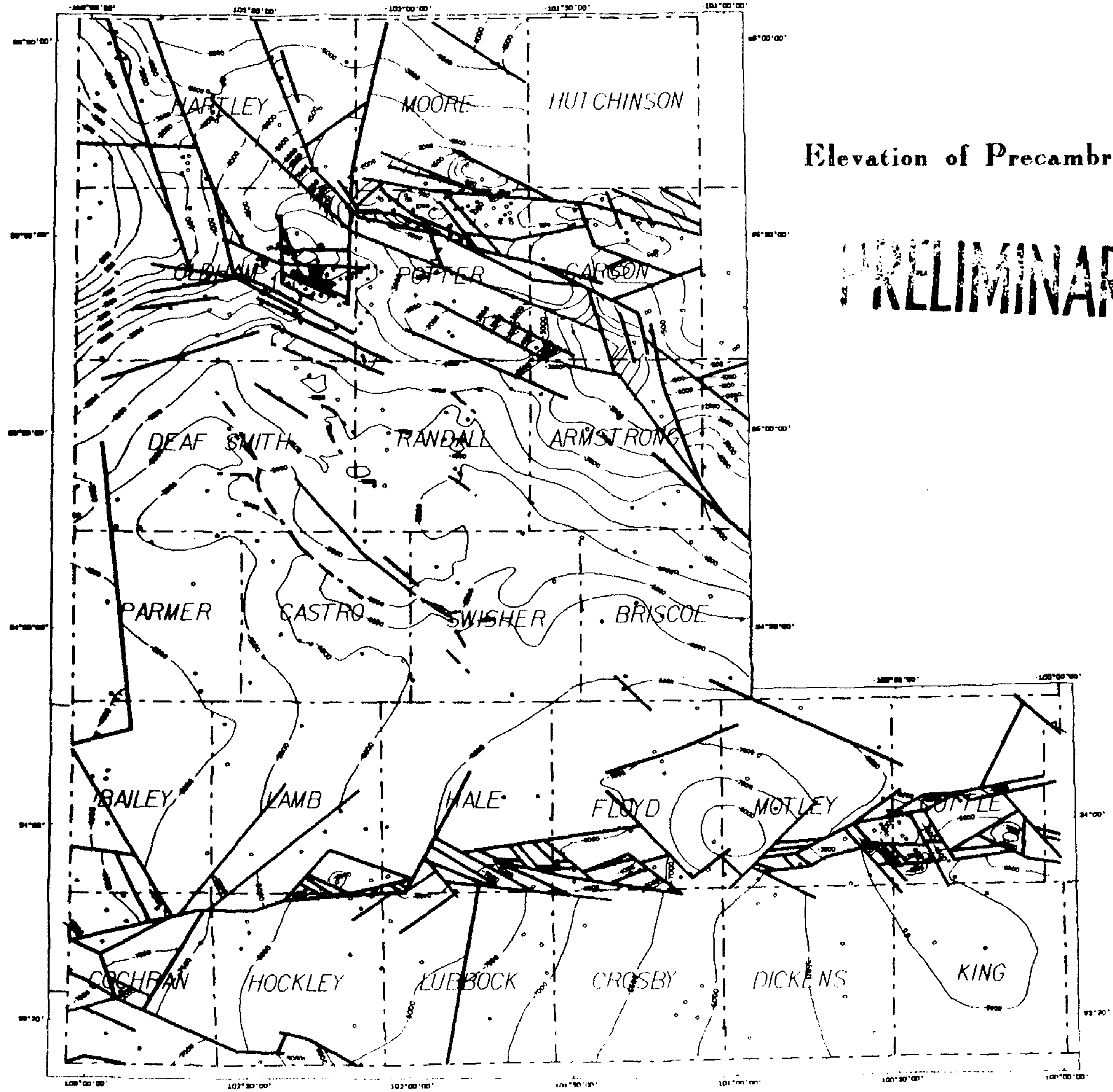
0 5 10 15 20
Scale - Miles

0 5 10 15 20
Scale - Kilometers

Sources: SWEC Sketch 13897-54-N-1. Salt Information From Boyd and Murphy 1984

Areal Extent of Selected Upper Permian Units

FIGURE 18

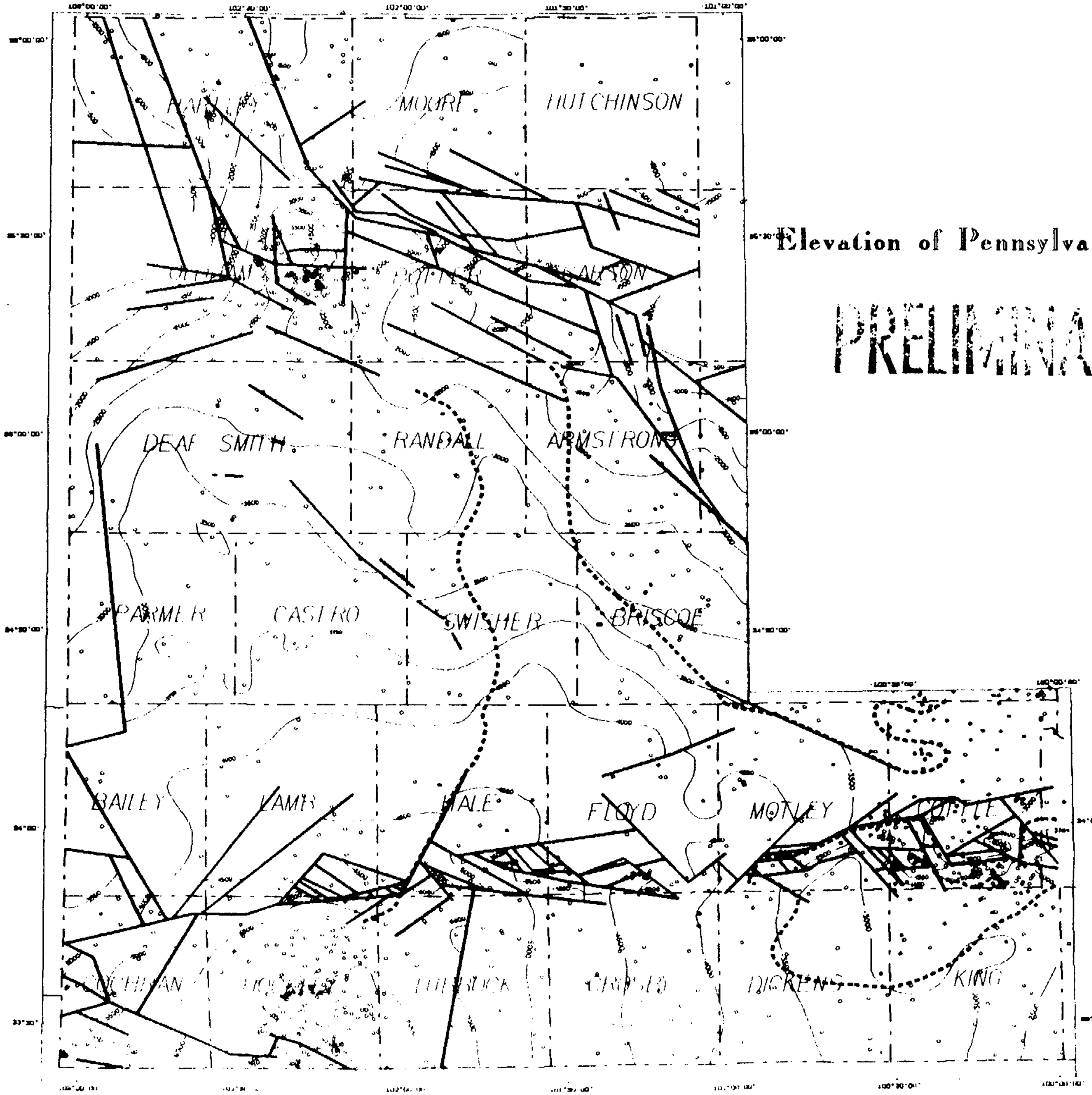


Elevation of Precambrian

PRELIMINARY

FIGURE 10

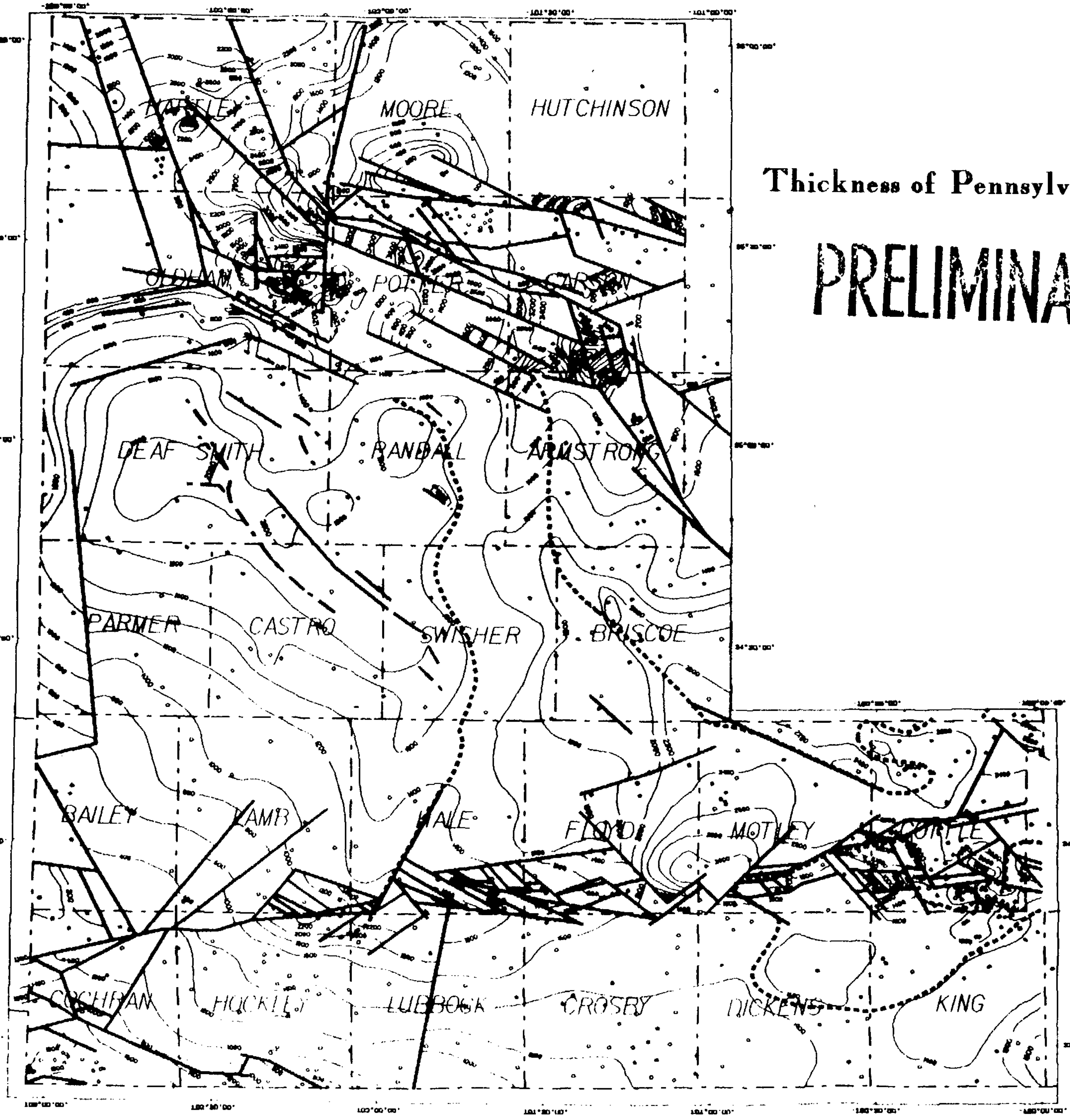
Murphy (15)



