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Before the
NUCLEAR REGULATORY COMMISSION

In the Matter of:)
)
THE TWENTIETH ANNUAL MEETING OF THE)
ATOMIC SAFETY AND LICENSING BOARD PANEL)
)
on)
)
THE PERMANENT HIGH-LEVEL WASTE REPOSITORY)
AND OTHER NEAR TERM ISSUES.)

Metro Room 1
Bally's Hotel
3645 Las Vegas Boulevard South
Las Vegas, Nevada

Tuesday,
December 13, 1988

The above entitled matter came on for hearing,
pursuant to notice at 8:30 a.m.

P R O C E E D I N G S

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8:30 a.m.

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MR. FRED SHON: We are being recorded. There will be a transcript made of these proceedings. Because questions from the audience are not readily picked up by the transcriber's microphone, I would like to ask all the speakers to take note of the little cubby outfits that set down here on the rostrum, saying, for the record, please be sure to repeat any questions from the audience. If someone asks you a question, I would like to have you, as speaker, repeat that question so that it surely gets on to the record. Otherwise, the transcript does not make sense. We had a little trouble with that yesterday. The questioner should identify himself or herself and the speaker should read that into the record also.

17

Our first lecturer today will not be Ralph Stein, it will be Keith Klein, who is Deputy Associate Director for Systems Integration and Regulations at the Yucca Mountain Project. He is going to give us an overview of the high level waste program.

22

MR. KEITH KLEIN: Good morning. Yesterday, you heard from several other major participants in this program, including NRC staff in the State of Nevada. I rather feel like we are part of a javelin team and I

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25

1 have been elected to receive, after getting a bit of a
2 rundown this morning on the presentations of yesterday.

3 As I think you are probably aware, it has only
4 been a year since our efforts have focused on the Yucca
5 Mountain site. It has been a heck of a year. We have
6 learned a lot. We are, of course, very serious about
7 this. It is a very important program. It has very
8 long-term implications and we very much appreciate you
9 coming out here at this early state in our program to
10 familiarize yourselves with our activities and so the
11 history of the program.

12 We have a number of speakers today. With the
13 exception of myself, they all work out here. They are
14 very intimately familiar with the site and with our
15 program to-date. And I think we are prepared to answer
16 any questions that you may have.

17 Let me address first, what I might
18 characterize as our efforts to get off on the right
19 foot. We very much appreciate the need to have a
20 qualified Quality Assurance program in place covering
21 the acquisition of data and information that is going to
22 be so important to the success of this program. We have
23 committed ourselves to have such a fully-qualified QA
24 program in place for all new site-characterization
25 activities that are going to take place. We, very

1 early on, issued a consultation draft site-
2 characterization plan. We are not required to issue
3 such a consultation draft, but when you have one shot at
4 a program like this, you have to do it right. And the
5 extra time, we felt, that would be used by issuing this
6 as a draft, knowing full-well when there is a hundred
7 different ways to skin a cat, and no one knows what is
8 the best way, that potentially any of those ways could
9 work successfully.

10 It is important to obtain the views of other
11 major program participants, in particular the NRC staff
12 in the State of Nevada. It is sufficiently worthwhile
13 to take that time to obtain those views to see if we had
14 not thought about something. Basically, to satisfy
15 ourselves, that we are doing the best job that can be
16 done in characterizing this site. We have taken a few
17 knocks as a result. The program, I think in everyone's
18 opinion, though, is much better off as a result.

19 I think we have demonstrated a willingness and
20 intention to take strong measures when needed. We have
21 issued stock work orders. It is not something that is
22 done lightly. We have certainly gotten across to our
23 contractors, I think, our seriousness about this and
24 this message has been received. We have changed the way
25 we do business. It is a much more disciplined rigorous

1 approach than it was a year ago. And I think that will
2 become evident, too, as we go through today's
3 presentations.

4 Similarly, we have numerous meetings with the
5 commission staff. We have, in my opinion, been
6 responsive to their concerns and comments, recognizing
7 that we are not yet an applicant. But, again, that we
8 want to do the best job we can. It has been not an
9 unanimous position within our program participants, that
10 we be as responsive as we have to the NRC concerns.

11 We have come to treat the exploratory shaft
12 facility as part of the repository and not just a hole
13 in the ground to get data, to help determine if the site
14 is suitable or not. We are going about that as an
15 engineer facility that can have long-term implications
16 and are applying the requirements to proceeding with
17 that exploratory shaft facility program as if it were
18 the repository itself.

19 You will hear more, and we will be presenting
20 information to the NRC, on the design acceptability
21 analysis that goes to the heart of the design-control
22 process that was used for designing that facility. We
23 will know very well just what it is that we have. So
24 will the NRC and so will the State. All the measures
25 that were taken in the design of that facility and how

1 that relates to our future efforts in the design, which
2 is what we call Title II, or the final design.

3 We will be issuing the site characterization
4 plan in about two weeks. You should all be aware that
5 that is an enormous document. There will be an overview
6 document that goes along with that, that will be a more
7 concise, and intended as a summary of the site
8 characterization plan for knowledgeable, but interested,
9 technical people.

10 With that, if I could have the first slide
11 Bob. The remainder of my remarks will be along the
12 lines of program structure. I will talk about the
13 headquarter's organization for proceeding with this
14 program, tell you more about the legislative authority
15 that is behind it, our regulatory compliance efforts,
16 summary information on our schedule, and status of
17 selected activities. The remainder of the day, you will
18 be hearing from the Yucca Mountain project personnel on
19 the detail status of these activities.

20 As far as the headquarter's organization, we
21 are an office created by law, the Nuclear Waste Policy
22 Act, which sets up its office in the Department of
23 Energy to be headed by a director who is named by the
24 President and confirmed by the Senate (Presidential
25 appointing). We have, at the current time, four major

1 offices within that office: an Office of Program
2 Resources Management; Office of Facility Sitings and
3 Development, one of two main technical offices; Office
4 of System Integration and Regulations (Ralph Stein is
5 the Associate Director of that office and I am Ralph's
6 Deputy); and an Office of External Relations and Policy.

7 Ben Roche was our first Presidential appointee
8 Director of the office. His Deputy was Ed Kay, who
9 assumed the reins for a period after Mr. Roche left. He
10 has since accepted a high-level position in the
11 Department of Interior. Sam Rousso, who has been the
12 Associate Director for Program Administration and
13 Resources Management, is now the Acting Director.
14 Steven Kale is the Director of Facility Sitings and
15 Development.

16 I believe Carl will be telling you more about
17 the organization at the local level. But the way the
18 DOE operates is primarily through our operations offices
19 throughout the country. There is an operations office
20 here in Nevada, that is responsible for, besides this
21 activity, testing at the Nevada Test Site Weapons'
22 Program. The Yucca Mountain project office, which Carl
23 Gertz heads, reports to the Nevada operations office,
24 Nick Aquilina.

25 The headquarter's organization provides

1 policy, overall technical guidance, as the main
2 interface with the NRC staff in Washington. The Waste
3 Act, the Nuclear Waste Policy Act of 1982, signed into
4 law in January of '83, was a major milestone, of course,
5 in this overall program. It had been preceded by many
6 fits and starts, if you will, on the waste problem.

7 Going back to Lyons, Kansas and even before
8 that, recommendation by the National Academy of Sciences
9 in '57, I believe, saying underground disposal for
10 geological depositories is the way to go for a permanent
11 solution of these wastes.

12 Up until this Waste Policy Act, the program
13 for reaching that goal has been pretty much subject to
14 different administration desires and thoughts. One
15 point of view was that we need not be in a rush for deep
16 geologic disposal, but that some sort of long-term
17 surface storage for decades if not 100 years or so, was
18 an appropriate measure, at this point. Others felt a
19 more compelling desire to not defer the ultimate
20 solution to the waste problem to future generations.
21 They felt that having long-term surface storage would
22 amount to deferring a solution. There was some
23 shifting, back and forth, between these two points of
24 view that were reflected by different administrations
25 and different congressional committees and so forth.

1 In the end, the growing recognition that a
2 legislative mandate was required to establish firm
3 policies, to establish funding sources, and its overall
4 direction and guidance for what was recognized as a very
5 long-term and contentious, not to mention politically
6 sensitive, effort.

7 Given that there is no single congressional, if you
8 will, constituent, for a long-term repository, I think
9 it is a credit to our system that people came to
10 recognize this as a national problem, requiring a
11 national solution and it made the priority list for
12 action.

13 It was not until the end of a congressional
14 session of the 1982 Congress, and it did not satisfy
15 everyone. I do not think that anyone would claim that
16 it was a perfect law. Everyone was gratified that we
17 finally got a law and that we would have some long-term
18 direction.

19 It established a schedule for siting,
20 constructing, and operating repositories with a number
21 of checks and balances in it, protecting the public and
22 the environment. It assigned responsibility for the
23 high-level waste management to the Department of Energy.
24 It provided a major role for states' Indian tribes and
25 public in the program from the very beginning.

1 I think everyone here is cognizant of the
2 different things that are going on with the Department
3 of Energy facilities and programs around the country at
4 this point. Most of those were started in the waning
5 years of the second world war, of course. They were not
6 done under the eyes of public scrutiny. In fact, they
7 were, for good reason, done with secrecy. Those
8 programs evolved. They continued to be conducted in an
9 air of secrecy and it has not been until the last
10 several years that we have begun reconciling the various
11 effects of those programs with what are, admittedly,
12 much tighter environmental standards at this point in
13 time.

14 This program is different, being started,
15 basically as an open process with full public
16 participation. These last several years have been new
17 to us. It is, of course, very difficult to balance what
18 you see as a schedule mandate and trying to get a job
19 done within a certain time frame. It is good managers
20 with the goal of allowing the meaningful public
21 participation, knowing that to be responsive to
22 concerns of others, to criticism, means, at times,
23 changing the program. It means doing more than,
24 sometimes we think absolutely needs to be done, but is
25 done in the full spirit of cooperating.

1 Lastly, this Waste Act provided a Nuclear
2 Waste Fund which basically amounts to a tax on utilities
3 that generate nuclear power. They each pay one mil per
4 kilowatt hour of nuclear electricity generated into the
5 waste fund. It brings in revenues, in the order of 300
6 to 500 million dollars a year. We have, additionally,
7 levied a fee on fuel that was discharged prior to the
8 date of enactment of the Waste Act.

9 The important feature there is that a funding
10 source is provided for the continuation of this program.
11 Prior to the Waste Act, every year was a different
12 program. The congressional direction, or redirection,
13 could be written into any appropriations. Considering
14 the number of divergent views on the Hill, that also
15 contributed to a number of prior fits and starts. So,
16 again, it is stability that adds to the confidence that
17 the job will get done.

18 Just a year ago, the Amendments Act was
19 amended. There were revisions in the first repository,
20 second repository, monitor retrievable storage, an area
21 called Benefits Agreement, and a Nuclear Waste
22 Negotiator. These changes were in response to
23 experience obtained nationally over the years since the
24 Waste Act was passed.

25 As far the first repository, it was decided

1 that we should focus our efforts on one site, the Yucca
2 Mountain site. It terminated activities at other sites
3 that we had been characterizing in Texas, in Hamford.
4 It established that we may begin constructing
5 exploratory shafts at the Yucca Mountain after
6 submitting a site characterization plan to the NRC, the
7 Governor, the Legislator of the State of Nevada, and the
8 public for comment.

9 It specifies that we are to allow 90 days for
10 comments on site characterization plan and we were to
11 hold public hearings on this plan in the vicinity of the
12 Yucca Mountain site. Again, we issued a consultation
13 draft of the site characterization plan early this year
14 and have been revising it in response to comments and
15 new insights we have gained over the last year.

16 If the sight is found suitable on the basis of
17 the information gathered during the site
18 characterization program, we may then submit a
19 recommendation to the President that he approve the site
20 for our next phase of the program, namely that we go
21 forward to the NRC with a license application. That
22 recommendation to the President is to be accompanied by
23 an Environmental Impact statement.

24 The State of Nevada, may submit a notice of
25 disapproval to Congress within 60 days of the

1 Presidential site designation, that is him accepting the
2 Department's recommendation. Such a state disapproval
3 prevents use of the site, unless Congress passes a joint
4 resolution of siting approval within 90 days of
5 continuous session. If the State does not issue a
6 disapproval or if the notice of disapproval is
7 overturned by joint resolution, then the site
8 designation becomes effective.

9 When the site designation becomes effective,
10 we will then apply to the NRC for a license to construct
11 the repository. This application must be submitted
12 within 90 days after site designation. Needless to say,
13 that means that we have to be working on that
14 application many months before site designation becomes
15 effective.

16 NRC will review the application and hold
17 licensing hearings. It may then authorize construction.
18 After construction is complete, the DOE will update its
19 license application, submit it to the NRC, seeking
20 approval to begin operations receiving fuel. There is a
21 later phase then, after the repository is full, that
22 would involve NRC approval to permanently close the
23 site.

24 The Department shall offer to any state Indian
25 tribe or unit of local government to designate a

1 representative to conduct on-site oversight activities
2 at such a site. That is another new requirement under
3 the Amendments Act.

4 As far as the second repository is concerned,
5 many of you may recall this was a very contentious
6 activity that was initiated by the original Waste Act.
7 There is a growing recognition that not as much spent
8 fuel was going to be discharged as had been originally
9 projected and benefits to be gained by experience with
10 the first repository, not to mention the considerable
11 expenses involved in the site characterization program.
12 Congress elected basically to repeal the requirement for
13 a second repository or at least defer the issue for a
14 number of years. Now the Department is to come to
15 Congress with a recommendation in the 2007 to 2010 time
16 frame on the need for a second repository.

17 Research on granite hard rock, which was a
18 primary contender in the second repository, was
19 terminated and cites that specific activities for a
20 second repository were prohibited by these amendments.

21 As far as the MRS is concerned, the Amendments
22 Act authorized an MRS, but revoked the Department's
23 proposal to site an MRS facility in Tennessee. It
24 placed restrictions on proceeding with an MRS, in
25 particular, it precludes the DOE from beginning any

1 siting activities on an MRS pending a report to the
2 Congress by a separate commission for the MRS Review
3 Commission. It was established to review the need for
4 an MRS and report back to Congress. After that report
5 is submitted, the DOE may begin its survey and conduct
6 site specific activities.

7 There is a somewhat independent, and parallel
8 siting approach that I will talk about in a minute that
9 involves an alternate process leading to an MRS site.
10 But in the absence of that parallel, independent
11 process, the DOE may not select an MRS site before the
12 repository site designation becomes effective.

13 Six months prior to the DOE selecting an MRS
14 site, the DOE must notify the states, tribes and hold a
15 public hearing. Again, there is opportunity for state
16 disapproval and Congressional override.

17 The Amendments Act specified that an MRS may
18 not be located in Nevada. It says that the site
19 selection process for an MRS should be accompanied by an
20 environmental assessment. Conditions on the MRS: I
21 talked briefly about one linkage to the repository
22 program, namely we may not begin a DOE siting activity
23 until the DOE is recommended to the President,
24 suitability of the Yucca Mountain site. The Amendments
25 Act also indicates that MRS construction may not begin

1 until the NRC authorizes repository construction.

2 Further, that the maximum storage prior to
3 repository operation may not exceed 10,000 metric tons.
4 For perspective, there are now about 15,000 metric tons
5 of spent fuel sitting in pools at reactor sites around
6 the country. There is a limit on maximum quantity of
7 spent fuel that may be received in an MRS of 15,000
8 tons. Further, acceptance of fuel at an MRS is to be
9 stopped if there are any interruptions in repository
10 operations or a repository license is revoked or some
11 other problem occurs with that.

12 Let me tell you why all these restrictions on
13 the MRS. Basically, because traditionally, concern with
14 an MRS has been that it would lessen pressure to develop
15 a repository. That once we have an MRS in the system,
16 we would slack in our efforts to develop a repository.
17 Therefore, in that an MRS would become a defacto
18 repository. Not a uniformly held view. There are many
19 people that disagree with that assessment. In fact, the
20 Department's proposal to Congress on the MRS was, in our
21 opinion, to make it an integral part of the system that
22 would go hand-in-hand with the repository and achieve
23 certain benefits, in addition, by allowing it to operate
24 sooner in advance of the repository.

25 Well let me talk about the MRS Review

1 Commission. It is to report to Congress further on the
2 need for the MRS. There are three members, basically
3 appointed by the President of the Senate, Speaker of the
4 House. Those members are Alex Rayden, Frank Parker, and
5 Dale Klein, may be known to some of you people. They
6 were to report to Congress by June 1, 1989, but their
7 deadline has been extended by the Congress to November
8 of '89. They are basically to evaluate the advantages
9 and disadvantages of bringing such a facility on-line.

10 There are a number of things that could happen
11 as a result of the MRS Review Commission, basically
12 submitting their recommendations to Congress. One,
13 nothing could happen. All linkages that are currently
14 laid out would still apply. The MRS Review Commission
15 could say they do not think an MRS is needed. Congress
16 could respond and basically eliminate MRS from the
17 system. Or they could say that they think an MRS is
18 needed and that, furthermore, it could be more effective if
19 some of these linkages were altered or there were other
20 ways of dealing with the concern that an MRS could
21 become a defacto repository.

22 In addition, as I will talk later, there is an
23 office of a negotiator established that has a role for
24 both the repository siting and potential MRS siting.
25 The dealings of this negotiator could result in new

1 recommendations or proposed agreements, basically
2 proposed legislation, going to Congress, with the
3 expectation that Congress would act upon that.

4 In short, most people believe that the last
5 chapter on the MRS is not written, at this point in
6 time. I would just leave you with that message.

7 The Amendments Act establishes Benefits
8 Agreements. This goes to social economic impacts and a
9 state's receptiveness to having a repository.
10 Basically, the DOE may enter into a Benefits Agreement
11 with the Governor of Nevada and with the governing body
12 of an Indian tribe, or the Governor of a State
13 containing a site selected for an MRS facility. It
14 would provide for annual payments to those bodies until
15 receipt of waste, and these payments would increase upon
16 receipt of the waste.

17 There are catches. The states' tribes have
18 three options. They all include payments equal to taxes
19 as the government is basically exempt -- is not a
20 taxable entity -- and this is to compensate. If this
21 repository were a private facility, it would be subject
22 to the full realm of state, local taxes. The three
23 options are that those entities can accept a benefits
24 package as provided in the Amendments Act and waive the
25 impact assistance and their veto rights, basically. Or

1 they could accept the impact assistance and return veto
2 rights but give up the benefits package. Or they can
3 work with a negotiator to enhance the benefits package.

4 The negotiator is to be appointed by the
5 President. His or her purpose is to seek a state or
6 tribe willing to accept an MRS or repository. The
7 negotiator is to basically negotiate a proposed
8 agreement between the federal government and such a host
9 for proceeding with such a facility. That negotiated
10 agreement has, basically, no affect unless Congress
11 agrees with it, in which case, they are to pass enabling
12 legislation which, in essence, amends or would take
13 precedence over it to the extent specified. It would
14 have, in effect, basically of modifying the legislative
15 authority to-date.

16 The Waste Negotiator ceases to exist five
17 years and thirty days from the enactment of the Waste
18 Act.

19 Let me turn now to regulatory compliance. The
20 EPA has promulgated environmental standards and Code of
21 Federal Regulations 40 Part 191. These regulations were
22 vacated and remanded that the EPA, for further
23 proceedings by the U.S. Court of Appeals for the first
24 circuit in 1981. Key provisions on these standards are
25 to put a limit on the amount of radioactivity that my

1 enter the environment for 10,000 years after the
2 disposal, limits on the radiation dose that a person can
3 receive 1,000 years after disposal. And there are
4 requirements for the protection of ground water.
5 These standards, basically, form the umbrella under
6 which the NRC regulations fall. It is primarily then,
7 the NRC regulations that we become concerned with which,
8 then, are consistent with the EPA requirements. The NRC
9 regulations are 10 CFR Part 72 for an MRS, and under 10
10 CFR Part 60 for repository. 10 CFR 60 provides
11 performance objectives criteria.

12 There is a minimum lifetime for the waste
13 package, limit on the rate of radionuclide releases from
14 the engineered barriers of the repository. For the
15 natural system at the site, there is a minimum ground
16 water travel time from the disturbed zone to the
17 accessible environment. For the total system, which
18 includes the engineered and natural barriers, minimum
19 release rates in travel times for radionuclides are
20 specified.

21 As far as the program schedule is concerned,
22 you saw some of this yesterday. We are basically at the
23 point of releasing a site characterization plan in the
24 next couple of weeks. Next, of course barring any
25 objections or after receiving comments from the NRC, we

1 may proceed with the exploratory shaft facility, which
2 would put us on the road of detailed site
3 characterization. Based on these detailed site
4 characterization activities that will take place both at
5 the result of surface-based testing and underground
6 testing of the exploratory shaft, as well as the lateral
7 drifts extending out from the shaft and so forth, we
8 will be making a determination as to the suitability of
9 the Yucca Mountain site. Information will be put
10 together in performance assessments. Additional
11 information on the environment impacts that proceeding
12 to develop a repository at that site would have on
13 public health and safety and the environment. All that
14 information will be put together in the form of an
15 Environmental Impact statement that would accompany a
16 recommendation to the President by the DOE on the site.

17 We would hope to have a draft of that
18 Environmental Impact statement on the streets in 1993
19 for public comment, and in full coordination with NEPA
20 provisions. And, then issue a final Environmental
21 Impact statement in 1994, in time to support a
22 Presidential decision in 1995. As, I think you are
23 aware, our legislative authority indicates that NRC
24 should try to license the site in three years, with an
25 opportunity for extension of another year.

1 Assuming that is able to take place, then we
2 would be able to begin repository construction in 1998.
3 We estimate it would take about five years for
4 construction and begin receiving waste in the year 2003.
5 This schedule assumes everything goes right. We
6 consider it a success-oriented schedule but I can
7 guarantee that it is going to be done right.

8 And, as we demonstrated in the past, if that
9 means that it takes more time to do something, then that
10 is what it takes. I can also assure you that, we have
11 too much at stake here as a nation. That if the DOE
12 finds something with the site that undermines our
13 confidence in it, we are not going to proceed with it.
14 We are not going to waste NRC resources. We are not
15 going to undermine our credibility and jeopardize,
16 basically, this very important, many-thousand year
17 program in trying to get through a site that we do not
18 have full confidence in. It would not make sense. Our
19 primary job, then, is to do it right. What we cannot
20 afford and we really want to avoid, is something that
21 would disqualify the site for reasons other than its
22 technical suitability.

23 Basically, what it amounts to is, we cannot
24 afford to have the site disqualified for reasons other
25 than its technical and environmental suitability. I

1 mean by procedural misstep or some other thing like
2 that. So, we are vitally concerned, again, with
3 adhering to the process as well as technical and
4 scientific rigor and quality.

5 As far as waste types and quantities, the
6 cumulative amount of spent fuel from commercial reactors
7 discharged through the year 2020 is said to be
8 approximately 80,000 metric tons of heavy metal. There
9 is a limit on the capacity of the first repository, or a
10 hold point, if you will, of 70,000 metric tons, at which
11 time we are to evaluate and, at that point, a decision
12 is to be made on the second repository. This would come
13 into play those considerations.

14 There are also solidified high-level waste as
15 a result of reprocessing activities, both commercial and
16 defense oriented. These wastes would be solidified or -
17 - glass, and would also be destined for a repository.

18 In the objectives of our site characterization
19 program we will get into this in much more detail as the
20 day proceeds. We will establish the geologic,
21 hydrologic, and geochemical conditions at the candidate
22 site. We are to provide the data needed for the design
23 of the waste package, and the repository. As well as
24 site characterization activities, we will provide the
25 data needed for the performance assessment of the

1 repository that will go into the Environmental Impact
2 statement as well as the license application.

3 I would also mention that the Waste Amendments
4 Act provides for a Nuclear Waste Technical Review Board.
5 Eleven members selected from the National Academy of
6 Science elected from nominees that would be provided by
7 the National Academy of Science to the President. He
8 would select eleven from these nominees. They are
9 appointed by the President. Their purpose is to
10 evaluate the technical and scientific validity of the
11 secretary's activities. The board will cease to exist
12 not later than one year after the disposal of high-level
13 waste or spent fuel in a repository.

14 In the interest of making the three-year
15 licensing period as feasible as possible, we have, or
16 course, undertaken a very major initiative as far as
17 managing the information and minimizing the amount of
18 time lost just in paper handling and indexing and so
19 forth. That is the Licensing Support System which you
20 heard about yesterday from a couple of the speakers. I
21 will be talking a little more about that.

22 The major breakthrough on the M & O Status
23 last Friday, a selection was made and that selection was
24 Bechtel Corporation, supporting by Westinghouse, SAIC,
25 and Patel, Parsons Brinkerhoff. The M & O's management

1 and operating department operates its facilities through
2 such contractors. They are rather unique in the federal
3 government. Relationship, typically, with M & O
4 contractors is rather unique, M & O contractors in the
5 Department of Energy. In the past, we have referred to
6 M & O's as go-co's, government-owned contractor-operated
7 facilities. The Dupont operated Savannah river for a
8 number of years. Savannah river facilities are
9 government-owned, but typically hire contractors with
10 considerable expertise to run these facilities.

11 In this case, the M & O contractor is
12 envisioned, as a long-term program participant working
13 hand-in-hand with the Department of Energy. We have a
14 relatively small staff in headquarters, approximately
15 130 people now. In the Yucca Mountain site, which has
16 60 to 70 people, that is supported by a number of
17 contractors. Our intent here is to have this major
18 contractor be responsible for, basically, in
19 conjunction with the DOE, major operations of the
20 program, putting together the license applications,
21 supporting licensing, repository and MRS design, the
22 waste package effort, and for much of the performance
23 assessment work.

24 The Yucca Mountain project will continue to
25 focus on the site characterization at the site obtaining

1 good qualified data we use in the performance
2 assessments, constructing the exploratory shaft
3 facility. Pending the results of the site
4 characterization, then it remains to be seen how the
5 program will proceed. Obviously it depends on whether
6 the site is deemed suitable or not.

7 Lastly, I think you are probably all aware,
8 that the Yucca Mountain site is approximately 100 miles,
9 by road, from here and you will be seeing it tomorrow.
10 It is northwest of Las Vegas. I think one of the key
11 distinguishing features of it, is its remoteness. I
12 think that will become very obvious to you tomorrow.
13 With that, I will take any questions that you may have.

14 MR. FRED SHON: I just wondered, you may have
15 already been told this but, just what is the first
16 circuit find remandable about the standards in 40 CFR
17 191? What was wrong with it?

18 MR. KEITH KLEIN: Fred Shon, from the Board,
19 wanting to know why the EPA regulations were remanded.
20 Let me first ask if we have a DOE lawyer in the room.
21 Are there NRC lawyers in the room? I can talk.

22 MR. FRED SHON: May I clarify that a little
23 bit. I am not interested in legal technicalities. I
24 want to get some rough idea of how much impact this will
25 have down the line on NRC regulations and that sort of

1 thing. Just the whole thing is all wiped out or certain
2 details or what?

3 MR. KEITH KLEIN: Fred Shon wanting to clarify
4 the implication, the impacts of these changes. My
5 understanding is that they are not expected to be
6 severe. It has to do with drinking water standards and
7 some apparent inconsistencies between the EPA standards
8 for other materials and these regulations. It appears
9 to be that it could very well be, and we are hopeful and
10 optimistic that the EPA regulations will be changed but
11 they will not basically affect the NRC regulations.
12 They still will provide protection that will be
13 consistent with drinking water standards and other
14 elements. Max, do you want to add or is Carl Gertz
15 here? Carl is there something you would like to add?

16 MR. CARL GERTZ: No, Keith I think you
17 addressed it appropriately. The conflict is between
18 drinking water standards and radiation standards, with
19 the amount of radioactivity.

20 MR. KEITH KLEIN: Carl Gertz, from the Yucca
21 Mountain project office basically affirmed that it is a
22 conflict between drinking water standards and radiation
23 standards. Also, he is not aware of any reasons, at
24 this point, that this will be an indication for a
25 setback for the NRC regulations. Other questions?

1 MR. JIM GLEASON: Mr. Klein, I guess you are
2 the only one that I could ask this question of. It
3 seems to me that the one message of --, is the problems
4 that have developed because of the lack of an
5 alternative site in which to --, is one that goes along
6 with this project. Of course, the message that you hear
7 is that due to that, as we get towards the licensing
8 phase, is as far as the pressures just gets almost
9 unsurmountable as far as it is so large, that it
10 practically dictates the choice. It seems to me that it
11 is a very plausible or reasonable argument. The
12 question, I guess would be, is does this bother you as
13 the administrator of parts of this program? Are there
14 any thoughts that you have about it?

15 MR. KEITH KLEIN: Your name, sir?

16 MR. JIM GLEASON: I am sorry. My name is Jim
17 Gleason. I am part-time member with the atomic safety -
18 -.

19 MR. KEITH KLEIN: The question was from Jim
20 Gleason soliciting, basically, any thoughts or concerns
21 I would have about an issue that was raised yesterday,
22 that there is a lack of alternative sites and what
23 should happen if something should be determined
24 unsuitable about the Yucca Mountain site, in the absence
25 of alternatives. Would this put pressure on the NRC, or

1 undue pressure on the NRC licensing process?

2 Let me just speak as an individual and not as
3 a representative of the Department. Because I do not
4 know that we have taken an official or formal position
5 on this. But spent fuel and these wastes are going to
6 be around for a long time. If there is something wrong
7 with the Yucca Mountain site, we will just have to start
8 at another site. The wastes are accumulating but they
9 are being safely stored at the points of origin. There
10 are a number of alternatives for extending that storage
11 as long as may be necessary and extending it safely. I
12 think the number one priority is would the public health
13 and safety be jeopardized because that could lead to
14 pressures on the NRC or the licensing process.

15 But absence that, I think the Board, the NRC
16 and others fully appreciate the need to do this right.
17 My knowledge of the people on there -- I just do not
18 know anyone, personally on the commission or in these
19 boards who is going to basically prostitute themselves
20 because there is no other site to pick from at that
21 time. We have learned a lot as a result of this
22 program. If it was required that we characterize
23 another site and start again, maybe we will have lost
24 five years or ten years. But in the longer-term scheme
25 of things, I would tend to think that that is what would

1 have to happen and that the consequences would not be
2 intolerable. Hence the pressures on the NRC, in my mind,
3 would not be as great as what might otherwise be
4 thought. I would remain fully confident. I am not
5 bothered, basically then, by that, in the sense that
6 thinking it would create undue pressures on the NRC.

7 SPEAKER: I think we can take, at most, one
8 more question.

9 MR. KEITH KLEIN: One more question?

10 MR. CHARLES BECHHOEFER: In DOE's preparation
11 of Environmental Impact statement, will the DOE offer
12 public hearings of the draft statement that you are
13 coming up, or the final statement --. We were told
14 yesterday by -- that the DOE, in their preparation of
15 the Environmental Impact statement, will offer the
16 opportunity for members of the public to comment on
17 matters such as transportation of that type of thing.
18 By the way, my name is Charles Bechhoefer.

19 MR. KEITH KLEIN: It was Charles Bechhoefer
20 asking whether the EIS process will be the only public
21 forum for public participation, questions on things like
22 transportation and other elements of the program and
23 whether there will be public hearings concerning the
24 Environmental Impact statement. No it will not be the
25 only opportunity. It will be a major one.

1 Of course, until we go into the scoping
2 process on the EIS, which again is an open public
3 process soliciting views of a number of parties as to
4 what should be the scope of this EIS. It will, in all
5 likelihood, address transportation and other aspects,
6 the full ramifications of proceeding with the site at
7 Yucca Mountain. There are public hearings, very much
8 associated with the EIS process, particularly, for the
9 issues of the draft EIS. And there will be public
10 hearings on the scoping process even before that.

11 In addition, comments on the site
12 characterization activities can be factored into bi-
13 annual or the site characterization process or plan is
14 basically to be updated through progress reports every
15 six months. Congressional appropriations, hearings, MRS
16 siting, I would say that people who have concerns of our
17 program have not suffered from lack of opportunities to
18 make those concerns known or felt. Certainly we have
19 not seen any evidence that they are constrained by lack
20 of a formal process such as the Environmental Impact
21 statement.

22 Certainly, on the transportation going to an
23 MRS, if there is an MRS site, or whatever, there are
24 hearings there. I might also mention that in the
25 transportation program, for example, we have had, on the

1 average, about every six months, something called
2 Transportation Coordination Group meetings. They are an
3 open forum, states are invited, Nevada was represented,
4 the last one very strongly and we get into considerable
5 detail on all aspects of transportation.

6 And, similarly, for other aspects of the
7 program, there are typically are forums and avenues that
8 are open. The Mission Plan Amendment is another
9 vehicle. There is a Draft Mission Plan Amendment that
10 has been out for some time and we received extensive,
11 numerous comments on that which outlined our overall
12 program strategy and policies.

13 MR. FRED SHON: Well, thank you very much.
14 Our next speaker will be Carl Gertz, who is the Yucca
15 Mountain project manager. He will be able, I am sure,
16 to tell us a good deal about what we are going to see
17 tomorrow and what the situation is today. Carl.

18 MR. CARL GERTZ: Thank you very much Fred. I
19 am Carl Gertz. I am the Yucca Mountain project manager.
20 I live here in Las Vegas and will be responsible for
21 activities at site characterization. Let me just set
22 the stage for what is going to happen a little bit later
23 today. I am going to provide you with kind of an
24 overview of the organization and tell you about who is
25 doing what on the project. I am also going to talk to

1 you about quality assurance, our program for assuring
2 the Quality Assurance program is in place when we start
3 site characterization. In addition to that, I will
4 tell you about the top-level strategy, our overall
5 approach to gathering data to see if Yucca Mountain is a
6 suitable site for isolated wastes.

7 Later on, my staff will talk to you about what
8 is out there. What is at Yucca Mountain. What we know
9 about it now based on our last seven years of studying.
10 And then, we will talk about what we are going to do in
11 the future. We are going to talk about our surface-base
12 studies and our underground laboratory, both the design
13 of it and the testing within it. The exploratory shaft
14 is the underground laboratories I am referring to.

15 And then, after that, we will talk about how
16 we tie the testing, from the surface-base testing and
17 the underground laboratories into the licensing process.
18 We look forward to communicating with you today and we
19 look forward to providing you with the information that
20 you want to know. So feel free to ask us questions and
21 we will sure try to respond.

22 First of all, I would like to remind you there
23 are some missions. The DOE mission right now is to
24 site, construct and operate geological repository in
25 accordance with the Waste Policy Act as it is now stated

1 and amended. Our project mission, though, is to
2 determine if Yucca Mountain is a suitable location for a
3 geological repository.

4 I cannot repeat it any more, or emphasize it
5 any more that Keith did. As a project manager, if Yucca
6 Mountain is not safe, if it is not the right place, we
7 do not want to build it there. Congress has given us an
8 alternative. They say, "Come back to us. We will start
9 over." So that is the utmost point, as the project
10 manager, that I want to make with you. If is not safe
11 we do not want to build it there. But if it is safe, we
12 want to get on with the national program. If it meets
13 the regulations, we want to move forward. We will not
14 be able to tell that until we get into our site
15 characterization program.

16 Keith pointed out the organization and let me
17 just emphasize a little bit. Under the lower blue box
18 on the right side, and I take direction from the Nevada
19 operations office which has two programs, and only two
20 programs here. The underground test program for nuclear
21 weapons and the Yucca Mountain project. Essentially,
22 that is all Mr. Aquilina runs and we are one of the
23 major programs. In addition, I take the program at a
24 policy direction from the office of Civilian Radioactive
25 Waste Management, with Sam Rousso now and the Associate

1 Directors as Keith pointed out the organization.

2 This is the organization of the Yucca Mountain
3 project. It depicts the participants, those people who
4 are doing the work. This particular organization
5 represents approximately 1400 people working on the
6 project today. The lower tier represents the
7 organizations doing the scientific work. On this
8 project, scientific work is being done by National
9 Laboratories and the U.S. Geological Survey. A
10 preponderance of almost 95 to 98 percent of it is being
11 done by those people.

12 The U.S. Geological Survey, on the left, is
13 responsible for our geologic and hydrologic studies.
14 They are out there studying those aspects of Yucca
15 Mountain. Sandia National Laboratories is doing our
16 performance assessment and initially did the repository
17 design activities. Lawrence Livermore National
18 Laboratories is involved with the Waste Package design.
19 The Waste Package environment, the release of the
20 radionuclides in the Waste Package.

21 Los Alamos is involved with volcanism, what is
22 happening in the area of volcanoes along with
23 geochemistry of the site. That is the tier that does
24 the scientific work. On the right-hand side, you see
25 the participants that are involved with the design and

1 the construction of the underground laboratory or the
2 exploratory shaft.

3 Fenix & Scisson and Holmes & Narver are long-
4 time test site contractors. They have been here for a
5 long time. They are involved with the design of the
6 above grade and the low-grade facilities. Holmes &
7 Narver of the above grade; Fenix & Scisson of the low
8 grade.

9 REECO, Reynolds Electric and Engineering, is
10 responsible for the construction on the site and doing
11 the drilling for the participants in the lower tier.
12 They are, in effect, our construction management.

13 On the left-hand side, we have Science
14 Application International, SAIC as they are known. They
15 are responsible for integrating all the activities of
16 the participants, providing comprehensive documents,
17 and, in effect, work quite about on this site
18 characterization plan and integrating what the
19 participants will provide.

20 In addition, we have MACTEC, a subsidiary of
21 MAC, M-A-C, Management Analysis Corporation, providing
22 quality assurance and project management consulting to
23 the project. Not in a line role, is MAC, but they are
24 to provide consultants to my staff.

25 Keith pointed out the federal force includes

1 about 60 to 70 people overseeing the project. This
2 happens to be my federal organization. You will hear
3 later from Max Blanchard, on the right, who is
4 responsible for the regulatory and site evaluation and
5 Larry Skousen, on the left, who is responsible for the
6 engineering design of the exploratory shaft.

7 Keith pointed out this schedule and I will
8 just re-emphasize it again. The blue portion of the
9 schedule, site characterization, is really what it is
10 all about over the next seven years. We are going to
11 spend six or seven years and one to two billion dollars
12 determining if Yucca Mountain is safe, determining if it
13 is suitable, determining if meets the regulations. Only
14 then, we will come forward, if we believe it is safe, to
15 the NRC and enter the licensing process.

16 In order to enter the licensing process,
17 though, we have to have data that we can use. We have
18 to have a qualified QA program. That is what I want to
19 switch to now, is tell you a little bit about where we
20 stand in the area of quality assurance.

21 Our project quality assurance strategy is cut
22 in three parts. We have to NRC approval of our overall
23 plan, which we did achieve here in October, October
24 14th. We then have sequential approval of our project
25 participants. You saw the eight participants up there,

1 seven participants in my office. We have to get these
2 plans approved, some of which the NRC has indicated they
3 will also approve.

4 Then we have to develop procedures by the
5 participants. Then we have to assure through a
6 implementation audit, that we are performing in
7 accordance with these approved procedures. Only after
8 the assurance, which we observe by the NRC staff, will
9 we then have what I call a "gold star", which then
10 allows us to collect data usable directly in the
11 licensing department. Yes?

12 SPEAKER: Can you give us some idea of the
13 size of the MACTEC consultancy?

14 MR. CARL GERTZ: Yes, the MACTEC consultancy
15 runs from 14 to 20 people. The line quality assurance
16 is being performed by the SAIC staff, with a staff of
17 about 45. Each of the participants have their own staff
18 of quality assurance people to assure the line people
19 are doing what they are supposed to do.

20 SPEAKER: What about are the contractors job?
21 To review procedures and audit the process?

22 MR. CARL GERTZ: No, the review of the
23 procedures and the audit of the process is the
24 responsibility of the SAIC, the integrator. MACTEC will
25 also review it as a guidance addition to my staff and

1 provide us input but not the line responsibility for
2 approval. The line responsibility for approval rests
3 with the SAIC and the DOE office.

4 SPEAKER: Then, I take it you have to approve
5 all that yourself.

6 MR. CARL GERTZ: That is correct. The blue
7 box on top is the final approval. That is right. We
8 will go into that a little bit more and this just leads
9 right into it.

10 Our 88-9 is the plan I alluded to that has
11 been approved by the NRC. It is a significant step as
12 identified by GAO and the NRC in the program. Below
13 that we will have the participants quality assurance
14 program plans which my office does approve. We approve
15 that.

16 Below that, our quality assurance procedures
17 which each participants is responsible for approving,
18 and we look at during audits. That is the hierarchy
19 that we use to accommodate participants's needs and to
20 accommodate the NRC needs.

21 This is what we call our Gold Star Schedule or
22 what is necessary, as Keith pointed out, before we start
23 new site characterization activities. Those activities
24 that are started, the organizations involved with those
25 must have the gold star. You see the organizations,

1 eight of them on the left-hand side, the triangles
2 indicate audits we performed with NRC observations this
3 past year.

4 On the right-hand side, you will see what is
5 scheduled for the next year in order to get us to a gold
6 star. All you see on there, is the audit, so to speak.
7 The next few graphs shows you what goes into getting a
8 gold star. This is our generic schedule. We
9 have to do this eight times, once for each participants.
10 We have to, of course, have their quality assurance
11 program plans approved, any administrative procedures
12 approved, any quality administrative procedures
13 approved. Then we have to undergo training. All the
14 people working on the project that are involved in these
15 procedures, have been trained and are cognizant of what
16 is in the procedures. They know how it applies to the
17 work that they are doing.

18 We will do surveillances, both by my office
19 and SAIC and the participants themselves to ensure that
20 the training has been accomplished, and the procedures
21 are in place. We will then resolve open items. We will
22 then have a management review to assure the first bars
23 are complete. Management review by the participants and
24 the DOE management review. And when we are satisfied,
25 we will then conduct our gold star audit which will be

1 observed by the NRC. This is no small audit. The
2 audits that I showed you before with the triangles, have
3 had up to 32 auditors and observers on the team. We
4 expect it to last to up two weeks at a participants.
5 When we are complete with that, we then expect
6 acceptance by the NRC that our program is in place,
7 people have been trained and we can go and gather now
8 site characterization data that will be usable in
9 licensing documentation.

10 We believe we have made significant steps
11 toward a fully-qualified QA program. As you saw by this
12 schedule, we are talking by next summer for all the
13 participants being ready--having a gold star.

14 Our project Quality Assurance plan was
15 approved in October by NRC. As I pointed out, GAO and
16 NRC in documentation have recognized that as a
17 significant step. We have even accommodated six
18 comments that the NRC staff had in the SER, Safety
19 Evaluation Report. In addition to that, we have
20 enhanced some other parts. We have sent revision 2 on
21 to them which they have indicated will receive approval.

22 All the participants right now, the labs, and
23 the A&E designers, and the constructors are in the
24 process of updating their QA plans, of preparing
25 procedures, and of certifying and qualifying and

1 training personnel. As that goes on, we will then flow
2 into the auditing process.

3 I cannot over-emphasize the importance of
4 quality assurance. Certainly it has been a culture
5 shock, maybe, for some of the scientists on the program
6 but it has certainly been a challenge for us to
7 communicate with them that exemplary scientific work
8 must be accomplished by flawless documentation and
9 approved adherence to the process and procedures.
10 Otherwise, it is worthless in the licensing department.

11 It is the fact. It is a quote that I have
12 been using and I noticed a paraphrasing on it yesterday.
13 Somebody said and I read the quote in the paper, "It is
14 nothing until the NRC calls it." Well, my quote has
15 been, "It is not data unless the NRC says it is data."
16 And that is a point we have been trying to make with the
17 scientists and I think they are getting to understand
18 it, that this is the way it has to be. It is not a
19 normal scientific endeavor. This is an endeavor that is
20 going to lead to a license, and, therefore, it is
21 litigious at best.

22 The only other point I wanted to make along
23 this area is, we believe we are making progress with the
24 scientists, with the U.S. Geological Survey, with the
25 National Labs. We really believe we are making

1 progress. And those people who cannot live with this
2 environment, and some people do become a little bit
3 intimidated by 32 people listening to an interview
4 between themselves and a Quality Assurance auditor. To
5 a scientist, sometimes, that is not pleasing. Those
6 people are probably going to be leaving the program and
7 doing something else that makes them happy as a
8 professional. There is no other way and that is tact we
9 are taking.

10 Now let me talk a little about the top-level
11 strategy because once we get our Quality Assurance
12 program in place, we want to proceed with site
13 characterization. We want to determine if the site is
14 acceptable, if it is safe. Our strategy for the Yucca
15 Mountain site, to provide for the long-term isolation,
16 is dependent upon engineered and natural barriers. I am
17 an engineer and I feel pretty comfortable with the
18 engineered barriers. But in this process, we are
19 dealing with natural barriers too. This is something
20 that no licensing environment, no licensing activity has
21 dealt with to the extent we are going to deal with here.
22 We are going to place primary reliance for the ten-
23 thousand-year-models on the natural barriers.

24 Our strategy places reliance on the natural
25 barriers and conditions, a low flux -- we will talk

1 about it a little bit more --, slow water movement, long
2 radionuclide transport times in the unsaturated zone.
3 Keeping in mind that there are repositories from
4 anywhere from 500 to 1200 feet above the water table,
5 our projected are rising.

6 We also have to look at the low-probability,
7 high-consequence events, the destructive processes.
8 What impacts could that have on long-term isolation. We
9 have to identify and characterize them. And then,
10 certainly we have to look at the repository design for
11 surface facilities because we are going to operating for
12 30 years or so, receiving waste. We are going to also
13 make it retrievable for 50 years. We have to understand
14 how to operate facilities at the location we will be
15 picking at Yucca Mountain.

16 What I just talked to about the top-level
17 strategy is kind of depicted on this little chart. Let
18 me point out the key aspects of it. Let me just point
19 out that the red area is the repository horizon. It is
20 the repository, the engineered barrier. We are going to
21 place primary reliance on the slow flow of water, or is
22 there any water? Max is going to talk to you about this
23 in detail so I am just setting the stage.

24 Is there any flow? How much water reaches
25 that barrier in the unsaturated zone? What does it do

1 to the barrier?

2 Then, how long does it take radionuclides, if
3 they become dissolved in the water, to reach the water
4 table, and then the accessible environment. Because our
5 regulations depend upon 10,000 years of isolation before
6 radionuclides reach the accessible environment. A key
7 aspect, once again, is the distance between the
8 repository and the water table. Once it gets to the
9 water table, it moves quickly, comparatively. Maybe
10 1,000 years, 10,000 years.

11 Right now, our estimates of radionuclide
12 travel time from the repository to the water table, is
13 20 to 80 thousand years based on very limited
14 information. That is why we are going to be studying
15 Yucca Mountain over the next seven years. We do not
16 have enough information to make a case for it right now,
17 but we hope to, over the next seven years, gather the
18 information to make our case.

19 Now, I just want to point out that the
20 elements in the repository system that contribute to the
21 isolation of waste, are the engineered barrier system.
22 Its objective is to limit the release of the
23 radionuclides for a certain amount of time, 300 years to
24 1,000 years. The natural barrier system provide the
25 long radionuclides travel time. Then, of course, we

1 want to make sure the construction of these traditional
2 facilities will not compromise the ability to meet waste
3 isolation in the long run and to operate in a safe
4 environment. In other words, the mine and the surface
5 facilities can be done without impacting the long-term
6 isolation.

7 This graphically depicts some of those
8 objectives of the components. It is just the same
9 things that we talked about. The natural barriers
10 include an arid climate, low precipitation, high
11 evaporation, no ground saturation. We are in a welded
12 tuff. It is strong. It is not plastic. It is easy to
13 build a repository in it structurally, in the
14 unsaturated zone. As we near the saturated zone, we
15 have some zeolitic rock. We have some high sorption
16 capacity. Then we have the deep water table.

17 When we go to the engineered barriers, we have
18 the waste form which is resistant to dissolution in
19 itself. We have the containers, the waste packages
20 which prevent access to the waste form early on. If
21 there is no water at all, and we can assure there is no
22 water, those waste packages may last for a long time --
23 well beyond 10,000 years, if we can determine what
24 attack or what the water situation is. We are going to
25 engineer an air gap around that package and we have

1 elevated rock temperature because the heat of the spent
2 fuel will elevate the rock and kind of drive any water
3 that is in the matrix away.

4 That is the picture. That is the engineered
5 barrier. We are either looking at putting it in the
6 floor, as that picture shows inside a drift; or putting
7 in a wall.

8 It just, once again, describes a certain
9 objectives for the components of the system. What we
10 expect from the engineered barriers and the natural
11 barriers and what we expect from them. And, of course,
12 the components of the facilities.

