

February 6, 2004

L-MT-04-009
Technical Specification
6.7.A.3

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Monticello Nuclear Generating Plant
Docket 50-263
License No. DPR-22

Monticello Monthly Operating Report

In accordance with Technical Specification 6.7.A.3, attached is the Monthly Operating Report for January 2004 for the Monticello Nuclear Generating Plant. Nuclear Management Company has not made new or revised commitments in this letter or the attachment.



Thomas J. Palmisano
Site Vice President, Monticello Nuclear Generating Plant
Nuclear Management Company, LLC

Enclosure

cc: Administrator, Region III, USNRC
Project Manager, Monticello, USNRC
Resident Inspector, Monticello, USNRC
Minnesota Department of Commerce

ENCLOSURE

**MONTICELLO OPERATING DATA REPORT AND UNIT SHUTDOWNS
JANUARY 2004**

2 pages follow



DOCKET NO. 50-263
UNIT NAME Monticello
DATE February 2, 2004
COMPLETED BY J. I. Helland
TELEPHONE 763-295-1333

OPERATING DATA REPORT

REPORTING PERIOD: January 2004

1. Design Electrical Rating (MWe-Net) 600.0

2. Maximum Dependable Capacity (MWe-Net) 578.1

	MONTH	YEAR TO DATE	CUMULATIVE
3. Number of Hours the Reactor Was Critical	744.0	744.0	237,616.5
4. Number of Hours the Generator Was On Line	744.0	744.0	234,132.5
5. Unit Reserve Hours	0.0	0.0	0.0
6. Net Electrical Energy (MWHe)	433,230	433,230	121,191,233

UNIT SHUTDOWNS

DOCKET NO. 50-263

UNIT NAME Monticello

DATE 2 - 02 - 04

COMPLETED BY J. I. Helland

TELEPHONE 763-295-1333

REPORTING PERIOD: January 2004

No. (Year – to – date)	Date	Type F:Forced S:Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
	None					

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulator Restriction
- E Operator Training & Licensing Examination
- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: The plant operated at essentially 100% power for the month of January except for 2 planned thermal power reductions. The first was a slight power reduction for about 15 minutes on December 9th for a control rod pattern adjustment. The second was a slight power reduction for about 50 minutes on December 22nd for a control rod pattern adjustment.