Elevation of Pennsylvanian

PRELIMINARY

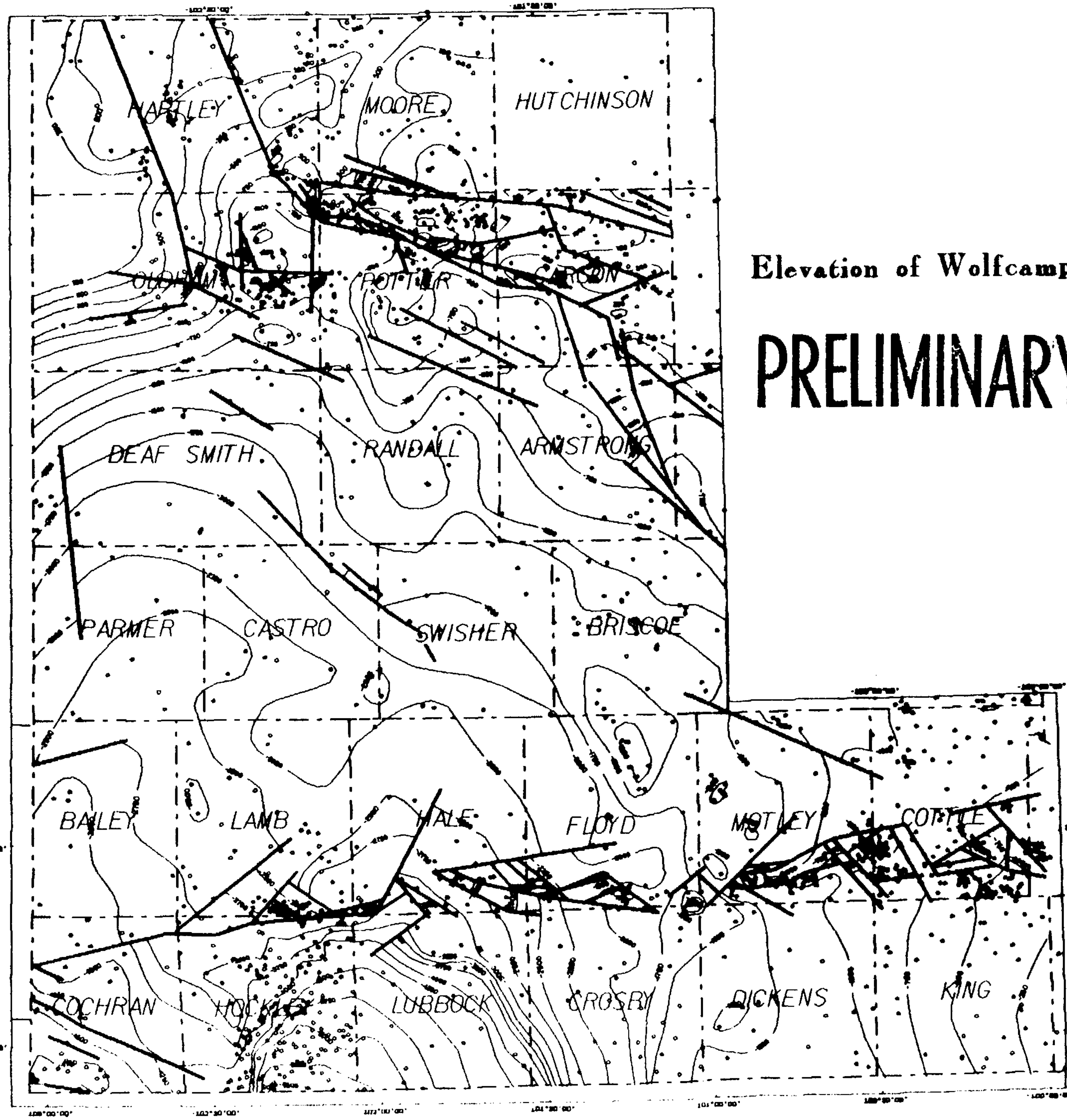
FIGURE 11



Thickness of Pennsylvanian

PRELIMINARY

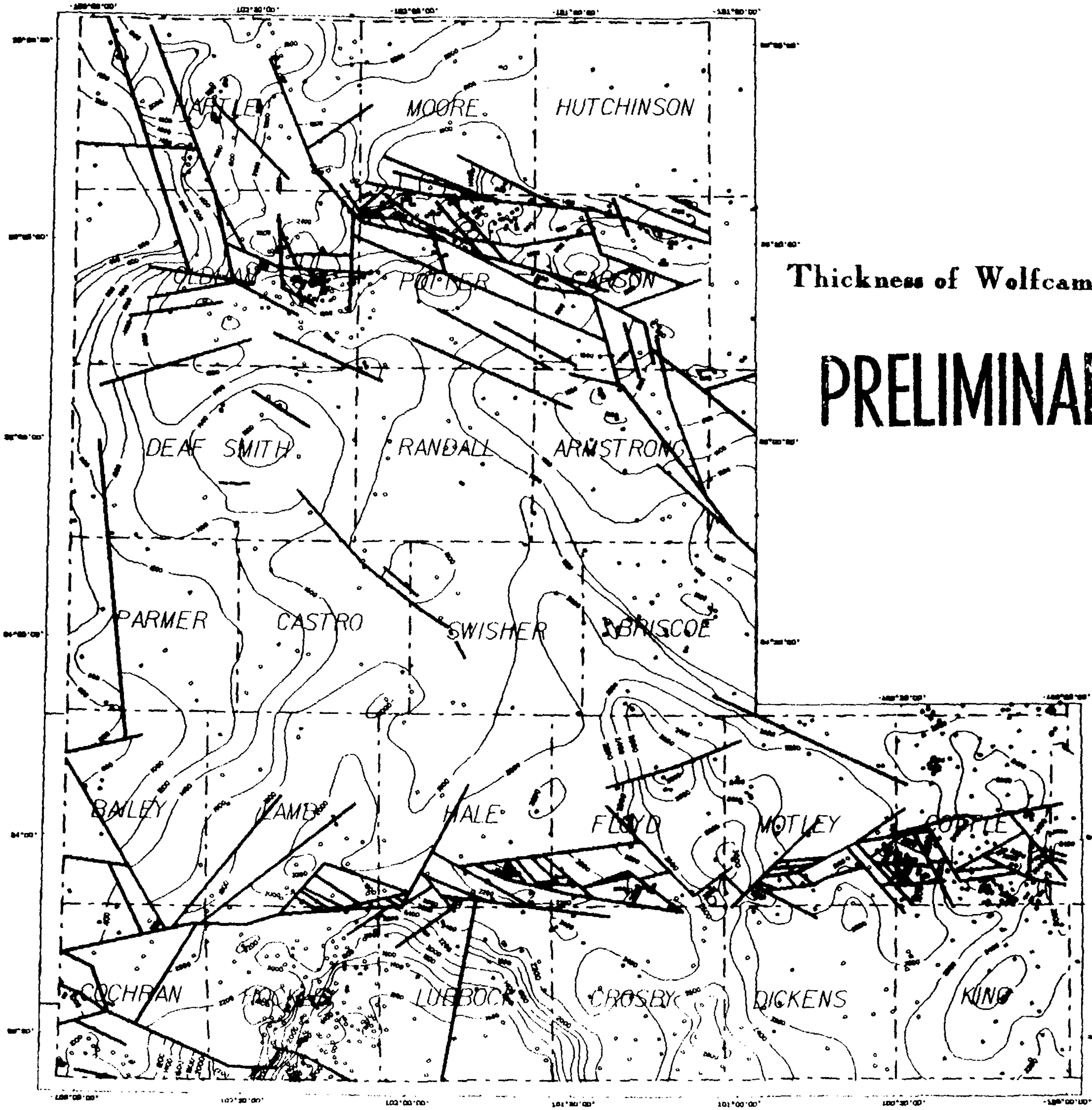
FIGURE 12.