13 Our top-level strategy was used to focus site
14 characterization. If we know the performance that we
15 expect from the barriers, both natural and engineered,
16 then we need to go out and find some information. We
17 need to gather information at the site. So, that has
18 lead us to our site characterization program. We need
19 to know what is happening in the unsaturated zone. We
20 have to investigate the conditions around the waste
21 package, the near field around the waste package. We
22 have to look at the potentially significant events. We
23 have to develop programs for that and, in preclosure,
24 during operation we have to develop and design criteria
25 to ensure safety of the facilities.

1 This is in your handout. It expands just a
2 little bit more our key area of emphasis in the site
3 program. It expands what we are going to look at the
4 unsaturated zone and in the waste package. These are
5 expected or nominal conditions. The yellow at the
6 bottom talk about the disruptive conditions we are going
7 to look at. The impacts of future climate, we are going
8 to be studying. The effects of future faulting.
9 Probabilities of volcanism. Certainly, the three issues
10 that are on everyone's mind: climate, seismic activities
11 and volcanism. We have a lot of studies laid out over
12 the next seven years to understand those effects.

13 Then on the right-hand side is understanding
14 the design aspects for the facilities.

15 A while ago we identified potentially adverse
16 conditions. We identified those in the environmental
17 assessment in 1986. These conditions are still
18 potentially adverse and it is conditions that we need to
19 study and mitigate. Our site geohydrology will be
20 difficult to characterize and model. No doubt about it.
21 It is complex. There certainly is evidence of active
22 faulting and igneous activity throughout the quaternary
23 -- throughout the last 1.8 million years.

24 Early available data are insufficient to
25 establish in view of the frequency or recurrence of the

1 earthquakes could increase. We need to know more about
2 that. No doubt about it. We have a tendency for sheet
3 flow or flooding. We have to make sure our facilities
4 are not designed in an area that would be subjected to
5 that. And we need to know the thickness and the lateral
6 extent of the repository horizon. What is down below
7 ground.

8 The only way we can find out some of this
9 data, is, of course, to begin site characterization
10 program, both the surface-based testing and the
11 exploratory shaft or underground laboratory.

12 On the other hand, there are some attributes
13 at Yucca Mountain that contribute to its suitability as
14 a repository. It is in the unsaturated zone. We talked
15 about that. The only repository that DOE had been
16 looking at that was in the unsaturated zone, above the
17 water table. We are in a desert environment. We do
18 have zeolite out there. Our testing to-date, we have
19 done over 300 holes and trenches out there in the area
20 to-date have indicated zeolite would be a long potential
21 flow paths. They would lead to the retardation of
22 radionuclides, should they every be dissolved.

23 Our population density is certainly very low.
24 Probably one of the lowest population densities around
25 Yucca Mountain in the nation, if not the lowest. And

1 our site characterization activities are not expected to
2 cause significant adverse impact. In other words, the
3 mining of the drips during site characterization, the
4 construction of the facilities during site
5 characterization, are not expected to cause
6 environmental impacts of any significance for that part
7 of the project.

8 In summary, our top-level strategy for the
9 site, addresses the requirements of EPA and NRC. We
10 have to understand and gather the information so we can
11 establish models for the ten-thousand-year performance.
12 Focus is on understanding disruptive conditions and
13 processes, because that is also a consideration. Our
14 emphasis is certainly on the unsaturated zone, the waste
15 package facility and the repository facilities.

16 As a project manager, I like to keep projects
17 on schedule and presentations on schedule and I think I
18 am right on schedule. I will surely address any
19 questions you might have and there will be a lot more
20 later on. Yes sir.

21 MR. CHARLES BECHHOEFER: My name is Charles
22 Bechhoefer. How are you going to establish a --.

23 MR. CARL GERTZ: The question by Charles
24 Bechhoefer with the panel is, how are we going to
25 establish a confidence level with a permissible margin

1 of error in the data that we gather. I think Max is
2 going to address that a little later. Max, do you want
3 to address it very briefly right now.

4 MR. MAX BLANCHARD: Yes. I am Max Blanchard.
5 I work for Carl in the Yucca Mountain project office.
6 The subject of the last talk of the day addresses the
7 question you just asked. Basically, we have two
8 inherent approaches in the site characterization
9 program. One is to examine the features, the anomalies
10 at the site and understand how they effect the site's
11 ability to isolate waste. We also have a program which
12 is geostatistically oriented so that we determine the
13 mean standard deviation, the variance of the site
14 parameters that are important to waste isolation. By
15 combining the both, we feel that it is a strong step to
16 gain reasonable assurance on what our predictions are.

17 But we do not stop there. We have a fair
18 amount of redundancy in the kind of information that we
19 are going to acquire. When Carl mentioned certain
20 values in some of his top-level strategy, one of them
21 was flux. We are measuring flux in many different ways
22 so that we can have an understanding of what the
23 statistical value is that we are trying to put in to
24 calculations for ground water travel time or
25 radionuclide transport.

1 MR. WALTER JORDAN: Could you say what flux
2 is? I am Walter Jordan.

3 MR. MAX BLANCHARD: Sure Walter. Flux, simply
4 speaking for the purposes of the discussion here, just
5 think of it as a volume of water moving past the
6 repository in a downward direction that would pick up
7 radionuclide and move them down to the accessible
8 environment, wherever that might be. It is not correct,
9 strictly speaking, because the units are millimeters per
10 year, but it is a plane. If you put time on it, then
11 you can apply it. Okay? Yes sir?

12 MR. CHARLES BECHHOEFER: -- I would like to
13 ask you a question that I asked somebody at the State
14 yesterday. You say one of the key areas of emphasis is
15 to predict the impact of the climate conditions on the -
16 - system at the site. Does this include global warming,
17 and its effects on rainfall, as a result of the
18 Greenhouse Effect over the next several decades?

19 MR. CARL GERTZ: It includes changes in
20 climate, changes in rainfall. I would assume our global
21 warming would be factored into that model, but, the
22 people this afternoon will talk a little bit more in
23 detail about the future studies. Max, do you have
24 anything to add to that right now?

25 MR. MAX BLANCHARD: There are two approaches,

1 as you know. One is to do climatic modeling, both
2 globally and locally here in the Southern Great Basin.
3 We are doing that. The other approach is to reconstruct
4 the past from helioclimate studies. There are some
5 themes in earth science that say that the past is a key
6 to the future. From a geologic standpoint, that seems
7 to hold up over very long time periods, like millions of
8 years. So by reconstructing past climates over the past
9 two million years, we also hope to provide strong
10 confirmed empirical evidence on what happened in the
11 past and use that in our modeling.

12 MR. FRED SHON: Thank you very much Carl. Why
13 don't we try to get back here by 20 after 10:00. That
14 will give you a full fifteen minutes. Okay?

15 (Short recess.)

16 MR. FRED SHON: Our next speaker is going to
17 be a gentleman who has already had a little bit to say,
18 Max Blanchard. He is going to expand his remarks. He
19 is the Director of Regulations and Site Evaluation
20 Division in the Yucca Mountain project. His subject
21 this morning will be the geological description of the
22 Yucca Mountain site. Max.

23 MR. MAX BLANCHARD: Thank you. Good morning.
24 Mike Gora, where is he? He was supposed to pass out the
25 handouts. Please raise your hand.

1 As Carl mentioned, I work for him. I work
2 also for the Nevada Operations Office. I would like to
3 talk with you this morning about a very general topic,
4 the geologic description of the Yucca Mountain site.
5 That, of course, includes the geology, the hydrology,
6 the geochemistry, the climate, rock mechanics, total
7 earth science information.

8 I managed a group of 300 to 400 people during
9 the last 3 or 4 years while we have been preparing the
10 site characterization plan. This plan is a very
11 comprehensive document, as you know. The information
12 that is required in both the Waste Policy Act as well as
13 10 CFR 60. The document, as it exists, is about 7,000
14 pages long. It has nine volumes, eight chapters. The
15 first half of the document is chapters 1 through 7 and I
16 will talk a little bit about those in the near future.

17 That is half the document. The other half is
18 the plan -- one chapter -- the plan. Then there is an
19 overview as was mentioned by Keith Klein earlier this
20 morning. There is also an index which is a separate
21 volume. These 7,000 pages explain what we know about
22 the site from all the publications that are available
23 discussing earth science and then, what our plans are
24 for the future.

25 What I would like to do is to take chapter by

1 chapter, geology, hydrology, geochemistry and so forth,
2 which is 200 to 300 pages long, explaining what we know
3 and to still that down to a single word view graph by
4 identifying the four or five major features that we
5 think are important to the site with respect to waste
6 isolation. Then I would like to show you a few view
7 graphs or figures that were taken out the site
8 characterization plan, to give you a better feeling for
9 that particular topic in earth science and the site.

10 Finally, what I would like to do is to have a
11 view graph which has 3 or 4 points which are the major
12 things we are going to focus on during site
13 characterization.

14 Before I go into that detail that explains
15 what we know about the site and what our principal focus
16 is on the planning efforts, I would like to spend a few
17 minutes describing the attributes of the site with some
18 air photos.

19 I have a feeling that there is going to be some problems
20 listening. I can hear a movie going on pretty loud
21 there. Are you all disturbed by that? You can hear all
22 right? Okay.

23 Well this is an exciting town but, not because
24 of me. Okay. To start with, before I show you some air
25 photos, what I would like to do is give you some general

1 orientation so you will not get lost while we look at
2 the air photos. This right here, is an artist rendering
3 of the general vicinity of the test site. And that is
4 Yucca Mountain. To the east is Jackass Flats. To the
5 west is Crater Flats. There is a mountain range back
6 here called Bare Mountain. They are distinctly
7 different rock types that what Yucca Mountain is made
8 out of. The main road running up to Reno down to Las
9 Vegas is here, Highway 95. Down here is the Amargosa
10 Desert. South of the Amargosa Desert is Death Valley.
11 You can see the area of the test site, Yucca Flat,
12 Pahute Mesa is where underground testing is currently
13 being conducted. There is an area in here I will talk
14 about a little bit later on this morning, about Rainier
15 Mesa, where there is a series of tunnels there, in the
16 same kind of rock type that we have at Yucca Mountain.

17 And then you see things called Calderas, Black
18 Mountain Caldera and Timber Mountain Caldera. These
19 Calderas were the sources of the volcanic rocks that
20 were deposited around the site 10 to 15 million years
21 ago. They are very thick lateral extensive volcanic
22 rocks all over the test site. Some are float rocks,
23 some are ash fall, some are welded tuff. It is these
24 rocks that we will be talking about because they make up
25 Yucca Mountain.

1 Yucca Mountain was once just a flat horizontal
2 plain of rock. And as the basin and range aged during
3 that time, the valleys on either side down-dropped and
4 Yucca Mountain was left tilted as a rock unit above and
5 it formed a mountain. That is true for many of these
6 other ridges in the vicinity of the test site.

7 Okay. If we can have the first air photo. We
8 may want to dim the lights. Is there a control on the
9 lights here or not? Can you see all right in the back
10 of the room. This is a high-altitude air photo. I have
11 in red some labels -- those at the front can probably
12 read. Unfortunately, those in the back may not be able
13 to.

14 That is Yucca Mountain. There is a major
15 canyon I will talk about later, Solitario Canyon is on
16 the west side. Midway Valley. I will talk about Midway
17 Valley a little later and so will Larry Skousen. There
18 is a major drainage feature from the high country called
19 40-mile wash. This is Jackass Flats. This is Crater
20 Flats. There is some basalt cinder cones which are
21 relatively young in age. They are thought to be last
22 waning stage of volcanism, which was once extensive in
23 this basin and range province.

24 These cones are on the order of a million
25 years old. There is some debate about the age of

1 Lathrop Wells' cinder cone down here. It could be
2 considerably younger.

3 If we can have the next view graph. This is
4 an air photo taken from the north end of Yucca Mountain,
5 looking south. Here is the ridge line. You can see the
6 very resistant cap rock of Betiwa Canyon and the bedded
7 tuff underneath it and then the Topopah Spring rock
8 unit. This is Solitario Canyon. There is Crater Flats
9 and Bare Mountain is to the west. There is a cinder
10 cone that is out in the flats.

11 This expansive area back here to the south or
12 southwest is the Amargosa Desert. The only thing that
13 drains through that is the 40-mile wash and then the
14 Amargosa River. They are dry. They have been dry since
15 the last ice age. The mountains that you can just
16 barely make out are those on the extreme eastern edge of
17 Death Valley, the Funeral Mountains and the Great Pine
18 Mountains.

19 The mountain itself is tilted. The rock units
20 are strong and they show this resistant line here and
21 continue on down in that direction. They slope to the
22 east some 5 to 7 degrees. The next air photo is looking
23 -- we moved from over here around this way. We moved
24 west so we are looking southeast. We are looking along
25 the ridge. You can see a drill rig up here where they

1 were drilling an unsaturated zone hole. There are a few
2 roads here. Right here is Jackass Flats. Access across
3 the test site, is across Jackass Flats into the area
4 where Yucca Mountain is. That prominent feature is
5 called Busted Butte. You will not miss it when you go
6 on your field trip tomorrow.

7 There is a valley up here called Midway valley
8 and I will talk a little bit more about that later. It
9 is a potential location for the surface facilities.
10 Then some roads come into location for the exploratory
11 shaft and then into Drill Hole Wash.

12 The next air photo, we moved a little bit
13 farther south and we are looking almost due east where
14 you can see the road come across. Calico Hills, very
15 colorful hills on the other side of 40-mile wash, this
16 dry wash I was mentioning. Here you can see the main
17 road coming into the exploratory shaft site. In a
18 little while, I will look at that from the east side
19 looking west.

20 The valley that we have tentatively identified
21 as desirable for the surface facilities is here. It is
22 called Midway valley, and I think the next view will
23 show us a little bit closer air photo. There is a
24 little hill called Exile Hill. That line across there,
25 is the result of a geophysical profile that was taken

1 across that valley so we could look at the structure
2 beneath the alluvial fill in the Valley.

3 Here are two trenches. They run across or are
4 perpendicular across the fault, which is on the east
5 side of the valley. You do not see any surface
6 expression of the fault. The fault is very subdued. It
7 appears to be quite old. However, you can see a color
8 change from white to gray. Because of the geologists
9 that were working on this, they had spotted that, they
10 trenched it and are now studying it. This is the Bow
11 Ridge Fault. This happens to be two locations where
12 some calcite silicon deposits have been found and we
13 have been involved in much debate. We have some outside
14 -- review of the origin of these findings and it is a
15 concentrated study in the site characterization plan.

16 A view looking to the east, at Yucca Mountain,
17 right up the canyon where the exploratory shaft site is.
18 The exploratory shaft ES1, ES2, are on the south-facing
19 slope of this hill. There is the ridge of Yucca
20 Mountain, and behind the ridge, you can just make out
21 the mountains, called Bare Mountain, which are paleozoic
22 rocks, a very different origin, a very different time.

23 We are looking west. I may have made a
24 mistake. The highlights of the geology. This comes
25 from Chapter 1 of the site characterization plan. As

1 Carl had mentioned, we have been doing geologic studies
2 since the late 1970s so a fair amount of information is
3 known about the geology, and the hydrology, and the
4 geochemistry of the site, from which we built about a
5 300-page chapter, Chapter 1.

6 Distilling all of that information down to
7 five bullets, I would like to relay to you, first that,
8 from a geologic standpoint, we have reasonably stable
9 geomorphic conditions and very low erosion rates at
10 Yucca Mountain. There is a thick section of volcanic
11 rocks, with extensive lateral and vertical continuity.
12 The repository facilities would be located in the
13 Southern Great Basin, which is in a region that has
14 experienced considerable faulting over the last 15
15 million years, as you see by the air photos and as you
16 will see when you go out to the test site tomorrow.

17 However, the historic natural seismicity in
18 the site vicinity has been lower than the surrounding
19 region in the Southern Great Basin. Also, the available
20 data suggests a low potential for mineral and energy
21 resources for future human intrusion over the next
22 several generations. Some of the figures taken from the
23 site characterization plan -- this shows the Calderas.
24 There are a whole series of Calderas back over many
25 millions of years, they being the source rocks as you

1 can see large volumes, very extensive and thick
2 sequences of these ash flow welded and ash flow tuffs
3 make up the surrounding area of the Nevada Test Site.
4 Yucca Mountain is just representation of one of those
5 thick lateral extensive sequences.

6 This shows the major quaternary normal faults.
7 Here is Yucca Mountain. The stippling are the volcanic
8 rocks. The white is alluvial material. These are the
9 cinder cones of basaltic composition, over a million
10 years age here, considerably younger here.

11 Bare Mountain is here on the west. The first
12 fault I would like to point out is Paintbrush Canyon
13 fault. Although the -- show right here on the east side
14 of Midway Valley, we have drawn those lines on down and
15 connected them together thinking that all of the fault
16 lines might be connected. We came up with a distance
17 for the length of that fault, which is debateable but it
18 could be stretched out as long as 30 kilometers,
19 depending upon some people's view.

20 Across Midway Valley, we have on the east side
21 of Midway Valley, another fault called the Bow Ridge
22 Fault. I showed you that. That is where the trenches
23 were. If this valley turf proves to be a good location
24 for the surface facilities, there would be a tunnel from
25 the surface facilities underground into the mountain and

1 the underground exposure for the repository would be a
2 triangle, shaped something like that. It would go right
3 across that fault.

4 The exploratory shaft location is in that
5 little tributary there. Solitario Canyon, that is a
6 fault. It runs from here and dies out north and it dies
7 out south. Then there is a series of other mountain
8 ridges as you move westward. Each one with a bounding
9 fault. This fault here, Windy Wash fault, has shown
10 some movement in the last 6,000 years, (a few
11 millimeters).

12 Then there is a range front fault here at Bare
13 Mountain where paleozoic rocks have been uplifted with
14 this valley down-dropped.

15 Okay. Next air view graph. The geologists
16 are trying to get a better understanding, map the faults
17 in greater detail, and map the fractures in greater
18 detail. This is an exploded or enlarged view over what
19 I just showed you. Again, there is Yucca Mountain,
20 there is Midway Valley. Here you can see evidence
21 between the volcanic rock and the white, which is the
22 alluvial valley fill. These lineations running in a
23 generally north to south direction, thought to be normal
24 faults.

25 This right up here looks like it might be a

1 strike slip fault. I do not think it has yet been
2 demonstrated but we are suggesting that it probably is.
3 There is also some other linear features in here which
4 would suggest that they may be a strike slip too.

5 The shaft location is right up about the Drill
6 Hole Wash area, right about here on that hill, I think.
7 If I am not mistaken.

8 Next. From a seismicity standpoint, we have
9 got a map here that starts with the Pacific Ocean and we
10 go across California into Arizona and Utah. You can see
11 several inter-mountain seismic belts, Walker Lane Belt,
12 East-West Seismic Belt. The area that we are referring
13 to of relatively low historic seismicity is right in
14 here. The things that show up as seismic events which
15 are historically plotted with events greater than or
16 equal to magnitude -- intensity, are a consequence of
17 water loading behind the dam at Lake Mead. And then, at
18 the north end of the test site, there is after shocks
19 that occur up there as stress is relieved as a result of
20 underground nuclear tests. Also, it is not certain
21 whether we have identified all of the tests that were
22 announced. There could be some natural earthquakes
23 occurring in that too. Yucca Mountain is right there at
24 the star.

25 Okay, next. The major geologic questions that

1 have been drawn from Chapter 8 are four. What is the
2 probability that the repository would be penetrated by
3 basaltic magma? Right now, the availability of
4 information suggests it is below one chance in a
5 million. As we conduct site characterization, we will
6 get better numbers on this.

7 What are the origins and ages of the calcite-
8 silica deposits in faults and fracture zones like the
9 Bow Ridge fault, where I showed you the trench that
10 crossed those two different rock types. Do they occur
11 because of up-welling hot hydrothermal fluids, or do
12 they exist there because they are pedogenic? A
13 consequence of precipitation and calcite-silica deposits
14 forming at the surface, as they do so ubiquitously in
15 the Southern Great Basin.

16 What earthquake magnitude and reoccurrence
17 intervals should be used for performance and design,
18 especially design of the surface facilities for its 100-
19 year operation? Right now, our perception is that it is
20 the faults on either side of Midway Valley. They are
21 only a kilometer away and, if you look at the Paintbrush
22 Canyon fault, it could be considered a very long fault.
23 So we are looking at that as the major control in
24 earthquakes for the design of the surface facility. One
25 could surmise that an earthquake magnitude of 6.5 might

1 be possible on that fault. So, it is important to
2 understand the ground motion. It is also important to
3 understand whether or not we will get surface rupture in
4 the valley beneath the surface facilities.

5 And then, to what extent can future tectonic
6 events cause changes in ground water conditions? Could
7 we have some sort of a disruptive event that would cause
8 the water table to rise? Significantly, which would
9 shorten the ground water travel time.

10 Okay. If we can go on to geoengineering.
11 That is Chapter 2. The major geoengineering
12 characteristics. Well, this particular rock is
13 confident, thick and continuous, as I have mentioned.
14 It is fractured and faulted. The stresses are low in
15 extension, with no expectation of gas, water inflow or
16 temperature problems during mining. The shafts and
17 drifts underneath Yucca Mountain can be constructed
18 using standard techniques and standard mining practices.

19 There is a high probability of long-term
20 stability of the excavations with minimal support. I
21 would like to talk more about that in a minute. There
22 is also a high probability that retrieval operations, if
23 they are needed would be carried out in a stable
24 environment.

25 Next slide. The reason we believe this right

1 now is that here is -- you are going to visit this --
2 this is G tunnel. We are over at Rainier Mesa, which is
3 a thick flow of volcanic rocks. They are not quite the
4 same rock units that you are going to see at Yucca
5 Mountain, but they are welded tuffs and they are bedded
6 tuffs, and there are flow rocks there, all types of
7 rocks. They have the same geo-mechanical properties.

8 This tunnel has been here for a number of
9 years. For approximately 28 years, that tunnel has been
10 operational. Maybe 17 years during that time, there
11 were underground nuclear explosions conducted in that
12 tunnel. If we can have the next view graph, I can show
13 you some tunnel complexes.

14 After that, some 14 years of chemical tests
15 with TNT were explosions. That tunnel has been
16 operational all during that time. You are going to
17 visit that U12g tunnel. All of these other tunnel
18 complexes in Rainier Mesa are used for underground
19 weapons testing. Currently, N-tunnel, about 3 miles
20 away, is the active tunnel area where UNEs are being
21 let off. This tunnel has no problem. People work in
22 that tunnel every day of the week.

23 Next view graph. The major geoengineering
24 questions. How will the data about these rock
25 characteristics be obtained? From the exploratory shaft

1 facility and then combined with the bore holes from the
2 surface program that we have. How will they be shown to
3 be representative of the overall Yucca Mountain area?
4 That I will address partly in the last talk. The
5 gentleman here in the front, asked a question about how
6 are you going to show that it is representative and what
7 kind of statistics you are going to have on that.

8 Will the rock mass respond to mining and heat
9 in the manner predicted? Because we are changing that
10 rock when we put waste in it. It has to dissipate heat.

11 Will the significant geomechanical impacts to
12 the site be avoided by designing controls? We think so,
13 but, it is up to others to review that to determine
14 whether or not they want to agree with our design
15 controls.

16 Moving into Chapter 3, which is hydrology, we
17 only have two features here. The unsaturated zone,
18 which is where the repository is going to be located,
19 and the saturated zone. The features of the unsaturated
20 zone: Carl has mentioned that the repository will be
21 above the water tables, 600 to 1100 feet. The
22 difference is that at one end, since the mountain
23 slopes, it is closer to the water table than at the
24 other end. And the repository takes advantage of the
25 natural slope of the rock; so the repository has a drift

1 of about 5 degrees to it.

2 Also, it is more than 650 feet below the land
3 surface. The current estimate for this flux, which is a
4 water flux, which is in millimeters per year, is low.
5 We are using a number of 0.5 millimeters per year. Of
6 course, that number is debated. Many of our staff think
7 it is 0.1 millimeters per year. Some of our staff
8 advocate it is 0.01 millimeters per years.
9 Nevertheless, we do not have enough information right
10 now, to really have high confidence that that is what
11 the flux is. So, that is what we are going to conduct
12 an intensive unsaturation zone site characterization
13 program in hydrology.

14 The current estimate, as Carl mentioned, for
15 the pre-waste emplacement ground water travel time, that
16 part of 10 CFR 60.113 that says it must be greater than
17 a 1,000 years. Right now, the range looks like it is
18 between 20,000 and 80,000 years with a mean of 40,000.
19 And it tails off in each direction. We have this --
20 ground travel time model that has been prepared for that
21 using the available information. But again, the
22 available information is not complete. We are just
23 embarking on an intensive site characterization. So,
24 expect these numbers to change, as well as the way we
25 calculate that travel time.

1 Also, the current evidence indicates that
2 water flow is mostly confined to rock matrix. And I
3 want to talk a little bit about that later, because,
4 that is a fundamental characteristic of waste isolation
5 in the unsaturated zone. If that is not true, we
6 probably do not have a viable site.

7 The saturated zone: the ground water is
8 derived principally from the precipitation within the
9 basin. The flow direction is to the southwest.
10 Discharge is in the Amargosa Desert to the south. And,
11 within the saturated zone, the water seems to move
12 relatively fast and the hydraulic conductivity is
13 controlled by fractures, joints, and bedding planes.

14 This is a sketch of the ground water basin.
15 There is three sub basins: the Ash Meadows, the Alkali
16 Flat-Furnace Creek in the Oasis Valley, and these are
17 the boundaries of the Death Valley water basin. As you
18 can see, recharge is in the mountains, where the water
19 would flow east or south, from up here. And, along the
20 spring mountains, where the water flows north on the
21 spring mountains. In general, the flow of the near
22 surface water and the ground water is in a westerly and
23 southerly direction.

24 This basin is an enclosed basin. It does not
25 drain into a river that connects to an ocean. It

1 actually drains south through Amargosa Desert and then
2 north into Death Valley. The Amargosa River has not
3 really been a water-carrying river since -- time, some
4 time in --.

5 Also, there is some discharge. There are
6 springs, some springs down in Death Valley, springs here
7 at the northern end of the Spring Mountains. By in
8 large, here at Franklin Flat and Ash Meadows, there is a
9 marshy area and there is a lot of discharge hot springs
10 and most of it is evapo-transporation. It is believed,
11 right now, as we begin site characterization, that the
12 principal discharge is here in the evapo-transporation
13 areas.

14 A picture of the hydrology would not be
15 complete without a cross-section. Here we are looking
16 northward. This is west. That is east. I see Yucca
17 Mountain right here. The information to compose this
18 cross-section has been compiled from drill holes, like
19 H-5 and H-4. This one over here, UE-25 p#1. The rock
20 units you see are the Betiwa canyon, which is a very
21 resistant rock unit that will outcrop to the top of the
22 mountain.

23 The next one down that you saw outcropping is
24 the non-welded bedded tuff, the Paintbrush. This one
25 here, where you see the stippling, which is a much-

1 exaggerated repository, is a Topopah Spring welded unit.
2 A very thick unit. Beneath that, that which we are
3 concentrating on for understanding its ability to act as
4 a natural barrier, the lower part of the Topopah Spring
5 and then the Calico Hills. Those are natural barriers.

6 The Calico Hills is a rock unit, which
7 consists of two types of rock. At the western side, it
8 is vitric. It is glossy --. It is -- in composition.
9 To the eastern side, the glossy material has been
10 converted to zeolite. As you know, zeolite have good
11 absorptic properties for trapping radionuclides.

12 The water table is shown here. And then
13 beneath the water table, we have the same kind of rocks
14 with lots of zeolite, and slowly moving southeasterly
15 direction flow of water.

16 Okay, can we have the next. The major
17 hydrologic questions that we discussed that need to be
18 fulfilled or answering in Chapter 8. What is the rate
19 and aerial distribution of the net infiltration near the
20 surface? Obviously, we have to have that number before
21 we can decide what the flux is in the repository
22 horizon.

23 What is the rate and direction of ground water
24 movement in the unsaturated zone from the surface down
25 to the repository? Is there a significant component of

1 lateral flow in the unsaturated zone, either above or
2 below the repository? Is the unsaturated ground water
3 flow predominately in matrix? I will talk a little bit
4 more about that -- or in the fractures. What is the
5 rate and direction of the ground water movement from the
6 repository horizon to the accessible environment?
7 Principal questions that address the isolation
8 capability of the site.

9 Now, I want to talk about this view graph in
10 two ways. One, just from a standard standpoint of
11 looking at relationships. Two, from a conceptual
12 standpoint. This is a plot of ground water travel time
13 versus flux. Let me mark a few things up here.

14 I will come back to this in a minute, because
15 I want to mark it a little bit more. The point I want
16 to make is as this plot's ground water time versus flux,
17 as the flux gets high. If it is 10 millimeters per
18 year, the ground water travel time is pretty short. It
19 is like 100 years, according to our calculations right
20 now. If the flux is low, 0.5 millimeters is shown right
21 here -- that is the number I used in the previous view
22 graph, -- then it looks like it may be in the order of
23 10,000 to 100,000 years.

24 Where this boundary zone is, is of obvious
25 importance to us in assessing the waste isolation

1 capability of the site. So our goal is to understand
2 where this boundary is and how water moves in the
3 unsaturated zone and matrix fracture flow.

4 What I would like to do is take advantage of
5 this little artist cartoon to illustrate that point.
6 This block here, I have drawn to show things which would
7 represent parts of the rock in open areas. Around the
8 rock, I have shown open pour spaces, which are now
9 filling in. If we had a drop of water, like the
10 unsaturated zone has now, it is relatively dry, we would
11 have water coating these grains. And as we add more
12 water, a second drop and a third drop, the water by
13 capillary attraction, stays in these pours. And as
14 under very high tension, it goes nowhere except under
15 the influence of some pressure which forces it to move.

16 We have capillary attraction keeping the water
17 in these pour spaces. When we add one more drop, we
18 reach the point beyond saturation. Then, out drops an -
19 - volume of water and it moves down a fracture. Where
20 that transition occurs, in the artist concept, is what
21 the goal of our hydrology program is. Try to understand
22 how that operates and when it changes from matrix flow
23 to fracture flow.

24 SPEAKER: Why doesn't it seep into another
25 matrix?

1 MR. MAX BLANCHARD: Well, it does. If
2 capillary traction will allow it. But if the fracture
3 is large enough, then it would go down in fracture flow
4 rather than jump across the opening. Of course,
5 recognize that this is in an ideal world and Mother
6 Nature never really operates that way.

7 Okay, Moving into Chapter 4, the geochemistry,
8 the major geochemical characteristics we have identified
9 here are five. You have heard Carl mention zeolite and
10 clays. You have heard me mention them. They occur in
11 the rock below the repository, especially in the Calico
12 Hills and they are expected to provide considerable
13 retardation for those radionuclides that get out of the
14 waste package. They can be --.

15 We also have matrix diffusion operating in
16 this particular type of rock. And this should provide
17 retardation for non-sorbing species and additional
18 retardation for those which are sorbic species. Also,
19 the retardation should not be significantly effected by
20 natural processes or whatever the effects are from
21 construction and operation of the repository.

22 The dominant minerals constituents in Yucca
23 Mountain and beneath the repository horizon are not
24 prone to dissolution. And the minerals present are
25 expected to be stable in the predicted repository

1 temperature field. This is taken from G-4 which is very
2 close to the exploratory shaft. It is a plot of depth
3 versus mineral content. Here is a clay mineral -- and
4 here are two zeolite, clinoptilolite and mordenite.

5 The repository horizon is right about here in
6 the Topopah Spring --. It is above the principal
7 occurrence of these zeolite. It is above the water
8 table. There is Calico Hills. As you can see, there is
9 something on the order of 20 to 70 percent
10 clinoptilolite in the Calico Hills. And there is
11 something on the order of 10 to 30 percent mordenite.

12 We feel this information, we need a better
13 understanding of its distribution and of currents
14 throughout the entire mountain, so that we can assess
15 this appropriately.

16 The major questions from a geochemical
17 standpoint, are how will confidence be gained about the
18 quantity and distribution of these sorptive minerals
19 along the flow paths? What geochemical data are needed
20 to adequately support the assessment of radionuclide
21 releases over the 10,000 years? And then, how will the
22 results of laboratory tests about retardation and
23 matrix diffusion be translated reliably into field
24 conditions? As you know, those measurements have to be
25 made in the laboratory.

1 Moving into Chapter 5, which is the
2 climatology. Our major climate characteristics, Carl
3 had already mentioned them this morning. Yucca Mountain
4 site is located in the desert. We get about 6 inches of
5 rainfall per year. Most of the precipitation is lost,
6 through either runoff or evapotranspiration.

7 Regionally, the number we are looking at is
8 about 97 percent is lost. Relatively high wind speed
9 contributes to dispersion in the vicinity of Yucca
10 Mountain. And future climate is expected to be wetter,
11 because we assume that the pluvial cycles will continue
12 to reoccur. And, cooler, at the same time as wetter.
13 But, current information suggests it might double the
14 amount of precipitation. That is not a significant
15 increase when you look at six inches to twelve inches
16 per year, and when you are looking at that kind of
17 evapotranspiration and runoff.

18 Yucca Mountain lies in a rain shadow. In
19 fact, Death Valley and the entire Southern Great Basin
20 lies in a rain shadow. The weather comes in from the
21 Pacific and, during the last 10 to 15 million years, the
22 Sierras have been rising and they are continuing to
23 rise. They cut off the weather as it migrates inward.
24 The weather is generally dry and it will remain to be
25 dry for a long time for a lot of physical features that

1 exist in California.

2 Our major climatic questions, how are we going
3 to bound future climatic conditions and move that into
4 our assessment of waste isolation potential? I will
5 talk more about that later, but, suffice it to say, that
6 looking at the paleoclimate, reconstructing past
7 climate over the -- period, certainly during the --
8 time, by looking at lake deposits, looking at
9 shorelines, looking at -- deposits, paleobotanic data, -
10 -, things of that sort where we can reconstruct climate,
11 are the basis for getting empirical information over the
12 last 50,000 to 100,000 years.

13 Also, though, we cannot rely simply upon the
14 past, because we are not sure what the present is going
15 to be like. So we will be doing climate modeling.
16 There is lots of information available from climate
17 modeling globally from NOAA, from NASA, from other
18 agencies. What we really need to focus on is
19 understanding the climate modeling in the Southern Great
20 Basin.

21 Finally, what will be the impact of these
22 climate changes on the ground water? Will it raise the
23 water table significantly? Is that really likely, or
24 not?

25 Okay. In summarizing in what I have said this

1 morning, is first, I tried to describe the major
2 characteristics and the major questions about the site
3 that are encompassed within the site characterization.
4 I have done that in a very simplistic way but, if you
5 want some heavy reading, then I would offer you a copy
6 of our 7,000-page site characterization plan.

7 Later on this afternoon, we will be talking
8 about surface. Jean Younker from SAI will come over and
9 discuss surface based test program. Mike Voegele will
10 discuss the surface base program, that which is going to
11 be conducted from the exploratory shaft.

12 Finally, bringing the whole picture together,
13 how do you relate data to performance requirements? I
14 will talk about that and reasonable assurance in the
15 last presentation of the day. That is all I have for
16 this morning's talk. I would be pleased to answer any
17 questions that you might have.

18 MR. WALTER JORDAN: Oscar Paris has mentioned
19 the possibility of a Greenhouse Effect and in the
20 publications in the last year, besides other places,
21 have indicated that the rise in temperature from the
22 Greenhouse Effect, is going to be superimposed upon
23 those from the changes in position of the sun, the
24 moon's orbits, and so on. And, if you believe it, there
25 really is a significant change of 2 degrees centigrade

1 for the next few hundreds of years. So, are you
2 neglecting that or not?

3 MR. MAX BLANCHARD: No. I don't believe we
4 are neglecting that. We are trying to bound that by
5 considering a return of the ice age in peluvial cycles
6 like what the past paleoclimate records looks like.
7 Then, from a modeling standpoint, we are going to
8 incorporate those by a bounding-type scenario. How much
9 water could the mountain withstand in terms of
10 precipitation and what would that do to the flux level
11 of the repository horizon?

12 Now, whether or not, we are considering it
13 appropriately in the eyes of the NRC technical staff,
14 and in the eyes of the State, is subject to debate once
15 they start reading the site characterization plan.

16 MR JORDAN: I did not see in your slides,
17 anyplace where it is mentioned, the Greenhouse Effect.

18 MR. MAX BLANCHARD: That was meant to be
19 encompassed within our hydrologic modeling program on
20 the next to the last slide. I am sorry. I meant
21 climate modeling program.

22 MR. FRED SHON: Could you repeat the question.

23 MR. MAX BLANCHARD: I am sorry. Did you all
24 get the question well enough? Okay. The question was
25 does the site characterization program that focuses on

1 understanding climate changes, encompass or include the
2 potential for greenhouse effects? Other questions?

3 MR. STAN SHEPARD: Would you care to comment
4 on the Ghost Dance fault.

5 MR. MAX BLANCHARD: Sure, I would be pleased
6 to. The question is would I care to comment on the
7 Ghost Dance fault? The Ghost Dance fault has been
8 mapped recently by Scott -- of the geological survey.
9 They published several maps. Also Maldonado published a
10 map recently that covered that area. They have
11 recognized it as an offset in the rock units which would
12 be approximately the lower third of the repository. We
13 do not have an age on that. My personal perception is
14 that it is likely to have been associated with the
15 formation of Yucca Mountain. It dies out north and it
16 dies out south.

17 As you move to abandon wash, it disappears.
18 And as you move north, over by the exploratory shaft
19 site, it disappears. It has all the indications to me
20 as a geologist, of being the kind of thing that would be
21 associated with the structural formation of Yucca
22 Mountain. It is not at all like the Paintbrush Canyon
23 fault, where you can trace by --, looking at air photos
24 and go out in the ground and walk them out. Many
25 kilometers of -- which should then connect as in the

1 case of the Paintbrush Canyon fault or the Bare Mountain
2 fault on the west side or the Solitario Canyon fault.

3 What is it you would like to -- when you are
4 up on the field trip, I am sure people there will be
5 pleased to point out the Ghost Dance fault, and compare
6 it with the other faults that are much more prominent.

7 MR. MORGANSTEIN: Could the Ghost Dance fault
8 act as a conduit for water from the surface getting into
9 the repository?

10 MR. MAX BLANCHARD: That is a good question.
11 Could the Ghost Dance fault act as a conduit for water
12 reaching the repository? That is a good question. We
13 will not know a reasonable answer to that question,
14 until we have conducted site characterization. As you
15 know, we have a drift from the exploratory shaft planned
16 at the repository horizon to go in to Topopah Springs
17 westward to the Ghost Dance fault, and make a number of
18 hydrologic measurements on the Ghost Dance fault. I
19 think, on the basis of those measurements, we should
20 learn what the hydrologic properties are there.

21 SPEAKER: If that were possible, might not
22 other faults and fractures at Yucca Mountain also
23 transport water?

24 MR. MAX BLANCHARD: Of course, anything is
25 possible. If that is possible, might that also mean

1 that other faults and other fractures would transmit
2 water? The answer to that is, of course. If that is
3 possible, I think the corollary goes with that. As you
4 recall, the purpose for conducting an intensive site
5 characterization at depth in the Topopah Spring horizon,
6 is to conduct those kinds of scientific experiments
7 needed to obtain information and make the kind of
8 assessment about which you are asking a question. We
9 have a number of hydrologic tests planned. And we have
10 a number of geologic mapping going on to identify where
11 all the fractures are so that we can appropriately fit
12 the fracture information into the hydrologic models.
13 Thank you.

14 MR. FRED SHON: Fred Shon again. I notice a
15 little discrepancy in certain ways -- maybe it is not
16 really discrepant -- between what we were told yesterday
17 and what we are hearing today. But, in particular, one
18 of our speakers, I think it may have been Mr. Johnson,
19 said yesterday that this is one of the most seismically
20 active areas in the country next to California --. He
21 also said that it is one of the most productive areas
22 for minerals and thermal energy and that sort of thing
23 and showed many mines on the map there in this general
24 area. And you suggested that it has a low potential for
25 mineral and energy resources. Why the different views?

1 MR. MAX BLANCHARD: The question that Fred
2 asked pertaining to mineral resources. There seems to
3 be a difference of opinion there, as well as in
4 seismicity of the region. I think the answer is
5 probably partly in the eyes of the beholder. As you
6 would guess, we are about to embark on intensive site
7 characterization program that, to the best of our
8 ability, we will try to answer those questions. But,
9 what is relatively important, a lot depends upon the
10 point of view that the person comes to ask the question.

11 For instance, mining. Of course, there are
12 ore deposits at Bare Mountain in paleozoic rocks along
13 the fault zone, a major bounding front fault. That is
14 not like Yucca Mountain. And from the 50 or 60 drill
15 holes we have drilled out there since the 1970, we have
16 not seen anything to lead us to believe that there is an
17 ore deposit. Nor, have we seen anything to lead us to
18 believe that someone would want to invest the money to
19 economically find out whether they could mine at a
20 profit.

21 We do not know what the markets will be 50
22 years in the future. If you look back in the 1900s, no
23 one would guess that we would be using rare earth
24 phosphorus for color television screens. So I think it
25 is very hard to predict into the future. I think Carl

1 is right, from that viewpoint. We just do not know what
2 will be there. But, we see right now, no reason to
3 believe that there are significant anomalies from other
4 areas that people would be interested in exploring in
5 the vicinity of Yucca Mountain.

6 With respect to seismicity, the information on
7 that view graph was compiled from historical
8 information. As we know, there are certain limits with
9 all of the historical information available. It has its
10 limit, in terms of looking backwards. And even the
11 reports where you use a -- scale, are not all that
12 accurate for depicting magnitude of earthquakes.
13 However, we do have an extensive seismic network that
14 the geological survey has been operating and will
15 continue to operate throughout this program.

16 The data that was plotted on that graph came
17 from both the historical information as well as that
18 network. I submit that the information coming in from
19 the seismic network supports what I said.

20 MR. PETER BLOCK: Peter Block. If I
21 understand Commissioner -- yesterday, is that the
22 purpose of the program is to find out whether or not,
23 you can provide a reasonable assurance for the
24 repository. But I notice there is some subtle
25 differences of wording as you look at specific

1 questions through here, including, especially, the third
2 point of the summary. It says "how can it provide a
3 reasonable assurance?" which is not the same question
4 as "will it provide reasonable assurance?" And I think
5 you are right, it really matters what question you are
6 asking, because you tend to find what you are looking
7 for.

8 MR. MAX BLANCHARD: That is a true point. If
9 you feel I have asked an inappropriate question, I stand
10 corrected and I apologize for that.

11 MR. CHARLES BECHHOEFER: Charles Bechhoefer
12 here. Has the DOE attempted to assess what effect the
13 climatic changes would have on future population in the
14 area. Like an increase in rainfall of 6 to 12 inches,
15 would that draw more people into the area, for any
16 reason?

17 MR. MAX BLANCHARD: The question is have we
18 assessed the change in climate might have with respect
19 to population increases. It is incumbent in the climate
20 program that is described in the SEP. We have not done
21 those studies yet but there is a fair number of models
22 that we can draw from. For instance, as you move north
23 in Nevada, move up to Ely Nevada, a small mining town,
24 or farther north, they get more precipitation than we
25 get. Perhaps a factor of 2. They are still not very

1 large towns.

2 The question would be economically, what would
3 drive a significantly large population here in Las Vegas
4 and would people want to go to farming or something else
5 like that which would increase water use?

6 I do not know the answers to that. Those are
7 studies that have to be done in the future.

8 MR. CHARLES BECHHOEFER: You are saying that
9 they are being done?

10 MR. MAX BLANCHARD: They are planned. Sir?

11 MR. FRANK DIXON: Frank Dixon, with the State
12 of Nevada. When I first heard of the unsaturated zone,
13 I was impressed because it seems to me to be a dry
14 place. But then when I read some of the documents that
15 come out on the amount of water that is in the pores of
16 those rocks, actually there is more water in the pores
17 than air, ranging up to 90 percent filling. So, I just
18 bring this up, so that you can discuss it, Max.

19 MR. MAX BLANCHARD: Thank you. His question
20 is whether the unsaturated zone is really unsaturated. I
21 am not sure what to say about that except that we know
22 that water has to move under potential. In the
23 saturated zone, there is pressure difference and then it
24 moves, depending upon the porosity and the pressure
25 difference. The principal pressure difference we see in

1 the unsaturated zone, is the force of gravity pulling
2 the water down. If the capillary tension is high, it is
3 greater than the gravity force of gravity pulling it down,
4 except when things are disturbed and the water goes
5 into fracture flow.

6 It seems to me what we need to get a better
7 understanding of the process, is to get some age
8 measurements. We have a number of experiments where we
9 are going to try to get samples and make chlorine 36
10 measurements on water samples, in hopes of finding out
11 how far any of the material that could have been
12 deposited and infiltrated into the surface, from
13 precipitation events, during the time of the air blast
14 nuclear program. We are hoping that that will give us a
15 better understanding of how far the water migrates and
16 how it migrates as it infiltrates.

17 But also, we have each measurement planned
18 should we get samples of water like perched water from
19 the Topopah Spring or in the bedded tuff. Because, if
20 that is the case, than maybe we can get an inch
21 measurement. We would like very much to be able to do
22 that.

23 MR. FRANK DIXON: I seem to remember from one
24 of the publications of this area, that the pores range
25 from 60 to 90 percent in their water content. That is

1 very important in your model, it seems to me, because
2 you do not have to add very much to fill the 90 percent
3 filled pour units. You only need 10 percent.

4 MR. MAX BLANCHARD: That is true. His
5 question was that there seems to be information about
6 the hydrologic characteristics of the rocks that suggest
7 that voracity is between 80 and 90 percent water and we
8 do not have to add an awful lot more water to saturate
9 it. His point is well taken.

10 MR. WALTER JORDAN: Walter Jordan here. Are
11 you saying that the flux might, instead of being 10 per
12 millimeter, or something like that, might actually be
13 zero because of the fact that the surface tension will
14 hold them there. So, it could be as low as zero.

15 MR. MAX BLANCHARD: Yes. I think that the
16 scientists that are working on this, have flux estimates
17 that range more than an order of magnitude, perhaps 2
18 below that value that I used. Although, we have critics
19 who would say that that value is too small, it is really
20 higher. In order to get a better understanding of the
21 infiltration, we are setting up a number of experiments.
22 Some of which will drill 20 to 30 holes that will be
23 relatively shallow, maybe 50 feet deep at different
24 places on the mountain.

25 Then we will look at natural infiltration with

1 neutron probes. In other cases, we are going to places
2 where we are actually going to create artificial
3 rainfall and then overload the system as if there was a
4 climate change. See if we test how much it will take
5 and then monitor that too. And then, also, we have
6 experiments where we put -- and other types of
7 instruments in bore holes in the rock or in the rock
8 from the exploratory shaft at the repository horizon, to
9 gain a better understanding of how water moves in the
10 matrix and when it goes into fracture flow.

11 MR. GEORGE FERGUSON: My name is George
12 Ferguson. I am with --. It seems to me that if a
13 repository is built at this proposed location, it is
14 reasonable to assume that there must be some limitations
15 on the use of the test site. My question is, can you
16 comment on what limitations such a repository would have
17 on the use of the test site?

18 MB: The question concerns potential conflict
19 between the repository and the test site. And I see my
20 boss, Carl Gertz, standing up. I am sure he is quite
21 anxious to address that. Carl?

22 MR. CARL GERTZ: We have looked at potential
23 conflicts between the testing program and Yucca Mountain
24 project. Defense programs has indicated to us, based on
25 the best they can tell what is in the future, there is

1 no conflicts. Right now, they are testing between 20 to
2 25 miles from Yucca Mountain, which creates very little
3 below ground motion and some above ground motion, but
4 significantly less than any designs that we have to
5 adhere to for the natural phenomena of earthquakes.

6 Now, lots of things can change. We have a
7 test ban treaty that limits us to 150 KT. Should the
8 test ban treaty change, we might have to have bigger
9 blasts. But, we have done some studies and some
10 limiting things. We believe there is enough area in
11 many areas of the test site, to take care of this for
12 the future. There is no immediate conflict and no
13 immediate agreement that they have to prohibit anything
14 or there is no intention to come up with one. We are
15 off by ourselves.

16 That part of the test site we are going to see
17 tomorrow, has been dedicated to research and development
18 activities, not to nuclear testing -- the southwest
19 portion of the test site. So all the ideal geology for
20 underground nuclear testing is in another part of the
21 test site, sufficiently away not to create a problem
22 for us or them.

23 MR. FERGUSON: May I pursue the question a
24 little further?

25 MR. CARL GERTZ: Sure.

1 MR. FERGUSON: Let's assume the repository is
2 built. Let's assume that activities at the test site
3 continue into the future. It is reasonable to assume
4 that there may come a time when some activities at the
5 test site may have some impact on the repository. Has
6 anyone ever looked at the question of what has the
7 priority at that time? That is do you cancel at the
8 repository and go on with the program at the --

9 MR. CARL GERTZ: That would become certainly a
10 national policy issue at that time. Right now, we are
11 limited to the amount of testing we could do at the test
12 site because of its effect on Las Vegas structures. We
13 can only put so much of an underground blast up there
14 before you would shake buildings more than it is
15 acceptable here. Right now, certainly even at our 150
16 limit, we do shake buildings. We ask people not to have
17 window washers here and things like that when we
18 detonate a test and we publicly announce it so I think a
19 lot of other policy decisions come into play before we
20 can much different things at the test site. One of the
21 factors would be what would be the effect on the Yucca
22 Mountain, if any.

23 MR. MAX BLANCHARD: Thanks Carl.

24 MR. DICK FOSTER: Dick Foster. I am with the
25 panel. In order for this water to get to the accessible

1 environment, it has to go down to the saturated zone,
2 and then move sideways. You showed us on your maps,
3 conceptual paths that you think it might follow. What
4 kind of a program are you going to have in order to
5 really pinpoint the direction of movement of that ground
6 water below the repository?

7 MR. MAX BLANCHARD: That is a good question
8 and I will have a more comprehensive answer later on in
9 three parts once we talk about the surface base program
10 this afternoon. The second one when we talk about the
11 hydrology experiments from the exploratory shaft and
12 then, again, when I talk about reasonable assurance and
13 performance assessment.

14 But, suffice it to say, that our strategy is
15 to look at the empirically and statistically. And that
16 we are having two types of surface base characterization
17 programs. One where we look at anomalous features to
18 try to gain an understanding of what they can do to
19 waste isolation. But, when you transfer that
20 information into a statistical calculation, you are
21 transferring a known anomaly. We call that a features-
22 based program.

23 We have another program called systematic
24 drilling program where we statistically decide where to
25 drill holes and acquire more information about

1 hydrologic information, hydraulic conductivity and
2 things of that sort.

3 That is driven by pure geostatistics and the
4 combination of both those, we think, will give us the
5 kind of information we want to fold into our overall
6 mathematical model, numerical models that we will be
7 deriving to try to understand flow paths and flow
8 directions.

9 The geostatistic one is a systematic drilling
10 program that provides us with what we think is a good
11 foundation for geostatistics. It will allow us to have
12 values like mean standard deviation variance, and things
13 like that, which we can treat with a little more
14 confidence than if we just translated those measurements
15 straight from anomalous sums.

16 FOSTER: But no -- measurements?

17 MR. MAX BLANCHARD: Oh yes. From the
18 exploratory shaft we will be conducting numerous
19 hydrologic tests in -- to characterize water migration,
20 water flow directions in the paths that water takes,
21 given different amounts of water --. Also, from the
22 surface bore hole program, we will be placing
23 instruments down the holes to make -- measurements
24 throughout the site. When someone talks about that --
25 Jean Younker will talk about that after lunch -- when

1 she discusses the surface base program and I think, you
2 can ask her some additional questions. Thank you.
3 Other questions?

4 MS. FEDERLINE: Margaret Federline. It is my
5 impression that the exploratory shaft location is at the
6 far end of the planned repository area. I am just
7 wondering how that location was selected to provide
8 representative information for the total repository
9 area?

10 MR. MAX BLANCHARD: That is good question.
11 The question was how did we decide to locate the
12 exploratory shaft where we located it. Well, we had a
13 screening report done a number of years ago which
14 compared attributes that were desirable for locating the
15 shaft. It considered some aspects of performance in
16 waste isolation, aspects of environmental, aspects of
17 rock characteristics.

18 Probably the most important driving reason
19 that we think now, that that location is quite
20 appropriate is that
21 the stacastic ground water travel time model shows us --
22 and bare in mind it is based on tentative hydraulic
23 conductivity measurements and they could be in error --
24 that model shows us that the ground water travel times
25 are the shortest or the water travel velocity is the

1 fastest in the northeast corner, which is the area
2 around where the exploratory shaft is.

3 The distance between the repository horizon
4 and the water table is also the shortest there. Now, if
5 there was a desire to preserve those areas that can
6 offer the most for waste isolation for the real waste
7 and placement areas, then you would want to reserve the
8 rest of the site, not for experiments, but for waste and
9 placement. And then if you were going to drive a
10 conservative program, you would want to conduct the
11 measurements about hydraulic and your potential for
12 waste isolation, and the impact that the exploratory
13 shaft might have on isolation. You would want to
14 conduct those experiments in the area in the site, where
15 you thought you would get the worst numbers.

16 I do not want to say that we purposely located
17 it there because it was the worst place, but what I
18 would like to say is that the screening report has been
19 tempered by the publication of Scott Sinnock's ground
20 water travel time model, where he has taken the entire
21 site and divided it up into 10,000 vertical columns.
22 The columns go from the bottom of the repository or the
23 bottom of the disturbed zone, down to the water table.

24 And then, in a stacastic manner, he has gone
25 out and grabbed random numbers that have been derived

1 empirically from measurements on the test site --
2 hydrologic measurements, values of porosity, hydraulic
3 conductivity, permeability -- whatever there is needed
4 in this ground water travel time calculation. And then,
5 in 10-meter intervals, for each one of those columns, he
6 has added up the travel times. As a consequence, he has
7 produced travel time maps. And every time he produces
8 his maps, he continues to show that the northeast corner
9 is where we have, not only the shortest distance, but
10 the fastest travel time.

11 So we think it is a good area to conduct --
12 experiments for that reason. It is also a good area not
13 to plan to put waste and placement. Any other questions
14 before we break for lunch? One more.

15 SPEAKER: What evidence supports matrix versus
16 fracture flow in the unsaturated zone?

17 MR. MAX BLANCHARD: I am sorry. I missed the
18 first part of your question.

19 SPEAKER: What evidence do you have that
20 supports matrix flow versus fracture flow in the
21 unsaturated zone?

22 MR. MAX BLANCHARD: The question is what
23 evidence do we have that supports the concept of matrix
24 versus fracture flow.

25 SPEAKER: No, not the concept. Matrix flow

1 versus fracture flow.

2 MR. MAX BLANCHARD: What actual evidence do we
3 have that supports matrix versus fracture flow? Only
4 laboratory evidence and textbook evidence and the
5 hydrologic testing that has been done from the UZ holes
6 that have been drilled out there to-date, which have
7 provided very little hydrologic information because we
8 have not been able to get water out of the holes in the
9 unsaturated zone. The way to get water seems to be to
10 grab a piece of rock and then to centrifuge it in an
11 ultra-centrifuge and try and squeeze a little bit of
12 water out of it. That takes a very high pressure to get
13 water out of it.

14 There is, I think laboratory evidence,
15 supported by theoretical evidence, that is well-founded
16 that the water is in the matrix. Thank you very much.

17 MR. FRED SHON: Thank you Max. I notice you
18 just told us you can get water out of the stone, no
19 blood though I suppose. Try to be back here by 12:30
20 and we will be right on schedule. Thank you.

21 (Whereupon, the meeting recessed at 11:25 a.m.
22 for lunch.)

23

24

25

1 MR. SHON: On the record We are ready to start.
2 We have Carl Gertz again this afternoon, speaking on an
3 overview of the near-term site characterization activities.
4 That's quite a mouthful.

5 MR. GERTZ: Thanks a lot Fred. Before I start,
6 let me tell you what is going to happen this afternoon. I'm
7 going to give you an overview of the near-term site
8 characterization activities and some other things. What
9 we're going to be doing in the near-term.

10 Followed by that you have a expanded presentation
11 on the surface base aspects of that. Then a presentation of
12 the design of our exploratory shaft or underground
13 laboratory. And then a description of the testing that is
14 going to go on in the underground laboratory, the
15 exploratory shaft and then a description of how all the
16 testing ties together to come up with the license
17 application.

18 All based on the assumption that the material and
19 information we find still indicates Yucca Mountain would be
20 safe. Anytime we find it's not safe, as we've pointed out,
21 we won't be submitting a license application.

22 Let me just respond a little bit though, to an
23 earlier question that, by Fred, that kind of peaked my
24 interest a little bit. And it was a question to Max about
25 identifying something he had said and comparing it with

1 maybe something that Carl Johnson had said yesterday. And I
2 think it was point out that different sets of facts can be
3 viewed differently by different people.

4 Let me point out a story from my other life. I
5 have a, if you think it is controversial being a Project
6 Manager at Yucca Mountain Project, I also officiate high
7 school basketball and football, which is also somewhat
8 controversial. And to get on with the story about viewing
9 different facts differently, let me point out a little
10 situation that happened to me a couple of years ago.

11 A very important game as to which football team
12 was going to go forth to the State tournament. Second
13 quarter, one team is getting pushed all over the field and
14 they finally get a drive mounted and they have about a third
15 and nine, the quarterback scrambles around the area, alludes
16 some tacklers, gains about seven yards and gets tripped up
17 and his knee hits, but only slightly, he bounces up and goes
18 for what is an apparent first down. I blow the whistle,
19 pick the ball up, move it back short of the first down where
20 his knee hit. And I happen to have a good view of this
21 one, I was very confident about it. All of a sudden the
22 Captain comes to me and he says time out, time out Mr.
23 Referee. He says my coach wants to talk to you and I'm sure
24 I know what the coach wants to talk about, because he's over
25 on the other sideline, kind of yelling and screaming.

1 He comes out and he says gee whiz Carl, he says we
2 got some momentum and you have taken our momentum away. He
3 says that was a terrible call. I says, Coach, I was right
4 on top of that and did see his knee hit. He says, well let
5 me tell you, I was screened out, some of my assistants said
6 that's what may have happened, but I've got to do something
7 to get my team jacked up. So, how about if I just stand
8 here and point at you a little bit. And he does that and I
9 say okay Coach and he says now I'm going to pull a Billy
10 Martin, I'm going to throw some grass at you too, so he
11 reaches down and throws the grass down, you know.

12 Now the crowd is getting a little excited, the
13 kids are getting a little excited, they're viewing this
14 situation as a little different than what it really is. And
15 the radio announcer, my wife is listening to it at home and
16 he's saying the Coach is really giving a piece of his mind,
17 so to speak. And I said Coach, that is enough now, you know
18 you start to embarrass me. He says, forth and two, fourth
19 and 17, I'm going to punt anyway. And with that I just
20 throw my flag right up in the air, you know.

21 Now, there is more cheering goes on and everything
22 else. Probably threw it higher than the stadium, because I
23 was getting a little excited at that time myself. And
24 finally he did go off and the crowd cheered and everything
25 else, but that situation was viewed a lot differently to the

1 people involved. To he and I it was viewed differently and
2 to the stands and to the media that covered. It was even
3 written in a newspaper story that the Coach had gave me a
4 piece of his mind and as a result his team had played a
5 little better. Bottom line, they didn't win either. So,
6 that's in response to Fred's question, about we're going to
7 have a lot of different facts, scientific disagreement is
8 going to occur on this project and we're just going to have
9 to work our way through it and come up with what is the
10 truth, or what is the right answer. And geology and
11 hydrology, there may be lots of interpretations that are
12 equally correct.

13 With that, let's point out what is going to happen
14 in the near-term. You heard about the site characterization
15 plan, it will be released by the end of December. We will
16 be having some public hearings on the site characterization
17 plan.

18 Max told you about it, it's just up there again,
19 he has talked about the first five chapters as to what we
20 know. Chapter 8, as to what we're going to do is going to be
21 described later today.

22 Another aspect of this project has been our Out-
23 Reach Program. We have had what we call project update
24 meetings. In February we are going to continue to have
25 those. We have asked those people around the State what

1 they want to hear about. We will respond to what they want
2 to hear about in February, but we're also going to then tell
3 them what's in the SCP, it's a new document that just came
4 out. We're going to try to communicate to the public what's
5 in the SCP, in preparation for the bottom bullet, which will
6 be the public hearings which will be in March.

7 So they will have an opportunity to ask us
8 questions one-on-one, we will have scientists around the
9 room after the presentations for the public to talk to on
10 one-on-one, in the different areas. And we hope to
11 communicate on a one-on-one basis and answer whatever
12 questions they may have, along with some informal
13 presentation.

14 In addition, our Out-Reach Program is included
15 responding to anybody that asks. If you want to hear about
16 Yucca Mountain Project in this State, we will come out and
17 talk to people about it. We will try to present the
18 objective facts, as we see it, and the program as we see it.

19 State and Local officials may request some
20 individual briefings on the SCP, we don't know, but they
21 might.

22 Certainly we're expecting comments, it's by law
23 the NRC will provide us comments, what they call a site
24 characterization analysis in approximately June. We had
25 hoped to get some comments on the exploratory shaft part of

1 the SCP in March. We may or may not get them then.
2 Utilities will undoubtedly have comments, the State of
3 Nevada has already presented us some comments that we will
4 be looking at in this time frame. Local Governments, the
5 affected Counties and the public will have comments on the
6 SCP.

7 Comments will be considered, they will be
8 addressed through revisions in the plans, which we call our
9 Semi-Annual Progress Report. Before we start, we will want
10 to make sure that we understand what the comments are and if
11 the comments affect our program. If they affect our program
12 and we think it's prudent, we will be changing our program.

13 We've talked about new cite characterization
14 activities, but at the site over the past years we've had
15 some activities that have been ongoing. I'm just going to
16 address to you what's ongoing out there now. What's
17 happening out there now.

18 We had defined ongoing as on May 28th studies that
19 were in progress at the site at that time, are considered
20 ongoing. We are monitoring hydrologic things. We're
21 looking at existing bore holes, stream flow gages, debris
22 flow, precipitation, some laboratory tests of core and
23 crushed tuff. And additionally, geological activities are
24 being monitored. Obviously our seismic networks are always
25 working and always recording events.

1 Looking at survey bench marks to determine
2 tectonic movement. Sampling and mapping of existing
3 trenches, mapping and collection of samples, so we don't
4 loose anything, so we don't have any loss of retrievable
5 data.

6 We do the standard weather monitoring. We look at
7 geomechanical activities in the laboratories, activities in
8 long term testing that was going on at Los Alamos,
9 particularly, and geochemical also.

10 Another ongoing activity was alluded to a little
11 bit by Max, but I want to just expand on it a little bit and
12 it falls into the category of maybe different sets of
13 circumstances are viewed differently by different people,
14 depending on the timing. This talks about some volcanic
15 centers that were active within the quaternary and we have
16 identified seven in the Yucca Mountain area. These are
17 Sleeping Butte, it's about 45 miles from Yucca Mountain and
18 the closest one is in Crater Flats, or about 12 miles from
19 Yucca Mountain -- Lathrop Wells is about 12 miles from Yucca
20 Mountain, excuse me. And these are a little closer out in
21 Crater Flats.

22 Keep in mind, I'll talk about the two youngest
23 ones. We've looked at these seven and we've identified two
24 that are fairly young. This one at Sleeping Butte, one at
25 Lathrop Wells. Young meaning less than 20,000 years old.

1 These are what we call some additional findings. The most
2 recent of which just occurred last October. No reports have
3 been written, it's just been an observation of some of our
4 scientists. But the conclusion that they're coming up with
5 is that the last eruptions from two of these centers, about
6 12 and 27 miles from Yucca Mountain, may have occurred less
7 than 10,000 years ago.

8 We believe this new information was discovered by
9 what we call state-of-the-art techniques called geomorphic
10 techniques. We look at the geometry of the cone and looking
11 at similar cones whose age we know, we're able to determine
12 for that climate what the age of this particular volcanic
13 center is. And it's certainly a state-of-the-art technique.
14 It's a technique that wasn't available to us years ago, but
15 it's been able to, preliminarily, identify some young, two
16 of the centers as being young.

17 Now, two possible -- we're going to study them
18 intensively and there are two possible scenarios at Yucca
19 Mountain. You could have another small volume eruption at
20 Sleeping Butte or Lathrop Wells. What would that entail?
21 What would that occur, what would occur if that happened?
22 Well, if it happened, let me tell you the magnitude of it.
23 The estimate is it would be about one foot thick, about one
24 square mile in area. With the distance from Yucca Mountain,
25 a reoccurrence of that event, would not affect the

1 repository at Yucca Mountain. Affect would be unlikely, due
2 to the distance of the volcanoes from the site.

3 Also the history as shown on these volcanic
4 centers that there has been, although recent activity, the
5 volume of the recent activity has been less and less and
6 less. So, one would then follow a future activity would
7 even be less. The other scenario would be a formation of a
8 new volcano right at Yucca Mountain. Now, you get into
9 probabilistic assessments and right now our current thinking
10 is, the probably of a new volcano reaching a repository is
11 one in 10 million, to one in a billion per year.

12 We're going to have some intense studies to look
13 at that in the future, but that's the facts as we see it in
14 the area of volcanism at Yucca Mountain.

15 Our summary is we need new data. It's important
16 to understand the volcanic processes in the area, so we can
17 predict the future, because we'll be looking at 10,000 year
18 models. In addition, we have studied all the volcanic
19 centers that we've identified, we will continue to
20 investigate the young ones and we believe if an eruption
21 occurs, and when we talk eruption, we're not talking the St.
22 Helen's type of eruption, we're talking a Hawaii type of
23 volcano, a slow flow of lava. And we -- what we've seen a
24 repeat of what has occurred in the past, would not affect a
25 repository at Yucca Mountain.

1 Now, let me move on to our approach to new site
2 characterization activities. I told you about the ongoing
3 stuff we're doing. When we start new activities and that's
4 essentially composed of two areas, surface based tests which
5 you will hear more about from Jean Younker next, and
6 underground laboratory exploratory shaft. This is the new
7 activity that we must have a lot of things in place before
8 we start.

9 Bottom line, we need to understand the process and
10 phenomena contributing to isolation and performance in situ.
11 Here, we need to look at statistics, geo-statistics of
12 different drilling programs. We have to understand the
13 structural and features in the bore holes that we will be
14 drilling. Over 300 bore holes, by the way.

15 This is a sketch of our underground laboratory,
16 the ESF. You will hear more about in a later presentation.
17 I'm must setting the stage for you, we have two shafts 12
18 feet in diameter, they go down about 1,100 feet.
19 Underground we have almost two miles, 10,000 feet of drifts
20 that explore different features, such as ghost dance fault,
21 a drill hole wash and some imbricate fault area. So this
22 will allow us, although a question was asked, if we were
23 only in one corner of the repository, we're still going to
24 do a lot of drifting to some other areas, to examine the
25 representative of the rock at that horizon.

1 The other program, the drilling program and there
2 is also surface based activity, such as trenching and
3 monitoring and things, but just to let you know here near
4 the end of the year we will have four drilling crews in
5 operation, we hope. Two 24 hour crews and two day-light
6 crews. They will be doing unsaturated zone drilling,
7 saturated zone drilling and some, to start with, some
8 prototype drilling and additional unsaturated zone.

9 This drilling here, multipurpose bore hole, helps
10 set the stage for our exploratory shaft. It -- I'll talk to
11 you a little bit more about it in the schedule, but our
12 program will be simultaneous. We will be simultaneously
13 doing surface base testing and we will be doing our
14 underground laboratory exploratory shaft construction.

15 However, before we start any of that new site
16 characterization activities, we have some prerequisites that
17 we must meet. We are still not wholly clear on our land
18 access. We have a few problems and I will discuss those
19 with you. We do need the same kind of permits that you
20 would need if you were a mine in the State. You have to get
21 a clean air permit, sewage permit, water permits from the
22 State. We're going through that permitting process with the
23 State right now. Clean air permit, because we're going to
24 disturb dust. We're going to have construction activity.

25 Certainly we have to have the SCP review by the

1 NRC and no objections to any of the activities that would be
2 proposed.

3 Study plans and additional level to detail below
4 the SCP. We talk about a 6,000 plus page SCP, study plans,
5 106 of them, maybe as long as 200 pages long that outline in
6 more detail what we're going to do in specific areas. Must
7 be reviewed by the NRC and we must address their comments.

8 Before we start the exploratory shaft, we better
9 have the design complete. You can't build without a design.
10 And, as I pointed out this morning, before we do any of it,
11 we have to have a QA Program that's been accepted by the NRC
12 before we start to collect data.

13 Let me just address land issue, as best I can.
14 This is the repository outline. It happens to be lying on
15 three parcels of land. This vertical line to the right of
16 that is the Test Site, DOE land. Above this line is land
17 that is controlled by the Air Force, for the bombing and
18 gunnery range. Just a very small portion of it, but we are
19 on that land. This land down in here in this third of the
20 picture is controlled by BLM. Right now we have access to
21 the BLM land and to the Test Site land through a right-of-
22 way reservation. It's not withdrawn, it's just a right-of-
23 way reservation that says we can go and do tests there.

24 The Air Force land, we have a letter saying go
25 ahead and do it, but they have not completed their

1 environmental documentation. They're environmental
2 assessment. When they do that, BLM will then grant us
3 access onto this land. That is essence is the land access
4 problem.

5 We have another interesting situation. We have
6 some mine claims along the crest of Yucca Mountain. They've
7 been filed by a gentleman called Bud Fischetti. He
8 indicates he believes there may be some mineral value in
9 that mountain. And he indicates he would like to start
10 drilling, particularly right here he would like to start
11 drilling. Drilling right there, of course, would create a
12 problem for us, because that would penetrate the repository
13 block and may be unsuitable for long term isolation, unless
14 we control it or buy him out and prohibit him from drilling
15 it. Obviously, he's a fairly wise individual and I think he
16 understands our problems in that area.

17 His claims predated our right-of-way reservation.
18 So, in reality his claims have precedence. Let's talk about,
19 a little bit about the value of those claims. We've done
20 some assays in the area and surface area. He's gone out
21 there and he's looked at, done some trenching and got some
22 samples, and of course we've got the same samples. The
23 greatest quantity of gold we found was five parts per
24 billion. The economic amount of gold, economic amount that
25 is considered, is to be 1,000 parts per billion, so

1 certainly he is well under what would be perceived by BLM as
2 an economic quantity.

3 However, his story is going to be, I would like to
4 drill to find out what's down below ground, because that's
5 where I think it is and we're just not going to be able to
6 let him drill, so we're going to have to come to some kind
7 of equitable agreement with him about the value of his
8 claim. So, it kind of boils down just to about a
9 negotiation with him.

10 Here is a simplified network for ESF construction
11 start. We look at this as one of our major milestones this
12 calendar year. Start the exploratory shaft, the underground
13 facility. Right now we're looking at different
14 prerequisites, different analysis that we have to do.
15 Hopefully, in the end of January or early February, we can
16 start our construction design of the exploratory shaft.

17 We're going to start that in two packages, one of
18 which is all the underground facilities and things like
19 that. But initially, we're going to start our site
20 preparations, the road to it and the pad where we're going
21 to put the drill rig. We would like to start preparing the
22 pad, the site preparations the roads, along about May. We
23 would then build the roads and the pad, once we get the pad
24 leveled, we'd start our multi-purpose drill bore hole. Bore
25 hole is going to be 1,100 feet, about seven inches in

1 diameter, there is going to be two of them. The purpose of
2 these holes are to identify what the pristine conditions
3 are, before we do the shaft. We want to assure that our
4 shaft construction, we want to understand what affect the
5 shaft construction has on the conditions in the area of the
6 shaft. Also, possibly to come up with any fresh water,
7 should there be any fresh water in the area.

8 When we get the bore holes done, we then would
9 like to start with our collar for the exploratory shafts.
10 Start the 12 foot diameter shaft in the November time frame.
11 That's our Near-Term approach over the next year. Some
12 other things on there, not on the critical path, but the
13 critical path is outlined in red there.

14 We talked a little bit about it, it is not in your
15 handout, but it's one I use in many of the presentations,
16 that this program is one of the most closely reviewed
17 programs ever undertaken by the Federal Government. I
18 believe when you talk about things nuclear, this review is
19 vital to assure safety and public confidence.

20 Things nuclear, they carry a lot of stigma with
21 them, a lot of bad stigma. Chernobyl, Three Mile Island,
22 Nagasaki, Hiroshima, when you mention the word, it's just
23 very difficult for the public to feel comfortable with it.
24 Perhaps with all the over-view, they can feel a little more
25 comfortable. Certainly, what it's all about and what we're

1 talking to even to you all about today, is that the Nuclear
2 Regulatory Commission makes the decision. It's not a DOE
3 decision. If we think it's acceptable, that's not all. You
4 have to make that decision. We do fund the State of Nevada
5 in several entities within the State for over-view.

6 You heard Carl Johnson yesterday from Bob Lux's
7 office, reports directly to the Governor, the Nuclear Waste
8 Project Office. There is an additionally a commission set
9 up by the Governor headed by former Governor Grant Sawyer,
10 who oversees what we're doing. There is the Legislative
11 Committee in the State itself, headed by Senator Tom Hickey,
12 who oversees what we're doing. And in addition, with the
13 Amendments Act, we will be funding Nye County, Clark County
14 and Lincoln County for oversight.

15 In addition to that, we have the Nuclear Waste
16 Technical Review Board. Certainly there is 38 names been
17 nominated, but it's not been pared down. National Academy
18 of Science put forth the 38 names, but these 11 people are
19 full time, with a staff and they're going to be watching
20 what we're doing.

21 Edison Electric Institute, they're paying the
22 bills. They're interested in what we're doing. U.S,
23 General Accounting Office. Congress has said quarter
24 observe what DOE is doing and provide a quarterly and yearly
25 report. Many times, as a Project Manager and my staff feels

1 all we're doing is giving presentations to the people who
2 are watching us, sometimes we don't get a chance to do our
3 work. But I think it's part of the process and in this kind
4 of a controversial area it's necessary. We just have to
5 learn to manage our way through this system.

6 In essence, I think that kind of ends my
7 presentation of what's happening in the short-term. I'll be
8 glad to answer some questions for you for a while, and once
9 again, I just want to point out that we're here to learn a
10 lot about Yucca Mountain, that's my mission, that's the
11 project's mission over the next seven years, to learn about
12 it. And if it is suitable, and then to go on with the
13 license application. If it is not, then go back to Congress
14 and tell them what we find.

15 Yes, sir?

16 MR. McCOLLOM: Ken McCollom with the panel. I
17 just wanted the definition of the perimeter drift in that
18 diagram.

19 MR. GERTZ: Okay, the perimeter drift would be a
20 drift that we would construct that would be the perimeter of
21 the repository. And then within that perimeter drift we
22 would have vertical and horizontal avenues and streets, as I
23 call them, where we would have access to put the waste. We
24 wouldn't put any waste outside that perimeter drift right
25 now. And that perimeter drift helps us in a way, when we do

1 put that in, we're able to understand the characteristics of
2 the rock within the repository.

3 Yes, sir.

4 MR. BLOCH: Are there expense -- Peter Bloch. Are
5 there extensive drift holes being made horizontally and do
6 you know whether they will have an effect on the fractured
7 characteristics for water movement?

8 MR. GERTZ: Peter Bloch. Are there extensive drill
9 holes being made horizontally and will they have an effect
10 on the water movement? We will be doing the two miles of
11 drifting I've talked about.

12 MR. BLOCH: Is that what a drift is, a horizontal
13 hole?

14 MR. GERTZ: A drift, no, -- yes, it's a big hole.
15 It's 12 feet by 24 feet, so a drift is in effect, you will
16 see what a drift will be looked like, if you go to the
17 Climax Mine tomorrow. So yeah, there's two miles of drifts.
18 We think, when we get underground, it would be an atmosphere
19 just like this room. There is water vapor in the room, but
20 it's essentially dry. As you go down the drift, you would
21 be able to walk in it and if there are some fresh water, you
22 should be able to see that. We haven't seen any in the
23 small holes we've made. But yes, we will have extensive
24 horizontal holes down there and that will be, eventually
25 incorporated as part of the repository.

1 Yes, sir.

2 MR. KELBER: Charles Kelber, Panel. You took a
3 lot of that data prior to this date, that you described at
4 the first part of your talk. At the -- taking steps to put
5 the records of the raw data and the qualification of those
6 data into a retrievable form, are they going to be of the
7 same general level of quality as you anticipate the data
8 coming?

9 MR. GERTZ: Charles could you repeat again, your
10 name again?

11 MR. KELBER: Kelber.

12 MR. GERTZ: Charles Kelber, and his question that
13 has been asked, is data that we've taken prior to now, and
14 we've taken a lot of data, can we, will we be able to use
15 that in future licensing calculations in licensing
16 scientific data. Yes and no and let me address that.

17 We have used a lot of that data in order to plan
18 our program right now so it has been very useful for us.
19 However, it was not collected under a formally approved NRC
20 QA Program, so to use that directly in licensing, will not
21 be acceptable. But NRS has a new reg on it, saying here is
22 how you can use previously gathered data. I think it's 1298
23 or 1198, or something like that.

24 And that new reg has some processes that we could
25 use that data. One is by peer review, examining by peer

1 review, two is an examination of the program, Quality
2 Assurance Program, that was in place that you gathered it in
3 an objective determination is that close to a formally
4 qualified program.

5 Third you could use it if you have some
6 confirmatory data. If you go take some holes and
7 information in the same area and it all falls into the same
8 category, the same point on a graft so to speak, perhaps you
9 could use it then. And there is another one which I forget
10 right now, but there are four ways to use it. But, we are,
11 and you will see tomorrow, where the majority of that
12 information is being kept. We have a state-of-the-art
13 sample management facility and you will get to see the
14 exiting core.

15 MR. KELBER: The existing core.

16 MR. GERTZ: Sure. And we are now archiving it
17 with the state-of-the-art facilities. A year ago we didn't
18 do that, we had it scattered here and there. But now we
19 have it so when it comes time to use it, we hope we will be
20 able to use what we can.

21 MR. JORDAN: One quick one.

22 MR. GERTZ: Sure.

23 MR. JORDAN: You made reference to the
24 experimental shaft and the location of it as being, at one
25 time you said it was well to the North of where the main,

1 the repository is going to be, but just now you said that
2 experimental shaft might be part of the repository. I'm
3 confused on that. Walter Jordan.

4 MR. GERTZ: Water Jordan is wondering about the
5 exploratory shaft. And what I meant to say and I will show
6 you on this map, is it's in the North part of the repository
7 block, the exploratory shaft is right there. It's in the
8 repository, but in the Northeast corner of the repository.
9 I hope that clarifies it for you.

10 SPEAKER: I didn't fully understand your answer
11 about the drift. Where are the drifts going and how many of
12 them are there?

13 MR. GERTZ: Okay. The drifts, there will be
14 essentially three of them. One of them will go to Ghost
15 Dance Fault, which will head out towards the West, I
16 believe.

17 SPEAKER: They're really big, right? They're
18 like --

19 MR. GERTZ: Twelve foot by 24 feet or so, yes.
20 They'll exactly replicate the kind of mining we will do when
21 we do the repository, it will be the same size of the drift
22 that we would have for either an emplacement or access drift
23 to the repository. And we have another one that goes
24 somewhat to the East and another one that goes heading
25 towards the North.

1 SPEAKER: Is that at about the level where the
2 repository.

3 MR. GERTZ; At the exact level of the repository,
4 exactly. These would, assuming we find everything okay.
5 Assuming Yucca Mountain is safe with these scientific
6 determinations, these would then be incorporated into the
7 repository, it would be part of the repository itself, as an
8 access strip, to where there is a placement drifting.

9 MR. SHON: Well, thanks again Carl, that certainly
10 cleared up a lot of things for us. Our next speaker is Jean
11 Younker, who is Manager of Geo Sciences for SAIC, that is
12 for Science Applications Incorporated. Her subject is going
13 to be a summary of the Surface Base Testing Program. Jean.

14 MS. YOUNKER: Thank you very much. I would like
15 to be able to talk with you this afternoon about the Surface
16 Base Program that we have set up for the Yucca Mountain
17 site. Hazel do you want to flip the first one up there.

18 Okay, Carl has just given you a real good
19 introduction to this on the first view graft here, you can
20 see that, as he told you, we're divided into two parts. We
21 have a Surface Program and an Exploratory Shaft Facility
22 Program that you're going to hear more about from Mike
23 Voegele in a little bit.

24 The activities that we're going to conduct, of
25 course, are different from the two perspectives, surface

1 testing versus in situ great deal at one location. So we
2 will differentiate the kinds of data that you can get from
3 those two types of testing programs.

4 In terms of study plans, dropping down to the last
5 bullet, oh it's this. They got smaller. I used to teach
6 and we had the big ones that you had to carry around, you
7 could barely hold them, you build a lot of muscle doing
8 that. Now, how do I keep from pointing it at you? I got
9 it, all right.

10 We were talking about study plans. Carl told you
11 that the detail that we built for you to understand the real
12 testing program that the NRC staff will be reviewing, to
13 really understand the procedures we're going to follow, the
14 details of the testing, is displayed in these things called
15 study plans. And we have a total of 106 so far, that have
16 been planned.

17 Within those, there is a whole nother sub set of
18 details that breaks things out into activities, so that you
19 have kind of tasslary into the activities described. And
20 what I wanted to show you here is although the total number
21 is 106 and everyone focuses a lot on the exploratory shaft
22 facility, because it is such an expensive facility and also
23 a very valuable facility, if you look at the total ratio of
24 the types of study plans that we have designed right now,
25 you see that a large proportion of them are for surface base

1 testing, the kinds of work that I'm going to talk about with
2 you right now.

3 Okay, why do we need surface base testing. You
4 might think that the whole site Characterization Program
5 could be conducted just from the exploratory shaft, but it
6 is pretty clear, if you think about it, that if you want to
7 really be able to predict spacial variability in the rock
8 properties that are most important to us in understanding
9 long term performance of the site, it is clear you need to
10 have some samples over that whole rock volume instead of
11 just a lot of data from one particular locality like the
12 exploratory facility.

13 So, one key reason then for a large and well
14 scoped Surface Based Program is so that you can get at
15 spacial variability in the rock properties that you have
16 reason to believe are the ones that will help you to predict
17 how the site will perform over the 10,000 year period.

18 Okay, another really important reason for us is
19 that we have to obtain information about the Calico Hills
20 unit and we will tell you a little bit more about that. I
21 think Max probably told you about that this morning when he
22 talked about the site a bit.

23 Calico Hills unit is the zeolitized unit that
24 underlies that, the rock that we think is the potential host
25 rock for the repository if we end up putting one at Yucca

1 Mountain. And that Calico Hills unit, of course, is one of
2 our primary natural barriers that will help to retard
3 radionuclide should they get into the water that's moving
4 down through the site.

5 Right now, the current plans that DOE . . . is to
6 not take the exploratory shaft down into the Calico Hills,
7 the Site Characterization Plan and the designs that we have
8 remain -- take that position for now, however we do leave
9 open the possibility to re-evaluate that position and if it
10 is determined that the risks are not that high the benefits
11 are great to getting information in situ with large scale
12 testing in the Calico Hills at that site, at that location,
13 then the -- has agreed with the NRC staff that after
14 consultation and mutual agreement we may then decide to take
15 the exploratory shaft down into the Calico Hills. That
16 design is remaining flexible so we can do that, current
17 plans are we could make that change, but right now we will
18 not be taking the Calico Hills down, excuse me, taking the
19 exploratory shaft down in the Calico Hills.

20 Okay, we're going to talk about a whole series of
21 different types of investigations with different purposes as
22 I get rolling here. There is basically, you've already
23 heard a little bit about the geology inside from Max. Carl
24 just covered some important features of the volcanology
25 concerned with the question of reoccurrence intervals or

1 probability of volcanic activity at the site. Hydrology, of
2 course, I'm sure Max covered this morning for you, but the
3 hydrology is one of the key items that we need to have a
4 better understanding of the spacial variability and the
5 important hydrologic properties of the site. Tectonics
6 clearly is one topic that I will mention, and you've already
7 heard about and we need to have a good understanding of what
8 kind of variability there will be in the rock properties
9 that are important to geoenineering. And when Mike Voegele
10 tells you about some of the in situ testing in the
11 exploratory shaft, he will give you some idea of the kinds
12 of engineering studies that we're doing.

13 Okay, we will have a whole series, I think going
14 onto the next view graft will enlarge on that last bullet.
15 There are about five techniques that are major sources of
16 information from the Surface Space prospective. One of
17 those, of course, is drill holes, which allows us to go down
18 and go deep or shallow for that matter, but really to
19 investigate a fairly small volume of rocks. Because you
20 can't really, even with some fairly fancy geophysical
21 techniques, you still can't sample a really large volume
22 from a small diameter bore hole.

23 All right, trenches clearly are a good access to
24 near surface information that we're interested in. You
25 will, tomorrow I think -- do they, Max do they visit Trench

1 14?

2 MR. BLANCHARD: I think so.

3 MS. YOUNKER: Do they? Okay, so you will get a
4 chance to visit one of the trenches and see one of the
5 faults that's intersected by a trench of the sites that has
6 some interesting deposits in it that you will get to talk
7 about, I'm sure.

8 Trenches are useful to get at surface traces of
9 faults and any other information that is near the surface
10 that you can get at by just a backhoe and that kind of
11 activity.

12 Geophysical surveys allow you to indirectly
13 characterize subsurface structure, getting at what the
14 faults do when you get underground. Nature of subsurface
15 deposits, especially interesting if there is any kind of
16 volcanic material that hasn't made it to the surface that's
17 still somewhere down deep, we can detect that. Any kinds of
18 subsurface conditions that we're interested in throughout
19 the whole hole strike area, because we looked at through
20 different geophysics techniques.

21 We have monitoring stations set up. I think Carl
22 just mentioned a couple of those. They help us to get at
23 long term behavior of both surface and ground water
24 hydrologic systems. Help us to understand what kind of
25 infiltration we get. You know it's a very dry site, very

1 dry setting, but for that water that does come in
2 emphasic, big cloud bursts, we need to understand how much
3 of that water really infiltrates, gets below the zone of
4 evaporation and makes it down into the rock that the
5 repository would be build in.

6 We need to understand the natural size of the --
7 in the area. We need to understand what kinds of just
8 general changes in the level of the rams is occurring.
9 Right, we have also laboratory studies that are a part of
10 our service based program. Here we're trying to get at any
11 of the properties where you take the sample home and you
12 need a, you basically need a controlled environment or you
13 need equipment that it isn't easy to use in the field. Make
14 thermomechanical measure before you look at the affects of
15 the heat that you're going to introduce into the rocks on
16 rock properties, how the rock will respond. Look at
17 hydrologic changes in the rock when you heat it up, also
18 just to look at various hydrologic perimeters that you need
19 controlled conditions for. Geochemistry, of course is
20 generally, a lot of our work has been in the laboratory and
21 will continue to be, just because you need to be able to
22 control conditions in a way you really can't in the field.

23 Okay, the biggest effort we have, like Carl said,
24 is in the drilling program, and of course if you look at
25 this total, he told you it was over 300. It certainly looks

1 like over 300 to me.

2 We have some very deep unsaturated zone drill
3 holes. I'm not going to go through the details of this, but
4 just to give you an idea of the kinds of program that we
5 have set up. We intend to really gather a lot of
6 information about the Yucca Mountain site. Deep unsaturated
7 zone getting at the characteristics of the unsaturated zone,
8 because that, as I think Carl and Max have already told you
9 and Max will talk about it some more later, is the primary
10 barrier for this site. It's a very dry site. We need to
11 understand what the boundary conditions are. Why it's dry
12 and how long it's going to remain dry, given any kinds of
13 changes that are likely to occur over the 10,000 year period
14 of isolation.

15 We're going to look at shallow and saturated zone.
16 Mostly there, the information we're interested in, is how
17 much water does go down when you have any kind of a
18 precipitation exempt over a short period or over a long
19 period. How big of a infiltration or source trim do you
20 really have under current conditions that, water that could
21 ever be available to attack the waste canisters and pick up
22 radionuclides.

23 All right, since we have saturated zone, we're
24 obviously interested in the saturated zone, because that
25 exists below the unsaturated zone below the repository.

1 Should we ever have any waste migrating, could eventually
2 reach the saturated zone, then head out -- I think Max
3 described to you the model for that -- head out laterally,
4 probably to the South and Southeast. These drill holes will
5 help us to confirm our current understanding of the
6 saturated zone.

7 We have some systematic drilling that's planned to
8 give us a real good statistical handle on the variability
9 and the rock properties that are most important for giving
10 us statistically valid predictions of the long term travel
11 times, where you do -- transport times. This is a very
12 important part of the program that I think in part, in our
13 NRC staff comments, we have really spent a lot of time
14 trying to understand the best way to design a program that
15 will give us confidence and hopefully give all of you
16 confidence too. That we have an adequate understanding of
17 the variability in the rock properties, that will be most
18 important for predicting post-closure performance.

19 We have some water table monitoring just to get at
20 holes that will help us to get at the stability of the water
21 table. Because part of the model, obviously, for the
22 unsaturated zone, it comes on the water table positions
23 staying where it is. Or at least if it moves, we need to
24 understand why it's moving.

25 Volcanic drilling, we have some drill holes I'll

1 talk about in a minute that are to get at the question that
2 Carl brought up about the potential rates reoccurrence of
3 volcanic activity in the area. We have some geologic core
4 holes just to get some good qualified information on the
5 geologic properties of the samples from DELP.

6 Okay, there is a whole series of maps that are in
7 your package and I suspect that in order for these to be
8 very meaningful to you, you may have to flip to those
9 packages and perhaps even outline. There is colors on my
10 maps, but yours are in black and white, so you will have to
11 just sort of follow along.

12 The first one that you're going to come to -- how
13 long does it take?

14 THE REPORTER: Two minutes.

15 MS. YOUNKER: All right. I need -- All set?

16 THE REPORTER: Yes.

17 MS. YOUNKER: Okay. So if you will look in your
18 notebooks, that would be useful. This one is just simply
19 overall, all those little dots that you see on this one. If
20 you look at the next page in your handout package you will
21 see the legend for this one, that tells you what each of the
22 little symbols means. Let me flip to mine as well, so that
23 I can see what you're seeing.

24 All right, I would like -- the first one there,
25 Marylou flip up your legend for that one for a minute, let

1 me make sure I'm on the same one you are. Is that the
2 unsaturated Southern drill holes? Okay, that's the complete
3 set of proposed activities. All right, let me get back to
4 that. Okay.

5 All right, that one I think, is more just for
6 reference for you, as far as the complete set of activities
7 that we have planned. I would like to go, skip over the
8 legend and go to the next one, because it gets us down to a
9 bit larger scale, that I think I can talk to you about.

10 Okay, good. Let me get on the same one you're on
11 now. Okay. This one should be hopefully the second one in
12 your package and this one should have on it the expanded
13 view of the proposed activity, so you can look a little bit
14 closer to the site.

15 If you look at the next page in yours, you will
16 see that there is these blocks that you've noticed out here
17 are drill paths, so you can get an idea of the distribution
18 of the drilling. This one, you will notice, most of the
19 drilling is out around the prifery of the actual perimeter
20 drift that someone asked about a little bit ago.

21 We have some other drill holes that don't require
22 paths, that are shown with little red dots, I believe. We
23 also have some trenches and you should be able to see some
24 of the trenches out in this area. Flip over to the next
25 one. This whole series of maps is just kind of to give you

1 an idea of where we're going to focus our surface
2 activities.

3 SPEAKER: On a map here?

4 MS. YOUNKER: No, I think there is a word one
5 comes up next, okay. All right, one of the ones we're going
6 to talk about a moment is the unsaturated zone drilling,
7 testing and monitoring. And obviously what we're after in
8 this particular set of drill holes is to look at hydrologic
9 behavior of rock units above the water table.

10 All right. Why do we need to understand this?
11 Well, clearly the movement of both liquid water down to the
12 water table and now the passing through the repository
13 horizon, as well as water vapor and air movement within the
14 unsaturated zone is important to us. We need to understand
15 the vapor movement because if there were any early releases
16 when you have gaseous fission nuclides present, in order to
17 model their behavior, you need to understand how vapor
18 transport occurs in the unsaturated zone. This is an area
19 that's probably, as much as any of the areas that we have in
20 this program, one that is at near state-of-the-art, in terms
21 of the techniques available for us to get at and model the
22 vapor transport.

23 Okay. It involves drilling to sample the state
24 of moisture in the unsaturated section. There is a variety
25 of techniques that have been used both by NRC contractors

1 and by contractors for the DOE to sample the state of
2 moisture. It's not a direct measurement, it tends to have a
3 lot of uncertainty in it, so we have to look at a lot of
4 different techniques, go at it from a lot of different
5 directions.

6 We try to get at flow properties of fractured rock
7 units, because we need to understand how much of the water
8 at any given time, is in the fractures, versus in the matrix
9 of the rocks and I think Max told you a little bit about the
10 importance of that this morning.

11 We also will put in instruments in the unsaturated
12 zone drill holes to investigate long term behavior of the
13 hydrologic system. Clearly, we need to have an
14 understanding of how much fluxuation is, or how much
15 fluxuation is to be expected in those parameters, hydrologic
16 parameters that are the driving parameters for the
17 calculations we're going to make. So, some of these long
18 term monitoring instrumentation experiments are going to be
19 very important over the next five to ten years, as we
20 understand the unsaturated zone better.

21 Okay, we also have some surface studies that I
22 think you will also hear about one in the exploratory shaft.
23 Where we're going to actually simulate radionuclide events
24 in a controlled test location that's prepared for that
25 purpose, such that we can look at the amount of infiltration

1 that you get for a given volume of precipitation. It turns
2 out if you wait for it to rain at Yucca Mountain, you might
3 wait a long time and besides that it doesn't tend to come in
4 a way that you can really work with it as a controlled
5 environment, because it comes down so hard. So, it's really
6 nice to be able to set up a bit of a controlled facility and
7 that's what these are meant to be.

8 I think you have a map coming up next, the
9 locations of some of the controlled plots that we intend to
10 do. Actually I think first, I think the first one may be
11 the unsaturated, flip through the legend for that one, go
12 one more down, I think that's probably the unsaturated zone
13 drill holes. Right, just giving you the distribution of the
14 unsaturated zone drill holes that I talked about. Go to the
15 next one then and that's the artificial infiltration
16 experiments.

17 Okay and a point I wanted to mention on this one,
18 just for your information, you notice that if you look at
19 the topography, most of these experimental plots are in
20 washes. And of course that makes sense if you know the
21 layout of Yucca Mountain and if you know what happens when
22 it rains real hard up there. Basically, all the water runs
23 down these washes. And if there is any infiltration in
24 these rainfall exempts, it's most likely to be in the
25 washes.

1 The other source would be if you had a little bit
2 of a snow cap and in the Spring when that snow melts you may
3 get a little bit of infiltration if there is any kind of
4 open fractures or if there is any, if the matrix is porous
5 enough on the surface, you might be able to get some
6 infiltration from the surface. So we will look at some
7 infiltration at the surface at the top as well, although I
8 think those are probably going to be relatively difficult
9 ones to get reasonable information out of.

10 The ones down here in the washes, hopefully we
11 have enough, such that we can compare them and get some
12 useful information about how much rain it takes to get a
13 certain amount of infiltration to start down into the
14 unsaturated zone.

15 Okay, we obviously care about the saturated zone
16 too, as I mentioned earlier. We need to understand what
17 would happen if radionuclide material moving down in that
18 small amount of core -- that we think is there, ever reaches
19 the saturated zone under the site. We have drilling, as I
20 said there were seven or eight drill holes that were listed
21 on that table. We will sample the water from the saturated
22 zone to try to understand a little bit more about it's
23 makeup. One of the important questions is source areas for
24 that water. There is a lot of different models in effect.
25 They're in vogue right now that can be tested by looking at

1 chemistry variations and isotope variations and the agents
2 of the water.

3 We have some drill hole testing that actually are
4 set up to be single well and multiple well prospect hole
5 tests, where we will try to look at the migration of
6 chemical tracers between bore holes. In this case of
7 course, you're going to be pumping it, so you're over
8 driving the experiment in a sense and then you have to back
9 out what would happen under natural conditions. Those kinds
10 of experiments have been done in lots of other places. This
11 is not state-of-the-art. It shouldn't be a problem to get
12 some reasonably good results out of these studies.