Elevation of Wolfcamp

PRELIMINARY

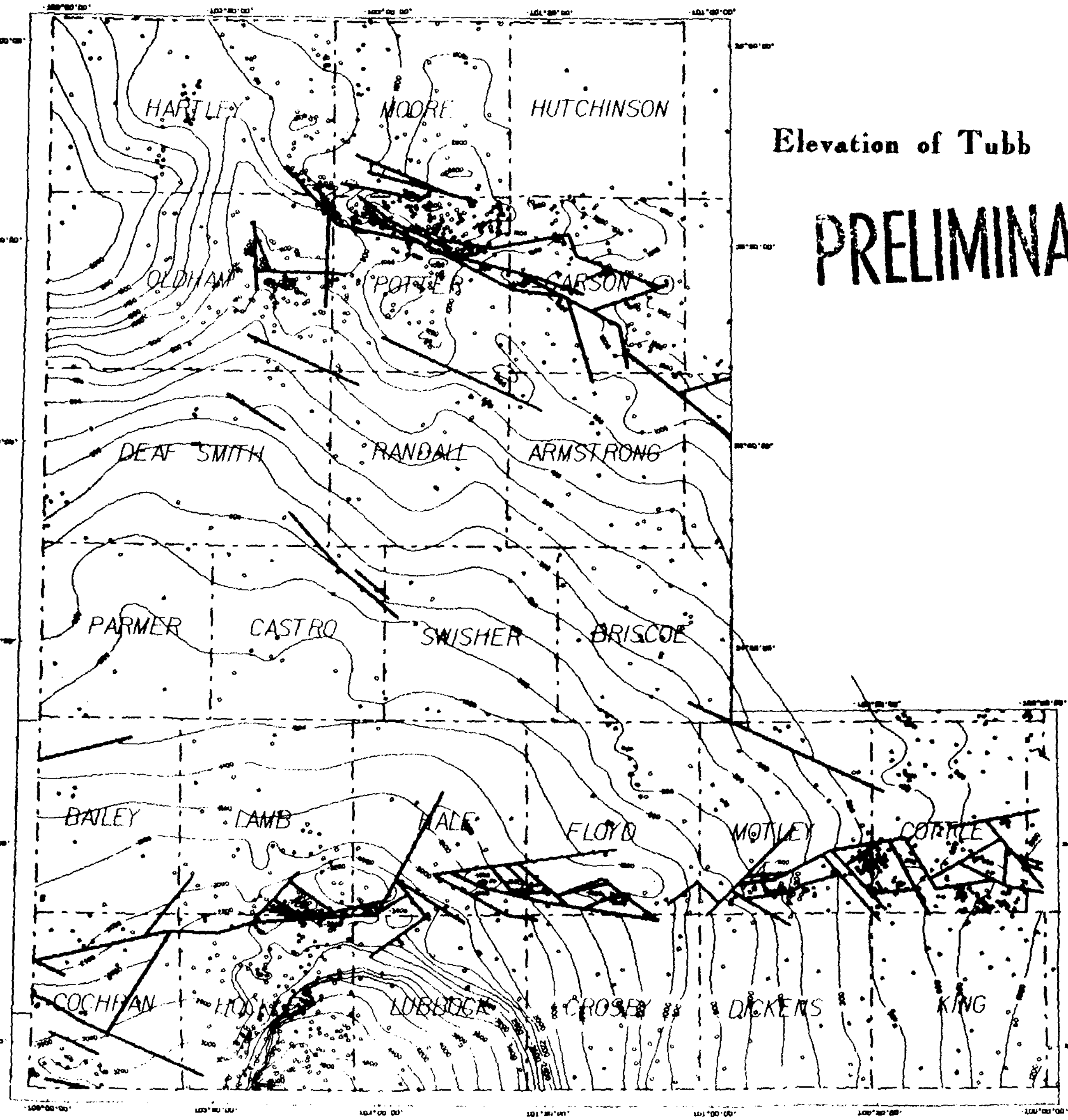
FIGURE 13



Thickness of Wolfcamp

PRELIMINARY

FIGURE 14



Elevation of Tubb

PRELIMINARY

FIGURE 15

Elevation of Glorieta

PRELIMINARY

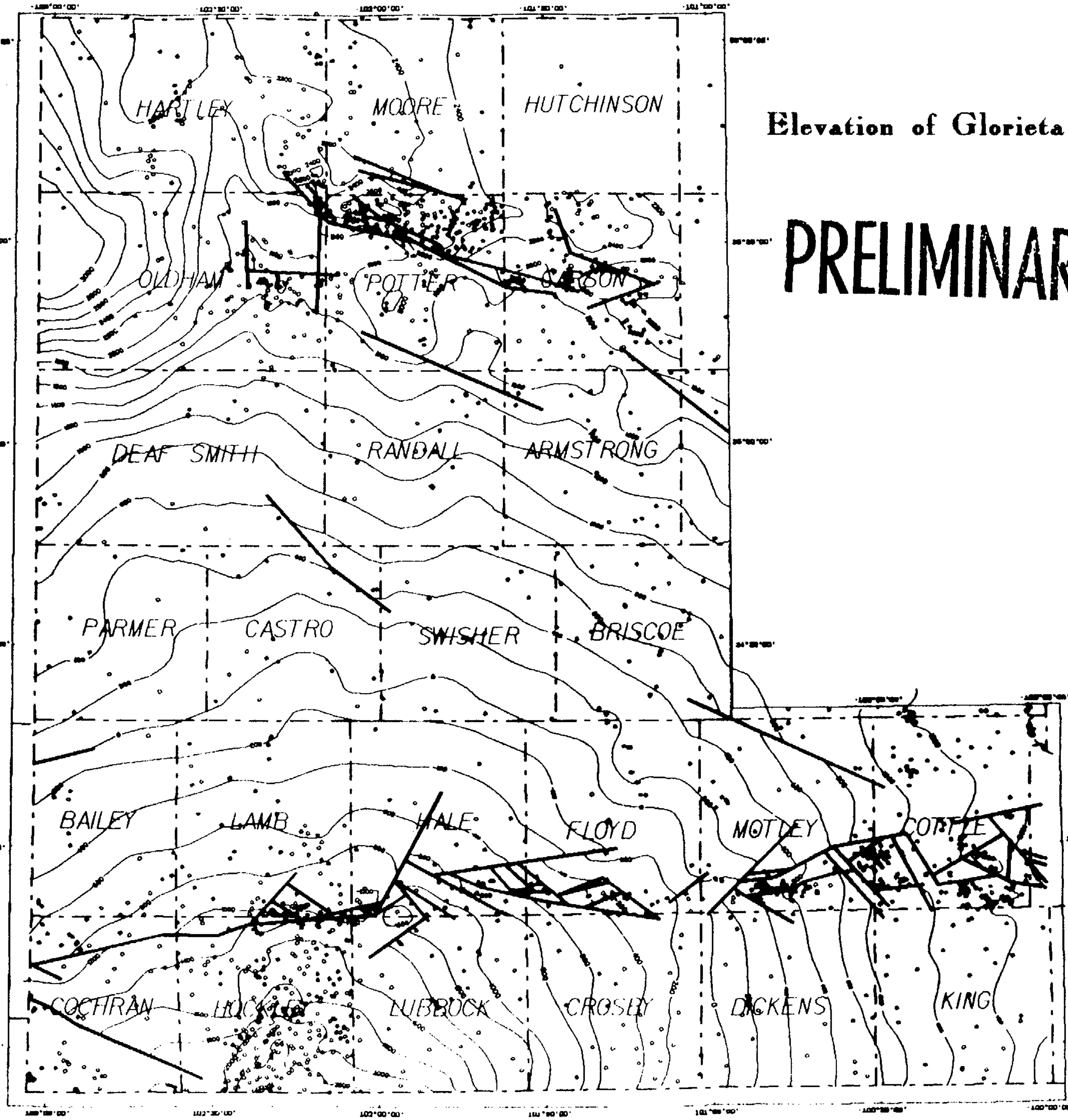


FIGURE 16

Elevation of LSA

PRELIMINARY

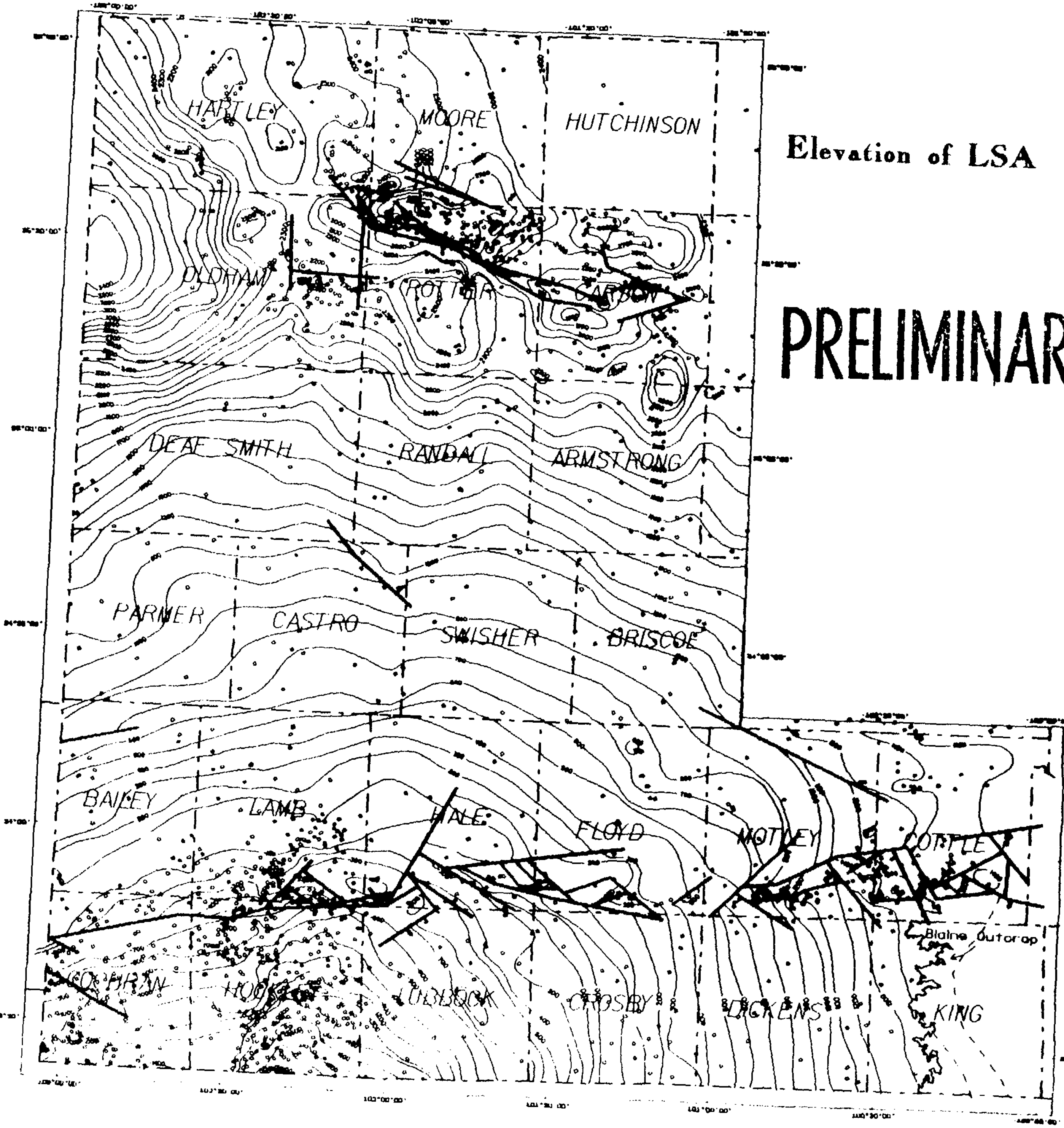


FIGURE 17

Elevation of Alibates

PRELIMINARY

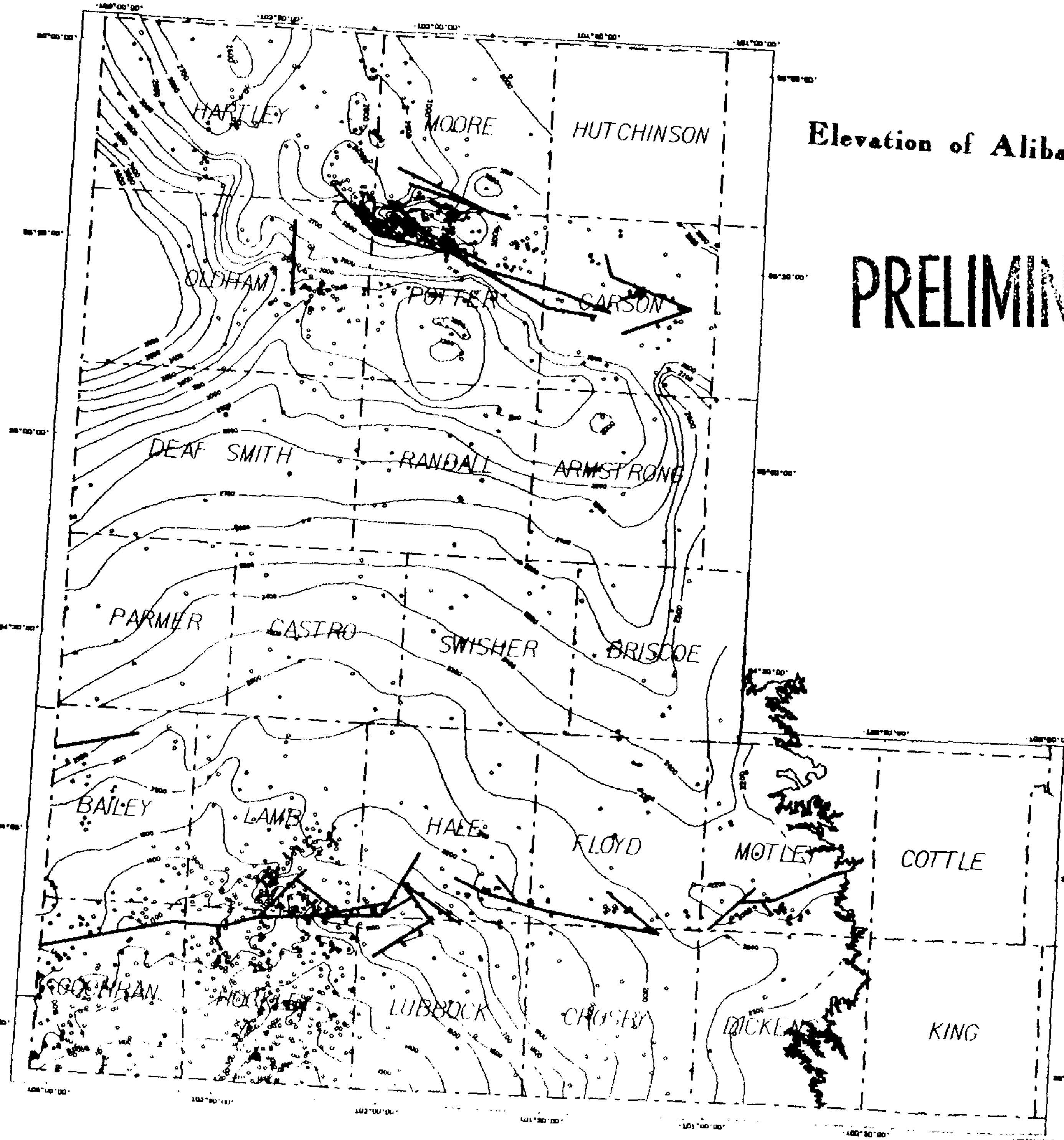


FIGURE 18

Gustavson (16)

1. GUSTAVSON, T.C., IN PRESS, GEOMORPHIC DEVELOPMENT OF THE CANADIAN RIVER VALLEY, TEXAS PANHANDLE: AN EXAMPLE OF REGIONAL SALT DISSOLUTION AND SUBSIDENCE: GEOLOGICAL SOCIETY OF AMERICA BULLETIN.

CONTENTS:

PRESENTS REGIONAL STRUCTURAL AND STRATIGRAPHIC ARGUMENTS THAT THE CANADIAN RIVER VALLEY FORMED AS A RESULT OF DISSOLUTION-INDUCED SUBSIDENCE FOLLOWING THE DEPOSITION OF OGALLALA FLUVIAL SEDIMENTS (PLIOCENE?). FIGURES 1-9. TIMING OF DISSOLUTION RANGES FROM PLIOCENE TO RECENT.

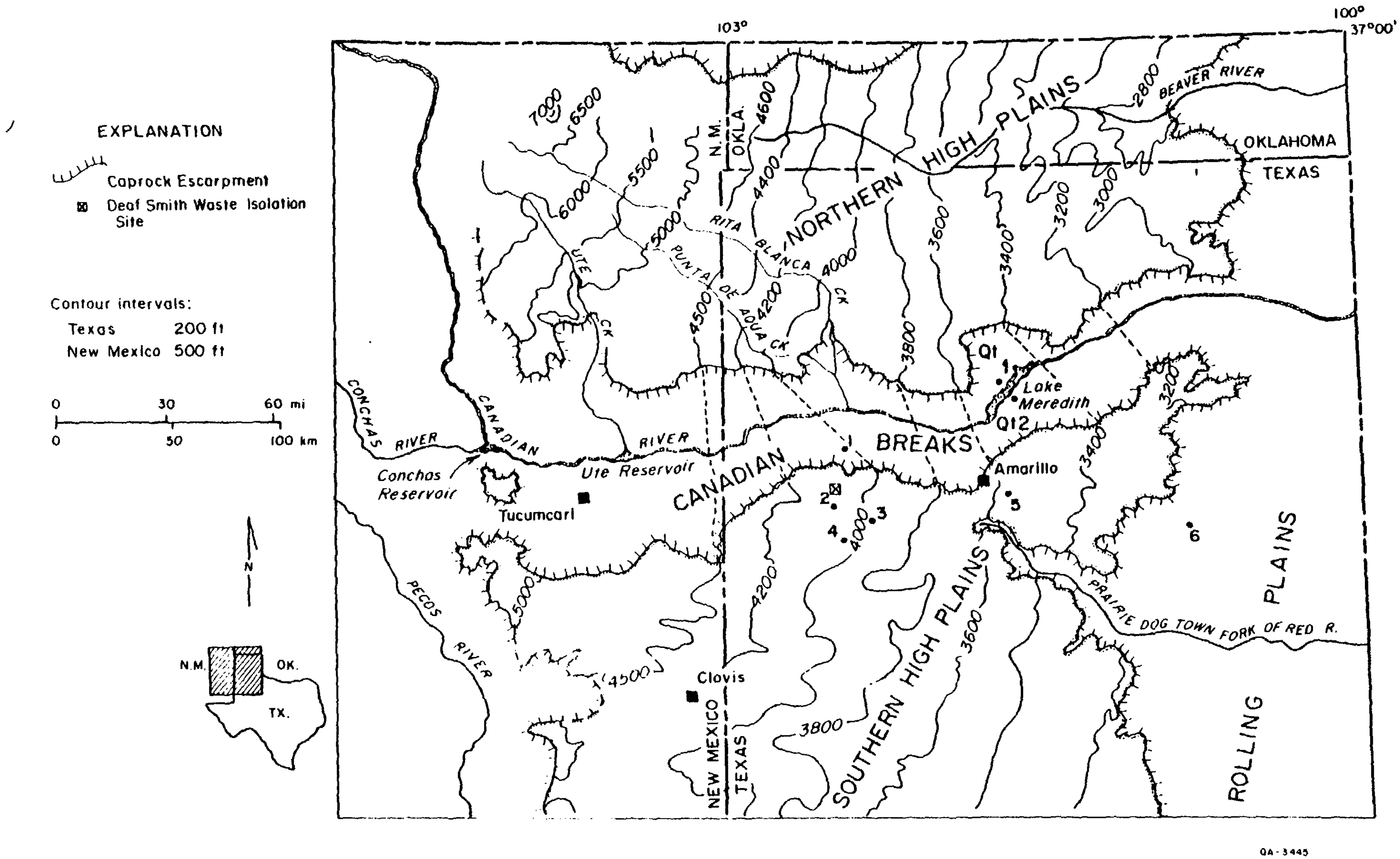


FIGURE 1. Study location, regional topography and physiography

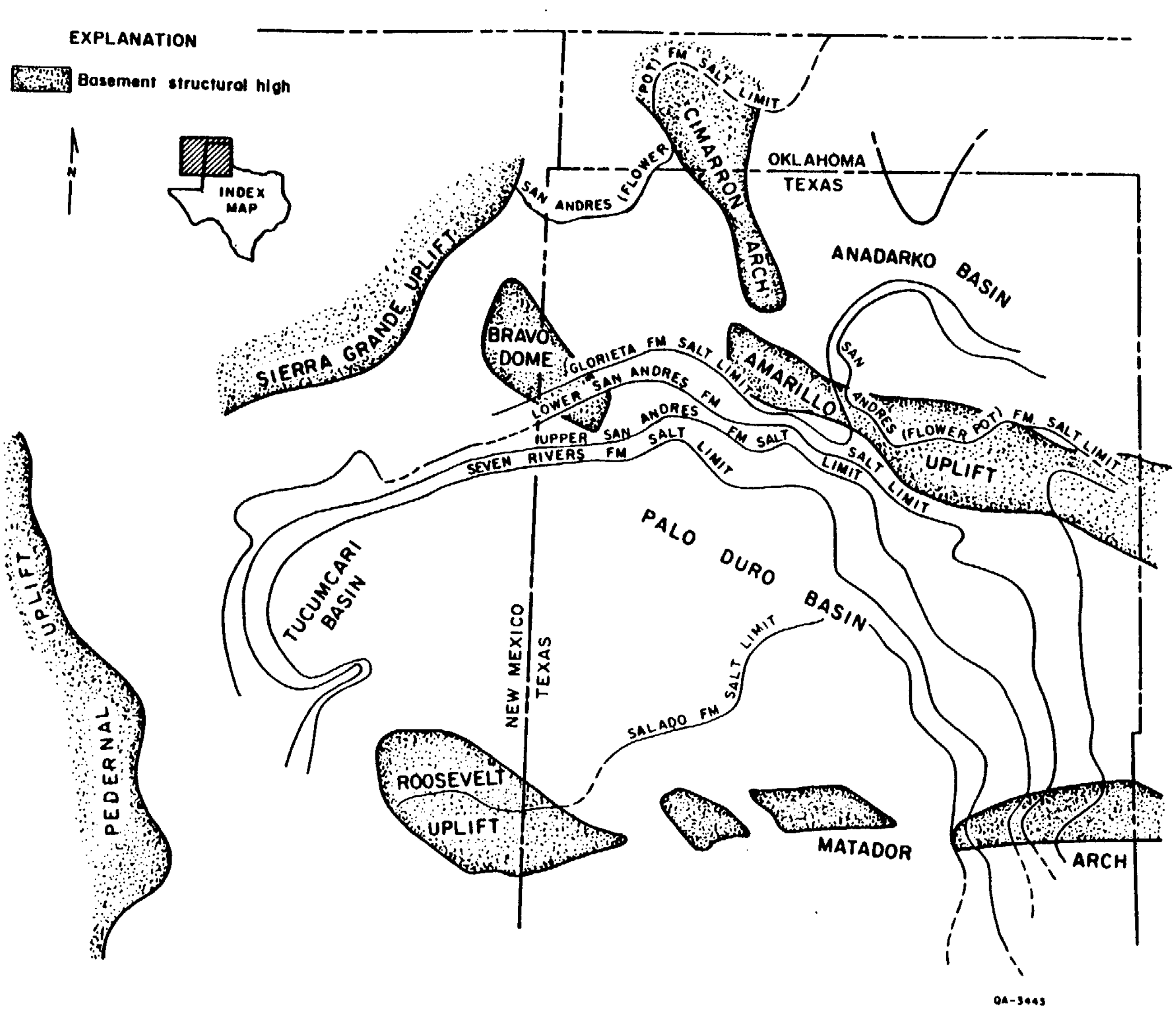


FIGURE 2. Regional structural elements.