13 Okay, water table drilling testing and monitoring
14 is designed to characterize the water table elevation and
15 monitoring its fluctuations. These holes will be
16 instrumented. We also have a number of holes already
17 instrumented out there that do penetrate the saturated zone.
18 They monitor the fluctuations in the water table. Both in
19 response to underground nuclear testing at the nearby Nevada
20 Test Site, as well as to earthquakes. There has been a lot
21 of recent concern about questions of stability of the water
22 table. So this whole set of water table monitoring holes
23 are very important to us, to get good qualified
24 information that we can use as kind of a boundary condition,
25 if you will, on the unsaturated zone, because that's the

1 bottom of it. We need to know what controls that position.
2 Okay, this particular map that you have in your
3 package and that shows you the location of both existing and
4 new water table holes. I think one thing that you should be
5 impressed with, if you look through this set of maps is that
6 over an area of probably about 10 kilometers, radius from
7 Yucca Mountain, we either have or ready, or will have an
8 incredible number of different types of penetrations of the
9 site from the surface, such that if we complete this
10 program, together with what we know already, it's really
11 hopefully at least for many of us that are geotechnical
12 background, we really think we should have it defined to the
13 point where we won't get any big surprises. I know that may
14 be a naive thing to say, but I think we've mined enough at
15 the Nevada Test Site in similar type of rocks. If we do a
16 surface program like this, if we do a large in situ facility
17 like the exploratory shaft, I think some of us hope that
18 that will give us adequate confidence that when we actually
19 go in and open up the repository drifts within that
20 perimeter drift that we talked about earlier, that we will
21 have a pretty good handle on what kind of variation we will
22 get in the rocks within that volume of rocks that will
23 in place waste.

24 MR. JORDON: May I just ask this, the map is
25 there. Are all -- this is Walter Jordon -- are all of the

1 water table holes outside of the repository area?

2 MS. YOUNKER: Okay, the question was is -- Walter
3 Jordon?

4 MR. JORDON: Yes.

5 MS. YOUNKER: Walter, are all the water table
6 holes outside of the repository conceptual drift boundary.
7 And I believe that there are a couple within. Is that
8 right, Max? Do you know the location?

9 MR. BLANCHARD: What's not shown on this map are
10 those that already exist. There is a large -- there are a
11 third that already exist. Some of those -- repository --

12 MS. YOUNKER: I think the earlier map actually has
13 the preexisting ones on it. That first one that shows all
14 proposed, I think it has existing and planned. One of these
15 maps does, I know, because I was just looking at it.

16 SPEAKER: It's in the back.

17 MS. YOUNKER: And I know that there is at least
18 within that, I think I have a list on my wall, it seems to
19 me it's like something like two within the actual perimeter
20 drift that do go to the water table. I think that's right,
21 so I don't know if there is anybody here that knows the
22 number for me. We can check on that though. Okay.

23 MR. PARIS: What will happen to those. Will you
24 backfill those or how will you submit the water table.

25 MS. YOUNKER: Yes, would you give your name too,

1 please.

2 MR. PARIS: Oscar Paris on the Panel.

3 MS. YOUNKER: Oscar Parish?

4 MR. PARIS: Paris.

5 MS. YOUNKER: Paris, okay. And his question is
6 what would we do with those if the site becomes a
7 repository. And there are sealing requirements, the State
8 has sealing requirements, so that you have to go back and
9 seal any bore holes, so yes they would be sealed.

10 Okay.

11 MR. BECHOEFER: You mean can you seal the existing
12 ones?

13 MS. YOUNKER: You have to, the State -- what is
14 your name?

15 MR. BECHOEFER: Charles Bechoefer.

16 MS. YOUNKER: Charles Bechoefer.

17 MR. BECHOEFER: Bechoefer.

18 MS. YOUNKER: Okay. And the question was can you
19 seal those and I think yes, there is standard sealing
20 technology that you use to seal bore holes that's required
21 by the State. Okay.

22 Let me talk about the systematic drilling program.
23 When we get to the question and answer time, if you would
24 like to, we can come back to that, but I think there is a
25 couple of points that we could discuss on that. Why don't

1 we roll on through then I will put it up for questions.

2 The Systematic Drilling Program that I mentioned,
3 is really important because it allows us to get a
4 statistical handle on the variability in the rock units. We
5 will drill a series of holes to characterize the systematic
6 and predictable variations in the various physical
7 properties that are important.

8 This helps to fill in gaps in those cases where
9 our previous sampling strategy has been to get anomalous, or
10 anomalous features, when you go out without kind of a plan
11 systematic statistically based program, what you tend to do
12 is go in those places where it's interesting to look.
13 That's what geologists like to do, is go find interesting
14 things to look at. You don't want to drill someplace where
15 you don't really think you're going to get anything but just
16 some more information just like the information you got over
17 in the other drill hole.

18 So, what we have now is we've forced the
19 geologists in the program to take a back seat and we said
20 come on statisticians, lay out a program for us that will
21 give us the kind of three dimensional spacial variability
22 that we need in order to have credible predicted models for
23 radionuclide transport.

24 So, as a result of that we do have a drilling
25 program then that would be boring to geologists, but very

1 useful to statisticians and that's the other element, kind
2 of, the other element of our program.

3 So the statistical models then that we use help us
4 to get at the kind of parameter variability that we have to
5 deal with when we're making any of the kinds of 10,000 year
6 predictions for a travel times rate of nuclide travel times,
7 granaliter travel times over the longer time periods. We
8 also need, obviously if we're going to rely on any kind of
9 radionuclide absorbtion down in those zeolites that I
10 mentioned, we clearly need to have a pretty good idea of
11 what their three dimensional spacial variability is.

12 So, this systematic drilling program will help us
13 to also get at the three dimensional variability that we can
14 expect in the geochemistry properties of the rock.

15 Okay and what you see there is the program that
16 the geogeologists on the site would really probably rather
17 not have had to deal with, but you see here the coverage
18 worked out by statisticians, are statistically orientated
19 geogeologists on the project, that have helped us to
20 determine that there are some drill holes that we need to
21 plan into the program for the main purpose of giving us a
22 three dimensional spacial variation of the site that is
23 adequate for the kinds of calculations we have to make to
24 predict post-closure performance.

25 So you see these circles are kind of the spheres

1 of influence if you will, of the bore holes that give you an
2 idea, given the inherent variability of the properties that
3 we're looking for, properties that we're tracking, what kind
4 of distance can we assume that that particular hole is
5 representative over. Over which it is representative, well,
6 anyway you got the picture. Go on, you can ask me a
7 question about that one too.

8 All right, we have some volcanic hazard assessment
9 drill holes. We're going to look at future volcanic
10 hazards, based on obviously our understanding of what has
11 happened in the past in the area. There are several
12 potentially varied intrusions. And this probably should
13 have said we think they're intrusions. They're bodies of
14 igneous rock, would have been a volcano, but it didn't make
15 it to the surface. They stopped down in the subsurface,
16 several kilometers down, and they're just sitting there,
17 cooled off, presumably hard rock by now.

18 The idea is to go in and drill those, drill into
19 them and see if they are in fact intrusions and then to also
20 get an idea of the volume. I think Carl explained to you a
21 little bit earlier that one of the things that we have
22 reason to believe are people who are volcanologists on the
23 project, think that we see a decreasing volume of the
24 volcanic activity through time and this is seen throughout
25 the rest of the Western U. S. in certain areas and, so it's

1 not an anomalous, but we would like to be able to get some
2 more data points on that curve of the decreasing volume
3 through time.

4 So, if we drill these intrusions and can get some
5 volumetric estimates, they are in fact are intrusions, first
6 of all and then estimate their volume, that will give us
7 some more data points.

8 All right. There are also some other geologic
9 core holes that are planned. Not really as part of the
10 volcanic hazards assessment program, but to just augment our
11 overall geologic data base. I think part of the reason for
12 drilling these to get better information is because of the
13 question of qualification of pre-existing data.

14 We need to make sure that we get some core holes
15 where the samples, sample handling and the data extracted
16 from those samples will absolutely meet the NRC requirements
17 for level one data. So, part of this program is for that
18 very purpose.

19 Yes, why don't you -- the next one. We have a
20 variety of these shots of the upper mountain. I think this
21 one is a little clearer than the previous one that I had in
22 my package. But one of our drilling platforms up here on
23 top of Yucca Mountain, I think Max used this one this
24 morning. Did you talk much about it, or -- okay. Well,
25 we're looking basically at the solitary canyon West, the

1 steepest side of Yucca Mountain. The Crater Flat that Carl
2 talked about is out here to your right on the diagram. If
3 you're looking off to kind of Southeast. Over here is the
4 feature that you will see tomorrow, called Busted Butte.
5 That's good enough, they will see more pictures of it as we
6 -- you'll see the real thing tomorrow, that means a lot
7 more.

8 All right, also this schedule Carl put up for you
9 and just simply to emphasize that if we get the qualified QA
10 Program set up and if we get the permits and a few of the
11 other pre recs, we will have by about fiscal year '90, we
12 will be pretty busy out at the site. We assume that some of
13 us will be pretty busy here in town too, processing all that
14 information. And so the bulk of the information from the
15 Surface Based Building Program comes in in the '90, '91 time
16 frame on the current schedules that DOE is operating under.

17 Okay, we obviously have other ways, like I said
18 earlier, of getting surface based information. Trenching is
19 a good way. We get data from trenches to get assessed the
20 magnitudes and history of past movement on faults throughout
21 the whole site area. We have to get at anything that has
22 moved within the last 2 million years from a regulatory
23 perspective. We are also interested, just from the
24 standpoint of understanding the geology and tectonics of the
25 area. Additional objective is to investigate minerals found

1 in fault zones. Trenches on the Bow Ridge but I think you
2 will probably visit tomorrow and I have a picture of it
3 coming up. Will be supplemented with a lot of shallow bore
4 holes to try to understand the distribution of these fault
5 deposits. And of course the question on these, I think Max
6 probably reviewed this with you this morning, but the
7 question on these has to do with whether there is any
8 potential that these deposits in the fault zones could
9 represent some kind of hot water movement coming up from the
10 shallow, I mean from the deep subsurface on some kind of
11 recurrence interval that would be enough -- would be short
12 enough to be of concern in the repository time frame.

13 So, we need to understand what these deposits are,
14 how they form and what recurrence interval if it is an
15 upflowing of hot fluids that formed them. We need to
16 understand that so that we can then include that in our
17 modeling of repository performance.

18 Okay, obviously we also are very interested in
19 what kind of faulting we might have at the location of the
20 service facilities in Midway Valley. And I'm sure you will
21 visit that site tomorrow, so you will get a chance to see
22 for yourself what it looks like out there.

23 Okay, the current -- this is the preliminary
24 location, so some of this may change. But the faults that
25 you've probably heard the most about if you've listened to

1 other discussions on this, then I think you probably heard
2 about them this morning. There is a Paintbrush Canyon
3 Fault, we're out on the East side of Yucca Mountain now,
4 just to make sure you're orientated, out off the ridge,
5 probably I don't know a kilometer something like that. And
6 there is a Paintbrush Fault here, which is the fault that is
7 probably our most important fault from the standpoint of
8 seismic hazards at the surface facility location. We have
9 the Bow Ridge Fault across which the two trenches that I'm
10 going to show you in just a minute go and I think probably
11 is one of your stops tomorrow.

12 And there is a potential fault somewhere. And
13 these big question marks tell you that we have a Fault
14 that's named, it's out there somewhere probably, we're not
15 even sure it comes to the surface, but it's called the
16 Midway Valley Fault. And it's probably -- it's somewhere
17 between the Paintbrush and the Bow Ridge and where it goes
18 and exactly how much offset, what's it's existence, where
19 it's exact traces we don't know. But, in order to be
20 certain that we know where to put the service facilities and
21 to make sure that we know that we have them in a safe
22 location, we're planning some fairly long trenches here,
23 this little cross right there are the trenches.

24 I can't recall exactly what the length is on
25 those, but -- Bob do you know what the lengths on the

1 surface trenches are? That was a piece of information I was
2 going to bring along and I didn't log it in, so --

3 MR. JACKSON: On the order of a mile.

4 MS. YOUNKER: I asked Bob Jackson that question
5 for the Reporters. And it's on the order of a mile long
6 each of them, it seems like it was on -- I know it was over
7 3,000 feet, because I remember thinking, geez that's a
8 really long trench.

9 But we need to understand exactly what kind of
10 surface traces of faults there are on the subsurface to be
11 certain we have that facility in the right place.

12 Okay and here are two of the trenches across the
13 Bow Ridge Fault. The Bow Ridge Fault is there, however, on
14 this view graft it's -- or on this picture, it is very
15 difficult to pick put. Even when you're standing out there,
16 you have to sort of split, you know, you lift one eyebrow,
17 one of those and the geologist there will tell you that, or
18 the people who really are into field studies of faults, will
19 tell you that it is a very obvious fault. I tend to be one
20 of those people who having had a modeling background, kind
21 of stand there with that squint in my eye thinking, right.
22 But you will get a chance to look at some of these features
23 tomorrow. Trenching is a really good way for the people who
24 have had experience with dating soil horizons to get at
25 offsets in the near-surface.

1 Okay, we have a lot of monitoring activities
2 going. You've already heard a lot about some of these at
3 least. The seismic network is probably one of our most
4 important, 54 stations that are telling me there are two's.
5 The U. S. Geological Survey in Denver. Portable ray that
6 we deploy intermittently at Yucca Mountain. Get information
7 on both the active processes for the, I mean the active
8 processes for the tectonic -- of Yucca Mountain. Cite
9 specific data for the preclosure seismic hazards assessments
10 associated with the service facility location, that we just
11 looked at.

12 We also have monitoring of meteorological
13 precipitations. Stream flow monitoring, stream flow I would
14 think about this, I come from the Mid-West and stream flow
15 monitoring out there is a slow stream flow gauge that sits
16 in the river and tells you how much water is flowing in the
17 river channel. Here when you go look at it, of course, it's
18 a dry wash, you're standing there and you don't want to be
19 standing there if there is water flowing in that stream, or
20 the stream flow gauge is working, because it's probably
21 flowing rather rapidly. It's one of those little off, run
22 off periods that you have right after one of the big storms
23 that we get out here once in a great while.

24 Okay, line table monitoring I already told you
25 about. We're going to have something like 25 drill holes at

1 or near for characterizing the stability of the water table
2 through time. The natural infiltration monitoring I already
3 mentioned. We have something like, I guess I mentioned the
4 one where we're actually going to add water to the site.
5 There is also natural infiltration where we simply sit there
6 and wait for water to come. At about 100 locations we have
7 neutron monitoring probes in the holes or we can lower them
8 down the holes and detect how deep water has penetrated from
9 any kind of natural precipitation it got.

10 Okay and this one shows you the distribution of
11 precipitation, neurological monitoring stations. And once
12 again like I told you before when we talk about unnatural
13 infiltration from our rain fall plots, we also look in the
14 places where we most expect there to be some infiltration
15 when we're looking for it, so we look at the locations in
16 washes around Yucca Mountain.

17 Okay and this one emphasizes the location of the
18 natural infiltration rays and also the shallow boring. You
19 should see them mostly out along here and in washes there in
20 there, running up along Solitario Canyon, which should be a
21 zone where, because it's a faulted valley, there should be
22 some infiltration there. If there is any going on anywhere.

23 Okay and then obviously what do we do with some of
24 the sample that we get from our Surface Based Program, we
25 take them home and we work on them in the laboratory. Many

1 types of measurements then scale simulations of natural
2 properties are planned. Some are ongoing. We have a
3 drilling technology program underway. I think Carl
4 mentioned this one. I believe he mentioned the prototype
5 drilling for getting our techniques for dry drilling and
6 coring, retrieving some rock samples from a dry drilling
7 technique in place. Getting procedures written, such that
8 we can maintain that operation at a Level One Program, so
9 that the samples and data we get from that are totally
10 acceptable.

11 We are going to require something like 70,000 of
12 core, similar quantity of drill cuttings, which are just the
13 little pieces that you get and about a million pounds of
14 bulk samples will be collected under the program that we
15 have set up right now.

16 We have a 28,000 square foot sample management
17 facility that Carl mentioned and that we will visit tomorrow
18 as I understand, set up to handle the samples that we will
19 collect during the site program. And we have a number of
20 field laboratories either planned, or already set up to
21 measure some of the sensitive hydrologic properties where
22 you don't want to take the sample all the way back to
23 Denver. You really want to measure it very near the site,
24 but you need more control than what you have if you do
25 measure it right at the drill hole. So that's our other way

1 of just getting this kind of information.

2 Now, what we're going to do is we have some time
3 left for questions I guess, but I also want to mention that
4 we will tell you now about the way we're going to design and
5 construct the exploratory shaft facility, which then gets us
6 down into one particular location up there in the Northeast
7 corner of the site, where we will do a lot of very detailed
8 process type testing to get at phenomonology or get at the
9 way the site behaves hydrologically, rock mechanics. Mike
10 Voegele will tell you a lot about that. I think before
11 that, Larry Skousen is going to tell you a little bit about
12 the design of that facility. So thank you for your
13 attention and I'll be glad to answer questions.

14 MR. SHON: I have a question.

15 MS. YOUNKER: Great.

16 MR. SHON: Fred Shon here, of course. -- -- of
17 the business of sealing up bore holes. When you say there
18 were standard State requirements to sealing bore holes. I
19 presume those requirements weren't developed with criteria
20 that would meet those necessary dependent creatively waste,
21 nuclear waste storage facilities, isn't that right. How do
22 we know if they were -- for this sort of thing.

23 MS. YOUNKER: This is Fred Shon?

24 MR. SHON: Yes.

25 MS. YOUNKER: And he is asking about whether the

1 kinds of sealing requirements that we have from the State of
2 Nevada would meet the kinds of sealing requirements that the
3 NRC would care about, from the standpoint of performance.
4 And I suspect that those, the sealing requirements that we
5 have from the State, I would guess, are from the
6 environmental viewpoint, or from the standpoint of what you
7 would do to something like that when you construct it and
8 then you want to leave it. I'm not a real authority on this
9 part of it, so if Max or somebody wants to answer some
10 questions on this, that would be helpful.

11 MR. BLANCHARD: To help complete Jean's answer,
12 Fred. I think there are two things that are going to
13 address that. One is that the sealing requirements intends
14 of R-60 will be met and that includes sealing any openings
15 from the surface that could impact waste isolation, could
16 have an adverse impact on it.

17 So, it turns out that the NRC agrees that we
18 should seal all those bore holes, I'm sure we will and we
19 will seal them with whatever sealing methods are at the
20 state-of-the-art, at the time the decision would be made to
21 seal it. Sometime 100 years after the repository has
22 started it's operation.

23 The second thing is the regulation also requires
24 that all bore holes be drilled in pillars. And so each bore
25 hole that is located within side the perimeter drift will

1 have a pillar around it, so that the bore hole would not go
2 into a waste emplacement area.

3 The third thing is that from, because we're in the
4 unsaturated zone and we're interested about water flow, we
5 want to make sure that when we do things to the site, we do
6 them with the full knowledge and understanding of what we
7 think the long term impact might be. And it's not all
8 together certain at this time, or this state of site
9 characterization that it's to our advantage to seal those
10 off and fill them up.

11 For instance, if you filled it up and it did
12 become a, it degraded and it became a leak source, then you
13 would build water up in there and it could pond. and then
14 water under a head moves differently than water in capillary
15 attraction. So, I think before we would embark on an
16 extensive sealing program, at the terminal phase of closure
17 of the repository, I think we would want to satisfy
18 ourselves from a modeling standpoint and from a hydrology
19 standpoint, that it was in the best interest to do that and
20 then we would use the state-of-the-art type sealing
21 techniques.

22 We do have some sealing test programs being
23 conducted and they're defined in the Site Characterization
24 Plan in Chapter 8.

25 MS. YOUNKER: Thanks Max. That was Max Blanchard.

1 MR. McCOLLOM: Ken McCollom with the panel. What
2 kind of Air Force activities are carried out at Nellis Air
3 Force Range.

4 MR. YOUNKER: Okay, the question is from Ken
5 McCollom and the question is what kind of Air Force
6 activities are carried out at Nellis. Who is my best source
7 of that kind of information? Carl, you're still here,
8 great. Carl Gertz is going to come up and answer that
9 question.

10 MR. GERTZ: Nellis supports the Tactical Air
11 Command for their non-classified missions and they do
12 bombing runs, dog fights, those kinds of trainings. They
13 have Red Force Exercises, Green Flag, Red Flag Exercises
14 where they do do the fighting between them and the bombing
15 runs. They also just recently announced where up in the
16 Northern part near Tonopah, the base for the Stealth Fighter
17 and future Stealth Bomber.

18 MR. McCOLLOM: Do you consider any impact on the
19 facility?

20 MR. GERTZ: No, the only impact on the facility
21 that Nellis has and I've talked to both the previous General
22 and the General out there now, is if we build a repository
23 and we restrict overflight for where the repository would
24 be, does that hamper their mission. Right now we do
25 restrict it, it's our air space. We say they can't come

1 down below 5,000 feet, below 500 feet and things like that,
2 or if we have drill rigs they've got to stay above 1,500.
3 But if we put any new restrictions on it, as a result of it
4 being a repository, we then have to provide some alternate
5 air corridors for them around that area. And we have some
6 alternates available, so that's the only conflict that we
7 have with them.

8 MS. YOUNKER: Thank you. Yes.

9 MR. FOSTER: Foster. A two part question. Your
10 map showing potential site facilities shows a couple of
11 sewage treatment lagoons. Part one is will those sewage
12 treatment lagoons be in operation at the time that you are
13 trying to get information on moisture movement through the
14 rocks. Secondly, if so how close is the nearest test
15 wells to that?

16 MS. YOUNKER: Okay, and your name was again?

17 MR. FOSTER: Foster.

18 MS. YOUNKER: Foster, right. And the question has
19 to do with the map that shows you the location of the
20 surface facilities and it shows you a couple of sewage
21 lagoons and I think probably Larry Skousen knows best about
22 these designs and I will take a crack, but I know that the
23 plans are, Larry, for the sewage lagoons to be lined, so
24 there wouldn't be any potential for leakage, or at least a
25 very limited potential. Larry Skousen just seconded that.

1 Is there anything else that you would like to add Larry? Do
2 you want to come up? No? Max Blanchard is going to give us
3 some more information.

4 MR. BLANCHARD: Looking at that map, you recognize
5 that's out in Midway Valley. It's kilometers from the waste
6 emplacement area. And so whatever moisture works it's way
7 into the ground would not be related to the ability of the
8 rock at Yucca Mountain, or beneath the mountain to isolate
9 and contain waste from a hydrologic standpoint. And the --
10 we'll have to ask Larry Sousten whether he's got a sewage
11 treatment lagoon on Yucca Mountain itself for the
12 exploratory shaft.

13 MR. SKOUSEN: We do have exploratory shaft
14 facilities Max and --

15 MR. BLANCHARD: Well you were going to talk about
16 that later.

17 MR. SKOUSEN: I have a view graft that will show
18 that yes.

19 MS. YOUNKER: Okay. Larry said that we do have
20 some further up on Yucca Mountain and that he will talk
21 about those in his presentation. I think your concern, to
22 some extent was whether or not that would in any way
23 interfere with our testing?

24 MR. FOSTER: That's correct.

25 MS. YOUNKER: Yes and we've certainly thought

1 about that and spent a lot of time worrying about the
2 potential for any kind of interference. Yes.

3 MR. MORGANSTEIN: Morganstein from Mitchellan and
4 Associates. I noted that you are going to be drilling
5 something in the neighborhood of oh, 135,000 feet of drill
6 holes. I'm very concerned about the drill fluids that might
7 be used in the sense of jeopardizing -- -- on the
8 repository. How many 10's of thousands or 100's of
9 thousands of gallons of fluid would be used in the drilling?

10 MS. YOUNKER: Right. This is Morganstein from
11 Mitchellan Associates? Right. And his question is about
12 what kind of drilling fluids and how much you might be using
13 during all the drilling program that we've just talked
14 about. I think the most important thing for you to remember
15 is that the first thing we're going to do is get some dry
16 drilling techniques prototyped and get procedures developed
17 for them and in any of those areas where we have any
18 concerns about anywhere the near the repository from the
19 drift area, where we're concerned about putting any kind of
20 fluids into the ground either from a standpoint of test
21 interference or from potential for just adding water to a
22 very dry site, we would like to keep dry, we indent to use
23 dry drilling techniques. So, we aren't going to use fluids.

24 MR. MORGANSTEIN: No fluids then will be used
25 during drilling?

1 MS. YOUNKER: That is the plan.

2 MR. MORGANSTEIN: Thank you.

3 MS. YOUNKER: Now Larry will tell you a little bit
4 more about the techniques during sinking of the exploratory
5 shafts. There of course you do have some amount of fluid,
6 because of needing to control dust and the equipment you
7 have to use requires some water, so.

8 MR. SHON: I guess we're sort of running out of
9 questions.

10 MS. YOUNKER: Good, thank you very much.

11 MR. SHON: Thank you very much. Before we take
12 our break, Elva has some announcements of great importance
13 to all of us. Such as what bus you have to get on to avoid
14 being left at the post.

15 MS. LEINS: Tomorrow on the DOE tour --

16 MR. SHON: Could you all be quite please and
17 listen to this.

18 MS. LEINS: Tomorrow on the DOE tour, those who
19 are going on that tour know who they are. There are going
20 to be two busses and I will read the names of the people on
21 each bus. If someone that you know is not here, please note
22 the bus that they're on to tell them. Charles Ader, this is
23 Bus No. 1; Charles Ader, Guy Arlotto, Dennis Bechtel,
24 Steven Bradhurst, Margaret Carver, Richard Carver, Barbara
25 Cerny, Janice Dunn-Lee, Margaret Federline, Joe Garcia,

1 Virgil Getto, Linda Gunter, Frank Hersman, Elwood Holstein,
2 Ben Hayes, Ann Hoyle, John Hoyle, Carl Johnson, Dean
3 Kunihiro, Elva Leins, Maria Lopez-Otin, Richard Major,
4 Malachy Marphy, excuse me. Barbara Raper, Clyde Raper, Mary
5 Revert, Robert Revert, Lidia Roche, Stan Schofer, Betsy
6 Shelburne, Melvin Silberberg, John Skoczlas, Stephen
7 Shoinki, Stephen Spector, Rosetta Virgilio, Ian Zabarte,
8 Jack Whetstein, and Bill Hughes of DOE.

9 On Bus No. 2; Sebastian Aloom, George Anderson,
10 Sher Bahadur, Charles Bechhoefer, Peter Bloch, Glenn Bright,
11 Dixon Callihan, Jim Carpenter, John Cho, Richard Cole, B.
12 Paul Cotter, Jr., James Cutchin, George Ferguson, Charles
13 Fitti, Harry Foreman, Richard Foster, Harold Denton, James
14 Gleason, Cadet Hand, David Hetrick, Ernest Hill, Frank
15 Hooper, Helen Hoyt, Elizabeth Johnson, Walter Jordan, Myron
16 Karman, Charles Kelber, Jerry Kline, James Lamb, Robert
17 Lazo, Morton Marguiles, Kenneth McCollom, Marshall Miller,
18 Kenneth Rogers, Oscar Paris, Jack Scarborough, David Schink,
19 Frederick Shon, Paul Prestholdt, and Michael Gloria. That's
20 Bus No. 2.

21 Now, you are reminded to wear warm comfortable
22 casual clothes and very flat shoes, because I understand it
23 is rough terrain. No cameras or binoculars are allowed.
24 The buses will promptly depart at 6:25. You must be down to
25 load at 6:15 in the morning.

1 SPEAKER: Which door?

2 MS. LEINS: Flamingo Road side, the side entrance,
3 that was the next thing, I skipped one. Most important
4 thing. The Balley's entrance, side entrance here as you get
5 off the elevators here, go to your right and it's that very
6 first entrance on your right.

7 SPEAKER: That's the one we came in.

8 MS. LEINS: No, you came in the front entrance
9 when you checked, probably. Oh you didn't --

10 SPEAKER: Maybe you came in a cab and they deposit
11 you near a bus. Bell Transport probably put you there too.
12 Well, then you do know where that is. Okay.

13 MS. LEINS: Some did and some didn't. I'm just
14 telling you where the door is.

15 SPEAKER: Next is -- let's see. You need to get
16 badged first and the DOE cafeteria and the restrooms are
17 immediately on your left as you enter the DOE lobby. I
18 would suggest --

19 They told me the weather this week is a little bit
20 warmer than normal. So maybe that too will lower some of
21 that cold temperature they anticipated for upper --

22 SPEAKER: Do we need a jacket to go out?

23 MS. LEINS: I wouldn't think so. If you've got
24 pockets you can probable handle it. I don't think -- If you
25 got too cold I think you could get back on the bus. It is

1 suggested that you purchase canned beverages to take along
2 for the afternoon, as you know, there are no planned stops
3 for water. We're going on a desert tour, so -- There is
4 going to be quite a span between the time that you have
5 lunch and when you come back to the hotel. So, they do
6 suggest that you take some things with you.

7 SPEAKER: Where do -- --

8 MS. LEINS: At the DOE cafeteria you can buy them
9 here or there is a 7-11 down at the end of the street here
10 if you would like to take a walk down there, but the DOE
11 cafeteria is pretty well stocked.

12 SPEAKER: Where would you have breakfast then?

13 MS. LEINS: You would have breakfast here at the
14 hotel before you leave. -- -- breakfast. There are no
15 stewardess or flight attendants on this bus with food. Now,
16 something that is very very important. The busses do have
17 restrooms, okay.

18 SPEAKER: Great.

19 MS. LEINS: now, the only other thing and this is
20 very important, the bus that you're assigned to be sure that
21 you get on that bus after you are badged and after each
22 stop, that's very important, because they do head counts and
23 all this and we might be late coming back. Now, we expect
24 the bus to return to the hotel at 5:50 and do you have any
25 questions?

1 Now the buses are going two separate routes you
2 know one way and one the other, but we're all going to cover
3 the exact same material, okay. No questions. Thank you.

4 MR. SHON: Let's take a break until 2:15.

5 (Whereupon a short recess was taken.)

6 MR. SHON: It is now after the break. We have
7 Larry Skousen, who is Chief of Exploratory Shaft
8 Engineering. We got him right here, yes I think we have.
9 Larry.

10 MR. SKOUSEN: Thank you.

11 MR. SHON: One brief announcement, I've been asked
12 to make. Tomorrow on the buses there will be no smoking
13 while we're actually on the busses. DOE -- I was afraid I'd
14 get boos and hisses and possibly a ripe tomato or two, but -
15 - right.

16 MR. SKOUSEN: Good afternoon ladies and gentlemen.
17 My name is Larry Skousen, I am the Director of the
18 Engineering and Development Division for the Yucca Mountain
19 Project.

20 As such, I have responsibilities in the
21 exploratory shaft area to facilitate and initiate the design
22 up through the different titles of design and into the
23 construction phase of the exploratory shaft facility.

24 Today I might, I apologize if some of these view
25 grafts might be redundant, or that you've seen them this

1 morning. I think it is important though that the things
2 that I have to say, that I address them and maybe I'll bring
3 a different context from what they was initially spoke of
4 this morning.

5 I would like to draw your attention to the view
6 graft presently on the screen and if you haven't been given
7 the information, we're approximately the Yucca Mountain
8 areas, you see in the shaded area, which represents the
9 Nevada Test Site is entirely in Nye County and it's
10 approximately 95 miles to Yucca Mountain from the Las Vegas
11 area.

12 What I would draw your attention to is the
13 remoteness of it, the sparse population. You will notice
14 that Armargosa, which is the closest to the Yucca Mountain
15 facility and Beatty are both at a less than 1,000
16 inhabitants and very sparsely populated.

17 We're going to talk more about the exploratory
18 shaft area, but that's where it stands relative to Nye
19 County and also the distance from Clark County.

20 The next view graft is an actual area of photo, in
21 which we have super-imposed the perimeter drift of the
22 repository outline and also showing the central surface
23 facilities as they are presently proposed. I think Jean
24 told you that this is the proposed site and certainly there
25 are other sites under investigation, dependant upon geologic

1 analysis of faults and other activities that might be in
2 that area.

3 You will see that this perimeter, the Repository
4 Surface Facility, is a large area encompassing both, that
5 represents about 35,000 acres in that perimeter. And for
6 talking purposes the repository horizon outline there, is
7 approximately close to 2,000 acres. And I might, in fact it
8 says 1,500 under there, I think that is just slightly
9 conservative.

10 Go onto the next view please. We just passed that
11 -- in your packet. Just let me explain that in your packet
12 so that you would have further definition and explanation,
13 we have put some narrative, or some bullets in there that
14 give an impetus to the preceding view grafts that we have
15 talked about. As I said the site of the SF is, I said 95, I
16 think 95 is more correct. I apologize for that. The
17 locations of the exploratory shaft facility and the
18 perimeter drift of the repository were on the proceeding
19 photo.

20 You've seen this view graft earlier this morning,
21 but I would like to talk to it just briefly. It's an
22 artists conception of a cross section of the exploratory
23 shaft and the underground configuration where we were going
24 to do the testing. You will notice here the exploratory
25 shafts, ES-1 and ES-2 as presently exploratory shaft 1 and

1 2. Exploratory shaft, we will talk about it is a science
2 shaft, the ES-2 shaft is a shaft that not only facilitates
3 the egress in case of emergency operations, but also allows
4 us to escalate our mucking, our extraction of the waste
5 material from underground. When I say waste, the rock
6 extraction, not pertaining to any fuel consideration.

7 You will see up at the corner here, through our
8 road, we will have an explosive storage area, and equipment
9 storage yard. And then different -- the configuration of
10 the drill pad and the head frames themselves.

11 You will notice that as we go down to
12 approximately the 600 foot level, you will see a break-out.
13 Excuse me -- there is a upper demonstration break-out room
14 where we will conduct some tests and I won't get into the
15 definition of those tests or articulate them in any detail
16 at all, because Mike Voegele is following me, has a very
17 detailed presentation on the types of tests that are going
18 to be performed. All I wanted to do is to show you our plan
19 of construction, how we intend to facilitate construction
20 and the type of construction that we will do.

21 So, there is an upper break-out room and then we
22 go down with the shaft to approximately the 10-50 area,
23 where the main test level of the exploratory shaft facility
24 will be constructed. And we will talk about that in a
25 minute.

1 I would also like to draw your attention to these
2 drifts that will be excavated, that will take us to
3 different faults of question. We are talking about the
4 Drill Hole Wash Fault in this direction. The Imbricate
5 Fault Zones in this area and to the Ghost Dance Fault, it
6 comes back over in this area.

7 This is an ES, exploratory site facility sight
8 plan and just to give you a brief explanation of how the
9 site is going to -- the configuration and layout of the
10 site. We were talking about the exploratory shaft 1 and 2
11 right there. That will be the main path, where all the
12 surface facilities and construction will take place in ES-1
13 and ES-2. Of course we have the storage road where I showed
14 you on the proceeding view graft that goes up to explosive
15 storage pad. We have water storage up a canyon in this area
16 and other facilities that will support us. We have a
17 parking and storage facility here for top soil, with parking
18 areas. Equipment storage is down here.

19 We talked briefly, or Jean alluded briefly to the
20 lagoon area. We do have a lagoon area down here. The
21 purpose of it will be mainly to collect waste water from
22 excavation. Let me at this time just talk to you briefly
23 about our excavation techniques methods.

24 It was very -- once we determined that Yucca
25 Mountain would be a proposed site for site characterization,

1 it was determined very early on in the 1981, '82 time frame,
2 that it was most important to characterize the site in it's
3 pristine environment. Mainly, because we are in the --
4 above the water table. And so, the determination was made
5 that we would do mainly drill and blast technique or very
6 common mining practice. We would not, even though we have
7 the technology, we would not use large drill rigs to, rotary
8 drill rigs to excavate those.

9 The purpose of that, we had a very detailed shaft
10 and analyratation by U.S.G.S. and mapping procedures and other
11 things that they intend to work in the ES-1 slot. I mention
12 that that was a scientific investigation site. And so for
13 the purpose of the scientists to do thorough examination of
14 that surrounding geologic area, it is important that we kept
15 that just as dry as possible so that we would, in order to
16 reduce any drilling fluids as one of the previous questions,
17 so we are going to do the regular drill and blast technique,
18 which is common throughout industry, where it is not
19 drilled.

20 Mainly, that we will have facilities of work
21 index. We will have sinking hammers, pneumatic hammers that
22 drill the hole or load them with power and detonate them,
23 blast them and then remove the muck. And I use the term
24 muck, that is the waste extraction that we remove from the
25 bottom of the shaft as we go down.

1 So, that is principally the area. I would like to
2 also mention that we intend to have a very very progressive
3 quality program watching the water induction into this area,
4 as we do our conventional mining techniques. And certainly
5 any water that is placed on the pad or the surface for dust
6 control and everything, all the water that we intend to use
7 will be cataloged, it will be tagged. There is a complex, I
8 don't remember the type of tags that they use, they're very
9 complex. There is four or five different systems that
10 they're going to use to analyze and tag the water from
11 different areas, so that if we -- if we recover any water at
12 all, we can determine where that water came from and what it
13 was used for and so that it can be placed into the proper,
14 into it's proper position as construction water.

15 It is also our intent to mitigate any water usage
16 that is not necessary. Certainly in construction procedures
17 such as this, it is necessary to introduce some water into
18 the construction process. But that is going to be very
19 limited. It's going to be very very controlled, from a
20 quality standpoint, and we will not allow any excess water
21 to permeate the surrounding geology.

22 So, that's part of the intent of our excavation
23 techniques and the way we intend to proceed in that
24 direction.

25 The surface facilities layout, the main pad will

1 consist of certain, the two hoists that I mentioned. The
2 ES-1 hoist and the head frame, ES-2 hoist and head frame.
3 The hoist house will be a common hoist house at this present
4 time that will house both hoists. The utilities will be in
5 trenches that will be put up to the main pad from existing
6 substations for the electrical and water supply. They'll
7 all be trenched and covered over. There will be trailer
8 facilities and shopping facilities will be on the main pad
9 to support both the laboratories and the construction
10 workers in the effort and construction there.

11 The next view graft, the intent there is to show
12 you just a portion of the proposed repository and to show
13 you how the exploratory shafts will integrate into the
14 repository area.

15 This is the test configuration of the main testing
16 level and this is an area that has been kept for the testing
17 purposes. If the proposed repository site characterization
18 is successful and the proposed repository is moved to the
19 Nevada site, these are the areas that would be supportive of
20 the repository themselves, showing ramps and main drifts
21 that would run. And these are panels and I will talk about
22 this panel towards the conclusion of my presentation, or a
23 panel similar to that and how the repository is incorporated
24 into the, or the exploratory shaft area and facility is
25 incorporated into the repository.

1 The next view graft is a cartoon and the intent of
2 this cartoon is just for those of you that might not be
3 acquainted with mining techniques and construction. This in
4 no way typifies exactly how to look at the exploratory shaft
5 area, but I just wanted to show you since I will be talking
6 a little bit about requirements. When we talk about a
7 collar, it's this area right around here. The interface of
8 where we start penetrating the surface of the facility and
9 excavate downward.

10 Some of the hardware that the workers will use and
11 this mining configuration, when we talk about a sinking
12 deck, it will be the deck that the miners work off of.
13 There will be a muck bucket and a mucking machine. A
14 criterman type maybe or some other type of a mucking machine
15 that will, after we have blasted, permanently blasted and
16 the air is cleared, then the muckier will go down there with
17 this mucking machine. He will load the mucking bucket and
18 that will come, that will be hauled to the surface and then
19 dumped in a shoot here and down into a truck, which will
20 take it to an adjoining area, where we will store all the
21 rock waste that has been extracted from the underground
22 areas.

23 Again, I would like to just emphasize that water
24 usage will be kept at a minimum in that process.

25 I would like to just mention briefly, also some of

1 the design requirements that we have imposed in our
2 requirements for the construction and methods of the
3 exploratory shaft as it is going to be excavated by the
4 drill and blast method, which I have tried to explain to
5 you. Blasting, there will be blasting procedures. They
6 will be very, they will also be under a very stringent QA
7 Program. There will be preliminary and there will be proto-
8 type testing and has been testing in areas off the site.

9 You will see G-Tunnel tomorrow and then you will
10 see an area in G-Tunnel where we have encountered a zone
11 that is very similar to the zone that we anticipate at the
12 main testing level. And we have done some blasting studies
13 there to determine just how to control the blasting
14 techniques. We talk about controlled blasting. Those of
15 you that are acquainted with underground techniques, there
16 are several methods of controlled blasting. But our intent
17 is to make sure that it will be well monitored so that there
18 will not be any blast damage outside the excavation area or
19 any blast damage will be very limited. So it is very
20 important. There will be very strict blasting techniques
21 and procedures followed during that operation.

22 We also have requirements that are appropriate for
23 the collar and I mentioned the collar construction, at the
24 shaft collar. It is important that all the collars for
25 exploratory shafts ES-1 and 2 are bounded in solid rock, in

1 bed rock. That they're not in any alluvium. And the shaft
2 locations have been moot previously at a direct request so
3 that they would be bounded in solid rock. They're
4 reinforced to serve as a head frame foundation and they also
5 structurally are isolated from the shaft liner. And they
6 are designed to meet a surface design codes.

7 In the liner, near the shaft, the shaft will have
8 a concrete lining. The shaft excavation will be normally a
9 14 foot in diameter. That will be the raw excavation and
10 then it will be lined to a 12 foot minimum, with 12 inches
11 minimum thick concrete. It will be cast directly against
12 the rock and the joints, there will be joints allowed
13 between the sections. They will be poured in joints. There
14 will be permanent embedments emplaced in the concrete for
15 bolts and other things that have to be used to support. The
16 brow structure will be reinforced as necessary to meet the
17 seismic design criteria and is required for support.

18 The next view graft I would like to draw your
19 attention to is a general arrangement of the main test
20 level. Now it is not my intent in this presentation to
21 discuss the types of tests that will go on here as Mike
22 Voegele will address you shortly and he will have in detail
23 those types of tests and talk to you about the tests and
24 what the intent of those tests are. But I just wanted to
25 show you that at the main test level, and again that's

1 approximately 1,050 feet beneath the surface.

2 Our first area of work, I mention that the ES-1
3 would be a scientific excavation, to support the scientific
4 studies of that excavation. It will be slower than ES-2.
5 We intend to develop this area primarily first and into this
6 demonstration break-out area. And while excavation is
7 continuing there, then next we will come along here. You
8 will notice here that we have dotted lines that go to these
9 different fault zones that we talked about previously, to
10 the Imbricate Zone and also to the Ghost Dance Fault Zone.
11 Those areas will be secondary and they will be developed.

12 And as we move in this area, then we will develop
13 these areas for these different existing tests, until we get
14 down to here and this will be the last area of construction
15 as we develop the underground testing facility. And it's
16 approximately two years in the construction effort there.

17 Now, some of the purpose of developing some of
18 these initial areas, is on a priority basis in areas that
19 have to have a long period of time for characterization. We
20 want to get the investigators in there, the testers just as
21 soon as possible so they can set up their equipment and
22 start their testing procedures.

23 I just draw your attention to the test area is
24 based on an operational core area and is surrounded by test
25 alcoves and take offs of the long exploratory drifts, which

1 I have indicated to you. And there again, provide access to
2 the geologic faults of interest that we've determined are of
3 interest.

4 This is a preliminary drawing, a cartoon if you
5 please, showing the repository complex. I would just -- I
6 thought that it was important to show you that we are going
7 to incorporate the area of exploratory shaft into the
8 repository complex. Now, the exploratory shafts, i.e.
9 exploratory shaft 1 and 2, if again the proposed repository
10 is constructed at the Nevada site, then the exploratory
11 shaft 1 and 2 will be air intake shafts providing air into
12 the repository in the construction and in the waste
13 emplacement mode.

14 Off to -- as you saw on our aerial photo, removed
15 away from the horizon of the repository, because of surface
16 conditions, very rough surface conditions, this is the
17 proposed area that we presently located for the surface
18 facilities. And there is several, it encompasses a large
19 area. There is -- it encompasses a hot cell, there will be a
20 highway that comes in and also railroad tracks here and
21 bring in spend fuel into the hot cell areas. There they
22 will be removed from the transportation casts and packaged
23 as necessary throughout the procedure. And once it has been
24 housed into the waste package, into the waste package
25 itself, there will be ramps that go from the surface

1 facilities on an incline down into the repository and they
2 will, the actual spent fuel and the waste package will be
3 removed from the surface facility, go down this ramp and
4 emplaced into the repository area that has been excavated,
5 previously excavated and provided and that's where it will
6 housed.

7 Just some of information that's on your view
8 grafts, some of the -- if we -- we are still determining in
9 the Nevada project, whether we will emplace spent fuel in a
10 horizontal mode or whether we will emplace it vertically in
11 the drifts. Now, as you go out on your tour tomorrow and
12 you go into the climax facility where we did a demonstration
13 project, you will notice that those are all vertical
14 emplacements. And it is not yet determined exactly how we
15 intend to proceed at the Nevada proposed repository site.

16 There will be a ramp for waste deliver, as I said.
17 There is going to be separate emplacement and development
18 ventilation for the replacement side, the development side.
19 Those two ventilation systems will be separate, so that
20 there is not any opportunity for waste, if there is any
21 release of that waste, that it would not get into the
22 construction site. So we have separate ventilation systems.
23 Of course we have filter systems, heat and filter systems on
24 the surface and everything to mitigate any circumstances
25 that might arise.

1 The slope from the -- there will be slopes from
2 the drift to the emplacement exhaust shaft. Will be --
3 there is -- the area of the repository horizon is not
4 exactly flat. The geologic layering there is sloped and
5 there will be sloped drifts to the emplacement exhaust
6 shaft.

7 The design lifetime is 100 years and approximate
8 temperature conditions in the access drift, it be
9 approximate 50 degrees C for 50 years. And really I mention
10 these just in approximate.

11 Again, this is a exploratory shaft layout, similar
12 to the one that we talked about earlier. It's within the
13 planned repository setting and again I mentioned that there
14 was a -- these panels -- this is an outline of the whole
15 repository perimeter showing the perimeter drifts. And the
16 waste main drifts. I apologize that I'm not less nervous of
17 this light, but, as it jumps around, but these three drifts
18 that you see here, the waste main and the tuff main and this
19 other, the drift here, are these that come right down here,
20 you will -- the exploratory shaft facility is right in this
21 area here. And then you see these series of panels and
22 these panels will be mined to emplace the proposed 70,000
23 metric tons of spent fuel that will come to the site.

24 And then we have one small panel there showing the
25 emplacement drifts. We have panels there. And then there

1 will be emplacement drifts running between those panels.

2 It's quite significant. There is approximately
3 close to 100 miles of drifting that will take place
4 underground. These drifts, I think Carl told you today the
5 size. They're not small drifts. In some instances 16 by
6 24, 14 by 24, depending on what the drifts are for, but the
7 emplacement drifts and the drifts that we bring the waste
8 down are very very large drifts. We have not -- it's only
9 in conceptional, certainly it lends itself well to tunnel
10 boring machines for mining methods and that is the proposed
11 method when we get into the repository area, doing these
12 long, these long emplacement drifts and the long access
13 drifts, is with a tunnel boring machine.

14 Yes sir?

15 SPEAKER: What's a panel?

16 MR. SKOUSEN: Well these panels, or these square
17 sections you see, it's just a definition, between the drifts
18 of the repository themselves. Let me walk here just for a
19 minute. It's these areas right in here between the drifts,
20 the emplacement drifts. If you can't see them on that,
21 they're in your handout.

22 SPEAKER: I can see that there are lines there,
23 but I don't --

24 MR. SKOUSEN: Well, those indicate total drifts
25 and the -- I don't have them to scale, but those are the

1 drifts that are 12 -- 14 by 24 and 12 by 24 feet. So
2 they're 12 feet, 16 feet, 12 feet high and --

3 SPEAKER: Is the panel a divider that somehow
4 breaks up --

5 MR. SKOUSEN: It's rock, it's engineered barrier.
6 It's part of the tunnel, that's part of the mountain itself.

7 SPEAKER: Larry, the next view graft kind of --

8 MR. SKOUSEN: I intend to go to the next view
9 graft, and that will, I hope is the -- if you will look here
10 that would have been simpler. Here is the -- these are the
11 panels that I was talking about showing the tunnel mains
12 here and certainly the emplacement drifts, as they run
13 horizontally here. And again, this area -- this is a very
14 large area. I mentioned it is approximately 2,000 acres in
15 size. You will be on top of the Yucca Mountain tomorrow and
16 as you look down the length of Yucca Mountain, it's
17 approximately 3 miles long and 1 mile wide, so you will get
18 a good understanding of the significance or the size of the
19 -- the proposed size of that repository horizon.

20 The only thing I neglected to mention in this view
21 graft is that we also, as this will be the waste emplacement
22 drift, there will be construction continuing, going on even
23 as emplacement, as these panels are -- as these panels are
24 readied, then waste will be emplaced and there will be
25 construction going along, even as waste is being emplaced so

1 that the extraction or the much extraction tunnel is also a
2 ramp, a proposed ramp and it will lead out here to a holding
3 area of the muck storage area.

4 SPEAKER: Will all the panels have emplacement
5 drifts running through them?

6 MR. SKOUSEN: Yes, the emplacement drifts are
7 these drifts that you see right in here.

8 SPEAKER: They will be in all the panels?

9 MR. SKOUSEN: They will be in all the panels, yes
10 sir. This was just for detailed information -- to show
11 detailed information. They -- all the panels will be
12 similar like that.

13 This concludes the presentation that I have
14 brought to your attention. We will certainly entertain any
15 question or try to entertain any questions that you might
16 have.

17 SPEAKER: Question.

18 MR. SKOUSEN: Yes, sir.

19 MR. FOSTER: Foster again. What determines the
20 perimeter here, which is irregular? Is that the extent of
21 the tuff formation that you can use?

22 MR. SKOUSEN: The question from Mr. Foster is what
23 determines the perimeter drift. It is determined by the
24 geology, the geology for that breakout horizon. Max would
25 you care to enlarge upon that, exactly the plane -- the

1 geologic plane where we're going to have the breakout zone
2 is only so thick and I'm not sure exactly what that is. And
3 as we get out to the perimeters, the edges, it narrows down,
4 so it -- at a certain point that it would no longer be
5 capable of housing the repository area. Max can --

6 MR. BLANCHARD: Maybe I can help Larry out. Larry
7 has shown you a conceptual repository layout. Bear in mind
8 it's at the time before we initiate site characterizations,
9 so as we gather more information it could well be that the
10 design of the repository would change significantly as we
11 move into advanced conceptual design and then to a license
12 application design.

13 This is one of many possible layouts that have
14 been considered. The size of the perimeter drift is largely
15 dependant upon how much heat you feel you need to dissipate
16 based on the age of the waste coming in.

17 And so if you need a lot of rock in between the
18 waste packages, then your panels have to be farther apart,
19 which makes the perimeter larger. And so it's all taylored
20 together and it has to fit into the natural geology and
21 there are constraints on over-burden, 10 CFR 60 has a limit
22 as to how close to the surface you can get. We've placed
23 our own limit with respect to how close we want to get to
24 things like Imbricate Fault structures or through going
25 faults. We've also placed a limit with respect to how close

1 we want to get to the water table, because ground water
2 travel time requirement and so since the repository drifts
3 down or slopes down as we move Eastward, we don't really
4 want to move very much more East, because then we get to
5 shorter and shorter travel distances.

6 So, I think you have to take a systems approach
7 and then you have to do it intertiavely as we get more
8 information in from site characterization and fold that into
9 conceptual designs and undoubtedly you see the systems
10 approach change the conceptual repository design as we move
11 forward, wouldn't you say so Larry?

12 MR. SKOUSEN: Yes.

13 MR. BECHHOEFER: Just a quick question. Charles
14 Bechhoefer. In your preliminary -- -- -- is there any other
15 way this facility going to be seismically qualified?

16 MR. SKOUSEN: The question was is there any, when
17 we talk about the surface facility to the repository, and is
18 there any other way that the site is going to be --

19 MR. BECHHOEFER: -- is the fault?

20 MR. SKOUSEN: Max would you like to --

21 MR. BLANCHARD: I would be glad to.

22 MR. SKOUSEN: Max is our --

23 MR. BLANCHARD: Okay. Fred has asked me to make
24 this quite short. The things that are most susceptible I
25 think to ground motion and faulting with respect to safety

1 of workers, is going to be the surface facility located in
2 Midway Valley, because there is two faults, one on either
3 side of the surface facility. So we want to make sure that
4 the design basis earthquake, the ground motion, the spectra
5 and the ability to withstand small ground ruptures, is
6 inherently in the location, or the design of the surface
7 facilities.

8 As I mentioned earlier, the long through going
9 fault here, the Paintbrush Canyon and this other fault here,
10 the Bow Ridge are the two that we're currently using for the
11 design basis earthquake. And it's -- we're using the length
12 distance relationships. We're forecasting something like a
13 six to a six and a half magnitude earthquake could possibly
14 happen on the Paintbrush Canyon Fault.

15 This would give you a peak ground acceleration of
16 something between .5 and .6. And so the surface facilities
17 would have to be designed to withstand that. Bear in mind
18 now, the surface facilities are simply handling waste
19 elements. The fuel elements in taking them from shipping
20 casts into a hot cell and then from the hot cell into,
21 within the hot cell into a waste canister that's welded
22 closed and then it goes underground.

23 When you get underground, well we were talking
24 about that. So, the basic integrity of the surface
25 facility, the most sensitive areas, the hot cell and our

1 current design studies on the hot cell designs suggest that
2 when you make that rigid and structurally strong enough to
3 be safe for handling as a hot cell and from a radiation
4 safety standpoint, it's already strong enough to be -- to
5 meet the design basis earthquake that we're expecting.

6 Now, this is very preliminary. It's probably got
7 information in it that has to be changed considerably. But,
8 people that have been the contractors on this, Bechtel,
9 Parsons, Brinker and Haufu, working for Sandea, have reached
10 a conclusion based on a design trade off study that it is
11 certainly within current state of the art to build a surface
12 handling facility and that can meet this with a large margin
13 of safety and not have it be prohibitively expensive.

14 With respect to the underground itself, that's
15 different. Once the waste is emplaced there, then we have
16 other factors that are coming into action here.

17 For instance, we have a standoff distance between
18 the edge of the waste canister and the wall of the rock
19 that's on the order of 7 centimeters. So, we're assuming
20 that by design emplacement of the engineered barrier we
21 could tolerate over the 300 to 1,000 year requirement in 10
22 CFR 60.113, we could accommodate up to 7 centimeters of rock
23 movement before there would be any contact or force on the
24 waste canister outside.

25 And the design requirements from the regulation

1 for the waste canister, as you know, is substantially
2 complete containment from 300 to 1,000 years and after that
3 a regulated release rate meeting one part in 10 to the
4 fifth, after 1,000. We have to get into the waste package
5 design to talk more about that.

6 I would prefer to do that after the meeting. I'm
7 not prepared to do it right at the moment. Rest assured
8 that we're looking at both post and pre closure in tectonics
9 and there will be a discussion that I could develop when I
10 talk at the last, give the last talk, which addresses
11 tectonics more thoroughly if that would help answer some of
12 your questions. That you very much, that's a very good
13 question.

14 MR. BECHHOEFER: One follow up. What happens if
15 the underground fault, Midway fault, like it turns out to be
16 a real one, goes right through your facility.

17 MR. BLANCHARD: You mean the Ghost Dance Fault.

18 MR. SKOUSEN: He's talking about the surface
19 facility, I think.

20 MR. BLANCHARD: Oh, this one here?

21 SPEAKER: Yes -- if that little question mark
22 turns out to be a fault then what happens?

23 MR. BLANCHARD: Well, we're -- we may have to move
24 the tentative location of the surface facility. We've done
25 seismic profiles across here to look at the hard rock

1 structure and we have some trenching and the current
2 technology suggests to us for surface facility design that
3 if we don't encounter more than 5 centimeters displacement,
4 providing we can get the recurrence interval of the fault,
5 and I'll talk about that a little bit later. Providing we
6 can identify the displacement and see it, it's more than --
7 if it's like 10 centimeters or more, then we probably have a
8 problem for this particular location for a surface facility.

9 If our trenching results suggest that the
10 displacement in this valley in the vicinity is less than 5
11 centimeters and the recurrence interval was appropriate,
12 then we may have a location that's acceptable.

13 MR. SHON: Our next lecture is by Mike Voegele and
14 his subject is Exploratory Shaft Testing.

15 MR. VOEGELE: Would you prefer that I tried to cut
16 this back to get you back on schedule, or what?

17 MR. SHON: We're pretty close. I mean we're about
18 10 minutes behind.

19 THE REPORTER: Mr. Shon, I'm going to change
20 tapes.

21 MR. SHON: You're going to change tapes.

22 MR. VOEGELE: Good afternoon, ladies and
23 gentlemen. My name is Michael Voegele, I'm with Science
24 Applications here in Las Vegas, supporting the Department of
25 Energy. I've been principally involved in the development

1 of documents such as the Site Characterization Plan and the
2 Environmental assessment for the site. I have been asked
3 this afternoon to speak to you for a little while about some
4 of the tests that are planned to be carried out in the
5 exploratory shaft facility.

6 I have provided you with a very thick packet. I
7 have no intention of talking to every view graft in that
8 packet, we'd be here for the rest of the afternoon.

9 Instead what I would like to do is try to
10 highlight the various types of tests and try to explain to
11 you some of the thoughts that are behind the reasons why we
12 have selected these particular tasks to do in the
13 exploratory shaft facility and the types of evaluations that
14 we've done to demonstrate that we believe we have an
15 adequate and comprehensive program.

16 I'm going to quickly go through a couple of slides
17 you just saw with Larry Skousen. I'm going to highlight a
18 couple of different aspects of these slides, a little bit
19 different from what Larry was highlighting.

20 Fitting together a couple of pieces of information
21 for you. You've been informed that the repository horizon
22 and the geologic stratigraphy at the site are both dipping
23 generally toward the East. And as a consequence if we're
24 going to do a single exploratory shaft facility, and get the
25 maximum amount of information about the rock units out of

1 that, we are planning to run tests at different levels
2 within the exploratory shafts, so that we can sample
3 different rock types that might be encountered across
4 exploratory shaft facility.

5 So, that basically is the purpose for having a
6 break-out room about mid way down the shafts and having a
7 main test level at what is proposed as a repository horizon.
8 The significant difference that you're going to be looking
9 at up in this upper demonstration break-out room, is really
10 due to something -- I don't know if Max mentioned lethivisal
11 cavities for you. There are large core spaces in the rock
12 mass, probably due to gasses coming out of the rock when it
13 was in a molten condition and forming relatively large
14 cavities.

15 So, basically, as you go up this sequence in the
16 topography springs member you encounter these lethivisal
17 cavities. And our intention is to have an in situ testing
18 program that will allow us to sample both rock from the
19 purposed repository horizon at the Eastern -- Northeastern
20 end of the repository block and something that may be more
21 representative of rock we might encounter as we go up the
22 section as the repository goes toward the Southwest.

23 Okay, we don't need that one. Larry said
24 everything I was going to say on that slide.

25 Okay, what I would like to do is basically

1 highlight, this is, I guess, table of contents for the talk.
2 And as I mentioned, we do have tests planned at the upper
3 demonstration break-out room and tests planned at the main
4 test level. There are also tests that are planned to be
5 carried out as we're going down the shafts.

6 So, what I'm going to do this afternoon, is talk
7 about certain types of these tests to try to give you a feel
8 for the sites of rock, types of rock properties that we're
9 planning on investigating in this testing program.

10 Okay, before I go into detail on specific tests,
11 it's probably appropriate to spend just a few moments
12 talking about the types of evaluations that we've gone
13 through trying to assess whether or not this is a program
14 that is consistent with some of the regulatory requirements.
15 And specifically what I would like to point out is that
16 we've done evaluations of this Site Characterization
17 Program. In particular, I'm talking about the exploratory
18 shaft testing aspects of the Site Characterization Program.

19 And we've concerned ourselves with whether or not
20 the running of this Program would in fact have any impacts
21 on the ability of the site to isolate waste. We've
22 concerned ourselves with the question of whether or not
23 we're getting representative data from the exploratory shaft
24 facility, or you know, from another perspective, whether or
25 not the data that we get from the exploratory shaft facility

1 can be coupled with data that we get from the remainder of
2 our Characterization program, so that as a whole we have a
3 representative testing program.

4 And also, we are concerned with whether or not the
5 test program can be carried out, within the exploratory
6 shaft facility, such that the tests do not interfere with
7 each other. And such that the operation and construction of
8 the exploratory shaft facility does not interfere with the
9 testing of the -- with the running of the tests themselves.

10 I need to get a little physiological statement
11 out. The mere fact that we're going underground to expose
12 pieces of this rock to look at and run tests on, is going to
13 disturb that rock. As Larry pointed out we have controls in
14 place. We are planning controls in place to limit that
15 disturbance to the absolute extent that it can possibly be
16 limited. We are going to use just the absolute minimum
17 amount of water that can be used, that's consistent with
18 worker health and safety. We're going to use controlled
19 excavation techniques, so that we don't break up the rock
20 mass. And we're developing acceptance criteria for the
21 tests themselves, such that the principle investigator
22 literally accepts the piece of rock that he's been assigned
23 to run his tests in.

24 So, we're very concerned that this program gives
25 us the best possible data that you can get from an

1 underground program. But the physiological point is, it can
2 never be pristine and perfect. The fact that we've gone
3 underground to get to it, is going to disturb it somewhat.

4 Yes?

5 SPEAKER: Have you done scoping analysis to assure
6 yourself that the amount of displacement that's absolutely
7 necessary is not going to affect the characteristic site.

8 MR. VOEGELE: The amount of displacement, I'm not
9 sure I understand what you mean by the displacement.

10 SPEAKER: The drilling. I mean other disturbances
11 which you might keep to a minimum, will nevertheless have an
12 impact. Is there some kind of a scoping study to assure
13 you --

14 MR. VOEGELE: Yes, hang with me for just a couple
15 of minutes. This is just a general introduction. The other
16 point I want to make relative to this, in fact I'm going to
17 get into it when I talk about the interferences, because we
18 do talk, we did do analyses and they're presented in the
19 Site Characterization Plan, exactly of the type that you're
20 asking me about.

21 The other point that I'd like to make before we go
22 too far into this, is that we really have very limited data
23 at this point in time. I mean, that's the main reason we're
24 trying to embark on a Site Characterization Program, is to
25 get better data about the characteristics of the site.

1 We believe we have made conservative assumptions
2 in the analyses that we've done to assess the adequacy of
3 this program. The point I would like to make is that we
4 have consciously tried to develop feed back from the test
5 programs themselves that will allow us to confirm the
6 assumptions and to affirm the reasonableness of the data
7 that we used in the evaluations that form the basis for
8 laying out this testing program.

9 It is our intention that if we do find information
10 from the early stages of the Characterization Program, that
11 would suggest one of our evaluations might not have been
12 conservative enough, relative to the placement of two tests
13 for example, it is our intention to revisit the placement of
14 those two tests and separate them if necessary, so that the
15 data that we get is in fact the best data that we can
16 possibly get from this underground facility.

17 Okay, the types of evaluations that you will find
18 supporting this Site Characterization Program, that we've
19 put in the Site Characterization Plan really address the
20 questions that's asked by 10 CFR 60.15, which asks us to
21 limit the impacts of our Characterization Program on the
22 isolation potential of the site, to the extent that it can
23 practically be limited. We have done those calculations and
24 we believe we have demonstrated, in fact that our
25 Characterization Program, including the construction of the

1 exploratory shaft, does not adversely affect the site's
2 ability to eventually function as a repository.

3 We've also assessed the problem, this is the
4 question that I was just asked a moment ago, getting to get
5 into it. We want to insure that the Site Characterization
6 activities themselves, including the construction of the
7 exploratory shaft, or the drilling of the bore holes, do not
8 limit our ability to adequately characterize the site. If
9 we broke up the rock and we're not cognizant of the fact
10 that the rock had been broken up by our mining activity and
11 we went forth and ran some sort of program, say for example
12 assessing the mechanical behavior of that piece of rock, and
13 did not take into consideration the fact that rock had been
14 fractured, we would get a piece of information out of that
15 test program that we really did not characterize the site.
16 And so when I talk about acceptance criteria, the principle
17 investigators are right now doing proto-type tests that I
18 will come back to a little bit later in G Tunnel. Some of
19 them you will see probably on your trip tomorrow, that are
20 helping them to understand just exactly what kind of
21 excavation induced effects they can live with in their tests
22 and what sorts of things they have to find a way to design
23 around, so that they can run a successful test.

24 Specifically, I want to emphasize this point even
25 more. We've talked about two aspects of the testing program

1 themselves. One of them we call lay-out constraints. The
2 other one we call zones of influence.

3 The lay-out constraints, basically, are sets of
4 questions that we've addressed that tell us that with which
5 we have assessed the Characterization Program, that tell us
6 in fact whether or not there is some attribute of a specific
7 test that's sensitive to the sequencing in which it's run in
8 the exploratory shaft facility. Whether it's sensitive to
9 some actual absolute physical location in the exploratory
10 shaft facility.

11 A good example of this is if we're going to run a
12 hydrology test on a fracture for instance, or a fault, we
13 need to go find that fault to run that test. We can't just
14 run it anywhere. There are other ones. There may be a test
15 that has to be run 100 feet away from a fault for some
16 particular reason. So, we've tried to identify those
17 physical lay-out constraints. All this information is also
18 included in the Site Characterization Plan.

19 We've also, as a third aspect of the lay-out
20 constraints, looked at whether or not the construction and
21 operation of the exploratory shaft facility have any impacts
22 on the running of a test. A good example here is if you've
23 got a truck hauling some rock from a mining activity running
24 in a drift, you cannot run a sensitive, run an experiment
25 that's sensitive to some seismic phenomena, while that

1 truck is running by. You either have to schedule it so you
2 make the measurement when the trucks are not running, or if
3 it's a long term affect, you have to lay the test out such
4 as it is sufficiently far away from that haulage truck, so
5 that you won't have an impact.

6 Now, those are the -- the first group are the
7 actual effects that the exploratory shaft facility
8 construction and operation could have on the tests.

9 There is a second set of concerns that we've
10 addressed and those are the tests themselves. If we're
11 going to place say for example large scale heaters in an
12 area of the test, of the test facility, we need to insure
13 that we understand through what volume of rock that
14 temperature envelope would extend from that test. Such that
15 if we have for example a hydrology test that's sensitive to
16 that temperature affect, we place it far enough away from
17 that mechanical tests, so that they don't interfere with
18 each other. And consequently for each of the tests in the
19 exploratory shaft facility, we've looked at mechanical
20 effects from running the tests, thermal pulses from running
21 the tests. Any hydrological effects in running the tests
22 and whether or not they've come up with chemical affects,
23 due to running the tests..

24 Now the next three figures I'm going to show
25 through quickly, are just examples of the zones of influence

1 of several of the various tests.

2 The first one is a pair of mining demonstrations.
3 I'll talk about them momentarily. The angular aspect of
4 these envelopes that I've drawn here is due to the fact that
5 we are allowing sufficient flexibility such that if our
6 understanding of the rock mass structure that governs the
7 layout of this underground facility is not quite precise, we
8 have allowed sufficient flexibility to adjust the
9 inclination of this facility and still have sufficient room
10 to run the remainder of the test program.

11 So the first thing that you're seeing in there,
12 the blue colored one, is in fact due to the fact that we are
13 anticipating, we're not anticipating, we are allowing
14 sufficient flexibilities, such that if we get underground
15 and determine that we need to change the adjustment of that
16 drift by some small degree, then we have that room
17 underground to do that.

18 The green shaded area surrounding that is the zone
19 of mechanical disturbance associated with mining that
20 excavation. And basically what we're doing by looking at
21 this kind of a plot is saying, if we have something that is
22 sensitive to a mechanical disturbance, we don't want to put
23 it within that envelope around either that test or that
24 test.

25 The next one is an example of hydrologic

1 calculation. We've done some scoping calculations about how
2 far the water that you would emplace during construction of
3 the exploratory shafts, and these particular items that are
4 being highlighted here are in fact the shafts themselves.
5 We've done scoping calculations about how far water would
6 move during the construction of those shafts.

7 Basically, we can draw a circle around them and
8 say that we expect -- go ahead.

9 MR. COLE: If you're using a dry drilling
10 techniques, where does the water come from? My name is
11 Cole, C-O-L-E.

12 MR. VOEGELE: Sorry. It is not possible to go
13 underground and mine completely dry, okay. The worker
14 health and safety problems that would associate from the
15 dust in the air, would preclude that. What we are
16 committing to is using the absolute minimum amount of water
17 that we can get away with, that's consistent with worker
18 health and safety.

19 We're not making bit life for instance, a
20 parameter in this decision. It's worker health and safety
21 that we're worried about. So we will be using small amounts
22 of water while we're drilling the shot holes. We will be
23 using small amounts of water for dust control. And we have
24 developed a plan to recover whatever of that water is
25 recoverable at the bottom of the shaft. We're not going to

1 let it stand on the bottom of the shaft.

2 The scoping calculations however, assume that
3 something went wrong and the total amount of water would be
4 standing on the bottom of this shaft for something like 72
5 hours. And these are the kinds of calculations, these are
6 the kinds of distances that our calculations show that water
7 would move. So, these are in our opinion conservative
8 analyses.

9 MR. COLE: Thank you.

10 MR. VOEGELE: Okay. This particular example is an
11 example of a thermal interference calculation. Basically,
12 this particular corner is the location of a large scale
13 heater test. And this particular boundary represents the
14 four degree isotherm after running that test for two years.
15 And basically what we've concluded from this, is if we have
16 a test -- we cannot put anything within this green envelope
17 if it is sensitive to a temperature change above 4 degrees
18 centigrade. So, basically, some of the permeability tests
19 the principle investigators may not care to deal with that
20 problem, so we simply will place his test outside that zone
21 of influence.

22 So those are the types of evaluations that we've
23 done. We've done them for mechanical affects, hydrological
24 affects, thermal affects. Unfortunately we didn't much in
25 the line of -- in the way of chemical affects. But we did

1 address the problem. So with that in mind -- go ahead -- I
2 want to just flip through. These three view grafts, I'm not
3 going to really talk to them, I just want to tell you what
4 they are.

5 I mentioned earlier that we did have a limited
6 data set to base these calculations upon and in fact that we
7 did have concerns about whether or not our calculations were
8 correct and accurate.

9 So what we've done, is for tabulated on these next
10 two or three pages for you, the types of information that
11 we're using to monitor our assumptions that we used as the
12 basis for laying out this testing program. So you can see
13 for instance, this one for instance, there is artificial
14 recharge tests, matrix hydrologic property tests and the
15 major bore holes from the Site Characterization Plan itself.

16 We're going to be looking at infiltration rates.
17 We made technical assessments of what the infiltration rates
18 would be under given heads of water and given permeability
19 procee characteristics to saturation of our unsaturated rock
20 tests.

21 We're going to try to monitor new information
22 coming in from the Site Characterization Program as quickly
23 as we can get it to try to confirm the assumptions that we
24 made. Or in fact, lead us into a reevaluation if that
25 becomes necessary.

1 So, those three pages in your hand out are just
2 basically a listing of which particular types of tests
3 provide what types of monitoring data.

4 So I believe I'm finally ready to start talking
5 about the real test program. The first couple of tests
6 we're going to talk about, focus on getting down to this
7 main test level. And I'm going to talk about something
8 which we call the Multi-Purpose Bore Hole, which is
9 basically the first thing we're going to do, which
10 establishes a monitoring base line for us.

11 And we've listed four attributes of this test. The
12 first two are certainly that we can investigate for the
13 possibility of perched water. We've not found perched water
14 in this area and we're not expecting perched water, but
15 we're certainly going to drill this hole with an eye towards
16 looking out for perched water.

17 SPEAKER: What's perched water?

18 MR. VOEGELE: Perched water would be -- we are
19 above the water table at this site. And it is conceivable
20 that due to stratigraphic contracts, impermeable rock,
21 laying over permeable rock, vice versa excuse me, that small
22 pockets of water could be trapped up against the fault for
23 instance. WE have no evidence of those, but we are laying
24 out our program to look for them in case they are out there.

25 We will get some confirmatory information about

1 the stratigraphic section and what the rock is like out
2 there, prior to starting shaft construction. But the most
3 important things that the multi-purpose bore hole does for
4 us, it gives us an opportunity to establish base line data
5 on the hydrologic properties.

6 These are two bore holes that are going to be
7 drilled very near the shafts themselves. And in fact they
8 will be used to monitor any hydrologic changes as the shaft
9 construction takes place. So we will be looking to see if
10 in fact, any water is moving out from the exploratory shafts
11 due to construction. It provides a feed back on that
12 assumption that we have.

13 It will also allow us to look for any other types
14 of disturbances. But the main one is in fact, the
15 hydrologic disturbance. Okay.

16 Going down, while we're sinking the shaft, we're
17 of course doing mapping. I figured I wouldn't talk about
18 that. But I did want to talk about the Shaft Convergence
19 Test. This is a cross section through one of the
20 exploratory shafts. And you can see it has a concrete
21 liner.

22 Now, at selected locations down the shaft, we
23 intend to put what are called extensometers. They're just a
24 big mechanical physical analog to a stream gauge. They tend
25 to have anchors that could be 75 or 100 feet deep. And you

1 put the bottom most anchors back in the rock mass where you
2 will not have any disturbance from your mining activities.
3 The heads of the extensometers, which are -- will allow you
4 to measure deformation, are placed where they are accessible
5 within the liner.

6 We have two types in here. One is a simple rod
7 extensometer, which makes manual measurements. The other
8 ones are deep anchor multi-point bore hole extensometers,
9 which will have electric readouts. What this will allow us
10 to do is monitor the deformation of the rock. And it will
11 allow us to confirm our assumptions about the rock mass
12 behavior. The modulus type properties that we've built
13 into our analyses. It will tell us if we're in fact
14 getting, if we get asymmetric movement for instance, on
15 this, we may -- that may lead us to the lead, we're looking
16 at movement taking place on a fracture plane as opposed to
17 the rock mass deforming uniformly. It provides that type of
18 information to us.

19 I mentioned the demonstration break-out rooms.
20 What -- we have one at the mid-point level of the shafts
21 going down. We have one at the main test level. What these
22 types of tests really begin to do for us, is allow us to
23 look at the blasting methods that will be used in the
24 repository construction and the rock stabilization, the
25 ground support like rock bolts and shock treatment, things

1 of that nature, that would actually be used in the
2 repository construction.

3 Using the same types of mechanical instrumentation
4 that you would use in something like the convergence tests,
5 you can again look at the mechanical behavior of large room
6 size, repository room size excavations.

7 SPEAKER: What's the MP-2?

8 MR. VOEGELE: Sorry -- okay, that is the multi-
9 purpose bore hold number two. See this would be Shaft No. 2
10 that you're looking at. There is a comparable one -- let me
11 point out something to you in fact.

12 One thing that drives the location of MP-2, is you
13 will notice that it's in the middle of a pillar. We're
14 trying to maintain -- we're trying to be in compliance with
15 the aspect of 10 CFR 60, that tells us that to the extent
16 that we can possibly can do it, we should place shafts in
17 bore holes in large unexcavated pillars. So you will find
18 those kinds of things factored into this program.

19 Okay, now, I mentioned the multi-purpose bore
20 hole. This particular illustration shows another existing
21 geologic bore hole. The multi-purpose bore hole is somewhat
22 closer to the exploratory shafts than one would be.
23 And I mentioned that we would use that to try to monitor
24 fluids moving out from the shaft excavation themselves.

25 We have two other types of tests in the shaft

1 construction that are looking at the same type of phenomena.
2 One of them is a set of radio bore holes, drilled out at
3 varying distances around the shaft. And what we're looking
4 for is to see what the extent, how far the water penetrates
5 out from the shaft construction, as well as looking at what
6 mechanical effects the shaft construction would have on
7 permeability.

8 SPEAKER: How much water is going to be used in
9 the shaft construction?

10 MR. VOEGELE: Oh, I don't have that number at my
11 fingertips. I can get it to you before the close of
12 business today. You're concerned the water in shaft
13 construction itself, as opposed to water watering the roads
14 off the site and things like that?

15 SPEAKER: No, that's what you're testing for.

16 MR. VOEGELE: This is what we're testing for here,
17 right. Okay, I'll get you that number before close of
18 business.

19 Okay, but that is what the purpose of these radial
20 bore holes tests is in fact, is to see how far out from the
21 shaft the mechanical disturbances to the permeability would
22 extend and how far the water might extend.

23 And also, these are perpendicular to the shaft.
24 We have a set parallel to the shaft, coming down from the
25 upper demonstration break-out room. They're looking at the

1 same types of phenomena. The one is called the radial bore
2 holes tests and the other one is called excavation effects
3 tests. But again, they're looking at what kind of affect
4 we're having on the rock mass, by doing the excavation of
5 this exploratory shaft.

6 Skip that one, I've talked enough about these
7 types of excavations. We'll just talk about something like
8 other than a mechanical experiment, let's talk about a
9 couple of heater experiments for instances.

10 This particular one is a canister heaters
11 experiment, that would be in the wall. In the wall of the
12 upper demonstration break-out room, where we would heat the
13 rock mass and look at the way that the temperature pulse
14 moved out from the heater. And we would also look at
15 displacements. You will see that we've also devised a
16 system where we're pressure -- I don't want to pressurizing,
17 we're preventing the escape of any vapor that might be
18 generated as a function of running that heater experiment
19 and measuring that vapor pressure, so that we can get some
20 idea of whether or not we're driving water into the bore
21 hole by heating these things.

22 That will help us in our assessments of what the
23 waste package environment is like, when we start putting
24 waste canisters into the repository, if that turns out to be
25 the case.

1 Okay, let me look at the next one. The next one
2 is a larger scale heater. It's a room scale heater. And
3 basically, these are -- this is a vertical section through
4 three drifts. And basically what you can do from these is
5 on the side drifts, you can put deformation measuring
6 instrumentation in and around this central drift, which
7 would be where you would actually place the heater.

8 Now, we could, if we were doing a vertical waste
9 emplacement test, we would put the heaters in the floor. Or
10 if we were doing a horizontal waste emplacement test, they
11 could actually put the heaters in the wall.

12 The goal of this particular type of experiment is
13 on a room scale, repository room scale, to see what the
14 effect the thermal and mechanical and hydrological effects
15 are of putting heat into this rock mass.

16 SPEAKER: Look for deformation of the rock mass
17 through the heating?

18 MR. VOEGELE: Yes.

19 SPEAKER: What are the other deformations to look
20 for with the extensometer? In addition to heat.

21 MR. VOEGELE: Okay. Mechanical relaxation would
22 be one primary one you would look for. Basically, you'd
23 have
24 -- you're hoping that you have an elastic response when you
25 put a piece of instrumentation in like this. Such that

1 you'll quickly get your deformation. Now that means you have
2 to put these pieces of instrumentation in very near an
3 excavated phase just as it's about to be excavated. But
4 we've done that many times and have successfully backed up
5 the mechanical properties of the rock mass.

6 You can leave these pieces of instrumentation in
7 for very long times, and you can look at subsequent time
8 dependent relaxation of the rock mass, if in fact that is a
9 property of this rock mass. It's something that we don't
10 expect we would see on the scale of time that we're going to
11 be able to run this exploratory shaft facility, but the
12 instrumentation would be capable of telling us if that was
13 occurring, if in fact it occurred.

14 Okay, the other general category of tests that are
15 going to be run in the exploratory shaft facility are
16 hydrologic type tests. And one thing we're trying to do is
17 to develop a better understanding of the flow processes that
18 work in an unsaturated zone environment.

19 Most of the science that's known today about the
20 behavior of unsaturated materials, is from soil signs. It's
21 relative shallow water movement studies in agriculture and
22 alluvium.

23 We've extrapolated some of that information to
24 hard rock. We're using other information which has been
25 developed specifically for hard rock and the complement that

1 we've tried to lay out, a Characterization Program that will
2 not just go out and measure some simple physical process,
3 but to try to help us understand the flow processes that act
4 in something like a large scale unsaturated rock.

5 And to highlight this, we have things like the
6 bulk permeability tests, where we're going to investigate
7 the permeability behavior of relatively large volumes of
8 rock.

9 SPEAKER: Do you expect there will be differences
10 between permeability behavior in large volumes than in
11 laboratory size volumes?

12 MR. VOEGELE: Yes, I do. I think that the fact
13 that this is a fractured rock mass is going to bear very
14 heavily on the difference between a laboratory sample and a
15 field scale sample. We are in fact looking at running
16 samples in the laboratory that do have fractures in them.
17 But the goal of the larger scale test, is to get a
18 representative fractured network involved in our
19 permeability calculations.

20 Most of these tests have as an underlying theme a
21 relationship to some performance assessed with modeling.
22 Many of them are planned to be -- are tied to the
23 performance of subsequent modeling activities, for model
24 development, and for model validation and verification to
25 the extent that it can be done.

1 The reason that I expect a very significant
2 difference, or wouldn't be surprised if there was a
3 significant difference, is in fact that when you have water
4 flowing in an unsaturated medium, it's being -- it's moving
5 by capillary forces, as opposed to positive potential
6 forces. It's not being pushed through the rock mass, it's
7 being drawn through the rock mass. And things like
8 fractures tend to be capillary barriers and they tend to
9 prevent the movement of fluid from one pore to another pore,
10 if for instance the fracture opening was larger than the
11 pore diameters that it was moving through.

12 So, in fact it may be that the fact that this rock
13 mass is fractured, is going to be an effective barrier that
14 we can use in our arguments about the performance of this
15 site. So, it's important to us to understand what those
16 flow processes are on a large room scale.

17 Okay, here is an example that I mentioned earlier.
18 We are actively going to go out and look for fractures and
19 run tests on them, hydrologic types test, in the exploratory
20 shaft facility. This particular one looks to be something
21 like a fault, but what they've gone and -- what you can see
22 here in fact, is a mechanism that will allow them to change
23 the normal force across that fracture to look at the
24 aperture conductivity relationship for a fracture, in as
25 undisturbed of a state as it could be.

1 If we could excavate a piece of rock containing
2 that fracture and take it back to the laboratory, but in all
3 likelihood we would destroy the relationship between those
4 plane surfaces, those fractured surfaces that they have in
5 the field. And if any of you have done that type of
6 hydrologic testing, it's virtually impossible to put that
7 sample back together the way it actually existed in the
8 fields. So the goal of this experiment in fact, is to look
9 at some of those relationships in the field, disturbing the
10 sample as minimally as we possibly can.

11 Okay, the exploratory shaft facility also will be
12 used to investigate shaft and sealing related aspects of our
13 program. Right now we're very early in the process of
14 defining what specific tests would be run in the facility.
15 We do know that because of our interactions with the NRC
16 staff, we do know they have some concerns about some aspects
17 of the effectiveness of the possible seals. And we do know
18 that they have some concerns about fines type material
19 clogging up existing fracture networks.

20 Many of the arguments we've made about the
21 performance of this site rely upon the site draining. If
22 water were to come into the site from some disruptive event,
23 like a major flood that wasn't expected, we rely upon the
24 site in our arguments today, to be relatively rapid
25 draining.

1 The staff, the NRC staff, has expressed concerns
2 about whether or not fine silt size material could in fact
3 clog up those fracture surfaces, those fractured pathways
4 and preclude that water from draining away. So we intend to
5 go out and look at that time of a phenomena in our
6 exploratory shaft facility and see in fact whether or not
7 there is an effect such as that.

8 Our studies to date, suggest that that would not
9 occur, but we intend to investigate it, to get some
10 confirmatory evidence.

11 That really concludes the number of, the actual
12 number of tests that I wanted to talk about specifically.
13 The package that you have has a paragraph or so, or a
14 picture, on every test that we plan to run in the facility,
15 if you want to look at it at your leisure. But I would like
16 to conclude by pointing out that in fact we are currently
17 doing many proto-type tests in a similar welded tough rock
18 mass out at G-Tunnel, what I understand you're going to see
19 tomorrow.

20 We're demonstrating some tests concepts. There
21 are many of these tests that people are not familiar with.
22 They haven't been run very frequently, if at all before.
23 And so we're trying to demonstrate some of the concepts in
24 G-Tunnel before we go underground in the exploratory shaft
25 facility. We're also using this as a opportunity to develop

1 quality testing procedures, so that our -- the results of
2 our in situ testing in the exploratory shaft will be more
3 credible.

4 Any other questions?

5 SPEAKER: What temperatures do you expect with
6 different kinds at the repository level and what -- how hot
7 will -- what temperatures will you be using in your heat
8 tests?

9 MR. VOEGELE: Okay.

10 MR. SHON: Larry Skousen had mentioned a
11 temperature of 50 degrees centigrade.

12 MR. VOEGELE: I'm going to try to show you what's
13 been done here, the way this has been laid out. The --
14 okay, the question has to do with what are some of the
15 temperatures that would be expected at the repository
16 horizon. And what are some of the temperatures that we
17 would be running the tests in the exploratory shaft facility
18 to. Okay.

19 I believe I'm correct in this, and I will check it
20 for you, that the 100 degree C isotherm from the repository
21 is on the order of 50 meters above and below the repository
22 itself. We would not expect that we would change
23 temperatures any more than that. I believe that's an
24 extreme calculation. I'll check that number for you and get
25 it back to you this afternoon.

1 What I wanted to point out is there is --

2 THE REPORTER: Back to the mike.

3 MR. VOEGELE: I'm sorry. There is a requirement
4 in the 10 CFR 60 that we maintain retrieveability. That we
5 maintain the option to retrieve the waste at any time up to
6 roughly 100 years in fact. So, we have 100 year design life
7 for this facility. But that gives you a little bit of a
8 concern. And it's part of the reason that the emplacement
9 panels are laid out the way they are. We can't let this
10 facility get so hot that we can't go back in and get the
11 waste out.

12 That's a factor in determining your canister
13 spacing. It's a factor in determining what temperature you
14 allow the overall repository horizon to get to during this
15 operational phase. And basically, what's laid out here is a
16 system that enables us to cool these drifts to the point
17 where equipment can get back at that waste.

18 Now there are offsets. Now, when you get back
19 into these panels themselves, the temperatures get much
20 higher. I'm guessing, I would rather check this number
21 before I gave it to you firmly, but I believe the number
22 inside the panels where you would be actually putting
23 equipment is on the order of 65 to 75 C, maximum, okay. So,
24 we're trying to keep the temperature in the panels, in the
25 rock mass, okay. And then post-closure time, my

1 recollection was, the maximum temperature is about 100
2 degrees C, with an envelope, it's like 50 meters above and
3 below the repository. As I said, I will check those numbers
4 for you.

5 Now, we're planning on running the large scale
6 heater tests to get those kinds of temperatures in the rock
7 mass. We're going to power it up, there is going to be
8 guard heaters. We're not using actual emplacement
9 canisters, we're using electric resistance heaters, and we
10 will in fact put guard heaters in the tests, such that we
11 can effectively raise the boundary conditions, so that the
12 heat doesn't flow away, so that we can actually get the
13 temperature of that rock mass up and really look at what the
14 temperature effects are.

15 SPEAKER: Are there any tests related to the
16 weight of the canisters?

17 MR. VOEGELE: Weight in terms of causing --

18 SPEAKER: -- resting on the rock. Maybe it's
19 been --

20 MR. VOEGELE: That has not been a concern in this
21 program. The bearing load of a waste canister on a piece of
22 hard rock. This is rock that has compressive strength, in
23 tact compressive strength of around 20,000 psi. It's
24 actually very hard rock. It is fractured, but the rock
25 itself should be able to maintain that load without any

1 degradation.

2 There could be a temperature effect, a long term
3 creep type effect, but again, I wouldn't -- I personally
4 wouldn't expect that to be significant and we don't have any
5 tests planned to investigate that phenomena.

6 I would have thought of that in the salt program
7 as being a very important test, but it doesn't occur to me
8 that it would be an important test in the tuff program.

9 MS. FEDERLINE: GAO recently raised questions
10 about the repository capacity, upon sealing anything and the
11 Characterization Program -- -- can you address that?

12 MR. VOEGELE: Do you have a better scale map that
13 this?

14 SPEAKER: What are you looking for?

15 MR. VOEGELE: The question that was asked has to
16 do with the concerned raised by the GAO about extending the
17 repository capacity above 70,000 metric tons. I need a site
18 map.

19 Basically, the facility itself, the acreage
20 determination that we've portrayed on this particular
21 figure, is a small -- it's basically geared to being able
22 to, to build a 70,000 metric ton repository at the heat load
23 of 57 kilowatts per acre.

24 We have, as Max was mentioning earlier in response
25 to another question, some of the things that led to the

1 irregular shape of this particular body, had to do with the
2 overburden constraints, the presence of geologic structures,
3 so forth. What we've got here is a portion of the rock mass
4 that falls into the very first cut, simplest category.
5 There's about 30 percent up in this direction that looks
6 just as good as this in terms of first cut of the
7 repository.

8 There is a lot of rock up in this direction and up
9 in this direction, that also look quite good, that will be
10 looked at during the Site Characterization Program. What
11 we've tried to do is keep it into a single block and not
12 cross the structures. We know of no reason why we couldn't
13 cross the geologic structure in building this repository,
14 but right now the only geologic structure that we're really
15 dealing with within this block is the Ghost Dance Fault,
16 which there is a possibility that's not a major fault and
17 depth as well. So we do have the possibility to extend.
18 I'm sorry it took so long to answer that one.

19 MR. SHON: That's okay. Thank you very much Mike.

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1 MR. BLANCHARD: Now, what we hope to do this
2 afternoon, in closing, is to try to give you an understanding
3 of the concept we have used while we develop our plans for
4 site characterization to link the regulations with the actual
5 data, or the actual test, that is acquiring information. This
6 has been a lengthy process and it was not done with a great
7 deal of ease, and so I am going to get into some complicated
8 concepts but, in each case, I am going to try to relate it to
9 more simple logic.

10 First, a bit of philosophy about the difference
11 between this program and some other programs like the nuclear
12 power plant, perhaps. Waste isolation depends upon
13 performance of both the engineered and the natural barriers.
14 The engineered barriers we can design and we can construct
15 them using available technology, and we know technology
16 changes and improvements are made. We would not necessarily
17 try to stay at this state of the art, but something that is
18 reliable and using available technology. However, how that
19 performs, as it ages, especially over a ten thousand year
20 period is the major question, and we have to address that in
21 our uncertainty.

22 Of course, the degradation depends upon the natural
23 conditions. From a natural barrier standpoint, the
24 regulations require us to rely principally on the natural
25 barrier, not the engineered barrier, because the engineered

1 barriers, like the waste package, are supposed to survive
2 substantially complete containment 300 to 1,000 years. But
3 the natural barriers to be relied on for long term waste
4 isolation.

5 We cannot design the site, there is a major
6 difference between that and an engineered barrier. We need to
7 understand the processes that act to change those natural
8 barriers, and we need to predict the magnitude of those
9 changes and the consequences those changes might have on waste
10 isolation. Therefore, I feel as an earth scientist, that this
11 is a significant challenge to the earth science community, the
12 modeling community, and the mathematicians, who are supposed
13 to take the earth science information and communicate it to
14 other people who are going to critique it and license it, the
15 facility, and decide whether or not it is acceptable for waste
16 isolation

17 So, site characterization plan centers on
18 understanding these things related to the natural barriers
19 and, at the same time, as Mike Volgele discussed, has some
20 tests, in situ tests, from the exploratory shaft that is aimed
21 at degradation. I do not think anyone challenges seriously
22 whether or not there is technology available to build a waste
23 handling building or to construct a mine or to build a waste
24 package.

25 Okay. Now if we can have the next one, Marylou.

1 To start with, from an overview standpoint, I would
2 like to discuss the strategy that we used for the development
3 and the use of the site testing information. We do that in
4 four steps. First, we really need to understand the
5 regulatory requirements and one tries to read the regulations
6 and understand them, but without discussing it with the
7 regulator, frequently, we are not sure we always understand
8 it. The goal is to determine site suitability. We have
9 translated the regulatory requirements in our program right
10 now into issues hierarchy. For better or for worse that is
11 what have done and that is how we organized the site
12 characterization plan. And I will explain to you the reason
13 for that and what that issues hierarchy was like.

14 The next view graph is a four step--we developed
15 what we call a strategy for issue resolution, for each one of
16 these issues. The strategy is predicated upon one,
17 understanding the regulation, and two, acquiring the correct
18 information from the site program.

19 Fourth, we tried to identify the site data needs as
20 a single step in the strategy for resolving the issue, because
21 we think getting the correct data is of paramount importance.

22 Now, I mentioned I would get to the issues hierarchy
23 in a minute. This, in Chapter 8 of the SCP was an organizing
24 tool which linked the regulations to the characterization
25 program. Regulatory requirements, in its abbreviated form,

1 there is a plethora regulations that apply to the shaft, the
2 ones from the waste isolation standpoint, are of course, 10C
3 416 40C 4191. There are some redundancy in the regulations
4 when you read them, and so the issues hierarchy, that we
5 created was an attempt to collate the redundancy on similar
6 topics so that we did not have to do the same job several
7 times.

8 We have only two types of issues. Either those
9 related to performance, which is long-term isolation, or those
10 related to the design and construction of either the surface
11 or the underground facility. The information that is
12 providing to performance and design and hence, demonstrating
13 compliance for requirements, comes from a myriad of
14 multidisciplined earth science activities which are going to
15 be conducted over the next five to seven years.

16 The issues; there are four, one, key issue one, is
17 postclosure. That means after the time the repositories can
18 be closed and be commissioned and the life of that waste
19 isolation out through 10,000 years and beyond. I will talk a
20 little bit later about total systems performance as an example
21 of how we trap something that total system performance needs,
22 information it needs, all the way down to a site parameter
23 that is going to be gained in a critical area of hydrology.

24 Key issue two and four are both preclosure. Two
25 focuses on rad. safety and, of course, four focuses on the

1 design. Each of these have performance and design issues, but
2 the most important in key issue one is total systems,
3 containment of waste package, engineered barrier releases, and
4 the 1,000 year ground water travel time.

5 In key issue two, it is mostly rad. safety for
6 workers and the release to the unrestricted area . In key
7 issue four is where we designed the waste package and designed
8 the repository. So the program reaches the regulations
9 through these issues which are a convenient way to collect
10 information.

11 The underlying purpose of the issue resolution
12 strategy is to define measures. This is a concept that we
13 struggled with for quite some time. A measure by which we
14 demonstrate compliance with the regulation, that is what we
15 are talking about. A measure to demonstrate suitability. The
16 plans, the second step, in the issues resolution strategy is
17 to develop plans to meet these requirements.

18 Marylou, the next view graph will be fine. The
19 third one, the issue resolution strategy, is using these
20 preliminary measures and plans from one and two, then try to
21 determine--ask yourself a question, what and how much
22 information do you need about the natural site processing and
23 conditions? That is not an easy answer to get.

24 Fourth, develop a systematic process for determining
25 the status of these evaluations of suitability, and also for

1 evaluating the progress towards meeting the regulatory
2 requirements. We must be cognizant of both at the same time,
3 in parallel.

4 Performance allocation is a term that we have coined
5 in developing Chapter 8. We did not create it, it was a
6 consequence, or an outgrowth, of a number of meetings between
7 the performance assessment staff, technical staff, and the
8 NRC, and the DOE. There have been several day-long meetings
9 talking about performance assessment and performance
10 allocation. So, it was an agreement to make an attempt to
11 try. Well, what is it? It is that process that we use to
12 define the natural and engineered barriers that are expected
13 to be relied upon. In other words, very early on in
14 organizing Chapter 8, we had to decide for a first cut given
15 the available information what we thought we were going to
16 rely on. Because there is myriad of activities,
17 multidiscipline, and it is costing a lot of money and it is
18 taking a lot of time, we would like to have some confidence,
19 both the regulator and the department, that we are spending
20 our money prudently. And that we are going to spend time
21 investigating things that are really related to waste
22 isolation, as opposed to things that are research where we
23 continue on with the quest for an answer which we always look
24 for another decimal point before we say we are satisfied.

25 So, performance allocation, then, is a concept where

1 we take the regulation and try to determine which things we
2 might rely on, assuming the available information is somewhat
3 representative of what the site is really like. Performance
4 allocations was used, then, to prioritize the tests and the
5 experiments to be conducted from both the surface and the
6 underground.

7 It helped us focus on the site data needs. The site
8 information for those barriers that we feel will be providing
9 primary contribution were given the highest priority. We felt
10 this was prudent, the NRC's performance assessment people also
11 felt that was prudent. Now, that forced us into taking a
12 position, early on, as we wrote Chapter 8. We had to identify
13 those things we thought we were going to rely on.

14 Carl will talk about a top-level strategy a little
15 bit later on, and what I would like to do towards the close of
16 this talk is give you some examples of what performance
17 allocations was like, how we related those things.

18 The emphasis is placed on characterizing the natural
19 setting with the focus on long-term barrier to radionuclide
20 movement. The testing program addresses both the site
21 conditions that exist currently and disruptive events that
22 could occur over the next 10,000 years. We have to have that
23 in mind all the time we conduct performance allocation as we
24 examine what kind of site information do we want.

25 Again, the regulations require reasonable assurance.

1 I am not sure I know, collectively, what all is encompassed
2 within reasonable assurance. We have some aspects of
3 reasonable assurance inherently built into Chapter 8. For
4 instance, we have extensive redundant testing in those areas
5 that we think are going to be most importantly linked to waste
6 isolation. We have not called those reasonable assurance, but
7 it is there if you look at it. We think that is an aspect of
8 conservatism in the program.