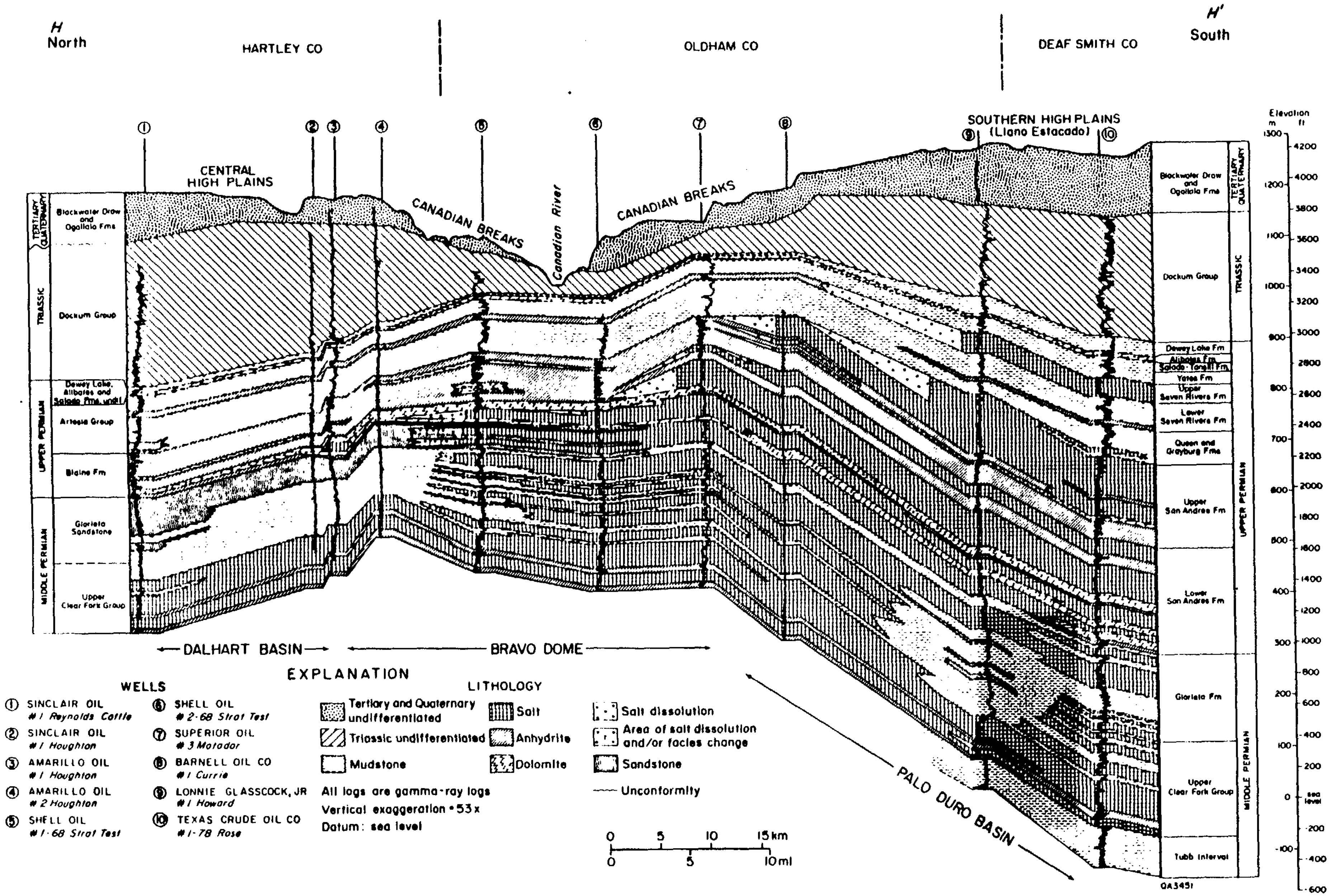


Figure 3. Stratigraphic cross section.

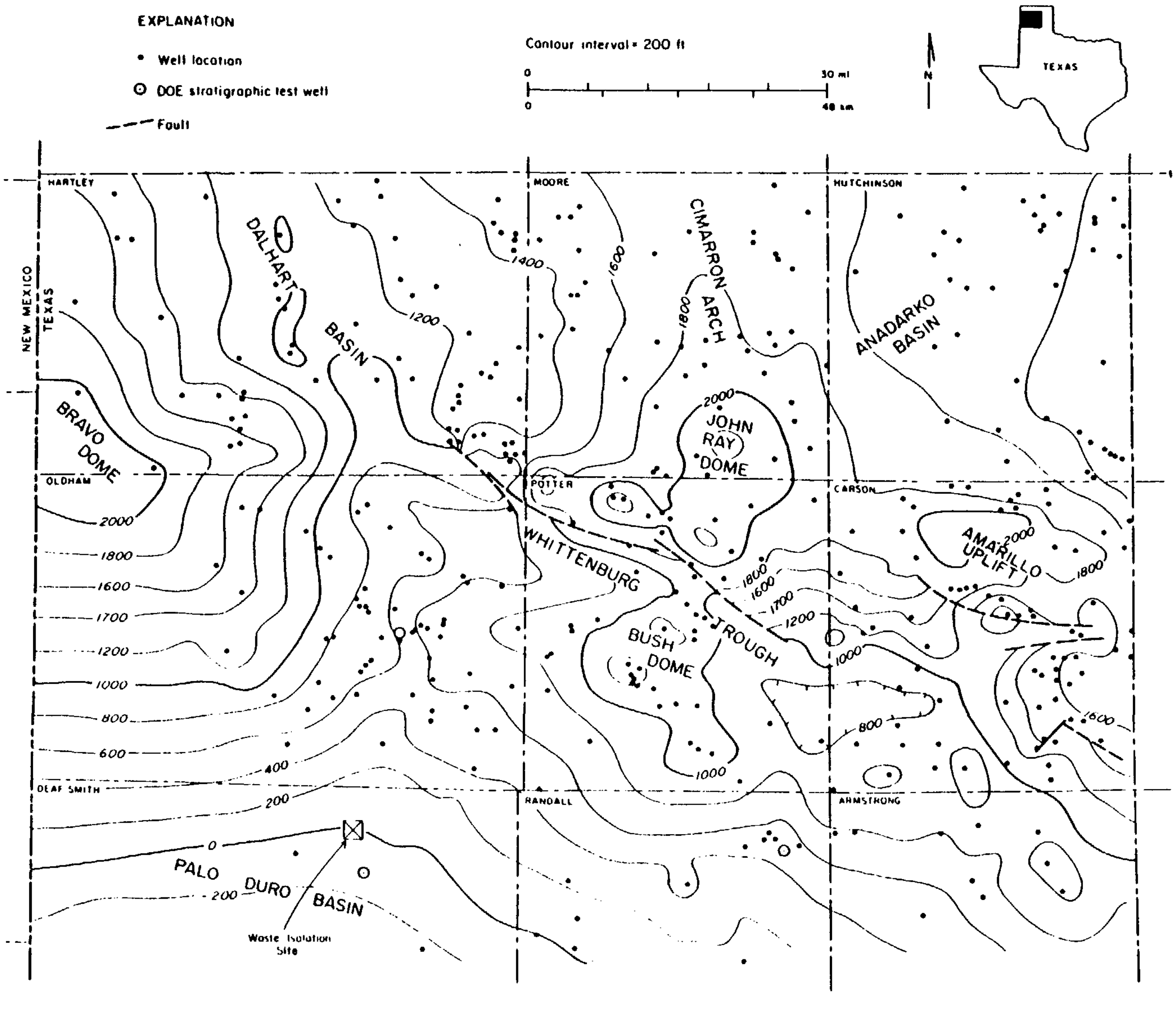


FIGURE 4. Structure-contour map on the Tubb Formation

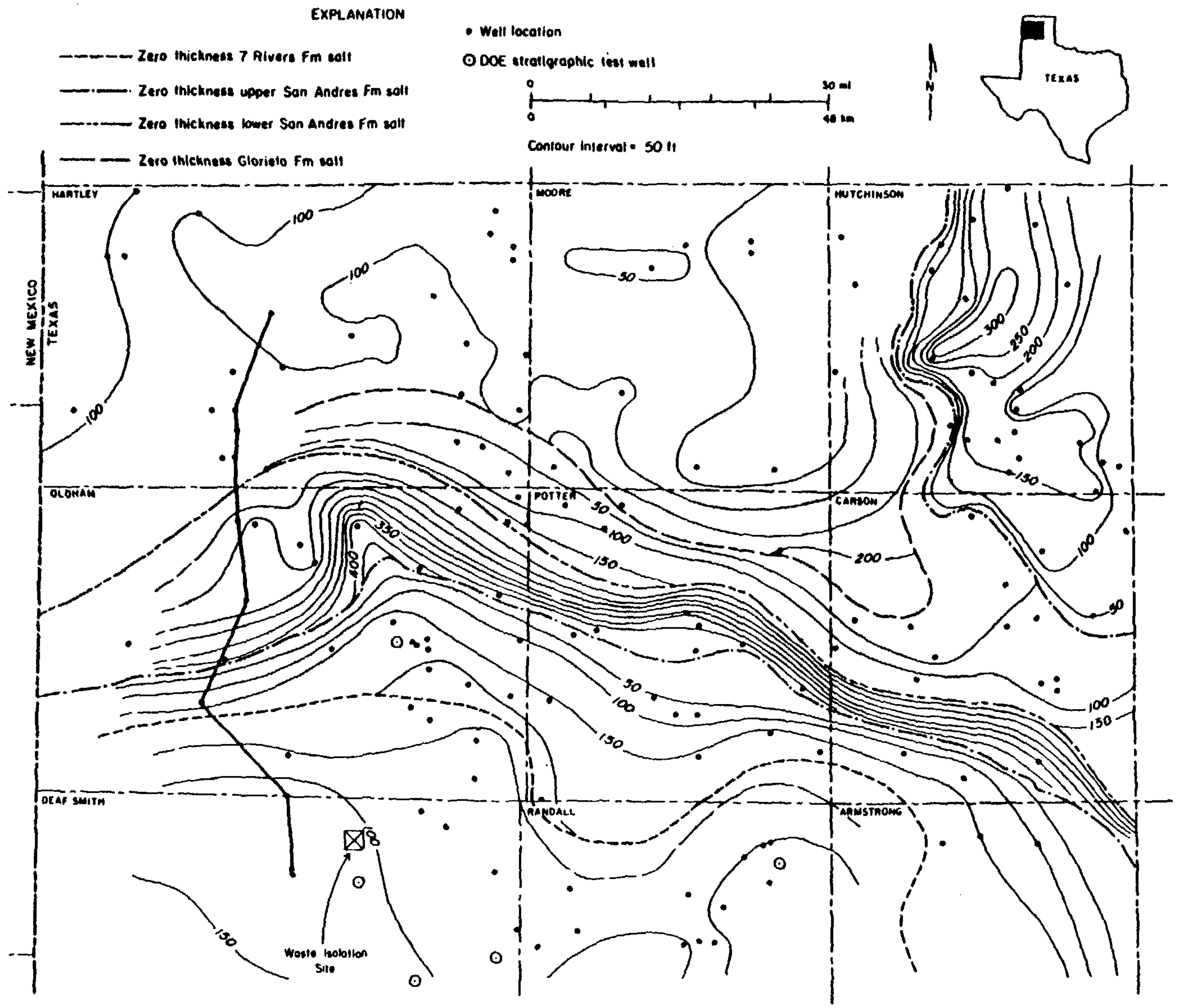


FIGURE 5. Salt thickness slice map for Permian bedded salts.

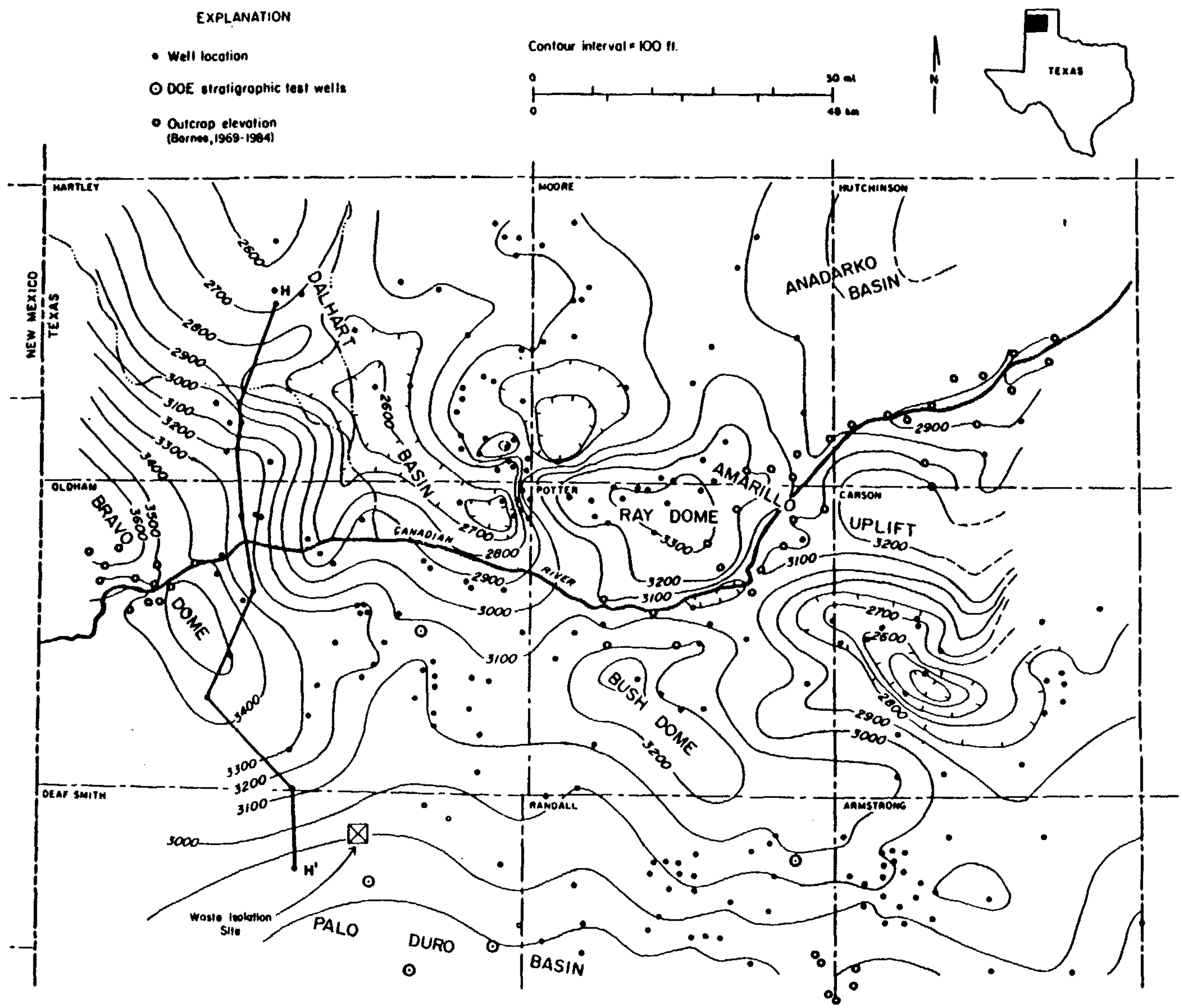


Figure 6. Structure on the Alibates Formation

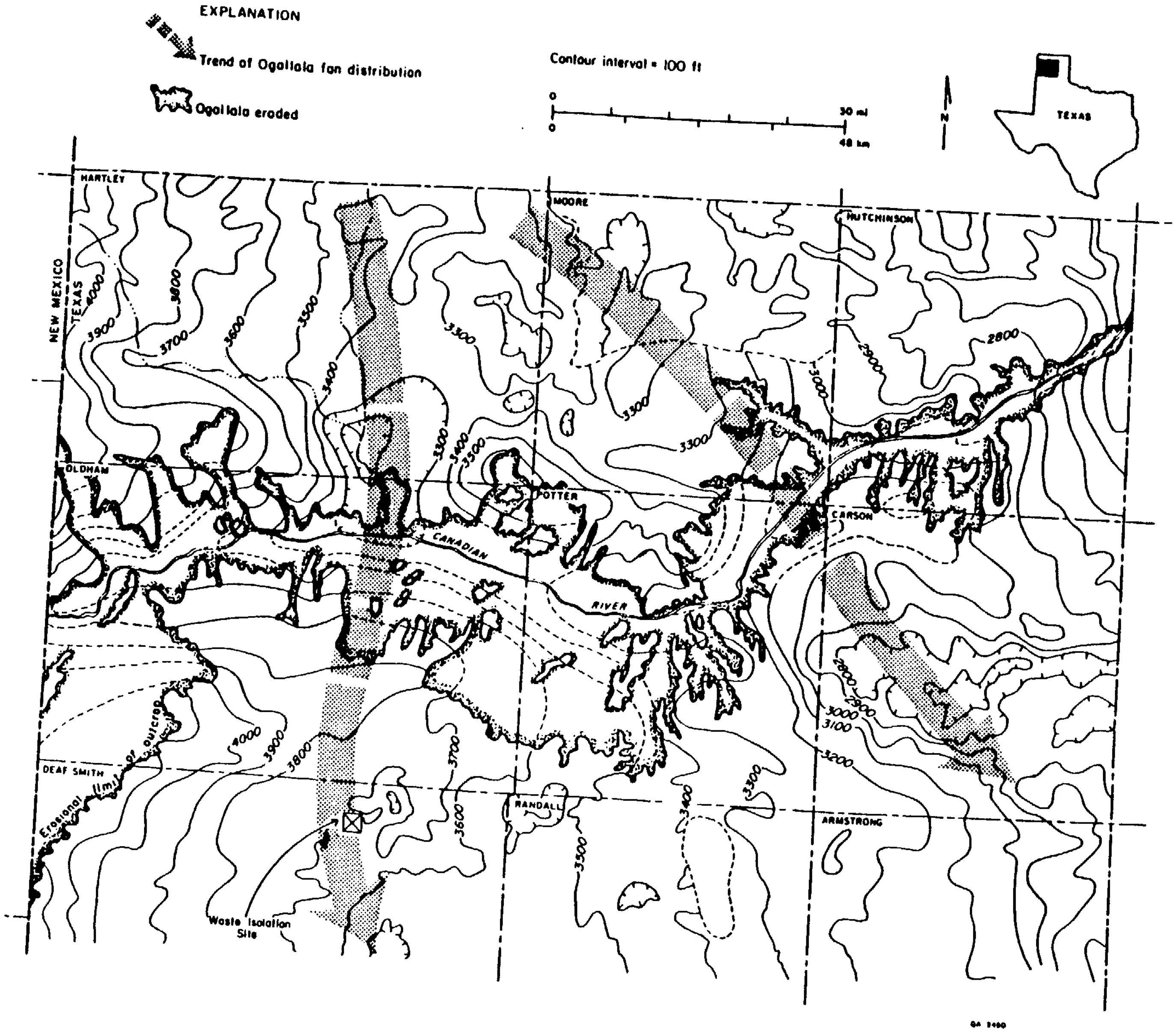


FIGURE 7. Structure-contour map on the base of the Ogallala Formation

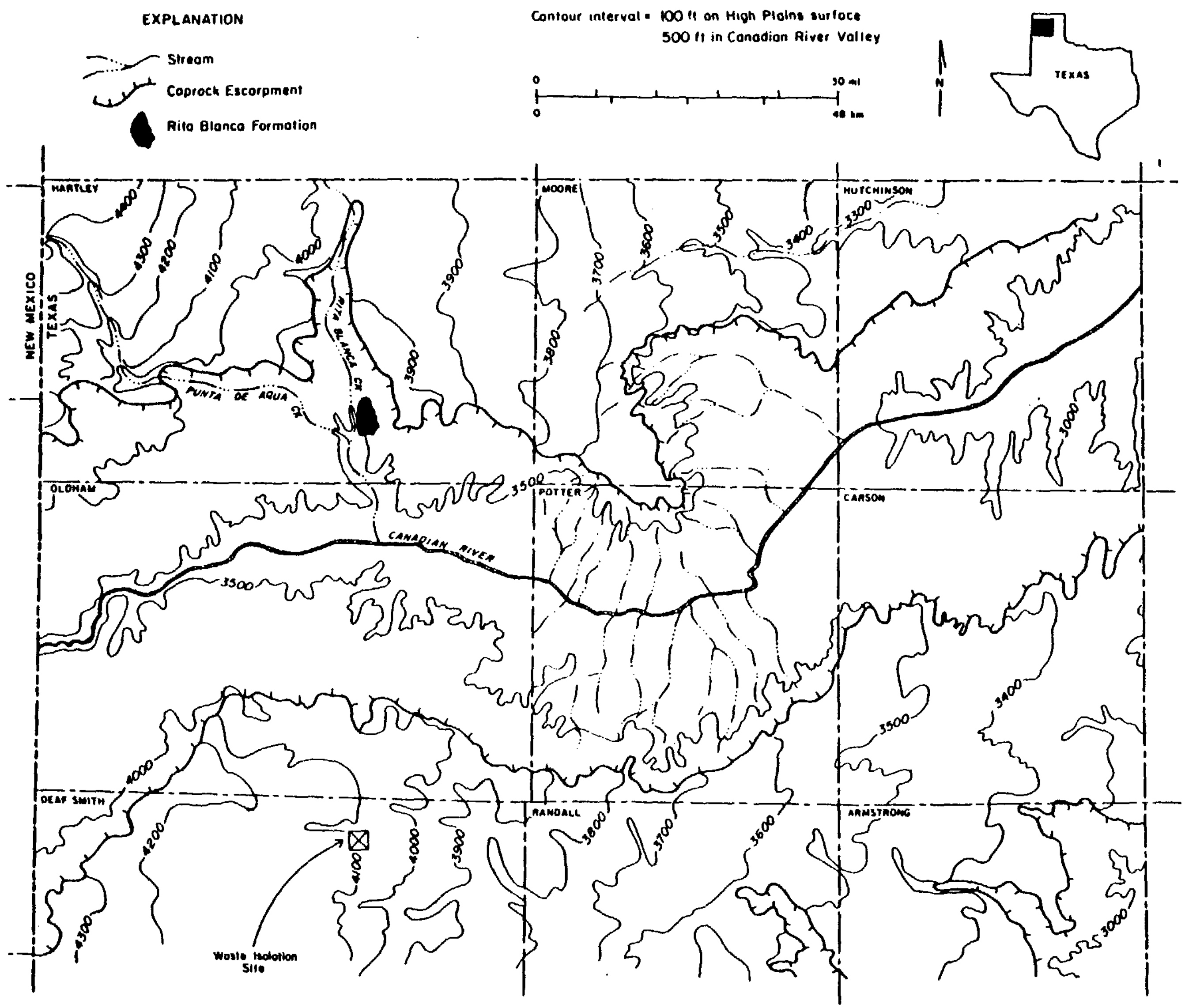


FIGURE 8. Topography.

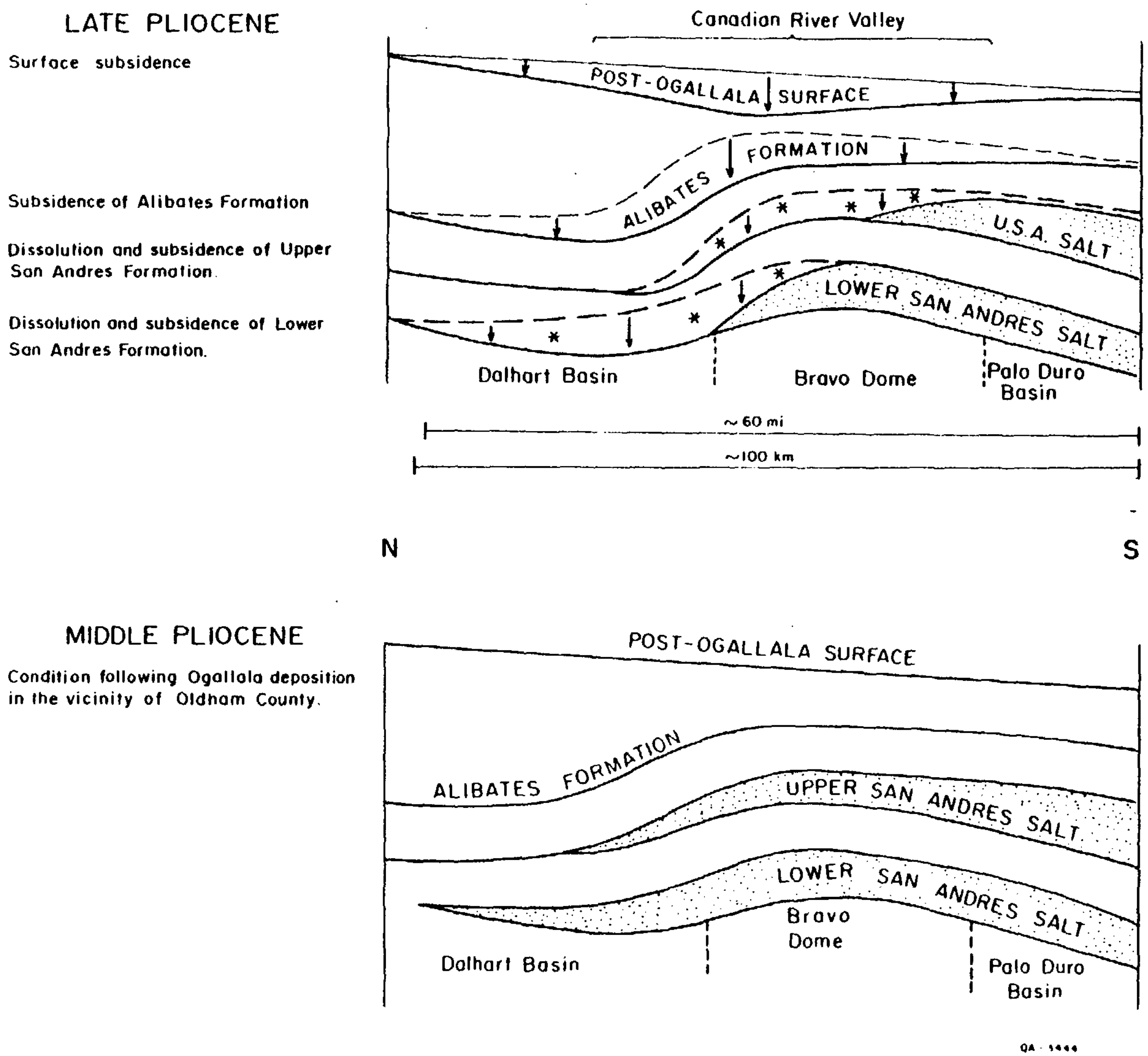


Figure 9. Process model for the formation of the Canadian River Valley

2. Gustavson, T.C. and Budnik, R.T., 1985, Structural Control of development of Tierra Blanca Creek: Geology, v. 13, p. 173-176.