9 Bounding calculations, especially where conditions
10 lead us to believe there will be high uncertainty in the
11 calculation, or in the test results. Mike Volgele talked
12 about bounding calculations in an attempt to determine how
13 important water from the surface of the mountain might be at
14 the repository level 1,000 years into the future. We have
15 done some bounding calculations. You may criticize those, you
16 may criticize the assumptions, and you may criticize the
17 numbers we used. We used the numbers that were available and
18 we are hoping to get better numbers as we do site
19 characterization. But one of those bounding calculations you
20 will find in 8.43. Assume that there was lake on top of Yucca
21 Mountain about 10 feet deep and it changed the hydraulic
22 conductivity of the rock beneath that lake three orders of
23 magnitude, and it drained that lake in two days. Then it
24 calculated the amount of water that would reach the repository
25 arising, and according to the calculational method that was

1 used, and the numbers that went into that calculation, the
2 conclusion was 1,000 years later the flux past the repository
3 horizon did not change at all. In fact, it was 10,000 to
4 100,000 years before the flux increased and then it increased
5 by a factor of 2.

6 What was happening? Well, if this model is any
7 good, it suggested that the bedded tuff, that is beneath the
8 Betiva Canyon and above the Topopah Spring, absorbed large
9 volumes of water in the core spaces because it is not a welded
10 tuff. It acted as a sponge, and since the amount of water
11 that went into it did not fill up that core space then it
12 slowed down the process of the water migrating into the
13 Topopah Spring.

14 Whether we, collectively, believe that calculation
15 is viable is something that each person is going to have look
16 at, examine the assumptions, and examine the actual values
17 that went into the calculation. We offer it up as a bounding
18 calculation along with many other bounding calculations based
19 on the available data we have now. We want, very much, to
20 have critiques of that. We also want to crank new information
21 and new assumptions into those kinds of calculations as a
22 guide for running the program.

23 Okay, can we have the next--? Components of the
24 program. Jean, in her earlier discussion, mentioned there
25 were 106 study plans, studies, described in the SCP. There

1 will be approximately 106 study plans submitted, over the next
2 year, to the NRC for their review and to the state for their
3 review. These go into a great deal of detail. There is
4 approximately 350 activities supporting those 106 study plans.
5 Somewhere between one and eight activities for every study
6 plan. Looking at the areas of investigation, you can see that
7 we are trying to focus on those things that we think are most
8 important to waste isolation.

9 For instance, we have 16 studies, 54 activities, in
10 geohydrology. In geochemistry we have 31 activities and 16
11 studies, and in tectonics we have 102 activities and 30
12 studies. Those are the areas that we think are most likely to
13 impact waste isolation and we need to understand the
14 conditions and the processes that will act to change those
15 conditions in the future. So, we are spending our money
16 there.

17 Now, the strategy for conducting a program is going
18 to get more complicated but, this logic diagram is basically
19 all it amounts to. Simplistically, we start with the issues
20 and we must have a concept of a system description and a
21 general understanding of uncertainties from the available
22 information when we start.

23 As those two are inputs we then, using this concept
24 called performance allocation, identify what we think are site
25 data needs, and develop a strategy for testing, we then

1 conduct the investigations. We then ask a question, Is there
2 a significant change in the site description and the
3 conceptual model given the results of the test? If the answer
4 is yes, then we need a series of alternative conceptual
5 models, which we have identified in Chapter 8. Perhaps they
6 are not complete but they are there for working hypothesis.
7 We go back up here, modify the description and go back through
8 another performance allocation.

9 If the answer is no, then we go down and ask another
10 question. Are the site data needs met with the needed
11 confidence? If the answer is no, again, we come back through
12 testing hypothesis, looking at alternative conceptual models,
13 conduct other investigations, or we come up here, decide
14 whether or not we can do another allocation. If the answer is
15 no we have to decide, Well, do we really have a suitable site?

16 If the answer is yes, then we are back in this
17 process. Simply speaking, that is the logic we have tried to
18 use in this performance allocation process.

19 SPEAKER: Have you --anything out of the--yet?

20 MR. BLANCHARD: Down here?

21 SPEAKER: No, where it says, "Can performance be
22 reality? No." It is a no--

23 MR. BLANCHARD: Well, since we have not started site
24 characterization, I would hesitate to say we know what will go
25 in here.

1 SPEAKER: Okay. You could know from comparing the
2 testing strategy for the needs whether some of the tests are
3 unlikely to meet the needs. Especially, because you are going
4 to do this test over a short period of time, and you need to
5 predict things over a long period of time.

6 MR. BLANCHARD: You are quite right, and in laying
7 out the tests we went through, you might say, knock down, drag
8 out battles in multidiscipline groups over the several years
9 it took to develop Chapter 8, where people propose tests and
10 we said that looks like an interesting research project. But
11 we are not sure we understand how it relates to either safety
12 or waste isolation.

13 A number of the test activities that have been
14 proposed have been changed in scope. Some went up, some went
15 down. Some of the favorite things that some people would like
16 to do they actually lost completely. So we have used that
17 process and probably followed our way into that from a
18 planning standpoint, but we do not have the information,
19 empirically, to support moving into that direction yet. But
20 we expect that will happen.

21 SPEAKER: I guess that is not quite what I was
22 saying. You got the study design, and you have a set of
23 needs, you must know that there are some areas of the study
24 design that will give only weak information to some of the
25 needs. You know what the weak spots are in the study design,

1 in terms of insurance safety because of the needs. There have
2 to be some weak spots here because as you look at this huge
3 project, --

4 MR. BLANCHARD: Okay. Marylou, can you go back a
5 few view graphs where there is a list of studies and
6 activities? I tried to reflect my concept of that here, in
7 that, we felt we had to spend a lot of time and have a lot of
8 activities involved there in geochemistry and tectonics
9 because we thought those were the areas where the site was
10 weakest, and our understanding was most.

11 In other areas, like meteorology, surface
12 characteristics, thermal mechanical rock properties, we felt a
13 contribution to waste isolation would be less than in these
14 three areas, therefore, we did not concentrate a lot of
15 studies or a lot of activities there. Is that kind of the
16 question you are asking?

17 SPEAKER: A hypothetical question? You have 102
18 studies on tectonics but looking at certain questions that you
19 have to answer you might know that even with all those studies
20 some questions will not be answered. Any questions you know
21 now are going to be answered in a weak way.

22 MR. BLANCHARD: I think it is premature to try to
23 answer that question, I do not know.

24 SPEAKER: Well, not if the test had been designed,
25 you could know that now.

1 MR. BLANCHARD: Not all the tests have been
2 designed. The study plans right now, as they are taking
3 shape, we are only submitting five with the SCP in December.
4 Their excavation affects study plans for the exploratory shaft
5 construction face. The remaining 101 will be coming to the
6 NRC later. The study plans are 100 to 200 pages long and so
7 we are going to accumulate more planning documents and study
8 plans that we have already accumulated in the SCP.

9 Those studies and those activities are still being
10 designed. What is fixed right now is the purpose of those
11 studies and the purpose of the supporting activities to
12 accomplish those studies and then the studies fit their way in
13 through performance and design requirements into the
14 regulations. A couple of view graphs later from now I would
15 like to show you how that link has gone in which will give you
16 some insight as to whether it looks like some of the studies
17 are impossible or whether they are very critically linked to
18 waste isolation.

19 Now, inherent in this process--maybe we can pick up
20 on this a little bit later--is an 11 step sequence described
21 in Chapter 8. Again, I have been talking about issue
22 identification. I have talked a little bit about performance
23 allocation. I have talked a little bit about issue resolution
24 strategy and what I would like to do is to take each of these
25 steps in just a little bit more detail. So if we could go

1 into that.

2 We will go through this in four steps,
3 identification, performance allocation, with a top-level
4 strategy in mind, data collection and issue resolution. We
5 have talked about the regulations and the issues hierarchy,
6 now I want to focus a little bit on the system description.

7 Here we had to have a conceptual model in mind, we
8 had to have a conceptual design in mind, and we had to
9 identify the system elements. Carl talked about the
10 unsaturated zone, the engineered barrier system in the
11 saturated zone. So the elements we have in mind from the
12 available information are the unsaturated zone, the saturated,
13 and engineered barrier elements.

14 When we moved into performance allocation we had to
15 set a licensing strategy consistent with our understanding of
16 the system as well as the regulations. Then we had to
17 identify measures that would allow us to determine how close
18 we were going to meet that regulatory requirement. That meant
19 we had to move over to this block and identify actual
20 parameters. Now, sometimes a parameter that you gain from the
21 field investigation, is a value that goes right into a
22 calculation in performance assessment. That is very seldom.
23 Most of the time it is a calculated value you have to get in
24 order to put it into the model and you have a myriad of
25 detailed information before you can make that calculated

1 parameter. So, there are one, two or sometimes three steps
2 removed before you can work yourself into a total system
3 calculation.

4 Setting the licensing strategy. Keeping this is
5 mind, we selected the major elements, with the high
6 likelihood, to meet or exceed 10 CFR 60 requirements. This
7 meant that we had to become proactive and say well, given the
8 available data we have and our limited understanding before we
9 start site characterization, we are just going to make some
10 calculations and assumptions about how we think these will
11 work, backed up with the best of knowledge by our
12 understanding of the site now.

13 That allows us to set some preliminary testing
14 goals. Here were identifying performance measures. Now, what
15 is this performance measure? It is the basis that we use to
16 assess the performance of an element to meet the requirements
17 in 10 CFR 60. We need a goal. That goal that we set is the
18 value or a limit toward which the testing effort is directed.
19 It does not necessarily represent a regulatory limit, it is
20 not a one to one correlation. We believe they are set
21 conservatively with respect to the regulatory limits. We
22 think they serve as a guide for testing to tell you-- to begin
23 to tell you how much is enough. How much do you really want?

24 And then, we would like an indication of confidence
25 which was a judgment of how well the current value, that we

1 have now, is likely to match the measured value at the end of
2 site characterization.

3 SPEAKER: I am Charles Kelber. What is the
4 dimension of the goals? In other words, we were told earlier
5 by both the NRC staff and by the project that this is a risk-
6 based procedure. In risk-based procedures the goals are in
7 terms of risks, expressed oftentimes in terms of fatalities or
8 exposures to a population. There are terms, that I have not
9 seen here at all, such as -- and-- all that, all the
10 paraphernalia of risk analysis. What dimensions of these
11 things that are set in quotes?

12 MR. BLANCHARD: The question was, "What does 'goals'
13 really mean". From a probabalistic risk standpoint, it is
14 embodied in the work in the issues two and three. There are
15 for safety and for preclosure, the releases to the workers,
16 releases to the offsite, the very traditional things that you
17 are familiar with. They are embodied in this approach.

18 For a long term performance assessment, I think it
19 is going to take a different picture, because in order to gain
20 confidence you are going to have to understand the site and
21 you are going to have to decide whether or not you believe the
22 site values and the site processes that seem to be acting.
23 And so I do not think it is going to be as simple and
24 straightforward, not that probabalistic assessments are simple
25 and straightforward, but I think it offers a challenge to the

1 mathematician and the mathematical physicist who will doing
2 performance assessment calculations, that they have not
3 encountered.

4 Maybe we can talk more about that later. I have
5 some staff here, at the close of my talk, that are
6 statisticians and who are earth scientists and mathematicians
7 who will be pleased to discuss that with you in more detail.

8 MR. BECHHOEFER: Have you established any levels of,
9 what you call indications of confidence--how close do you have
10 to get--?

11 MR. BLANCHARD: Well, bear in mind, at this stage in
12 the game, this approach uses professional judgment and the
13 available information, and some sensitivity analysis that is
14 embodied in this performance allocation process. The
15 indications of confidence are mostly--if we are going to rely
16 on it for waste isolation, if we think we are going to rely on
17 it, then we need high confidence. If the chances are not very
18 high that it is going to be closely related to waste
19 isolation, or if we do not think we are going to rely on it
20 because something else is going to do the job very, very well,
21 then we have lower levels of confidence. I can show you some
22 examples a little bit later on so you can get a better feeling
23 for this, okay?

24 Now, we are into the third stage which is data
25 collection and analysis. We are going through these steps

1 right here. 8-3 describes the 106 study plans that were
2 discussed in over 300 activities. Subsequent to the summation
3 of the SCP we will have the study plans which will contain
4 procedures for actually doing the work and conducting the
5 tests.

6 As the tests are being conducted, data reports will
7 come out, then there will be analysis reports and eventually
8 there will be position papers from which we try to establish
9 how close we are coming to a particular position within a
10 regulation. I will talk more about that later on at the close
11 of my last view graph.

12 At some point, we get to the point we all have an
13 intent and a desire to begin trying to close or resolve
14 issues. This will be an interview process, because as we try
15 to do that, obviously, the first time we do it people we will
16 be reviewing will not be as pleased with it as they would like
17 to be, and we will go back through the process starting with
18 analysis. Hopefully we will not have to do too much more data
19 collection.

20 Then we have another logic chart, which is really
21 like we started out in the beginning only it is at the close.
22 Are the data needs satisfied? Should we proceed with a
23 licensing action? This is the point where the department has
24 a moment of truth. Is the site suitable? Should it proceed
25 with building a license application?

1 We hope to have a lot of interaction with the NRC
2 part of that time. In an attempt through things like position
3 papers and draft issue resolution reports we can find out how
4 close together or how far apart we might be.

5 Now, the next portion of this briefing, I hope to
6 talk you through an example of performance allocation applied
7 to the EPA release line, meeting 10,000--new release
8 requirements. I have two other examples, which I probably
9 will defer due to time, but I will be glad to discuss them
10 with you privately.

11 The elements that we talked about that we, at the
12 beginning of site characterization, perceived that we are
13 likely to rely upon are these three. Unsaturated, saturated,
14 and the EPS. Now the next is a listing of those features
15 that, based on our analysis, indicate to us that we will
16 relying on, and we have to understand these quite well.

17 Just how much is a small amount of ground water?
18 Long, average transport time in the ground water, confinement
19 of the water to the rock matrix, geochemical retardation. If
20 it turns out that that primary barrier does not give us the
21 answer, then we will call into play information we get from
22 characterizing the back up barrier, mainly the saturated rock
23 units where we look at what additional flow time we can get in
24 the saturated zone. What additional geochemical retardation
25 we can get, and what additional gain we can get from the

1 release of radionuclides from the waste package.

2 If we added all of those things up from the
3 information we gained from site characterization, and we ask
4 ourselves, given this system element that we want to analyze,
5 the unsaturated zone rock units, then our function is to limit
6 the radionuclide transport the medium along which--carrying
7 these radionuclides is water--the performance assessment
8 calculation, if you ratio that over the EPA standard, if it
9 was one then we just beat the EPA standard. Well, based on
10 our understanding of the numbers right now at the beginning of
11 site characterization, that were on the preceding slide--let
12 us go back to that just for a moment, Marylou--admittedly this
13 comes from peer judgment, it comes from some sensitivity
14 analysis and bounding calculations, the numbers that we would
15 expect to be using here would lead us to believe--next view
16 graph-- that the tentative goal, if you ratio that which is
17 calculated to the EPA standard that we would be about one
18 100th of the allowable release rate.

19 Hence, we think it is very important to spend a lot
20 of time and money understanding the unsaturated zone and
21 understanding the values we are going to get from the test
22 information. If that is true, then we will be successful in
23 meeting the EPA release limit, simply relying on the
24 unsaturated zone rock without calling into play the EVS or the
25 saturated rock unit. That is the kind of process that we have

1 used at the beginning to lay out the site characterization
2 program activities and to decide how many tests and what
3 science discipline to support.

4 Now, as information comes in this may prove to be an
5 error. As we get new assumptions, better understanding of the
6 processes and more actual values we will be reassessing this
7 continually as, more or less, continually as we go through
8 characterization.

9 To look at numbers like that tentative goal there
10 for water, a goal here for gas releases, and see how close we
11 are coming from a total systems standpoint. Now we have done
12 this for all the issues and the issues hierarchy for Chapter
13 8. This is just a cursory examination of what we did for
14 issue 1.1.

15 A key input to that preliminary calculation for the
16 unsaturated zone is, obviously, what is the average flux?
17 Other important inputs are matrix porosity, geochemical
18 retardation, thickness between the repository and the water
19 table, and the values we have here for tentative goals are
20 largely from the information available at the time we start
21 site characterization. Plus, judgment of our peers, plus some
22 sensitivity analysis.

23 We talked about an average flux of on the order of
24 .5 millimeters. We have also talked about porosity. We need
25 to understand this is a --. And retardation, you can see in

1 that value where I said one 100th of the amount allowable in
2 40 CFR 191, in that calculation we made, we are assuming the
3 chemical retardation is one. In other words, there is not any
4 geochemical retardation.

5 We are not assuming that tuffaceous rocks or the
6 zeolites or the clays absorb it. We may want to go back and
7 change that assumption later on. As we understand the
8 distribution of the zeolites and as we understand that the
9 average flux is not really .5 but it is higher than that. But
10 we use these values and we felt we had to have high confidence
11 because this is our primary barrier. Our performance
12 allocation suggested that the beginning of site
13 characterization that we had a good chance just by this
14 barrier alone of meeting the EPA release lines.

15 That is the way we started the performance
16 allocation process and we are going to let the data come in
17 from site characterization to decide whether or not these are
18 reasonable and when to change them. And what it looks like
19 with respect to really meeting the EPA release lines. We have
20 done a similar thing for the other backups.

21 Now, what I would like to do is just spend a minute
22 to show you the linkage in the geohydrology program that is
23 gone towards the regulations as well as towards getting the
24 actual value from the test.

25 If we look at the geohydrology program that is

1 described in 8312 of the SCP, it is feeding information to
2 design, performance issue and other site characterization
3 programs. We have looked at the things that is feeding
4 information to, and I have talked you through this issue 1.1
5 total systems performance. We tried to look at this and say,
6 what is the worse case information and where do we have to
7 have the highest confidence? Extracting from the myriad list
8 here, we have come up with what we thought was the most
9 important flux value that we need to have.

10 We work this program this way, which is people that
11 are calling for--requirements or regulations--calling for
12 geohydrology information, and in this case, flux. We also
13 work it in the opposite direction, and in the next view graph
14 it shows the opposite direction.

15 Here is the geohydrology program divided into
16 surface, unsaturated zone and saturated zone. If you follow
17 the unsaturated zone it divides into numerical models and
18 conceptual models. If we follow the numerical model into the
19 next step we have to have a geologic framework then we need to
20 understand properties, boundary conditions and multiple
21 working hypothesis.

22 In understanding those boundary conditions we are
23 acquiring meteorological conditions, or characteristics, flux,
24 thermal potential fluid, chemistry, moisture. Then when you
25 go beyond that, there is another set of measurements that are

1 going to give--.

2 In the next view graph we have taken that fluid flux
3 parameter, keeping in mind the sections in the SCP that it is
4 being used, and feeding what issues. We have looked and there
5 are three different types of flux activities under different
6 study plans that are being conducted and this is the activity
7 number in the SPC and it is described in greater detail,
8 there.

9 We are going to measure the flux for liquid and
10 gaseous phase in the Ghost Dance Fault, and we are going to do
11 it from the ESF and the fracture and matrix networks and we
12 are going to do it from the Topopah Springs and new welded
13 unit.

14 The study plan that Mike Volgele talked about where
15 we are going to be measuring in situ fracture and matrix flux-
16 -through fracture and matrix, is one of two activities in the
17 study plan that describes characterization of the Yucca
18 Mountain percolation and the unsaturated zone from the
19 exploratory shaft facility. We have two major experiments,
20 intact fracture test and infiltration test.

21 Now, that gives you a feeling for the struggles we
22 went through, trying to link a regulation into an actual
23 parameter that we should be gaining from a field test program
24 and trying to decide which ones were important. We have also
25 done that from a tectonics program standpoint. I would like

1 not to take the time to go through that, although, I am
2 perfectly willing to stay here and talk with you if you would
3 like to.

4 I would like to go to the very last view graph, if
5 we can and talk about a concept of where is this all going to
6 go in our minds? How do we get the kind of interaction that
7 we need--not that one, the colored one--how are we going to
8 get the kind of interaction that we think we need to
9 understand how best to build that license application?

10 Well, I have this divided into four different colors
11 and they represent four different things. It is, you might
12 say it is a program schedule, but it--disregard the schedule
13 because it is the interactions and the logic that counts.

14 The site investigations surface and underground are
15 shown here pictorially. What is lined out is things that are
16 important to either performance assessment or repository and
17 waste package design; like the geology model or the tectonics
18 model, or the unsaturated zone model.

19 Site investigative reports, both data reports and
20 analytical interpretation reports will be coming out of this
21 program of site characterization. They will be providing
22 information for designing early and late conceptual designs
23 and a license application design. They will be providing
24 information for performance assessment. Making assessments of
25 how waste package and the total system will actually perform

1 to isolate waste.

2 The site data reports would combine, with the design
3 information, rolled into performance assessment. We envision-
4 -will allow us enough information to begin preparing topical
5 reports which contain an argument for a particular subsection
6 within 10 CFR 60. Not the whole section, not an issue
7 resolution closure, but a subsection that would say, these are
8 the reasons why we think we can demonstrate and we can meet a
9 particular subsection of the regulation.

10 We envision a draft report being prepared and
11 released by discussing it with the NRC, by discussing it with
12 the state, perhaps coming back the first time with egg on our
13 face. But in an-- cycle eventually, around the table, we
14 trust that reasonable win will reach a conclusion that-- a
15 topical report has made all the arguments that need to be
16 made. If we get to that stage, as we move along in the site
17 characterization program, then several of these topical
18 reports can be considered as modules.

19 It could be put on the shelf to help us
20 build a license application, later on, so that the job of
21 putting a license application does not consume too many people
22 for too long a time. Likewise, so that the review time that
23 Carl talked about early this morning of three years, the
24 review time is something that can actually be achieved rather
25 than have it stretch out to five years or longer.

1 So we see these kinds of things, issue resolutions
2 reports and topical reports being modules which would help us
3 make our case when we prepare the license application. And all
4 that I have shown up here is that interactive process between
5 the department and the NRC and the state.

6 What we have on the top line, which I have not
7 talked about is the release of the SCP and the progress
8 reports and the primary input on the SCP from the NRC called
9 the site characterization analysis.

10 At this point I think I have concluded the intent of
11 what I hoped to portray. If I have let you down, I apologize.
12 It is a complicated system. It does not have the kind of
13 detail you would perhaps like to see in it if you are familiar
14 with probabilistic risk assessments.

15 We have a staff available today that can talk to that
16 issue somewhat, who are familiar with performance assessment
17 and will be pleased to do that later. I would be pleased to
18 answer any questions you might have.

19 MR. SCHINK: Did you use an average chemical
20 retardation factor in your trial calculations and did you plan
21 to save an average chemical retardation factor or are you
22 going to work out each one?

23 MR. BLANCHARD: No, not at all. The geochemistry
24 program for transport modeling is looking for retardation for
25 every single radionuclide in that waste inventory. They also

1 want to assess matrix diffusion. They will have numbers for--
2 the only reason I put that up there was for first cut through
3 how much are we going to rely on the unsaturated zone. It
4 looked like if we had no zeolites in the mountain and the rock
5 did not absorb anything, then we would not be too bad off.

6 MR. SCHINK: In your preliminary assessment, have
7 you identified the isotope that presents the greatest
8 challenge--

9 MR. BLANCHARD: Well, certainly, gaseous releases
10 do. The unsaturated zone, being a fractured rock media above
11 it, when gases get out of the waste package, one cannot
12 necessarily count on those rocks to contain that gas. So, I
13 certainly think, gas releases are a problem--potential
14 problem--I also think that the protectinate element as it
15 comes out it is not a -- that works as a --that can get into
16 the water with a negative charge and migrate with it. I think
17 that is going to be challenge too.

18 MR. SCHINK: --did you say?

19 MR. BLANCHARD: Protectinate, technizium. And there
20 are others. I am not an expert in that area. I will be glad
21 to submit to the experts in the room or a chemist.

22 SPEAKER: But--gases, I did not think they were a
23 real problem. Are they? What are they zeons, cryptons,?

24 MR. BLANCHARD: I do not think those are. I think
25 it is principally carbon 14. Can I call on one of my

1 scientists down here? Do you care to amplify that?

2 MS. YOUNKER: I do not have much more to say than
3 what Max has said but I know that the real concern is
4 something like carbon 14, which is there in quite large
5 quantities early on, can be a real problem for you if you have
6 pinhole defects in your containers. If it escapes where is it
7 going to go? Well, clearly in an open breathing system like
8 we have, it will go right up to the surface. So I think from
9 a regulatory viewpoint it is a concern. From a health and
10 safety viewpoint, I am not an expert, but by understanding is,
11 it is probably not much of a concern.

12 MR. JORDAN: How about the long life items?

13 MS. YOUNKER: Is Mike Gloria still here? Mike, do
14 you want to address that one? You certainly know a lot more
15 than I do about this topic. Mike is our licensing manager and
16 he thinks a lot about that kind of thing at SAI.

17 MR. GLORIA: The iodine 129 is an isotope that EPA
18 specifically calls out, in 40 CFR 191. It is, I do not claim
19 to be a geochemist or anything like that, but it could be
20 relatively mobile. So that is an isotopic concern. The EPA
21 has done quite a bit of looking at that as has DOE in the past
22 on some of their modeling studies. So it is primarily iodine
23 129. Does that answer the question?

24 MR. JORDAN: I am surprised that iodine 129 would
25 get through rock. I would have thought that surely it would

1 be attached to--

2 MS. YOUNKER: Yes, that is exactly the question we
3 need to find out through site characterization and those --
4 studies that we both talked about --surface based to establish
5 if that is the case.

6 MR. BLANCHARD: Do you have more questions?

7 MR. BLOCH: I guess in the beginning you will have a
8 shaft that will be a vehicle for escape is that right?

9 MR. BLANCHARD: You need to give us your name so
10 that--Peter Bloch. And the question is, we have an
11 exploratory shaft which could be a pathway?

12 MR. BLOCH: Well, not the exploratory shaft, but you
13 will have some shaft in the facility when you are putting fill
14 in---the first 10 years?

15 MR. BLANCHARD: Certainly, for pinhole defects,
16 while we are filling the repository we have air coming through
17 our handling shafts. Of course, we will have filters on them.

18 SPEAKER: And we will have equipment in there that
19 will be detecting releases, should they occur.

20 MR. DIXON: From the University of Nevada. I am
21 interested in why one of the characteristics that we think you
22 could take credit for in this appearing, that is the presence
23 of free oxygen in the unsaturated zone, has not been mentioned
24 in these two days of presentation. Is that not a factor, or
25 important to worry about?

1 MR. BLANCHARD: His question was, "Is free oxygen a
2 concern in waste isolation?" Well, I think from the people
3 that are responsible for meeting the requirements from 6113 of
4 our waste package life, they feel it is a real concern. They
5 are concerned with oxidizing the waste package and then
6 pinhole leaks developing, as a result of oxidation. One of
7 the specific design features we have in the engineered barrier
8 system is this seven centimeter air gap between the waste
9 package, once it is in place, and the rock wall.

10 The hope is of the expectation is that there will
11 always be an air gap around the waste package and that will
12 prevent water from coming into contact with the rock, and if
13 that water had hychloride in it and if we used stainless steel
14 waste package, then the chlorine would corrode the waste
15 canister.

16 So, the goal of packing that air gap is, in one
17 aspect is, to try to limit the amount of water that can reach
18 the waste package. But, also, there are other goals such as
19 limit the amount--allow a certain amount of distortion in the
20 rock with time so that you use take advantage of that seven
21 centimeter air gap. It will take awhile before the rock ever
22 reached the waste package. I think it is a concern, you are
23 quite right. Another question?

24 MR. FOSTER: This is a 'what if' question. What if
25 a decision was made to go back and reprocess spent fuel, after

1 all, and you ended up with say, a vitrified waste instead of
2 spent fuel rods, would you do anything different that you are
3 doing now?

4 MR. BLANCHARD: I am sure we would but I am not in
5 the position to answer what it would be. I am sorry the
6 question was, "If it came to pass that spent fuel was not
7 going to be disposed there, in the repository, but instead it
8 would be devitrified glass, would the design of the repository,
9 the approach, and program be different?"

10 And I inherently believe it would be, especially in
11 that part of the regulation that addresses the waste package.
12 and the waste package releases.

13 MS. YOUNKER: I can add one thing on that, Jean
14 Younker. I do not know a lot about this but once again, I
15 pick up a lot from working with the people who do this sort of
16 thing. My understanding is since we are including some glass
17 waste formed from the Savannah River Facility, the kind of
18 design we are using is supposed to, right now, accommodate
19 that waste as well as the spent fuel rods.

20 However, my guess is because that is a lot cooler,
21 that waste that is coming in depending on how cool the
22 vitrified waste was, you probably would be able to say, for
23 example, redesign the repository, maybe put the canisters
24 closer together. I would think that you would probably want
25 to go back and look at what kind of an overall design makes

1 sense. Because you certainly have a potential for having much
2 cooler, biometrically, the material being a lot cooler when
3 you put it into the canister. But, we are definitely not the
4 experts on this, you can see that.

5 MR. SHUTTLE: I have a couple questions concerning
6 fractures. On one of your bounding calculation examples you
7 gave, where you put this lake on top of Yucca Mountain. Did
8 that example include fractures in the rock?

9 MR. BLANCHARD: The question was, "On the bounding
10 calculations I described earlier, where there was lake on top
11 of Yucca Mountain, did it include fracture flow?"

12 Well, to the extent that hydraulic conductivity went
13 from what it is to a factor of 10,000, I think it included
14 fracture flow, because in order to drain that lake in 2.2
15 days, it had to have gone into fracture flow.

16 But that was through the Betiva Canyon. And once it
17 got into the bedded tuff, which is right underneath the Betiva
18 Canyon, the, as you know the bedded tuff from observations in
19 G tunnel, do not show the continuous fractures, because it is
20 basically sedimentary rock. So it responded like a sediment,
21 and the water went into that unit and the unit was large
22 enough not to fill up the core spaces. That is why we got the
23 result we got, if I understand the calculations correctly.

24 You said you had a second question.

25 MR. SHUTTLE: My other question involved a comment

1 by Mike Volgele when he mentioned fractured--barrier and I
2 would say that the unsaturated zone, the rock is essentially
3 saturated--therefore any water that may flow in washes due to
4 storm events, disclosing fractures--would flow along fairly
5 rapidly to the ground water table and therefore through the
6 repository.

7 MR. BLANCHARD: Your observation is correct as far
8 as I know. If during our peer position program from the ESF
9 it became clear,--. I am sorry, I neglected to repeat the
10 question. The question was "is a fracture really a barrier
11 and if there is a lot of precipitation along washes where
12 there might be a lot of fractures would that not transmit,
13 fairly rapidly, surface water to depth?"

14 I think the answer is, if that was the case, and the
15 hydraulic conductivity along that fracture was large then you
16 would obviously get rapid transmission of surface water to
17 depth.

18 The question is how continuous are the fractures
19 and how large are they at depth? When Mike was discussing the
20 fracture being the barrier, what he was saying is a fracture
21 of 100 microns, if it can exist at the depth, given the
22 pressure that is there, does not allow capillary attraction to
23 develop so the rock that is in the core spaces is in the core
24 spaces and it is going to remain there, when it encounters
25 that fracture. So, at the point, the fracture is a barrier.

1 But, in effect, if you were in Drill Hole Wash, and
2 that was very --forest area, and our drifting over to Drill
3 Hole Wash showed that was the case, then that would be an area
4 where we would expect surface water to move down through the
5 underlying rock rapidly. We would not use that as a waste and
6 placement area.

7 MR. SHUTTLE: If the matrix was essentially
8 ciphering, and the flow through the matrix is so slow and
9 essentially can drain, then during one of these storm events,
10 then water will eventually flow through the fractures and not
11 be fused into the matrix.

12 MR. BLANCHARD: I think you are right, it cannot be
13 diffused into the matrix, if the matrix is already saturated.

14 MR. SHON: How about one more question?

15 MR. SWAN: This is not on regulations, but just for
16 my information. What levels of radiation do you expect during
17 the period of time when the repository is open so that you can
18 put things in and out?

19 MR. BLANCHARD: You mean during-- Eric Swan asked
20 the question, "What levels of radiation would be --would the
21 workers be exposed to during the time they are operating?"

22 I do not know that number but I believe it meets 10
23 CFR 20. Mike, do you know what those levels are?

24 MR. GLORIA: It has been compared to 10 CFR 20, but
25 I do not recall the numbers --

1 SPEAKER: I was just wondering if that is what you
2 were striving for?

3 MR. BLANCHARD: Yes, the goal was to fully meet 10
4 CFR 20.

5 MR. SHON: I have one more note here from that. The
6 --that he has here today, Bill Hughes, a geologist who will be
7 our guide tomorrow, and who will be glad to answer any
8 questions about the tour tomorrow. Does anyone want to ask a
9 few questions about the tour or is there something that
10 springs to mind?

11 SPEAKER: I have copies of the itinerary here. I
12 could leave them on the table back here if anyone wants one of
13 them.

14 MR. SHON: I appreciate that, yes.

15 SPEAKER: Will they be on the bus also?

16 MR. SHON: One more thing to mention, another
17 warning. It gets very cold out there, I am told. People
18 should bring warm coats, comfortable walking shoes, and wear
19 Levis or jeans, if you have them. At any rate, informal
20 clothes, but warm ones.

21 I think with that we can adjourn.

22 (Whereupon, at 4:30 p.m., the hearing was
23 concluded.)

24

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CERTIFICATE

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This is to certify that the attached proceedings before the United States Nuclear Regulatory Commission in the matter of: TWENTIETH ANNUAL MEETING OF THE ATOMIC SAFETY AND LICENSING BOARD PANEL

Name:

Docket Number:

Place: Las Vegas, Nevada

Date: December 13, 1988

were held as herein appears, and that this is the original transcript thereof for the file of the United States Nuclear Regulatory Commission taken stenographically by me and, thereafter reduced to typewriting by me or under the direction of the court reporting company, and that the transcript is a true and accurate record of the foregoing proceedings.

121 *Carole Fagiano*

(Signature typed):

CAROLE FAGIANO

Official Reporter

Heritage Reporting Corporation

U.S. DEPARTMENT OF ENERGY

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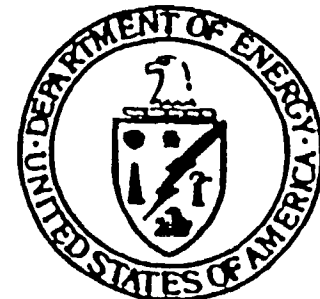
YUCCA
MOUNTAIN

OVERVIEW OF THE HIGH LEVEL WASTE PROGRAM

PRESENTED BY

KEITH KLEIN

**DEPUTY ASSOCIATE DIRECTOR
OFFICE OF SYSTEMS INTEGRATION AND REGULATIONS
U.S. DEPARTMENT OF ENERGY**



DECEMBER 13, 1988

**UNITED STATES DEPARTMENT OF ENERGY
NEVADA OPERATIONS OFFICE/YUCCA MOUNTAIN PROJECT OFFICE**

U.S. DEPARTMENT OF ENERGY

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OVERVIEW OF THE HIGH LEVEL WASTE PROGRAM

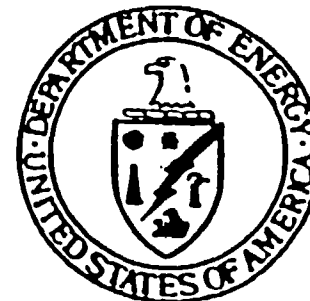
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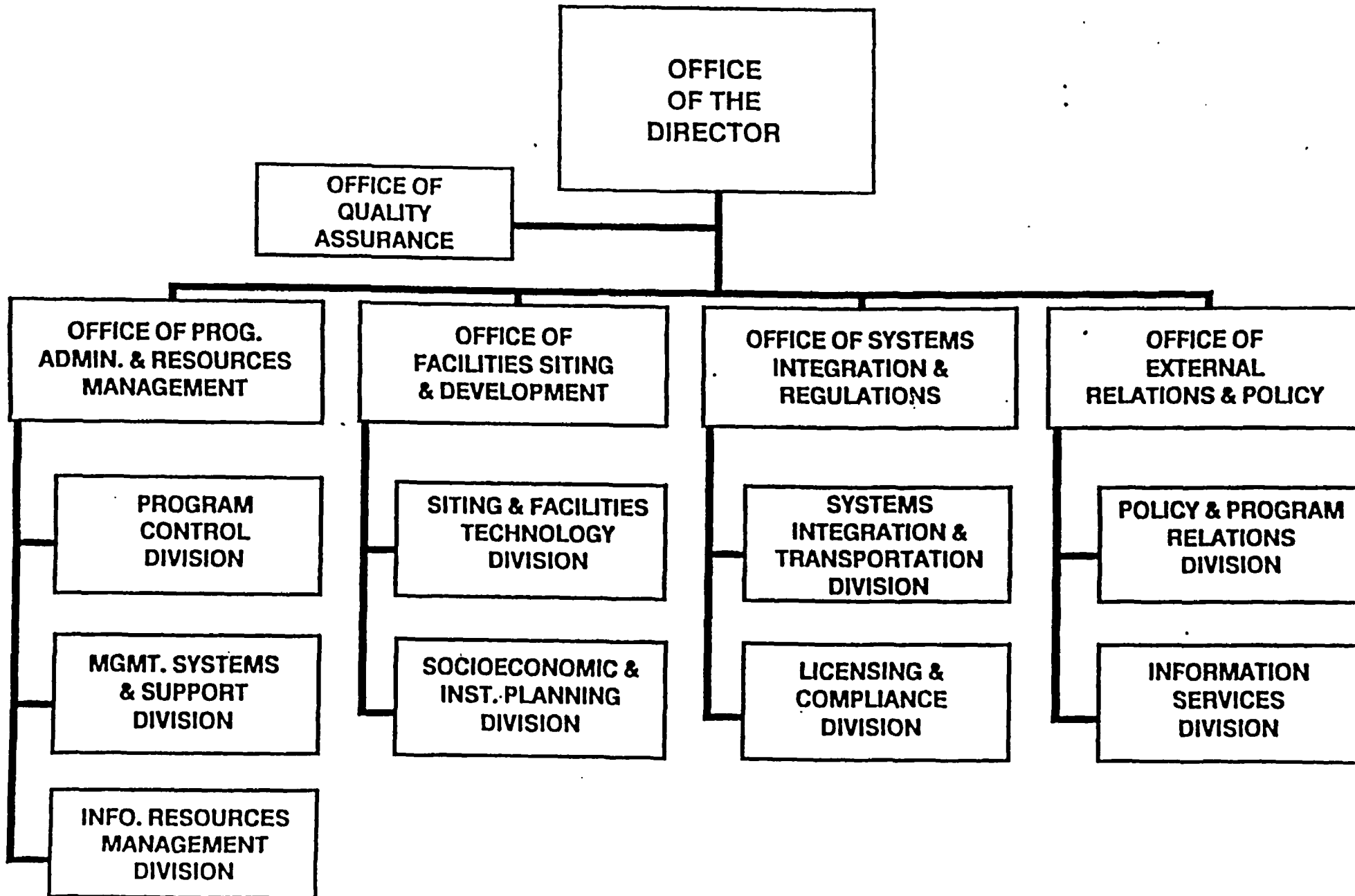
UNITED STATES DEPARTMENT OF ENERGY
NEVADA OPERATIONS OFFICE/YUCCA MOUNTAIN PROJECT OFFICE



OVERVIEW OF THE HIGH LEVEL WASTE PROGRAM

- **OCRWM ORGANIZATION**
- **LEGISLATIVE AUTHORIZATION**
 - NWPA, 1982
 - NWPAA, 1987
- **REGULATORY COMPLIANCE**
 - EPA
 - NRC
- **PROGRAM SCHEDULE AND STATUS OF SELECTED ACTIVITIES**
 - SCP
 - NUCLEAR WASTE TECHNICAL REVIEW BOARD
 - LSS
 - M&O CONTRACTOR
- **THE YUCCA MOUNTAIN PROJECT**

OFFICE OF CIVILIAN RADIOACTIVE WASTE MANAGEMENT



THE NUCLEAR WASTE POLICY ACT (NWPA) WAS ENACTED BY CONGRESS IN 1982 TO SOLVE THE HIGH-LEVEL WASTE PROBLEM

THE NWPA:

- **ESTABLISHED A SCHEDULE FOR SITING, CONSTRUCTING AND OPERATING REPOSITORIES WITH ASSURANCES THAT THE PUBLIC AND ENVIRONMENT WILL BE PROTECTED**
- **ASSIGNED THE RESPONSIBILITY FOR HIGH-LEVEL WASTE MANAGEMENT TO THE DEPARTMENT OF ENERGY**
- **PROVIDED A MAJOR ROLE FOR STATES, INDIAN TRIBES AND THE PUBLIC IN THE WASTE PROGRAM**
- **ESTABLISHED A FUND SO THAT THE GENERATORS OF NUCLEAR WASTE PAY FOR ITS DISPOSAL**

NUCLEAR WASTE POLICY AMENDMENTS ACT, 1987

REVISION IN FOLLOWING AREAS

- **1ST REPOSITORY**
- **2ND REPOSITORY**
- **MRS**
- **BENEFITS AGREEMENT**
- **NUCLEAR WASTE NEGOTIATOR**

1ST REPOSITORY

- **ONLY ONE SITE (YUCCA MOUNTAIN)
TO BE CHARACTERIZED**
- **TERMINATED ACTIVITIES AT DEAF
SMITH COUNTY, TEXAS AND HANFORD,
WASHINGTON BY MARCH 21, 1988**

1ST REPOSITORY

(CONTINUED)

- **DOE MAY BEGIN CONSTRUCTING EXPLORATORY SHAFTS AT YUCCA MOUNTAIN AFTER**
 1. **SUBMITTING AN SCP TO THE NRC, THE GOVERNOR AND THE LEGISLATURE OF THE STATE OF NEVADA AND THE PUBLIC FOR COMMENT**
 2. **ALLOWING AT LEAST 90 DAYS FOR COMMENT ON THE SCP**
 3. **HOLDING PUBLIC HEARINGS ON THE SCP IN THE VICINITY OF YUCCA MOUNTAIN SITE**

- **IF THE SITE IS FOUND SUITABLE ON THE BASIS OF INFORMATION GATHERED DURING THE SITE CHARACTERIZATION PROGRAM THE DOE MAY SUBMIT A RECOMMENDATION ACCOMPANIED BY AN ENVIRONMENTAL IMPACT STATEMENT TO THE PRESIDENT FOR APPROVAL (SITE DESIGNATION)**

1ST REPOSITORY

(CONTINUED)

- **STATE OF NEVADA MAY SUBMIT A NOTICE OF DISAPPROVAL TO CONGRESS WITHIN 60 DAYS OF PRESIDENTIAL SITE DESIGNATION**
- **DISAPPROVAL PREVENTS USE OF SITE UNLESS CONGRESS PASSES A JOINT RESOLUTION OF SITING APPROVAL WITHIN 90 DAYS OF CONTINUOUS SESSION. IF THE STATE DOES NOT ISSUE A DISAPPROVAL, OR IF NOTICE OF DISAPPROVAL IS OVERTURNED BY JOINT RESOLUTION, THEN THE SITE DESIGNATION BECOMES EFFECTIVE**

1ST REPOSITORY

(CONTINUED)

- **WHEN SITE DESIGNATION BECOMES EFFECTIVE, THE DOE WILL APPLY TO THE NRC FOR A LICENSE TO CONSTRUCT THE REPOSITORY. THIS APPLICATION MUST BE SUBMITTED WITHIN 90 DAYS AFTER SITE DESIGNATION. NRC REVIEWS THE APPLICATION AND HOLDS LICENSING HEARINGS. NRC MAY THEN AUTHORIZE CONSTRUCTION. WHEN THE REPOSITORY IS COMPLETE, THE DOE WILL SUBMIT AN UPDATED LICENSE APPLICATION TO THE NRC. FOLLOWING REVIEW, NRC MAY THEN ISSUE A LICENSE TO RECEIVE AND POSSESS RADIOACTIVE WASTE AT THE SITE**

1ST REPOSITORY
(CONTINUED)

- **THE DOE SHALL OFFER TO ANY STATE, INDIAN TRIBE OR UNIT OF LOCAL GOVERNMENT TO DESIGNATE A REPRESENTATIVE TO CONDUCT ON-SITE OVERSIGHT ACTIVITIES AT SUCH SITE**

2ND REPOSITORY

- **REQUIREMENT REPEALED**
- **BETWEEN 2007-2010 REPORT TO PRESIDENT AND CONGRESS ON NEED**
- **TERMINATE RESEARCH ON GRANITE**
- **SITE SPECIFIC ACTIVITIES PROHIBITED**

MRS

- **ONE MRS AUTHORIZED**
- **TENNESSEE SITING PROPOSAL
REVOKED**

MRS

(CONTINUED)

SITE, CONSTRUCT AND OPERATE AS FOLLOWS:

- **AFTER MRS REVIEW COMMISSION REPORTS
(NOV. 1, 1989)**
 - **SITE SURVEY MAY BEGIN**
 - **THE DOE MAY CONDUCT SITE SPECIFIC ACTIVITIES**

- **THE DOE MAY SELECT MRS SITE NO EARLIER THAN
A REPOSITORY SITE IS RECOMMENDED TO THE
PRESIDENT**
 - **SIX MONTHS PRIOR TO SELECTION, THE DOE MUST
NOTIFY THE STATE/TRIBE AND HOLD A PUBLIC
HEARING**
 - **STATE MAY DISAPPROVE**
 - **DISAPPROVAL MAY BE OVERRIDDEN BY CONGRESS**

MRS

(CONTINUED)

- **NO MRS IN NEVADA**
- **ENVIRONMENTAL ASSESSMENT
REQUIRED**

MRS LICENSING CONDITIONS

- **MRS CONSTRUCTION MAY NOT BEGIN UNTIL NRC AUTHORIZES REPOSITORY CONSTRUCTION**
- **MAXIMUM STORAGE PRIOR TO REPOSITORY OPERATION = 10,000 METRIC TONS**
- **NRC LICENSE REQUIRED**
- **MAXIMUM QUANTITY=15,000 METRIC TONS**
- **ACCEPTANCE PROHIBITED IF:**
 - **NRC LICENSE REVOKED OR**
 - **CONSTRUCTION STOPS**

MRS REVIEW COMMISSION

- **3 MEMBERS**

- **APPOINTED BY:**
 - PRESIDENT OF SENATE AND
 - SPEAKER OF THE HOUSE

- **REPORT TO CONGRESS BY JUNE 1, 1989
(EXTENDED TO NOV. 1, 1989)**

- **PURPOSE:**
 - TO EVALUATE ADVANTAGES AND DISADVANTAGES
OF BRINGING SUCH A FACILITY ON LINE

BENEFITS AGREEMENT

- THE DOE MAY ENTER INTO BENEFITS AGREEMENTS WITH THE GOVERNOR OF NEVADA AND WITH THE GOVERNING BODY OF THE INDIAN TRIBE OR WITH THE GOVERNOR OF STATE CONTAINING THE SITE SELECTED FOR MRS FACILITY

| | <u>ANNUAL PAYMENT</u> | |
|---|-----------------------|---------------------|
| | <u>REPOSITORY</u> | <u>MRS FACILITY</u> |
| UPON EXECUTING AGREEMENT AND UNTIL RECEIPT OF WASTE | \$10 MILLION | \$ 5 MILLION |
| UPON FIRST RECEIPT OF WASTE AND UNTIL FACILITY CLOSURE OR DECOMMISSIONING | \$20 MILLION | \$10 MILLION |

BENEFITS AGREEMENT

(CONTINUED)

- **STATES/TRIBES HAVE THREE OPTIONS
(ALL INCLUDE PETT PAYMENT AND
GRANTS FOR INDEPENDENT SCIENTIFIC
STUDY)**
 1. **ACCEPT BENEFITS PACKAGE AS PROVIDED IN
"AMENDMENTS ACT" AND WAIVE IMPACT
ASSISTANCE AND VETO**
 - GOVERNOR OF NEVADA REJECTED THIS OPTION IN A
MAY 20, 1988 LETTER TO SECRETARY OF ENERGY
 2. **ACCEPT IMPACT ASSISTANCE AND RETURN VETO
RIGHTS, BUT GIVE UP BENEFITS PACKAGE**
 3. **WORK WITH NEGOTIATOR TO ENHANCE BENEFITS
PACKAGE**