Content:

Presents structural and stratigraphic data that suggest that dissolution beneath and parallel to Tierra Blanca Creek was structurally controlled, perhaps by northeast-trending fractures. Lacustrine basins along this trend contain Pliocene and Quaternary sediments suggesting that dissolution was pre-Late Pliocene in one case and pre-middle Quaternary in the other case. Figures 1-10.

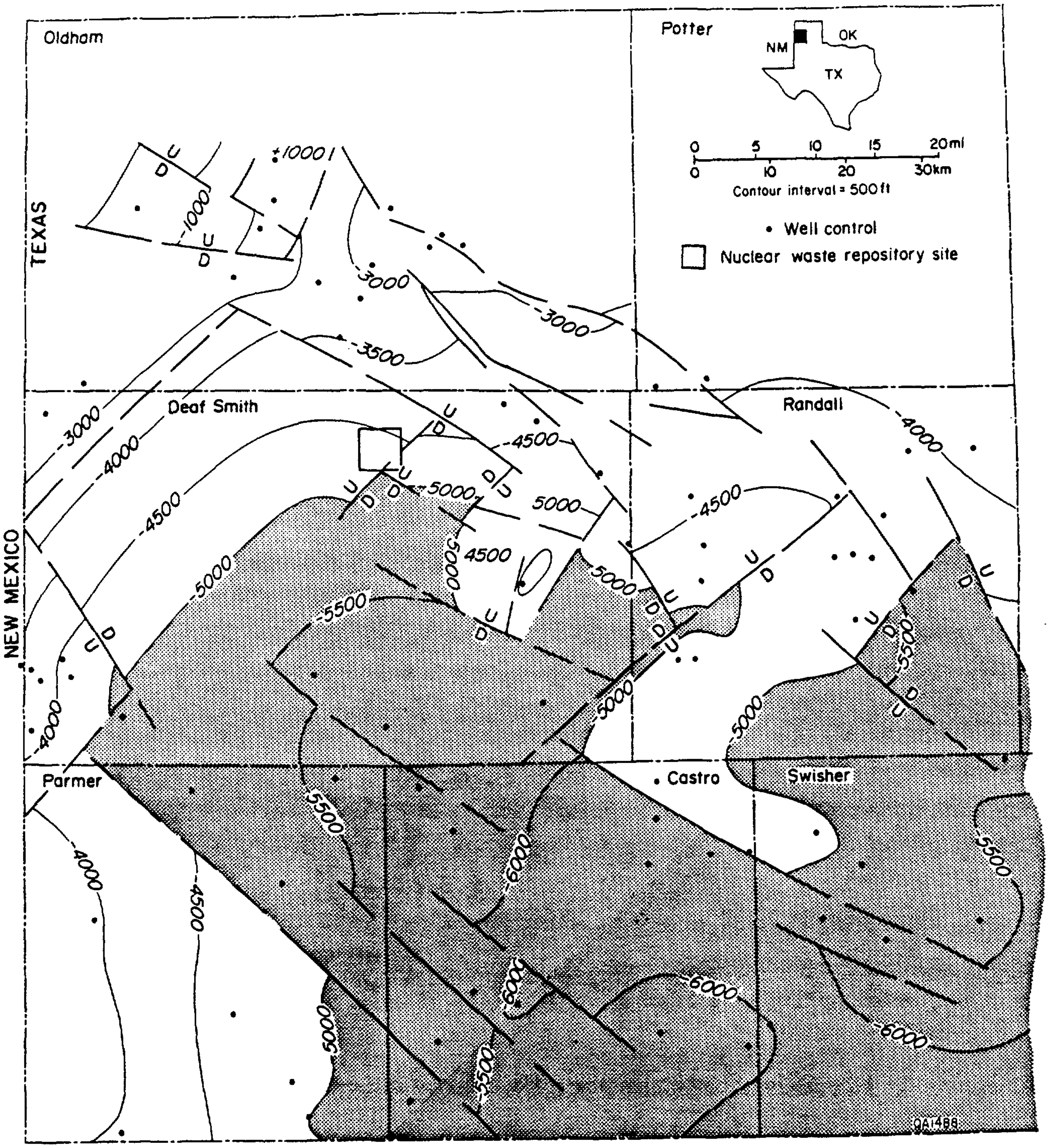


Figure 1. Structure-contour map on Precambrian basement

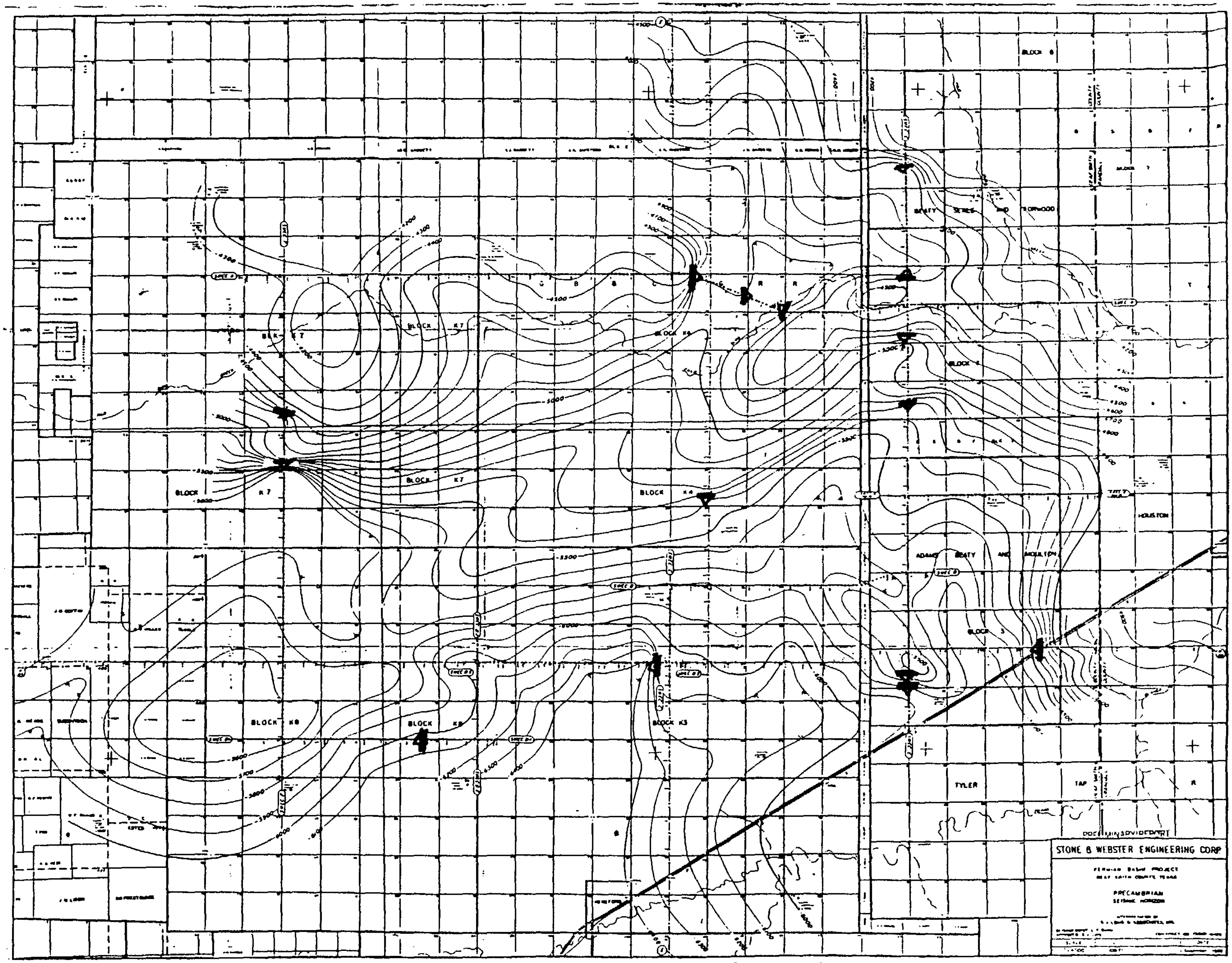


Figure 2. Structure-contour map on Precambrian basement.

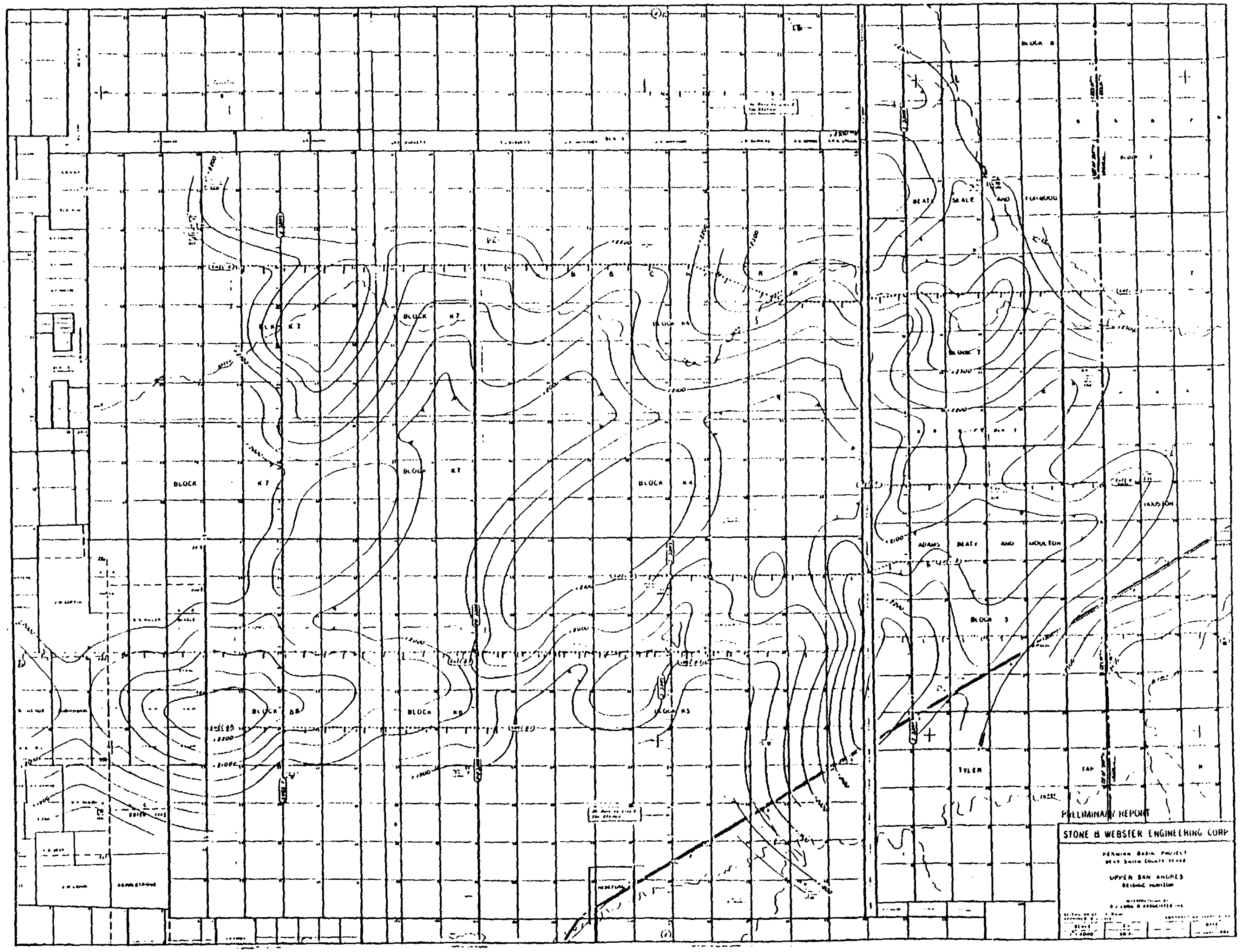


Figure 3. Structure-contour map on the upper San Andres Formation

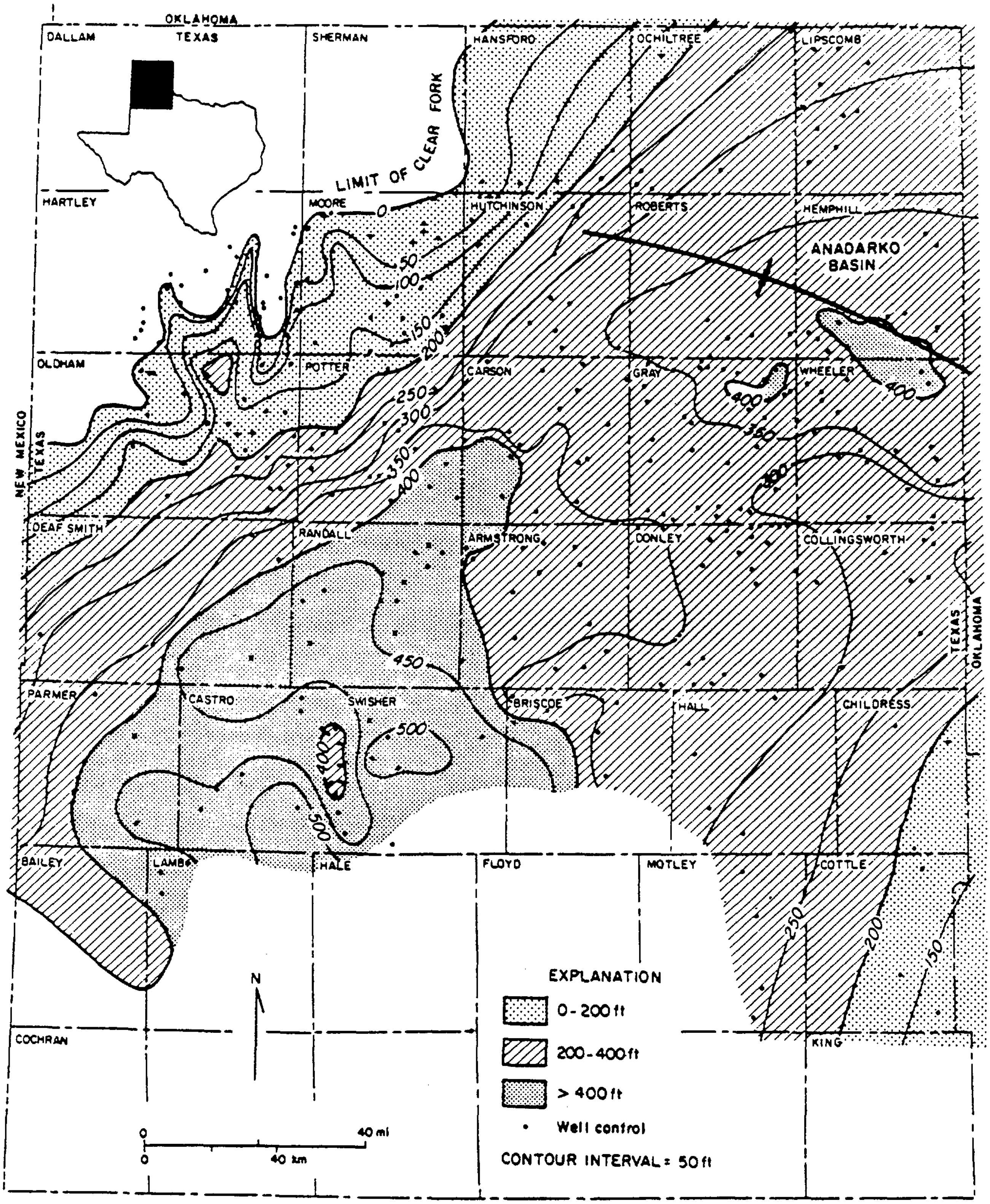


Figure 4 . Isopach map, lower Clear Fork Formation, Texas Panhandle.

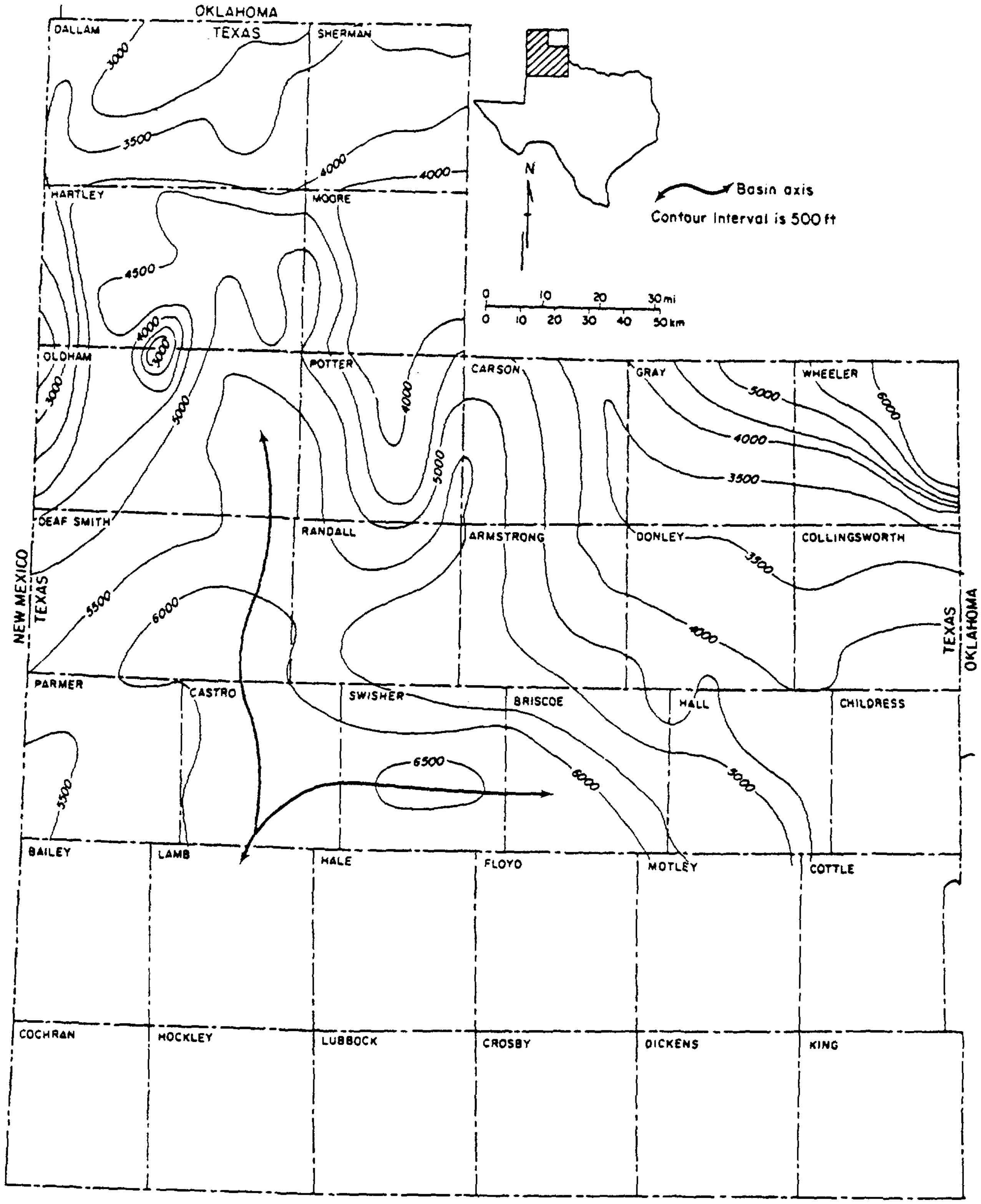


Figure 5 . Isopach map of Permian System. From McKee and Oriel (1967).

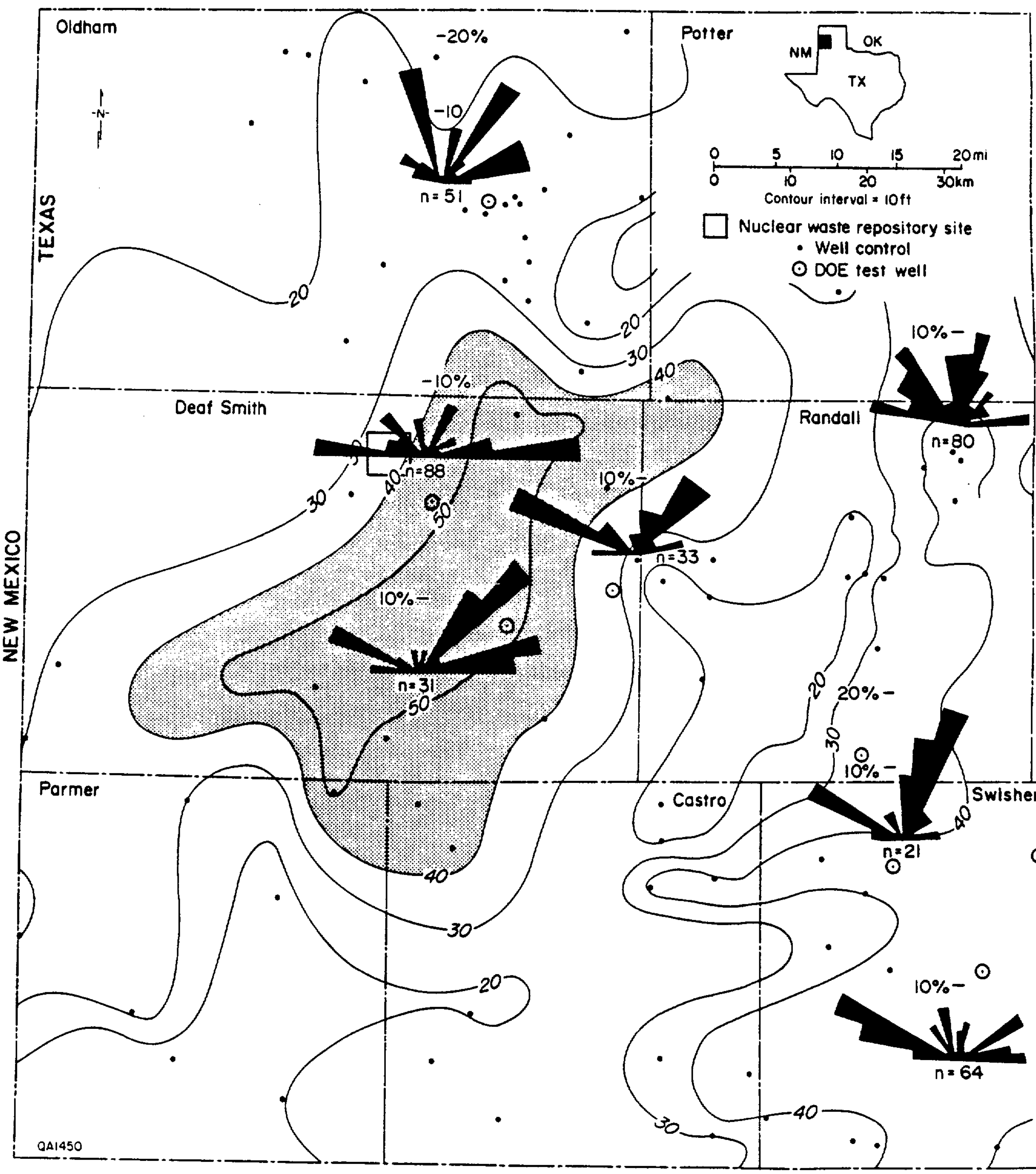


Figure 6. Isopach of Alibates Formation. Diagrams of fracture orientations interpreted from FIL logs on DOE wells.

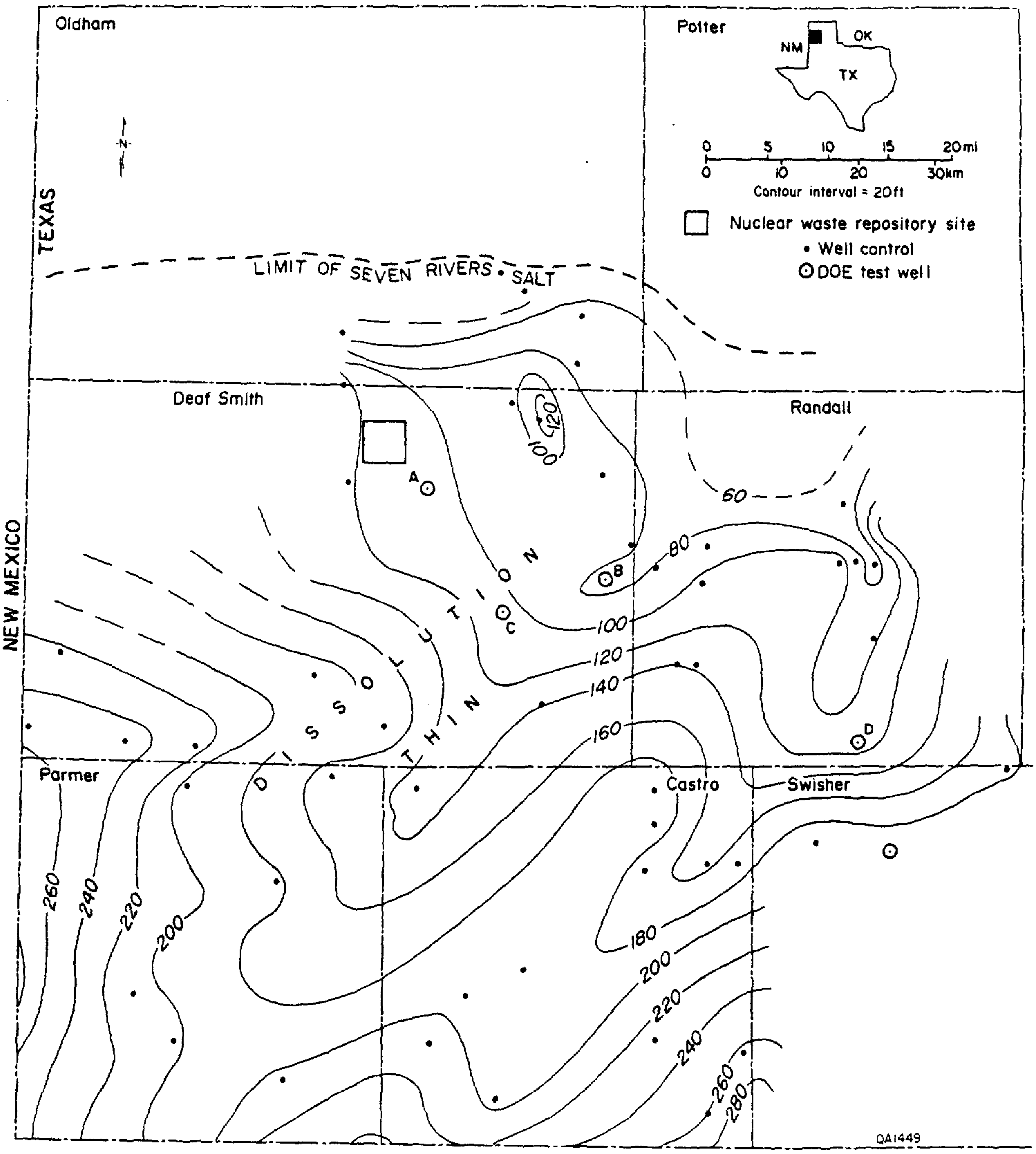


Figure 7. Salt thickness map, upper Seven Rivers Formation.