THE NEGOTIATOR

- **TO BE APPOINTED BY THE PRESIDENT**
- **PURPOSE:**
 - **TO SEEK A STATE/TRIBE WILLING TO ACCEPT AN MRS OR REPOSITORY**
 - **NEGOTIATE TERMS AND CONDITIONS**
- **CONGRESS MUST ENACT ENABLING LEGISLATION**
- **OFFICE OF NUCLEAR WASTE NEGOTIATOR CEASES TO EXIST 5 YEARS AND 30 DAYS FROM THE DATE OF THE ENACTMENT OF THE NWPAA**

REGULATORY COMPLIANCE

- **EPA HAS PROMULGATED ENVIRONMENTAL STANDARDS IN 40 CFR PART 191 (THESE, IN 1987 WERE VACATED AND REMANDED TO THE EPA FOR FURTHER PROCEEDINGS BY THE U.S. COURT OF APPEALS FOR THE FIRST CIRCUIT)**

REGULATORY COMPLIANCE

(CONTINUED)

KEY PROVISIONS OF THESE STANDARDS ARE:

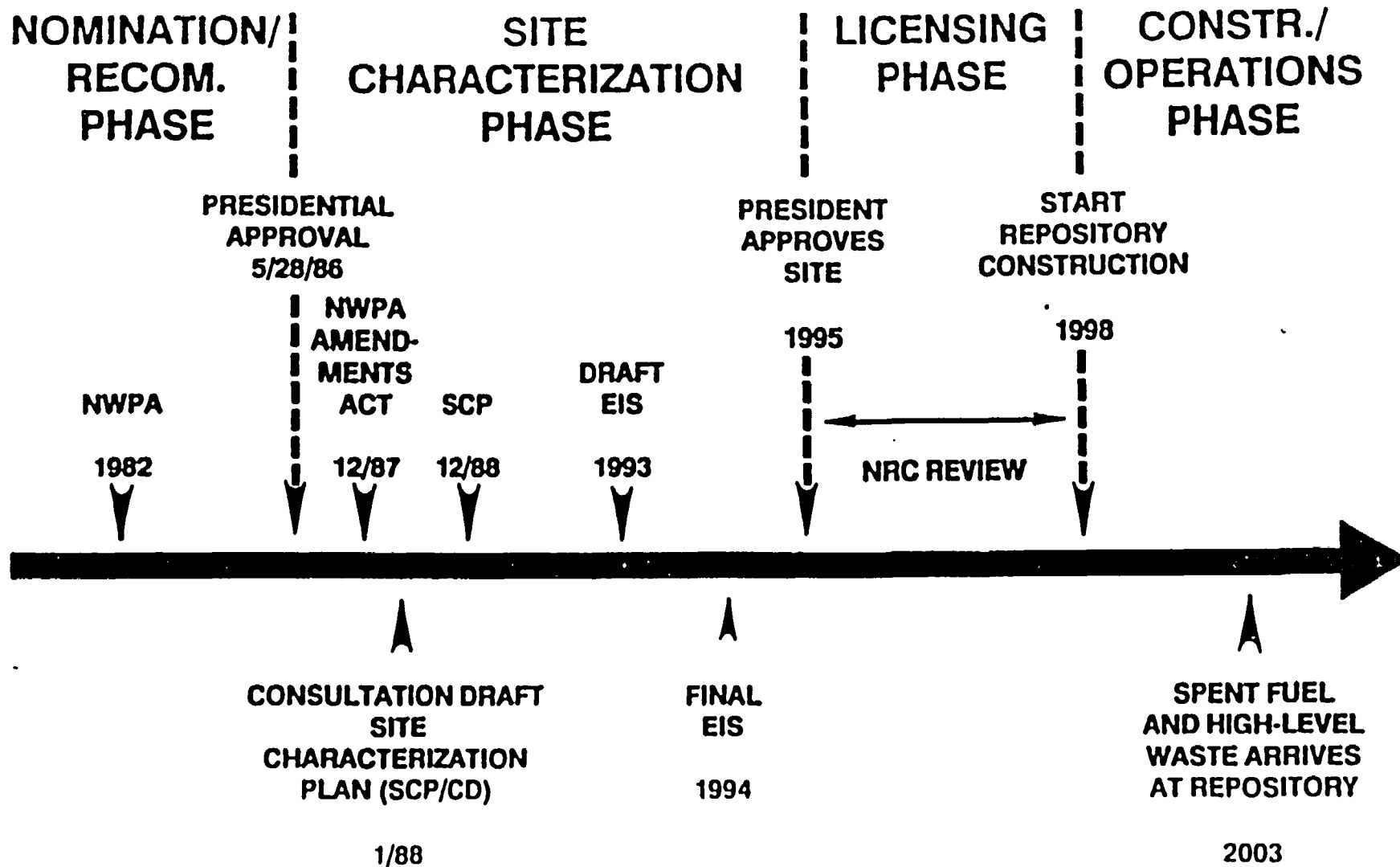
- 1) LIMIT ON AMOUNT OF RADIOACTIVITY THAT MAY ENTER THE ENVIRONMENT FOR 10,000 YEARS AFTER DISPOSAL**
- 2) LIMITS ON THE RADIATION DOSE THAT A PERSON CAN RECEIVE 1000 YEARS AFTER DISPOSAL**
- 3) REQUIREMENTS FOR THE PROTECTION OF GROUNDWATER**

**BOTH MRS AND REPOSITORY WILL BE
LICENSED BY NRC. MRS UNDER 10 CFR 72.
REPOSITORY UNDER 10 CFR 60**

10 CFR 60 PROVIDES:

- **PERFORMANCE OBJECTIVES (CRITERIA)**
 - A) MINIMUM LIFETIME FOR THE WASTE PACKAGE**
 - B) A LIMIT ON THE RATE OF RADIONUCLIDE
RELEASES FROM THE ENGINEERED BARRIERS
OF THE REPOSITORY**
 - C) FOR NATURAL SYSTEM AT THE SITE, MINIMUM
OF GROUNDWATER TRAVEL FROM THE
DISTURBED ZONE TO THE ACCESSIBLE
ENVIRONMENT**
 - D) FOR THE TOTAL SYSTEM (ENGINEERED AND
NATURAL BARRIERS) A MINIMUM RELEASE RATE
AND TRAVEL TIME FOR RADIONUCLIDES TO
REACH THE ACCESSIBLE ENVIRONMENT**

PROGRAM SCHEDULE



WASTE TYPES AND QUANTITIES

- 1) **SPENT FUEL FROM COMMERCIAL NUCLEAR REACTORS - CUMULATIVE COMMERCIAL-SPENT FUEL DISCHARGE THROUGH THE YEAR 2020 IS ASSUMED TO BE 80,000 METRIC TONS OF HEAVY METAL (MTHM)**
- 2) **EXISTING COMMERCIAL SOLIDIFIED HIGH-LEVEL WASTE (FROM THE WEST VALLEY DEMONSTRATION PROJECT) - APPROX. 600 MTHM**
- 3) **SOLIDIFIED DEFENSE HIGH-LEVEL WASTE - 9000 MTHM BY 2020**

OBJECTIVES OF SITE CHARACTERIZATION PROGRAM

- **ESTABLISH GEOLOGIC, HYDROLOGIC,
AND GEOCHEMICAL CONDITIONS AT A
CANDIDATE SITE**
- **PROVIDE DATA NEEDED FOR DESIGN OF
THE WASTE PACKAGE AND THE REPOSITORY**
- **PROVIDE DATA NEEDED FOR PERFORMANCE
ASSESSMENT OF THE REPOSITORY SYSTEM**

NUCLEAR WASTE TECHNICAL REVIEW BOARD

- **11 MEMBERS SELECTED FROM NATIONAL ACADEMY OF SCIENCE NOMINEES**
- **APPOINTED BY PRESIDENT**
- **PURPOSE:**
 - **TO EVALUATE TECHNICAL AND SCIENTIFIC VALIDITY OF SECRETARY'S ACTIVITIES**
- **BOARD WILL CEASE TO EXIST NOT LATER THAN ONE YEAR AFTER THE DISPOSAL OF HLW OR SF IN A REPOSITORY**

LICENSING SUPPORT SYSTEM (LSS)

- **NEGOTIATED RULEMAKING INITIATED:
AUGUST 5, 1987**

- **PURPOSE: TO DEVELOP A CONSENSUS
ON THE USE OF THE LSS IN THE HLW
LICENSING PROCEEDING**
 - **EARLY AND COMPREHENSIVE ACCESS TO
LICENSING INFORMATION BEFORE THE LICENSE
APPLICATION IS SUBMITTED**

 - **FULL TEXT SEARCH CAPABILITY**

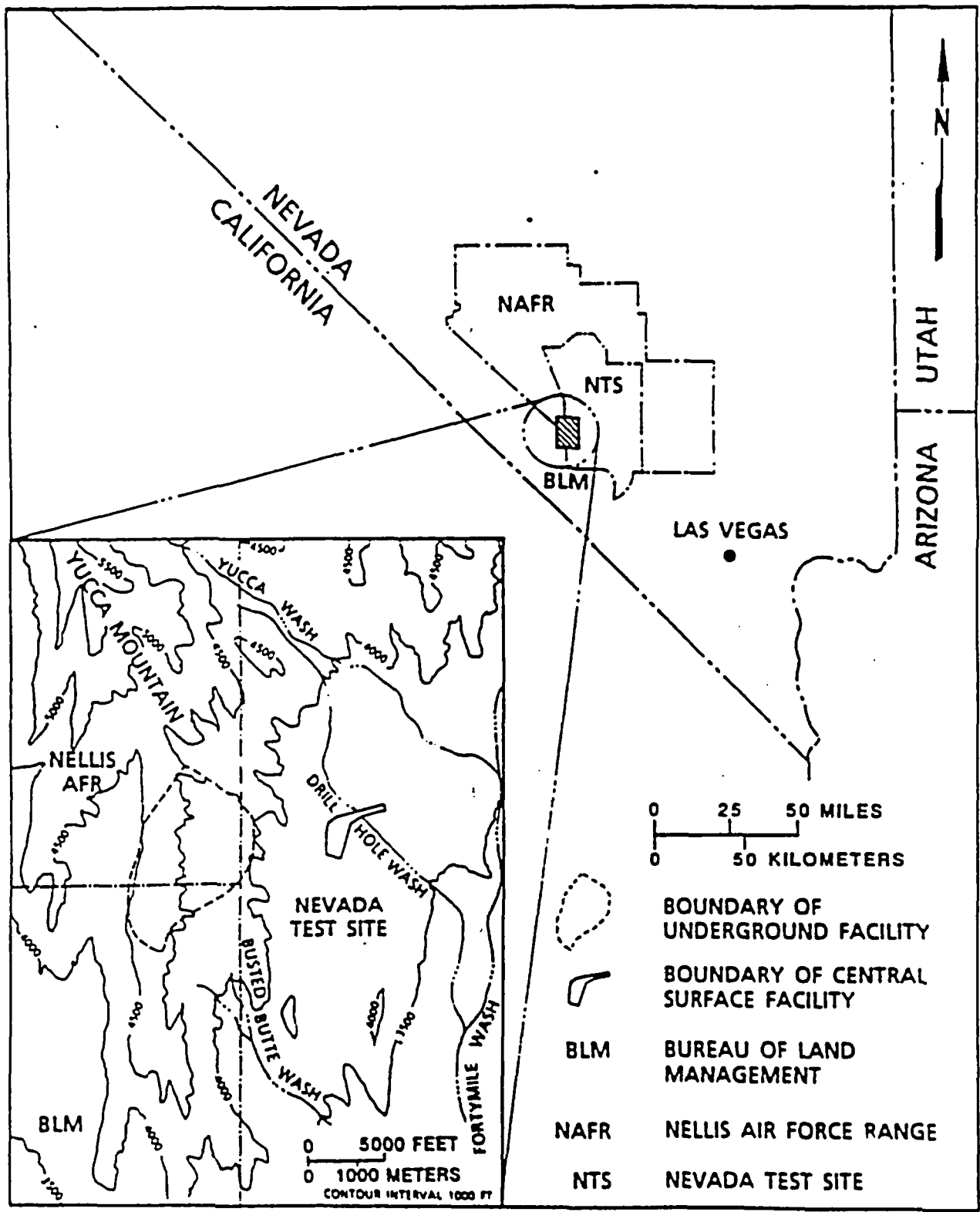
 - **ELECTRONIC MAIL**

LICENSING SUPPORT SYSTEM (LSS)

(CONTINUED)

- **LAST LSS ADVISORY COMMITTEE MEETING HELD JULY 20 AND 21, 1988, IN RENO, NEVADA**
- **DOE ISSUED FOUR REPORTS: PRELIMINARY NEEDS ANALYSIS, PRELIMINARY DATA SCOPE, CONCEPTUAL LSS DESIGN AND BENEFIT-COST ANALYSIS**
- **NRC ISSUED NOTICE OF PROPOSED RULEMAKING, NOVEMBER 3, 1988**

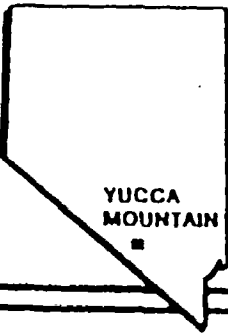
M & O STATUS



YUCCA MOUNTAIN LOCATION IN NEVADA

U.S. DEPARTMENT OF ENERGY

O
C
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W
M



YUCCA
MOUNTAIN

OVERVIEW OF THE YUCCA MOUNTAIN PROJECT

PRESENTED BY

CARL GERTZ

MANAGER, YUCCA MOUNTAIN PROJECT
U.S. DEPARTMENT OF ENERGY

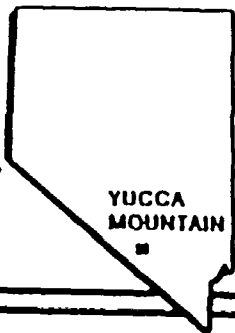


DECEMBER 13, 1988

UNITED STATES DEPARTMENT OF ENERGY
NEVADA OPERATIONS OFFICE/WASTE MANAGEMENT PROJECT OFFICE

U.S. DEPARTMENT OF ENERGY

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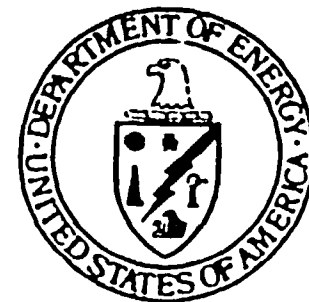
OVERVIEW OF THE YUCCA MOUNTAIN PROJECT

PRESENTED BY

CARL GERTZ
MANAGER, YUCCA MOUNTAIN PROJECT
U.S. DEPARTMENT OF ENERGY

DECEMBER 13, 1988

UNITED STATES DEPARTMENT OF ENERGY
NEVADA OPERATIONS OFFICE/WASTE MANAGEMENT PROJECT OFFICE.



SCOPE OF THE HIGH-LEVEL WASTE PROGRAM

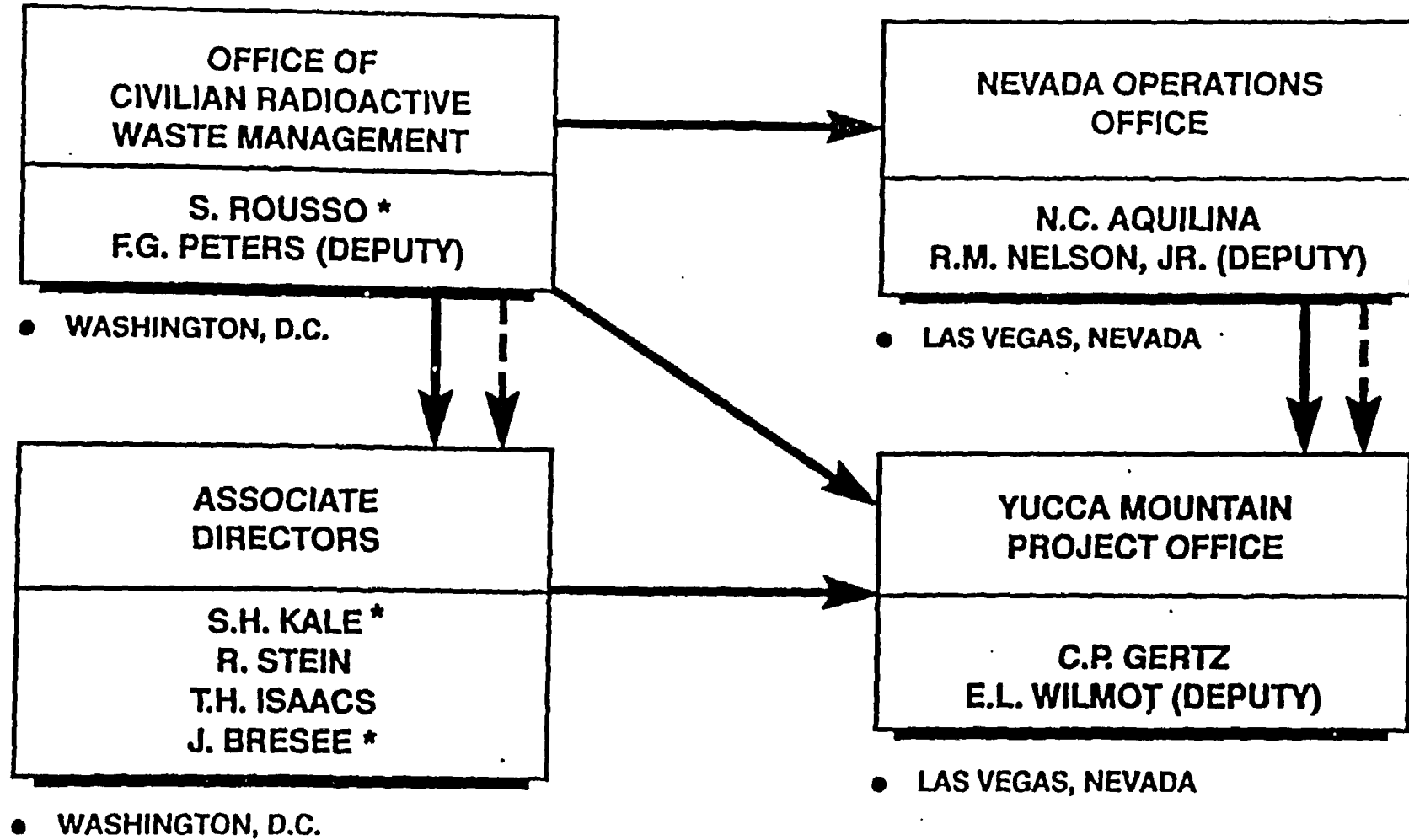
THE DOE MISSION

- "TO SITE, LICENSE, CONSTRUCT, AND OPERATE GEOLOGIC REPOSITORIES..."

THE PROJECT MISSION

- TO DETERMINE IF YUCCA MOUNTAIN IS A SUITABLE LOCATION FOR A GEOLOGIC REPOSITORY.

OCRWM/HQ - DOE NV ORGANIZATION

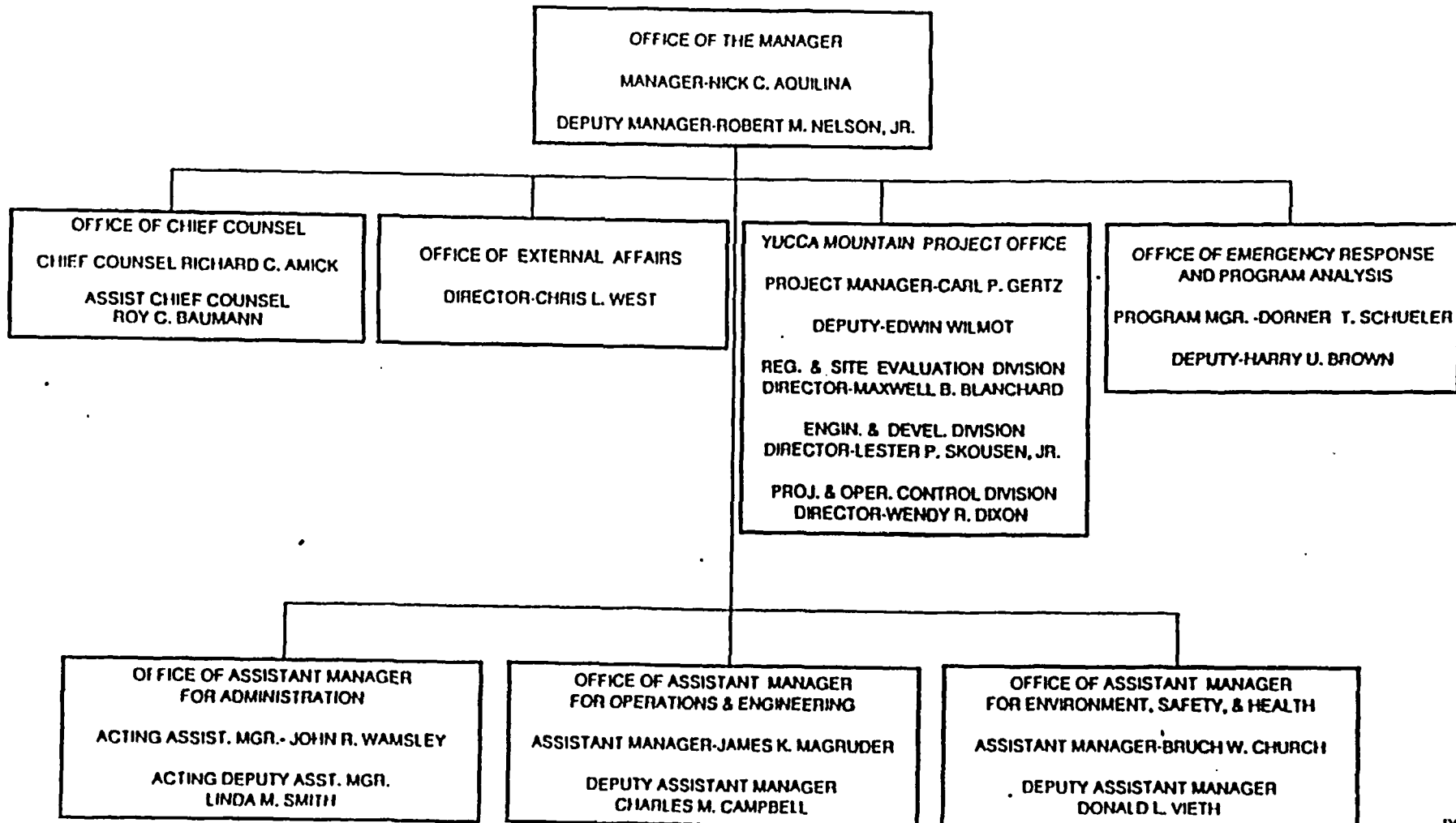


———— PROGRAMMATIC DIRECTION

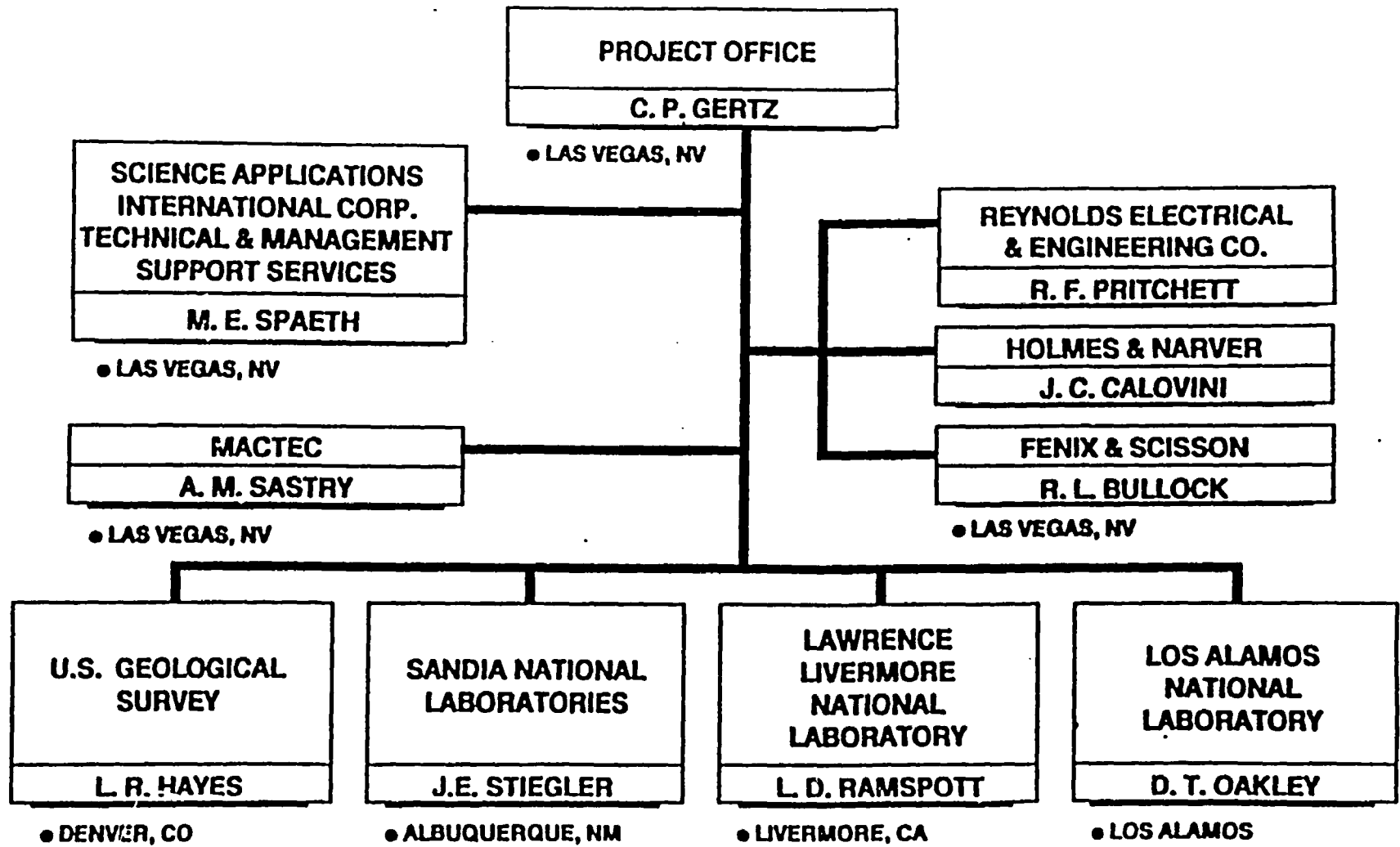
- - - - - ORGANIZATIONAL DIRECTION

* ACTING

UNITED STATES DEPARTMENT OF ENERGY-NEVADA OPERATIONS OFFICE



YUCCA MOUNTAIN PROJECT



— PROJECT DIRECTION

YUCCA MOUNTAIN PROJECT CONTRACTOR RESPONSIBILITIES

**U.S. GEOLOGICAL
SURVEY:**

**GEOLOGIC, HYDROLOGIC,
AND CLIMATE INVESTIGATIONS**

**SANDIA NATIONAL
LABORATORIES:**

**REPOSITORY FACILITY AND
EQUIPMENT DESIGN; PERFOR-
MANCE ASSESSMENT**

**LOS ALAMOS NATIONAL
LABORATORY:**

**GEOCHEMICAL INVESTIGA-
TIONS; VOLCANISM; EXPLORA-
TORY SHAFT (ES) TEST IMPLI-
MENTATION**

**LAWRENCE LIVERMORE
NATIONAL LABORATORY:**

WASTE PACKAGE DESIGN

**YUCCA MOUNTAIN PROJECT
CONTRACTOR RESPONSIBILITIES**

(CONTINUED)

FENIX & SCISSON:

**DESIGN OF ES FACILITY
(UNDERGROUND)**

HOLMES & NARVER:

**DESIGN OF ES FACILITY
(ABOVE GROUND)**

**REYNOLDS ELECTRICAL &
ENGINEERING COMPANY:**

**RESPONSIBLE FOR ES CON-
STRUCTION AND PROVIDE
SITE SUPPORT**

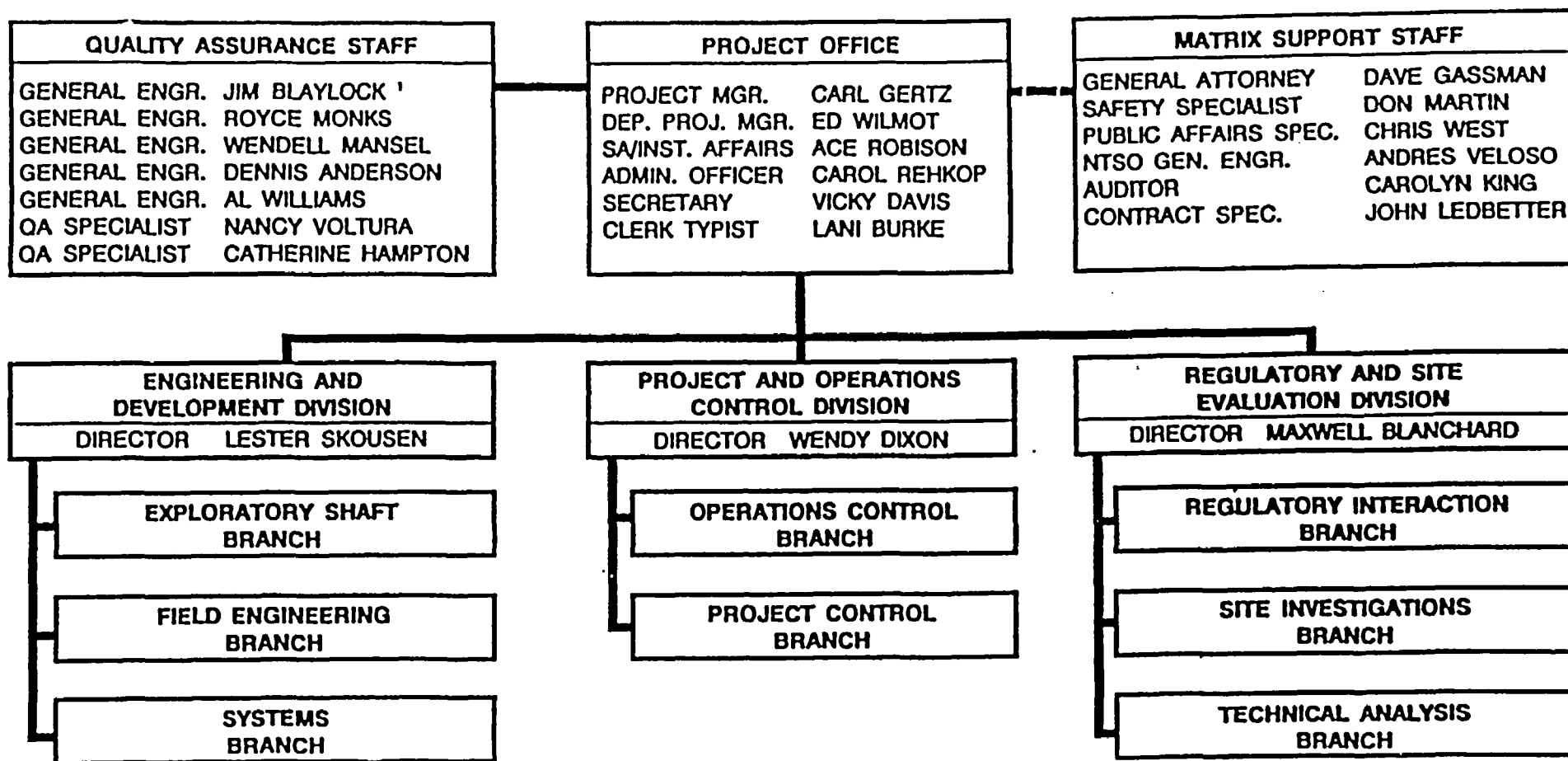
MACTEC:

**QUALITY ASSURANCE
CONSULTANTS**

**SCIENCE APPLICATIONS
INTERNATIONAL CORP.:**

**PROJECT MANAGEMENT AND
INTEGRATION, REGULATORY
AND INSTITUTIONAL, QUALITY
ASSURANCE**

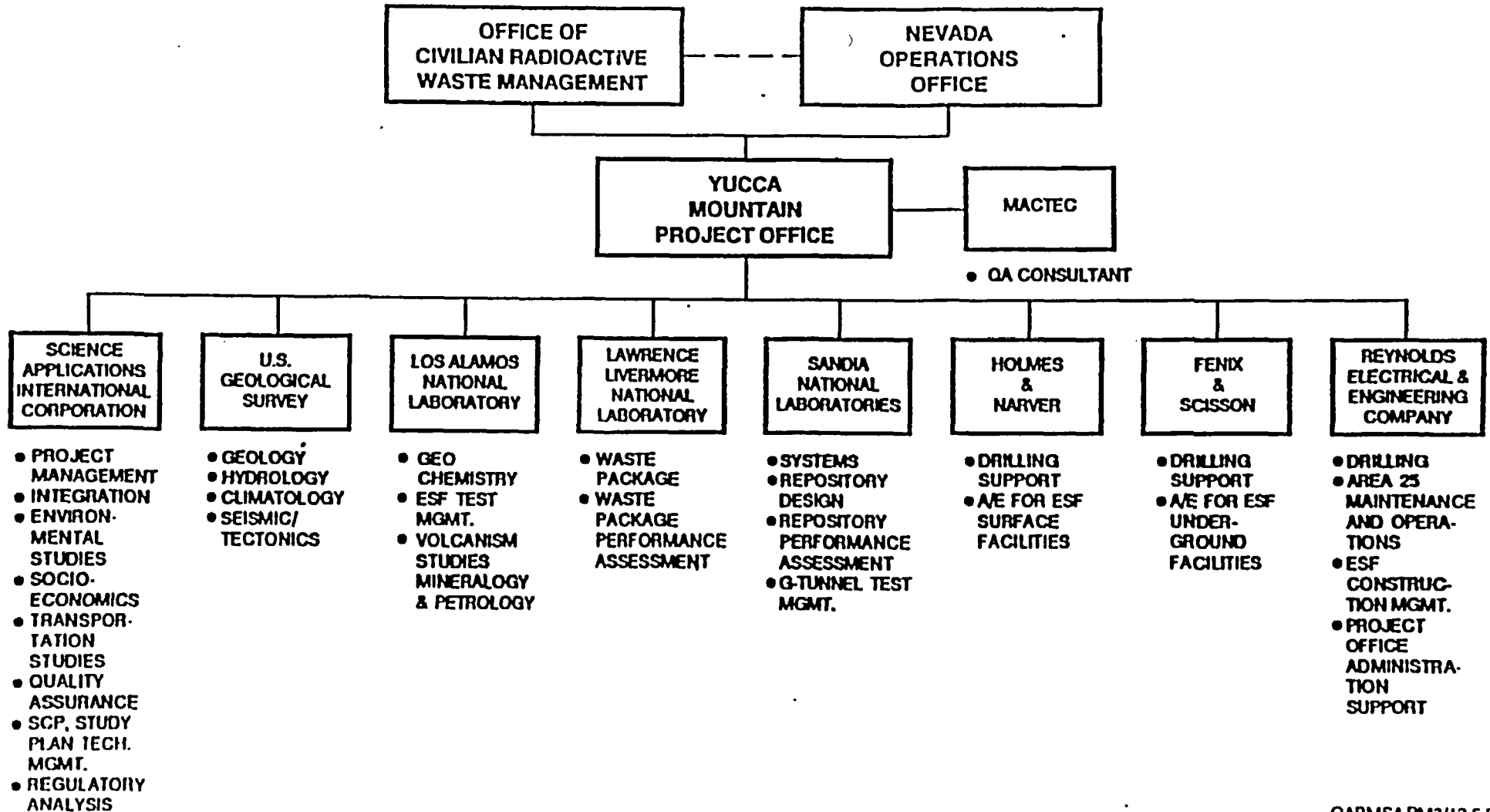
YUCCA MOUNTAIN PROJECT ORGANIZATION



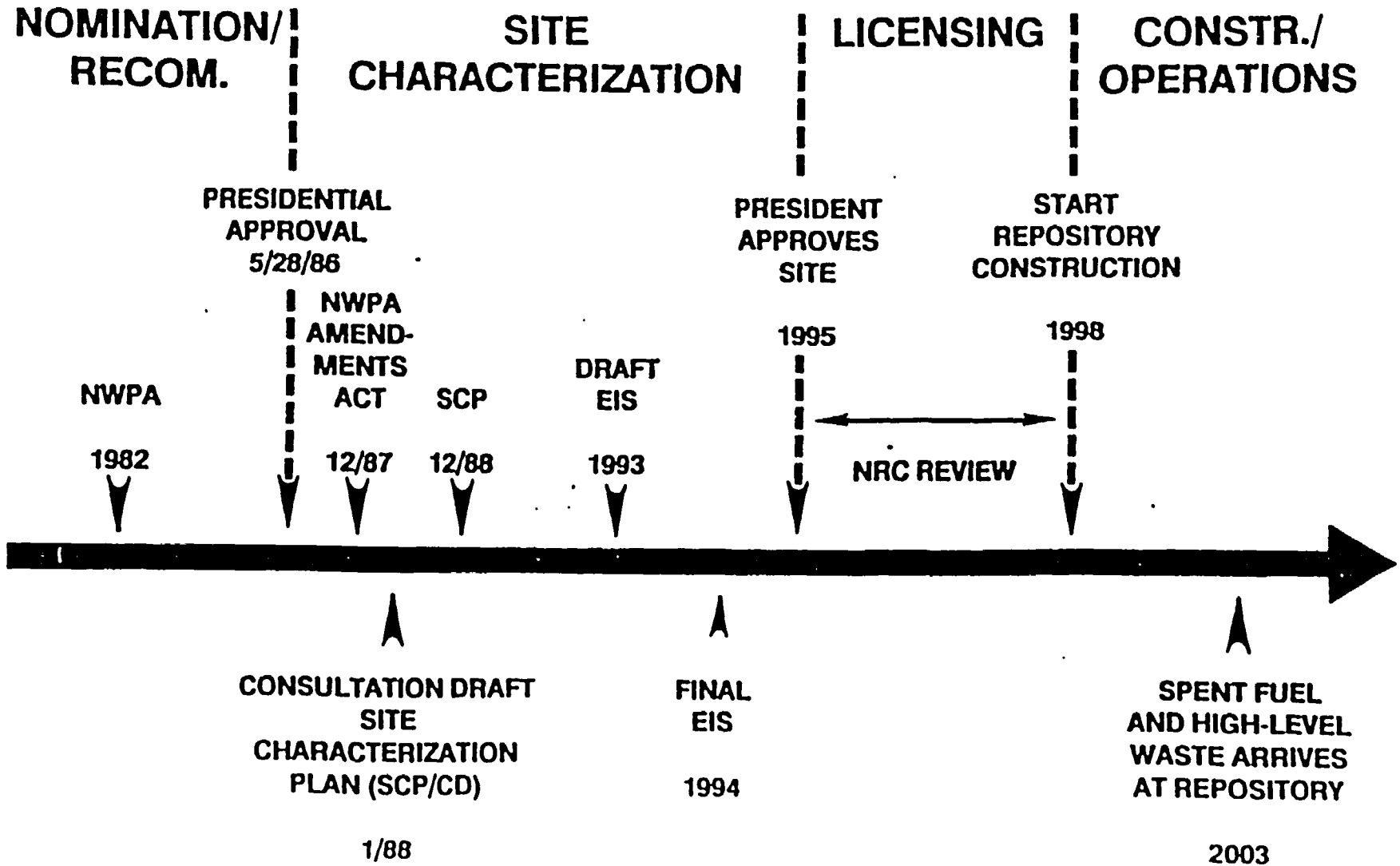
(1) REPORTS TO MANAGER, NV FOR QA/QC INTERACTIONS

— DIRECT REPORTING
 - - - MATRIX REPORTING

YUCCA MOUNTAIN PROJECT ORGANIZATION AND ROLES OF PROJECT PARTICIPANTS



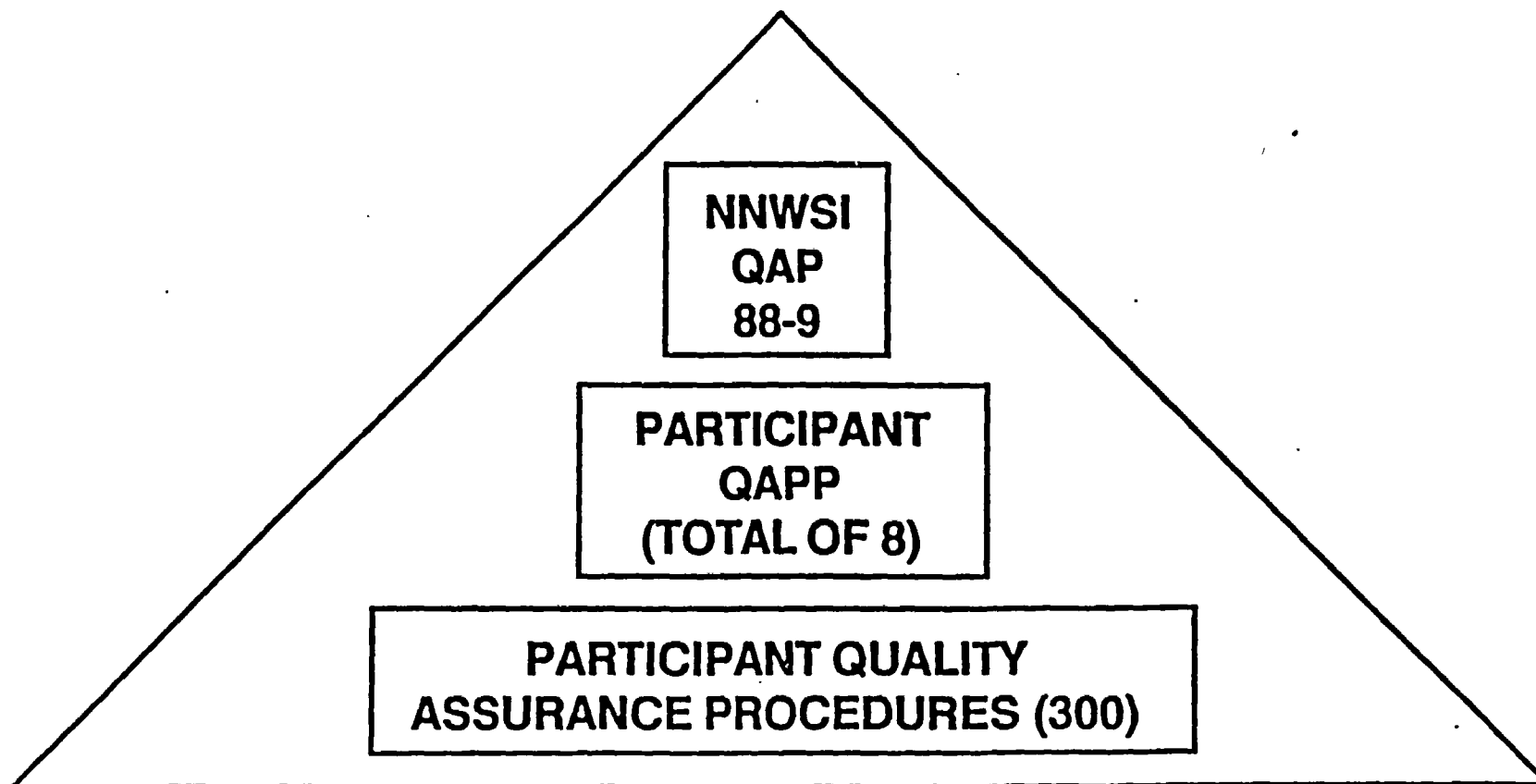
IF YUCCA MOUNTAIN IS FOUND SUITABLE A REPOSITORY WOULD BE SCHEDULED TO OPEN IN 2003



**THE YUCCA MOUNTAIN PROJECT QA STRATEGY
IS A THREE-PART PROCESS TO ENSURE FULL
IMPLEMENTATION OF ALL APPLICABLE QA
PROCEDURES ON PROJECT-RELATED WORK**

- **NRC APPROVAL OF PROJECT QA PLAN**
- **SEQUENTIAL APPROVAL OF PROJECT PARTICIPANT'S QUALITY ASSURANCE PROGRAM PLANS**
 - **PROCEDURES DEVELOPED BY PARTICIPANTS**
- **IMPLEMENTATION AUDITS OBSERVED BY NRC**

**THE PROJECT'S QUALITY ASSURANCE HIERARCHY
IS STRUCTURED TO ACCOMMODATE
PARTICIPANTS NEEDS**



QA PROGRAM QUALIFICATION

REVISED "GOLD STAR" - PRELIMINARY DEC. 6, 1988

| | 1988 (QTRS) | | | | 1989 (MONTHS) | | | | | | | | | | | | |
|-------------------|-----------------|-----------------|-----------------|-----------------|---------------|---|---|---|---|---|---|---|---|---|---|---|-----|
| | 1 ST | 2 ND | 3 RD | 4 TH | J | F | M | A | M | J | J | A | S | O | N | D | |
| H&N | ▽ | | | ▽ | | | | | | | | | | | | | ☐→☆ |
| F&S | ▽ | | | ▽ | | | | | | | | | | | | | ☐→☆ |
| SNL | | | ▽ | | | | | | | | | | | | | | ☐→☆ |
| USGS | ▽ | ▽ | | | | | | | | | | | | | | | ☐→☆ |
| REEC _o | | | ▽ | | | | | | | | | | | | | | ☐→☆ |
| LLNL | | | | ▽ | | | | | | | | | | | | | ☐→☆ |
| LANL | | | | ▽ | | | | | | | | | | | | | ☐→☆ |
| YMPO | | | | | | | | | | | | | | | | | ☐→☆ |

LEGEND:

☐ BEGIN GOLD STAR AUDIT

☆ GOLD STAR ACCEPTANCE

▽ YMPO COMPLETED AUDIT

QA PROGRAM QUALIFICATION GENERIC SCHEDULE LOGIC

QAPP - QUALITY ASSURANCE PROGRAM PLANS
████████████████████

APQ - QUALITY AFFECTING ADMINISTRATIVE PROCEDURES
████████████████████

QAAP - QUALITY ASSURANCE ADMINISTRATIVE PROCEDURES
████████████████████

TRAINING
████████████████████

SURVEILLANCES - DOE & PARTICIPANT
████████████████████

RESOLVE OPEN ITEMS
████████████████████

MANAGEMENT REVIEW - PARTICIPANT
████████████████████

DOE MANAGEMENT REVIEW
████████

YMP/NRC AUDIT
████████████████████



PROJECT HAS MADE SIGNIFICANT STEPS TOWARD A FULLY QUALIFIED QA PROGRAM

- **TARGETING SUMMER 1989 FOR FULLY QUALIFIED QA PROGRAM**
- **PROJECT QUALITY ASSURANCE PLAN (NNWSI/88-9) APPROVED BY NRC IN OCTOBER**
 - **NNWSI/88-9 REV. 2 HAS BEEN SENT TO NRC**
- **ALL PARTICIPANTS ARE IN THE PROCESS OF**
 - **UPDATING QA PROGRAM PLANS**
 - **PREPARING PROCEDURES**
 - **CERTIFYING, QUALIFYING, AND TRAINING PERSONNEL**