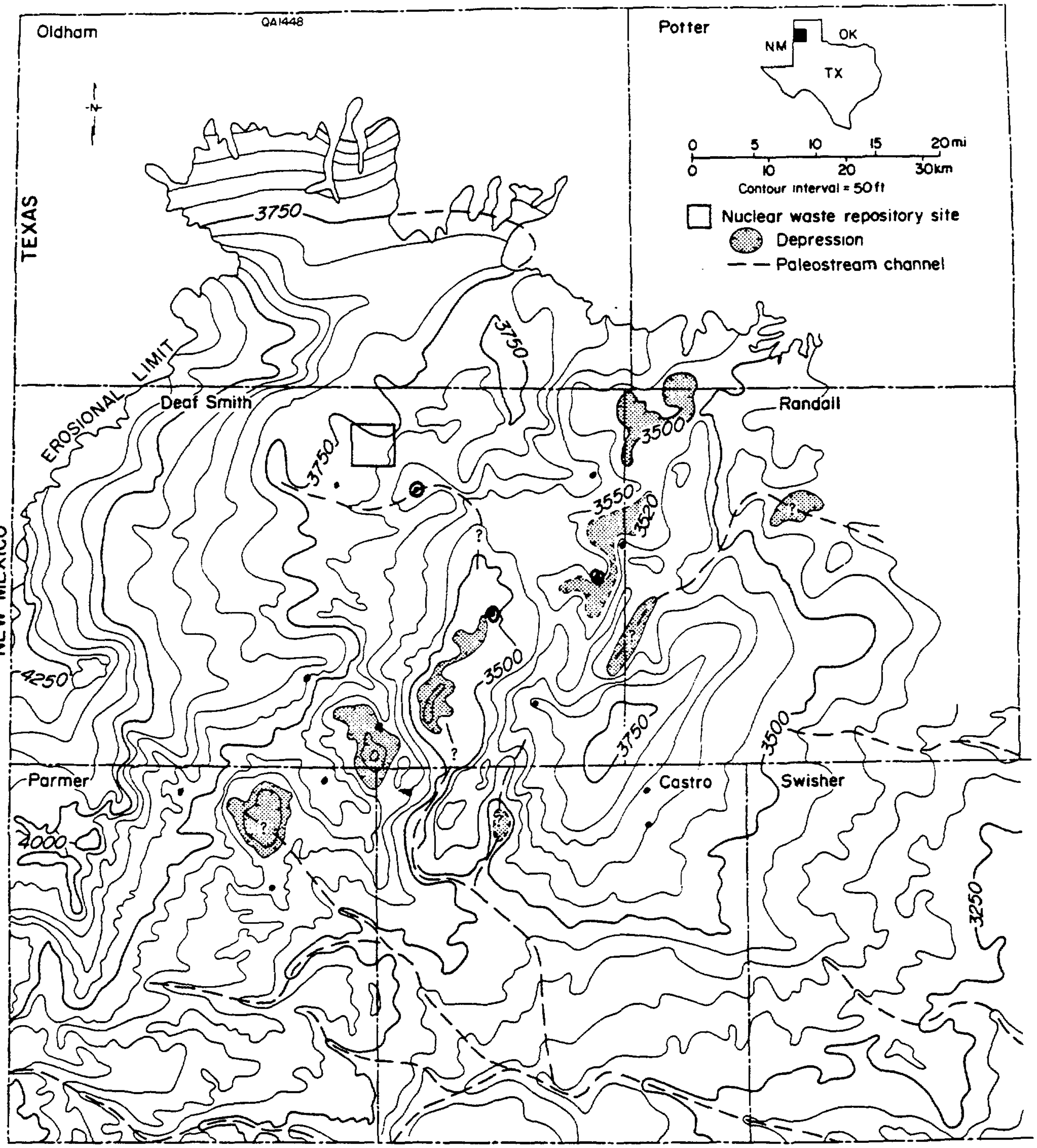


Figure 8. Structure-contour map on the base of the Ogallala Formation.

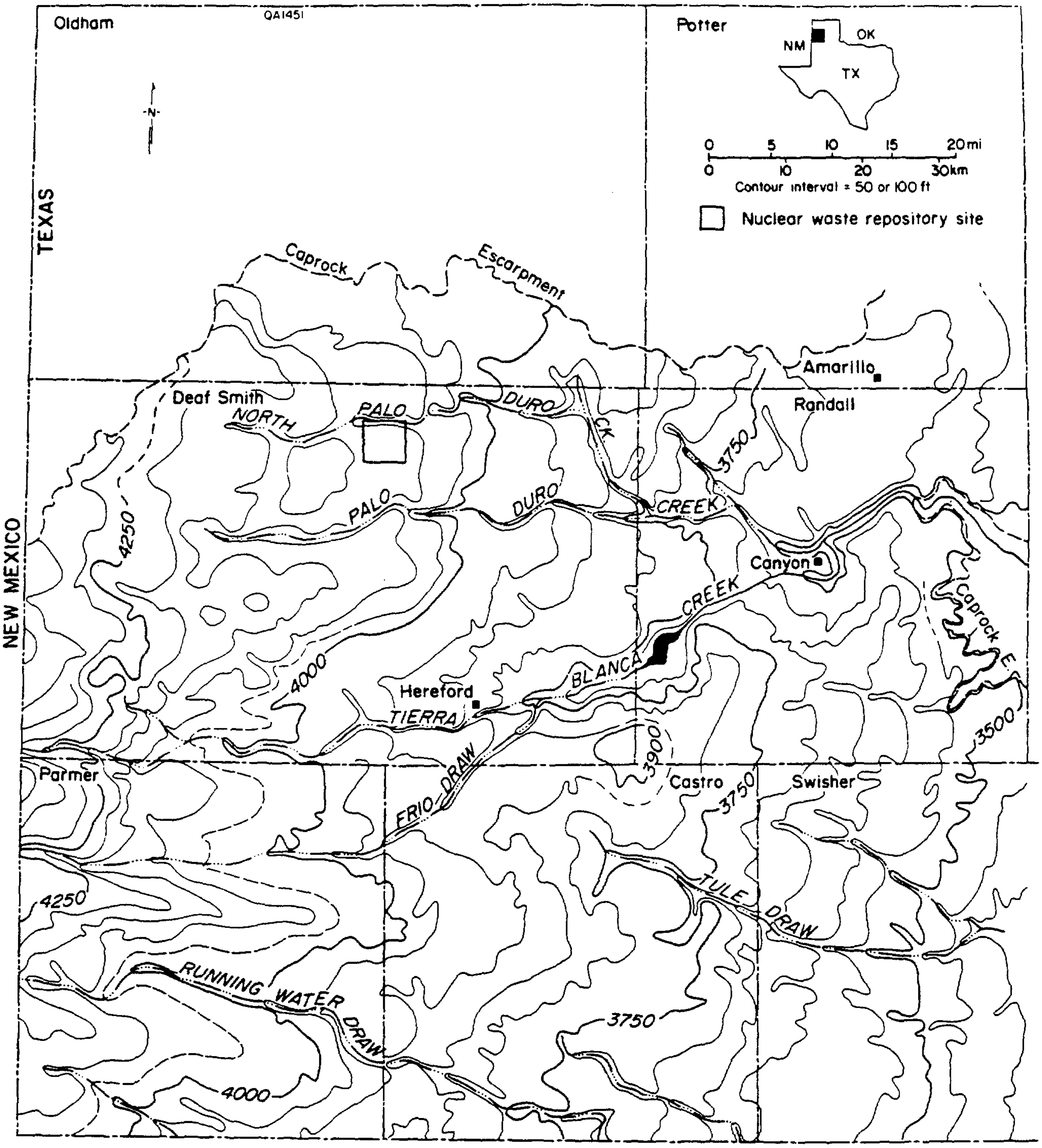
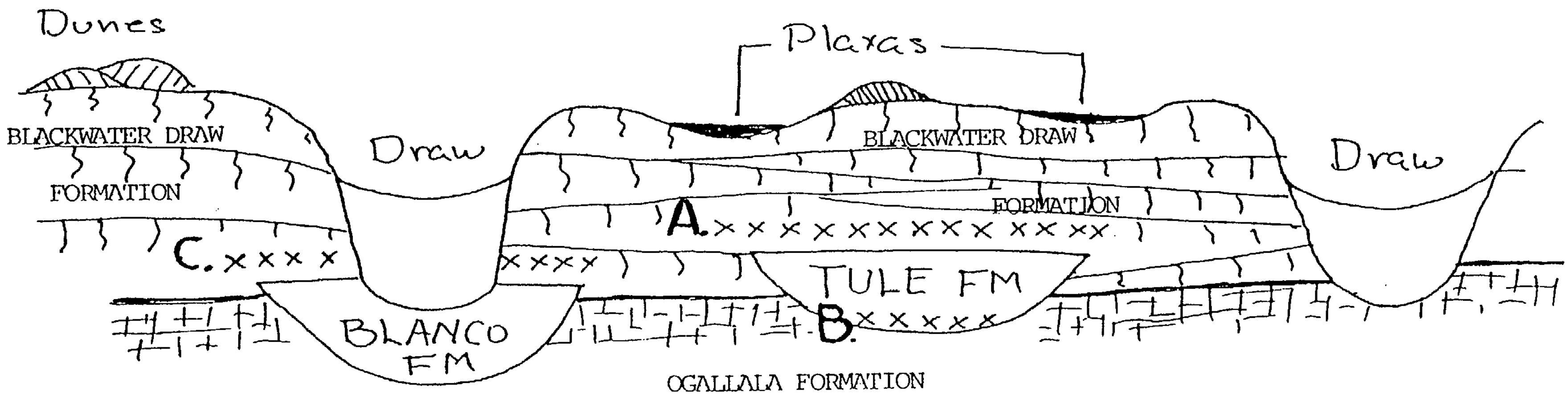
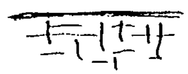


Figure 10. Topography and physiographic features.

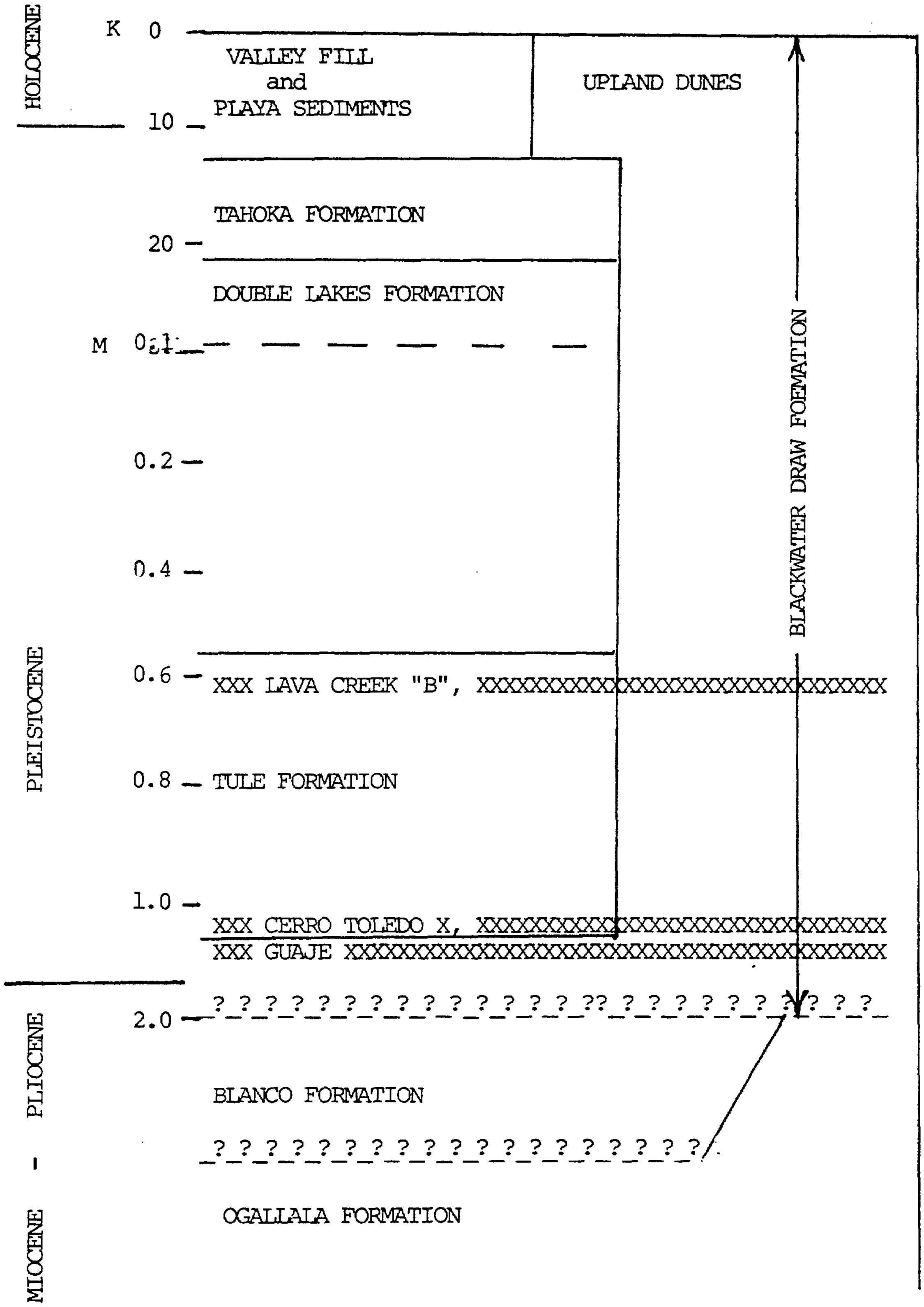



SOIL HORIZON


Ogallala Caprock calcrete

X X X X TEPHRA

A. Lava Creek "B", 600,000 yrs.
B. Cerro Toledo X, 1,300,000 yrs.
C. Guaje 1,400,000 yrs.


HOLOCENE
PLEISTOCENE
MIOCENE - PLIOCENE
K
M
0
10
20
0.1
0.2
0.4
0.6
0.8
1.0
2.0
VALLEY FILL and PLAYA SEDIMENTS
UPLAND DUNES
TAHOKA FORMATION
DOUBLE LAKES FORMATION
BLACKWATER DRAW FORMATION
XXX LAVA CREEK "B",
TULE FORMATION
XXX CERRO TOLEDO X,
XXX GUAJE
BLANCO FORMATION
OGALLALA FORMATION