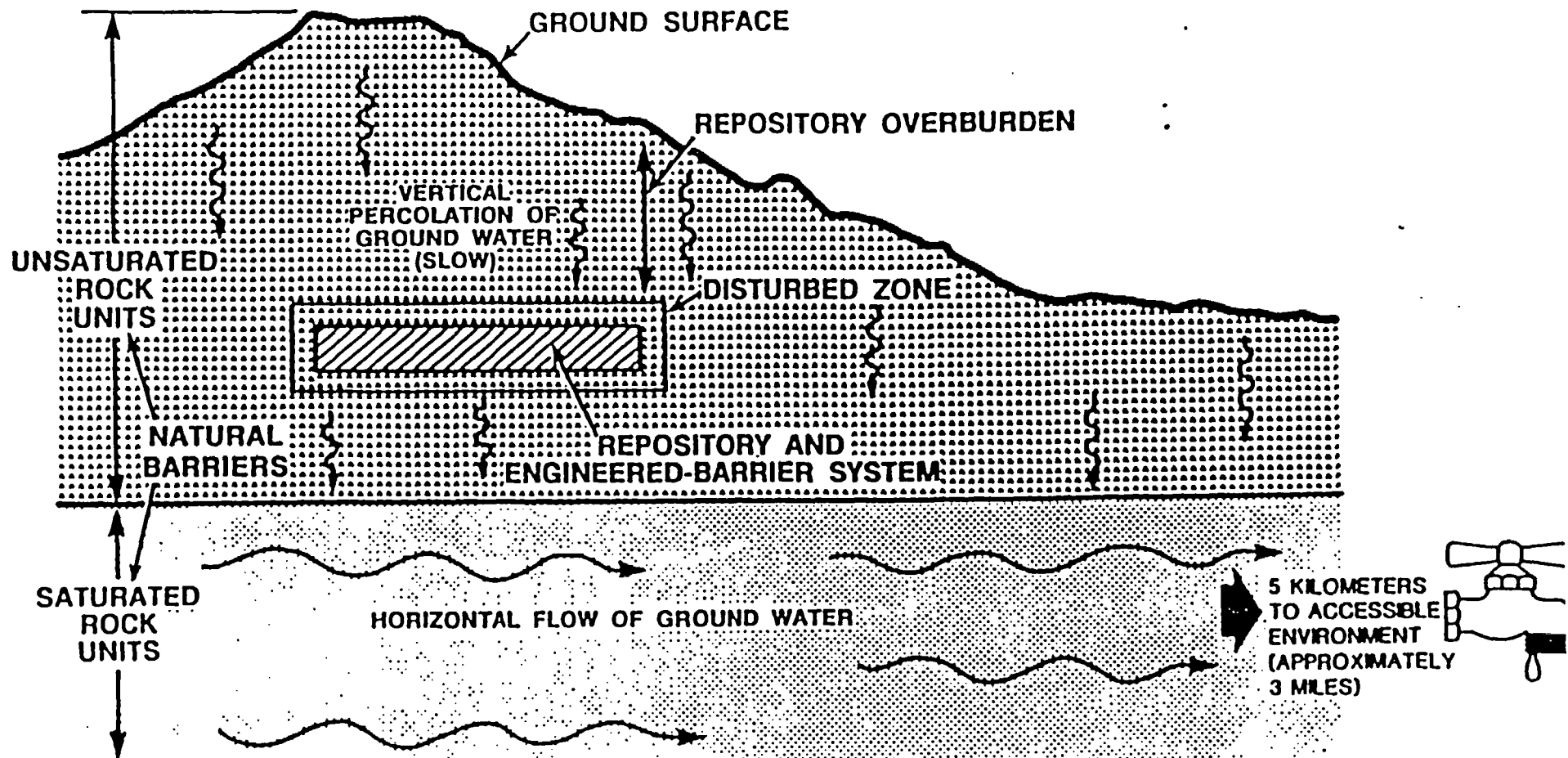
THE IMPORTANCE OF QUALITY ASSURANCE IN THE LICENSING ENVIRONMENT

- **EXEMPLARY SCIENTIFIC WORK MUST BE ACCOMPANIED BY FLAWLESS DOCUMENTATION AND ADHERENCE TO APPROVED PROCESSES AND PROCEDURES - OTHERWISE THE WORK MAY BE WORTHLESS IN A LICENSING ENVIRONMENT**
- **"IT'S NOT DATA UNLESS THE NRC SAYS IT'S DATA"**

THE TOP-LEVEL STRATEGY FOR THE YUCCA MOUNTAIN SITE IS EXPECTED TO PROVIDE FOR LONG-TERM ISOLATION OF RADIOACTIVE WASTE

- **THE STRATEGY PLACES PRIMARY RELIANCE ON LOW FLUX CONDITIONS, SLOW WATER MOVEMENT, AND LONG RADIONUCLIDE TRANSPORT TIMES IN THE UNSATURATED ZONE**
- **LOW-PROBABILITY, POTENTIALLY DISRUPTIVE PROCESSES AND EVENTS THAT COULD HAVE SIGNIFICANT IMPACTS ON PERFORMANCE OF THE REPOSITORY WILL BE IDENTIFIED AND CHARACTERIZED**
- **REPOSITORY DESIGN WILL INCORPORATE APPROPRIATE SEISMIC DESIGN REQUIREMENTS**

CROSS SECTION OF A REPOSITORY



THE OBJECTIVES FOR THE ELEMENTS OF THE REPOSITORY SYSTEM ARE:

- **ENGINEERED-BARRIER SYSTEM OBJECTIVE:**

**LIMIT RELEASE OF RADIONUCLIDES TO THE NATURAL
BARRIER SYSTEM**

- **NATURAL BARRIER SYSTEM OBJECTIVE:**

**PROVIDE VERY LONG RADIONUCLIDE TRAVEL TIME TO THE
ACCESSIBLE ENVIRONMENT**

- **CONSTRUCTION, OPERATIONS, RETRIEVAL & CLOSURE OF
DISPOSAL SYSTEM IS EXPECTED TO:**

**(1) NOT COMPROMISE THE ABILITY TO MEET
WASTE ISOLATION OBJECTIVES, AND**

**(2) PROVIDE A SAFE OPERATIONAL ENVIRONMENT
FOR WORKERS**

OBJECTIVES FOR THE COMPONENTS OF THE REPOSITORY SYSTEM

NATURAL BARRIERS

ARID CLIMATE:
LOW PRECIPITATION, HIGH
EVAPORATION, NO GROUND
SATURATION

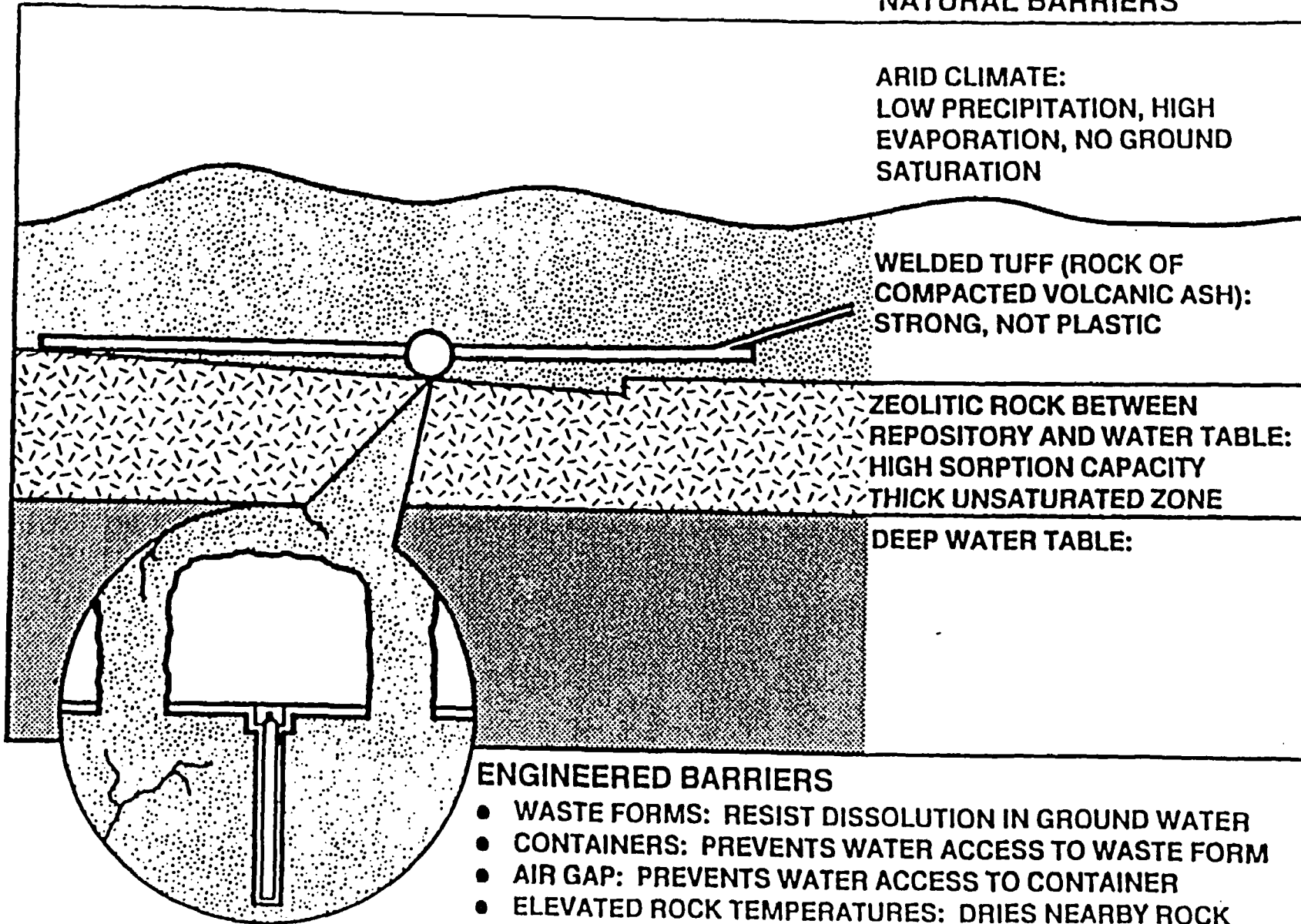
WELDED TUFF (ROCK OF
COMPACTED VOLCANIC ASH):
STRONG, NOT PLASTIC

ZEOLITIC ROCK BETWEEN
REPOSITORY AND WATER TABLE:
HIGH SORPTION CAPACITY
THICK UNSATURATED ZONE

DEEP WATER TABLE:

ENGINEERED BARRIERS

- WASTE FORMS: RESIST DISSOLUTION IN GROUND WATER
- CONTAINERS: PREVENTS WATER ACCESS TO WASTE FORM
- AIR GAP: PREVENTS WATER ACCESS TO CONTAINER
- ELEVATED ROCK TEMPERATURES: DRIES NEARBY ROCK



OVERVIEW OF THE OBJECTIVES FOR THE COMPONENTS OF THE REPOSITORY SYSTEM ELEMENTS

| | | POSTCLOSURE | PRECLOSURE | |
|----------------------------|---|--|---|--|
| ENGINEERED BARRIERS | COMPONENT | OBJECTIVES | COMPONENT | OBJECTIVES |
| | UNSATURATED ROCK/AIR GAP | LIMIT THE WATER AVAILABLE TO CONTACT AND CORRODE CONTAINERS AND DISSOLVE WASTE | SURFACE & UNDERGROUND FACILITY CONSTRUCTION | PROVIDES BENEFICIAL OR NO IMPACT ON POSTCLOSURE SYSTEM PERFORMANCE |
| | CONTAINER | SERVE AS PRINCIPAL CONTAINMENT BARRIER DURING EARLY RADIATION AND HEAT PEAK | SURFACE & UNDERGROUND FACILITY OPERATION | SAFE OPERATION UNDER NORMAL AND ACCIDENT CONDITIONS |
| | WASTE FORM | LIMIT DISSOLUTION AND LEACHING OF RADIONUCLIDES DUE TO LIMITED WATER CONTACT | | |
| NATURAL BARRIERS | COMPONENT | OBJECTIVES | | |
| | UNSATURATED ROCK UNITS BELOW THE REPOSITORY | ACT AS BARRIER TO RADIONUCLIDE TRANSPORT BY PROVIDING LONG RADIONUCLIDE TRAVEL TIMES | | |
| | SATURATED ROCK BELOW THE UNSATURATED ROCK | EXTEND THE TOTAL TRAVEL-TIME OF RADIONUCLIDES | | |

**GENERAL OBJECTIVES FOR THE COMPONENTS
OF THE ENGINEERED BARRIER SYSTEM ELEMENT**

COMPONENT

OBJECTIVES

AIR GAP

**LIMIT THE WATER AVAILABLE
TO CONTACT AND CORRODE
CONTAINERS AND DISSOLVE
WASTE**

CONTAINER

**SERVE AS PRINCIPAL CONTAIN-
MENT BARRIER DURING EARLY
RADIATION AND HEAT PEAK**

WASTE FORM

**LIMIT DISSOLUTION AND
LEACHING OF RADIONUCLIDES
DUE TO LIMITED WATER
CONTACT**

**GENERAL OBJECTIVES FOR THE COMPONENTS
OF THE NATURAL BARRIER SYSTEM ELEMENT**

COMPONENT

OBJECTIVES

**UNSATURATED ROCK UNITS
BELOW THE REPOSITORY**

**ACT AS BARRIER TO RADIO-
NUCLIDE TRANSPORT BY
PROVIDING LONG RADIONUCLIDE
TRAVEL TIMES**

**SATURATED ROCK BELOW
THE UNSATURATED ROCK**

**EXTEND THE TOTAL TRAVEL-TIME
OF RADIONUCLIDES**

**GENERAL OBJECTIVES FOR THE COMPONENTS
OF THE PRECLOSURE DISPOSAL SYSTEM ELEMENT**

COMPONENT

OBJECTIVES

**SURFACE AND UNDERGROUND
FACILITY CONSTRUCTION**

**PROVIDE BENEFICIAL OR NO
IMPACT ON POSTCLOSURE
SYSTEM PERFORMANCE**

**SURFACE AND UNDERGROUND
FACILITY OPERATION**

**SAFE OPERATION UNDER NORMAL
AND ACCIDENT CONDITIONS**

**THE TOP-LEVEL STRATEGY WAS USED TO
FOCUS THE SITE CHARACTERIZATION
PROGRAM FOR YUCCA MOUNTAIN**

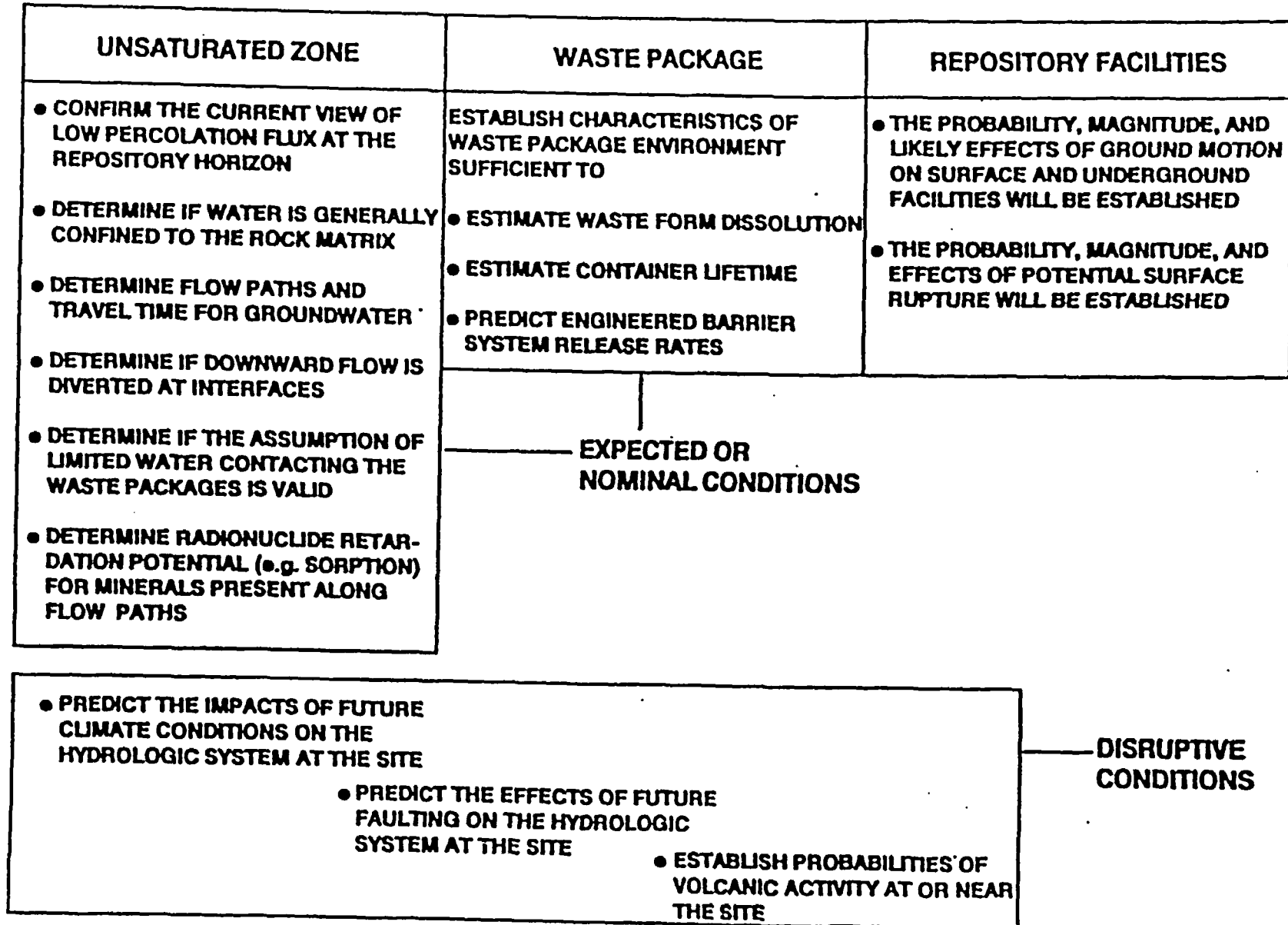
POSTCLOSURE

- **DETERMINE THE PROCESSES AND CHARACTERISTICS OF FLOW IN THE UNSATURATED ZONE**
- **INVESTIGATE SITE CONDITIONS AND CHARACTERISTICS THAT COULD AFFECT WASTE PACKAGE PERFORMANCE AND RADIO-NUCLIDE TRANSPORT**
- **IDENTIFY AND CHARACTERIZE POTENTIALLY SIGNIFICANT, BUT UNLIKELY, DISRUPTIVE PROCESSES AND EVENTS**

PRECLOSURE

- **CHARACTERIZE SEISMIC HAZARDS SUFFICIENT TO DEVELOP DESIGN CRITERIA FOR REPOSITORY FACILITIES**

KEY AREAS OF EMPHASIS IN THE SITE PROGRAM



**EXPECTED CONDITIONS IN THE
UNSATURATED ZONE WILL BE ESTABLISHED**

- CONFIRM THE CURRENT VIEW OF LOW PERCOLATION FLUX AT THE REPOSITORY HORIZON
- DETERMINE IF WATER IS GENERALLY CONFINED TO THE ROCK MATRIX
- DETERMINE GROUNDWATER FLOW PATHS AND TRAVEL TIME IN THE UNSATURATED ZONE
- DETERMINE IF DOWNWARD FLOW IS DIVERTED AT INTERFACES
- DETERMINE IF THE ASSUMPTION OF LIMITED WATER CONTACTING THE WASTE PACKAGES IS VALID
- DETERMINE RADIONUCLIDE RETARDATION POTENTIAL (e.g., SORPTION, PRECIPITATION) FOR MINERALS PRESENT ALONG FLOW PATHS

**EXPECTED CONDITIONS AFFECTING
WASTE PACKAGE PERFORMANCE
WILL BE INVESTIGATED**

- **ESTABLISH CHARACTERISTICS OF THE WASTE PACKAGE ENVIRONMENT SUFFICIENT TO**
 - **ESTIMATE CONTAINER LIFETIMES**
 - **ESTIMATE WASTE FORM DISSOLUTION**
 - **PREDICT ENGINEERED BARRIER SYSTEM RELEASE RATE**

DISRUPTIVE CONDITIONS
WILL ALSO BE INVESTIGATED

- **PREDICT THE IMPACTS OF FUTURE CLIMATE CONDITIONS ON THE HYDROLOGIC SYSTEM AT THE SITE**
- **PREDICT THE EFFECTS OF FUTURE FAULTING ON THE HYDROLOGIC SYSTEM AT THE SITE**
- **ESTABLISH PROBABILITIES OF VOLCANIC ACTIVITY AT OR NEAR THE SITE**

**SEISMIC HAZARDS FOR THE
REPOSITORY FACILITIES WILL BE
THOROUGHLY INVESTIGATED**

- **THE PROBABILITY, MAGNITUDE, AND LIKELY EFFECTS OF GROUND MOTION ON SURFACE AND UNDERGROUND FACILITIES WILL BE ESTIMATED**
- **THE PROBABILITY, MAGNITUDE, AND EFFECTS OF POTENTIAL SURFACE RUPTURE WILL BE ESTABLISHED**

POTENTIALLY ADVERSE CONDITIONS IDENTIFIED IN THE ENVIRONMENTAL ASSESSMENT

- **THE SITE GEOHYDROLOGY WILL BE RELATIVELY DIFFICULT TO CHARACTERIZE AND MODEL**
- **THERE IS EVIDENCE OF ACTIVE FAULTING AND IGNEOUS ACTIVITY DURING THE QUATERNARY PERIOD**
- **CURRENTLY AVAILABLE DATA ARE INSUFFICIENT TO ESTABLISH IF EITHER THE FREQUENCY OF OCCURRENCE OR THE MAGNITUDE OF EARTHQUAKES WITHIN THE GEOLOGIC SETTING COULD INCREASE**
- **THE SITE HAS TOPOGRAPHY THAT COULD LEAD TO FLOODING (BRIEF SHEET FLOW)**
- **CURRENT DATA ARE INSUFFICIENT TO DEMONSTRATE THAT THICKNESS AND LATERAL EXTENT OF THE HOST ROCK ALLOW FLEXIBILITY IN FACILITY DESIGN**

ATTRIBUTES OF THE YUCCA MOUNTAIN SITE THAT CONTRIBUTE TO ITS SUITABILITY AS A REPOSITORY

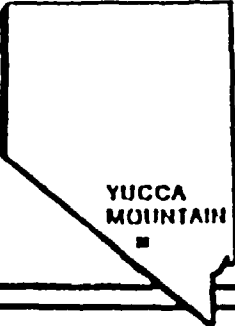
- **THE REPOSITORY WOULD BE LOCATED IN THE UN-SATURATED ZONE RANGING FROM 550-1100 FEET ABOVE THE WATER TABLE**
- **THE DESERT ENVIRONMENT LEADS TO VERY LIMITED WATER INFILTRATION**
- **ZEOLITE MINERALS, KNOWN TO RETARD THE MOVEMENT OF RADIONUCLIDES ARE FOUND ALONG POTENTIAL FLOW PATHS FROM THE REPOSITORY TO THE ACCESSIBLE ENVIRONMENT**
- **POPULATION DENSITY IN THE VICINITY OF THE YUCCA MOUNTAIN SITE IS VERY LOW**
- **SITE CHARACTERIZATION ACTIVITIES ARE NOT EXPECTED TO CAUSE SIGNIFICANT ADVERSE IMPACTS**

SUMMARY

- **THE TOP-LEVEL STRATEGY FOR THE SITE CHARACTERIZATION PROGRAM DIRECTLY ADDRESSES THE REQUIREMENTS OF THE EPA AND THE NRC.**
- **THE STRATEGY FOCUSES ON UNDERSTANDING THE EXPECTED AND DISRUPTIVE CONDITIONS AND PROCESSES AT YUCCA MOUNTAIN.**
- **KEY AREAS OF EMPHASIS ARE THE UNSATURATED ZONE, THE WASTE PACKAGE AND ITS ENVIRONMENT, AND THE REPOSITORY FACILITIES**

U.S. DEPARTMENT OF ENERGY

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GEOLOGIC DESCRIPTION OF THE YUCCA MOUNTAIN SITE

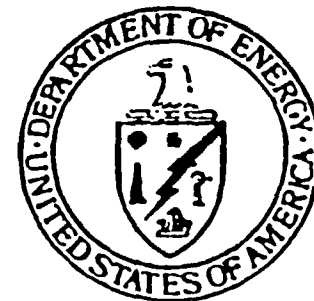
PRESENTED BY

MAXWELL B. BLANCHARD

**DIRECTOR, REGULATORY & SITE EVALUATION DIVISION
YUCCA MOUNTAIN PROJECT
U.S. DEPARTMENT OF ENERGY**

DECEMBER 13, 1988

**UNITED STATES DEPARTMENT OF ENERGY
NEVADA OPERATIONS OFFICE/YUCCA MOUNTAIN PROJECT OFFICE**



U.S. DEPARTMENT OF ENERGY

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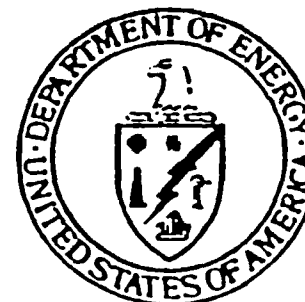
YUCCA
MOUNTAIN

GEOLOGIC DESCRIPTION OF THE YUCCA MOUNTAIN SITE

PRESENTED BY

MAXWELL B. BLANCHARD

**DIRECTOR, REGULATORY & SITE EVALUATION DIVISION
YUCCA MOUNTAIN PROJECT
U.S. DEPARTMENT OF ENERGY**



DECEMBER 13, 1988

UNITED STATES DEPARTMENT OF ENERGY
NEVADA OPERATIONS OFFICE/YUCCA MOUNTAIN PROJECT OFFICE

OVERVIEW OF PRESENTATION

MAJOR SITE CHARACTERISTICS AND QUESTIONS IN AREAS OF:

- GEOLOGY
- GEOENGINEERING
- HYDROLOGY
- GEOCHEMISTRY
- CLIMATE

APPROACH IS TO INTEGRATE SITE DATA AND DEFINE A LEVEL OF CONFIDENCE IN OUR UNDERSTANDING OF SITE CONDITIONS AND PROCESSES

UNDERLYING QUESTION: HOW MUCH SITE-SPECIFIC INFORMATION IS REQUIRED FOR "REASONABLE ASSURANCE"?

**PHOTO OF YUCCA MOUNTAIN.
LOOKING NORTH**

**PHOTO OF YUCCA MOUNTAIN
LOOKING SOUTH**

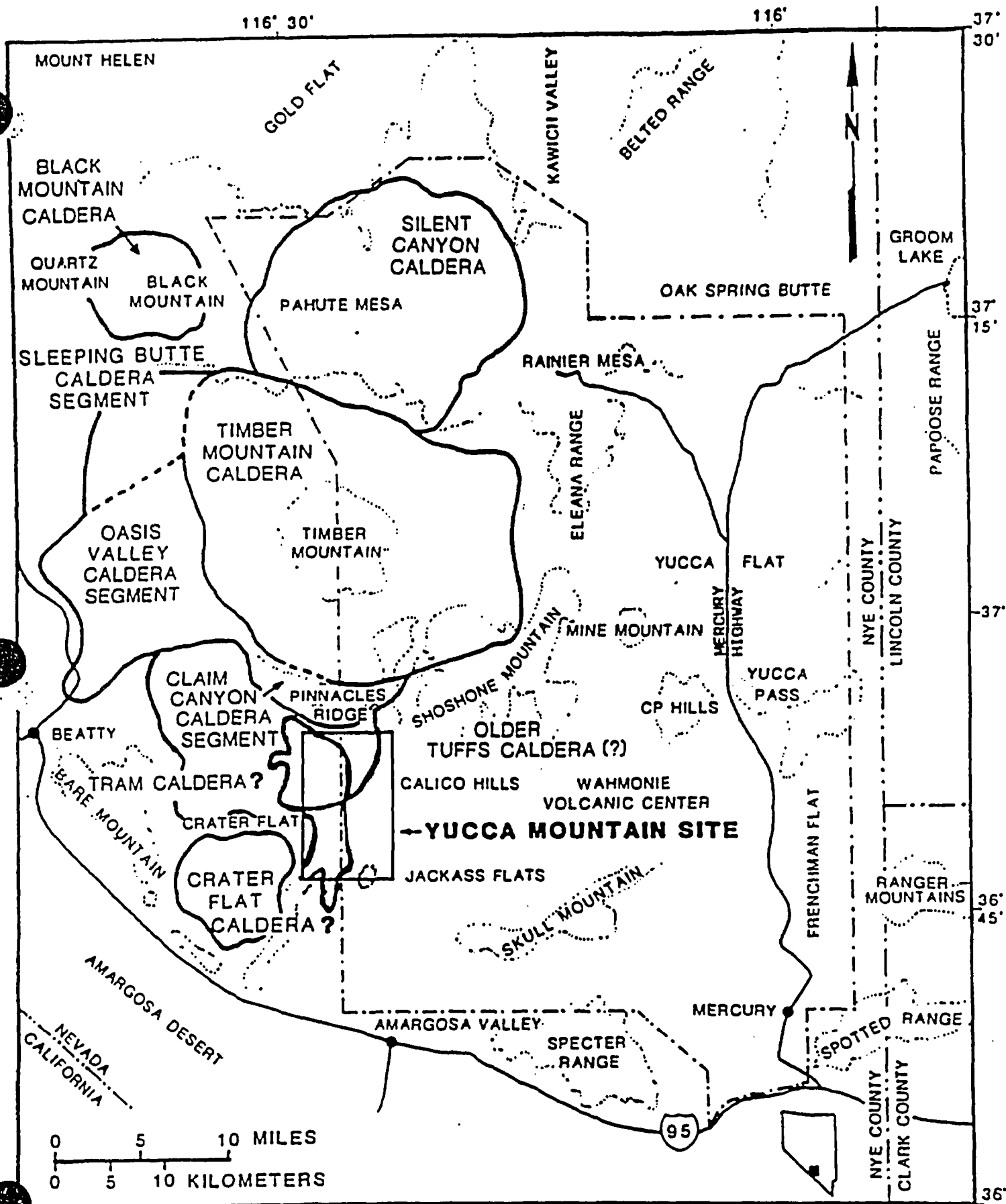
**PHOTO OF YUCCA MOUNTAIN
LOOKING EAST**

**PHOTO OF YUCCA MOUNTAIN
LOOKING WEST**

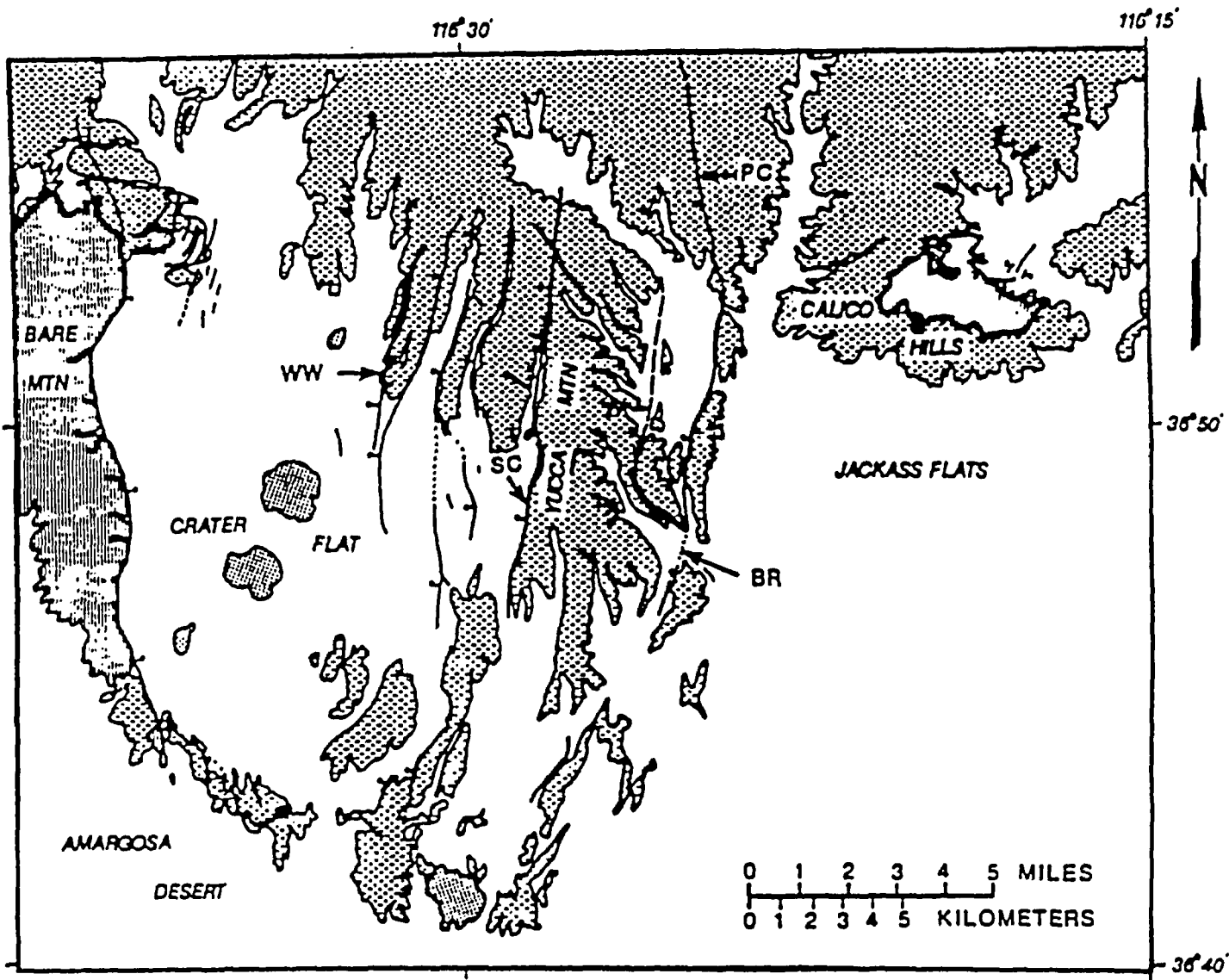
GEOLOGY

MAJOR GEOLOGIC CHARACTERISTICS OF THE YUCCA MOUNTAIN SITE

- **REASONABLY STABLE GEOMORPHIC CONDITIONS AND LOW EROSION RATES**
- **THICK SECTION OF VOLCANIC ROCKS WITH EXTENSIVE LATERAL AND VERTICAL CONTINUITY**
- **THE REPOSITORY FACILITIES WOULD BE LOCATED IN THE SOUTHERN GREAT BASIN, IN A REGION THAT HAS EXPERIENCED CONSIDERABLE FAULTING OVER THE LAST 15 MILLION YEARS**
- **HISTORIC NATURAL SEISMICITY IN THE SITE VICINITY HAS BEEN LOWER THAN IN THE SURROUNDING SOUTHERN GREAT BASIN**
- **AVAILABLE DATA SUGGESTS LOW POTENTIAL FOR MINERAL AND ENERGY RESOURCES**



CALDERAS OF THE SOUTHWEST NEVADA VOLCANIC FIELD








- QUATERNARY ALLUVIUM
- ▣ QUATERNARY BASALT AND CINDER CONES.
- ▤ TERTIARY VOLCANIC ROCKS
- PALEOZOIC ROCKS

- BR BOW RIDGE FAULT
- PC PAINTBRUSH CANYON FAULT
- SC SOLITARIO CANYON FAULT
- WW WINDY WASH FAULT

MAJOR QUATERNARY NORMAL FAULTS NEAR YUCCA MOUNTAIN

GEOLOGIC MAP OF YUCCA MOUNTAIN

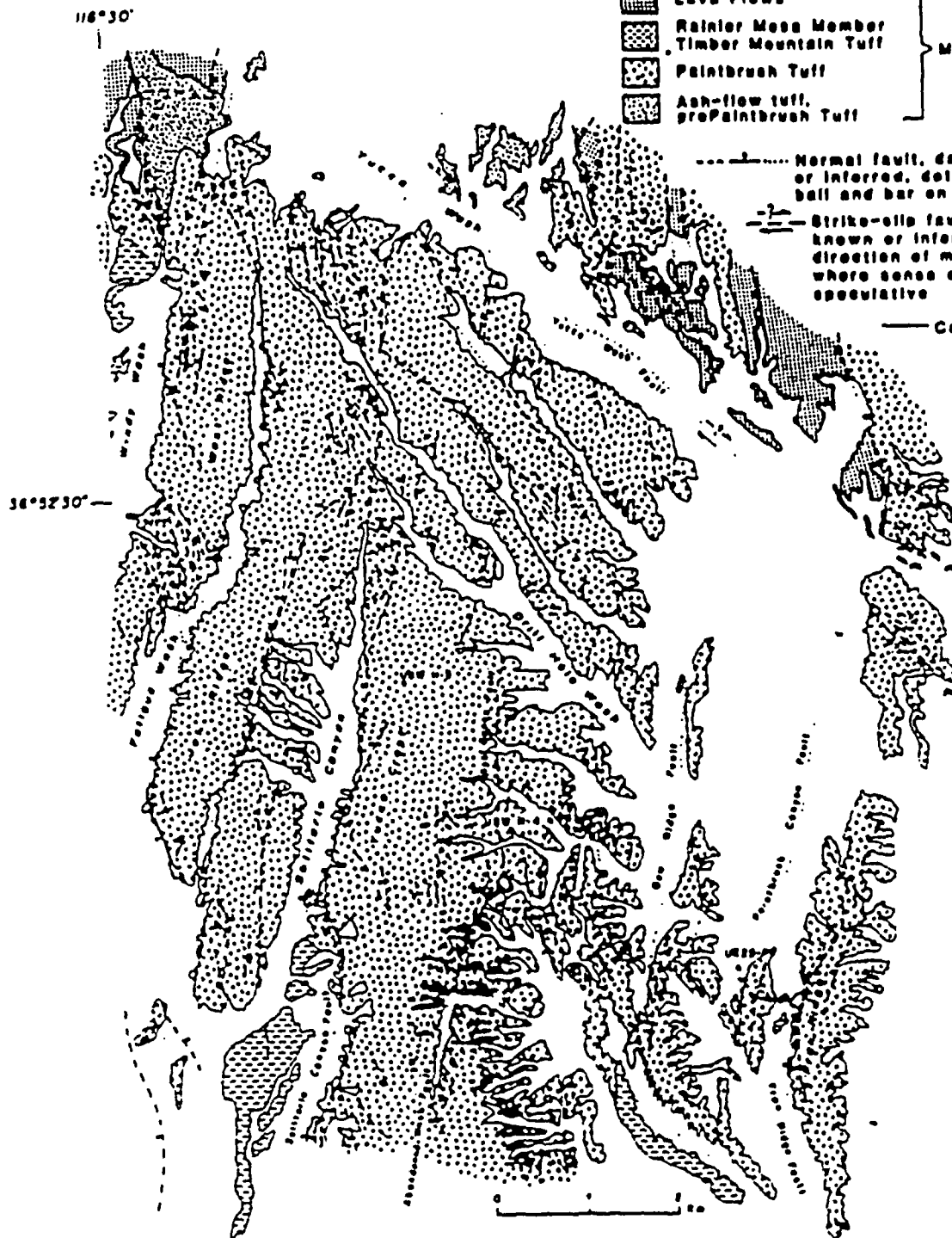
EXPLANATION

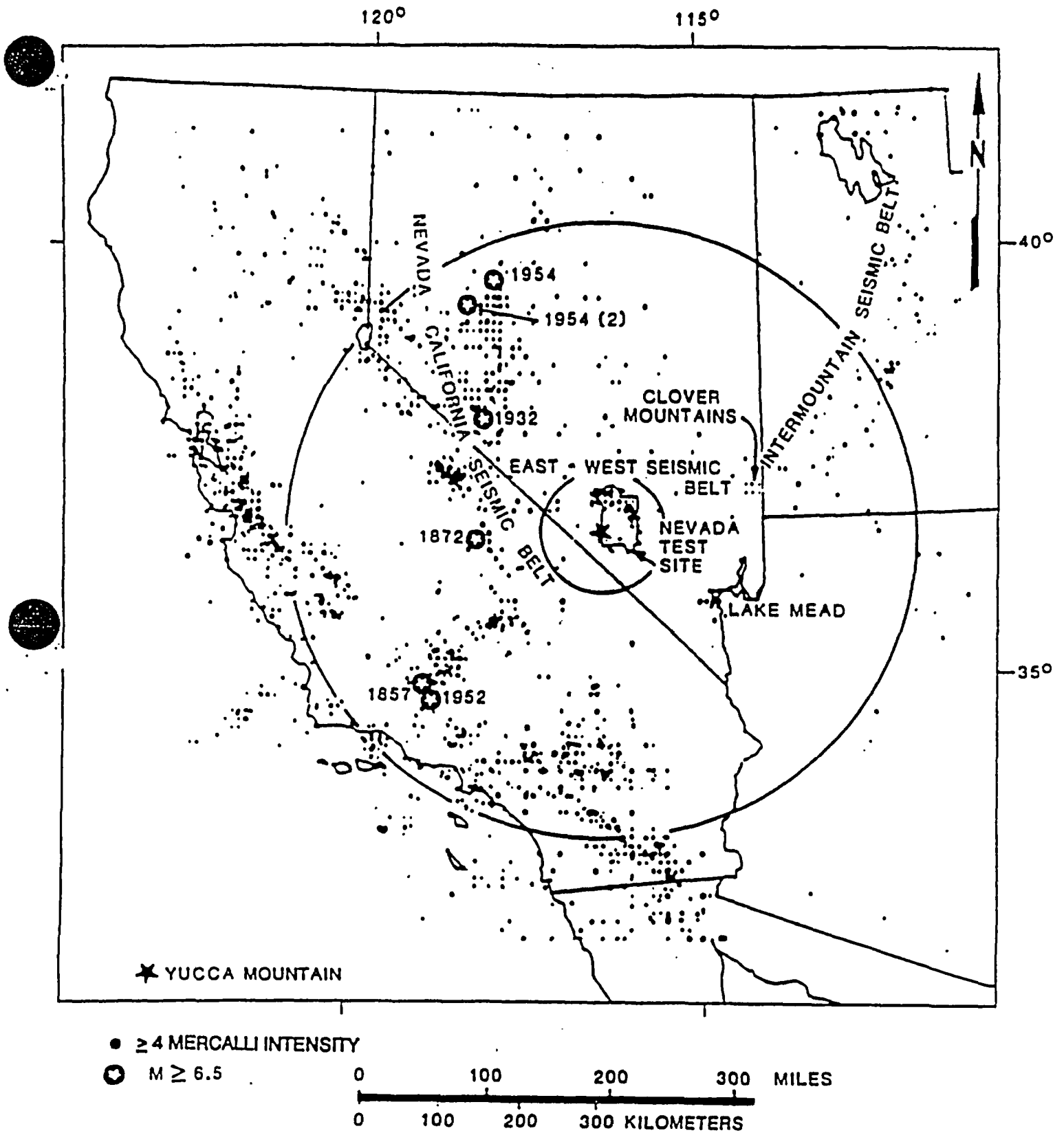
- | | | |
|---|---|------------|
|  | Alluvium and Colluvium | Quaternary |
|  | Lava Flows | } Miocene |
|  | Rainier Mesa Member Timber Mountain Tuff | |
|  | Paintbrush Tuff | |
|  | Ash-flow tuff, prePaintbrush Tuff | |

----- Normal fault, dashed where known or inferred, dotted where concealed, bell and bar on downthrown side

---> Strike-slip fault, dashed where known or inferred, arrows show direction of movement, queried where sense of motion is speculative

— Contact





SEISMICITY OF SOUTHWESTERN UNITED STATES (1769 THROUGH 1978)

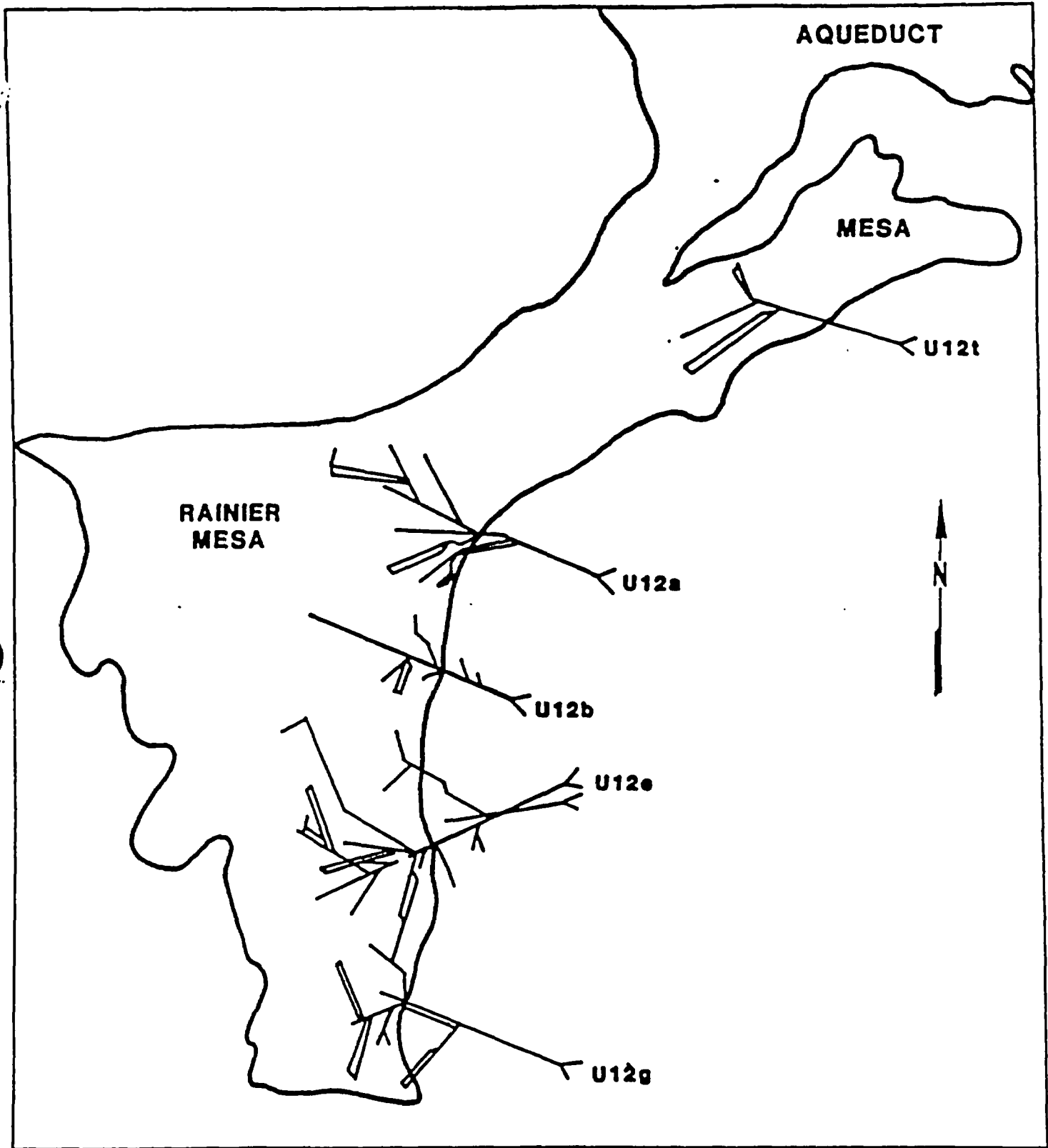
MAJOR GEOLOGIC QUESTIONS REQUIRING INVESTIGATION

- **WHAT IS THE PROBABILITY THAT THE REPOSITORY WOULD BE PENETRATED BY BASALTIC MAGMA? (CURRENT ESTIMATE OF PROBABILITY IS LOW, $\approx 10^{-8}$ TO 10^{-10} PER YEAR)**
- **WHAT ARE THE ORIGINS AND AGES OF CALCITE-SILICA DEPOSITS IN FAULTS AND FRACTURE ZONES? (HYDROTHERMAL, PEDOGENIC, OR OTHER)**
- **WHAT EARTHQUAKE MAGNITUDE AND RECURRENCE INTERVAL SHOULD BE USED FOR PERFORMANCE AND DESIGN ANALYSES?**
- **TO WHAT EXTENT CAN FUTURE TECTONIC EVENTS CAUSE CHANGES IN THE GROUND-WATER CONDITIONS?**

GEOENGINEERING

MAJOR GEOENGINEERING CHARACTERISTICS

- RELATIVELY COMPETENT, THICK AND CONTINUOUS HOST ROCK
- HOST ROCK IS FRACTURED AND FAULTED; STRESSES ARE LOW AND EXTENSIONAL
- NO EXPECTATION OF GAS, WATER INFLOW, OR TEMPERATURE PROBLEMS DURING MINING
- SHAFTS AND DRIFTS CAN BE CONSTRUCTED USING STANDARD TECHNIQUES AND PRACTICES
- HIGH PROBABILITY OF LONG TERM STABILITY OF EXCAVATIONS WITH MINIMAL SUPPORT
- HIGH PROBABILITY THAT RETRIEVAL OPERATIONS, IF IMPLEMENTED, WOULD BE CARRIED OUT IN A STABLE ENVIRONMENT



A PORTION OF THE RAINIER MESA TUNNEL SYSTEM

PHOTO OF G-TUNNEL

MAJOR GEOENGINEERING QUESTIONS REQUIRING INVESTIGATION

- **HOW WILL DATA ABOUT ROCK CHARACTERISTICS OBTAINED FROM THE EXPLORATORY SHAFT FACILITY AND BOREHOLES BE SHOWN TO BE REPRESENTATIVE OF THE OVERALL REPOSITORY AREA?**
- **WILL THE ROCK MASS RESPOND TO MINING AND HEAT IN THE MANNER PREDICTED?**
- **WILL SIGNIFICANT GEOMECHANICAL IMPACTS TO THE SITE BE AVOIDED BY PROPER DESIGN CONTROLS?**

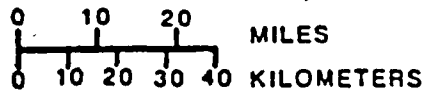
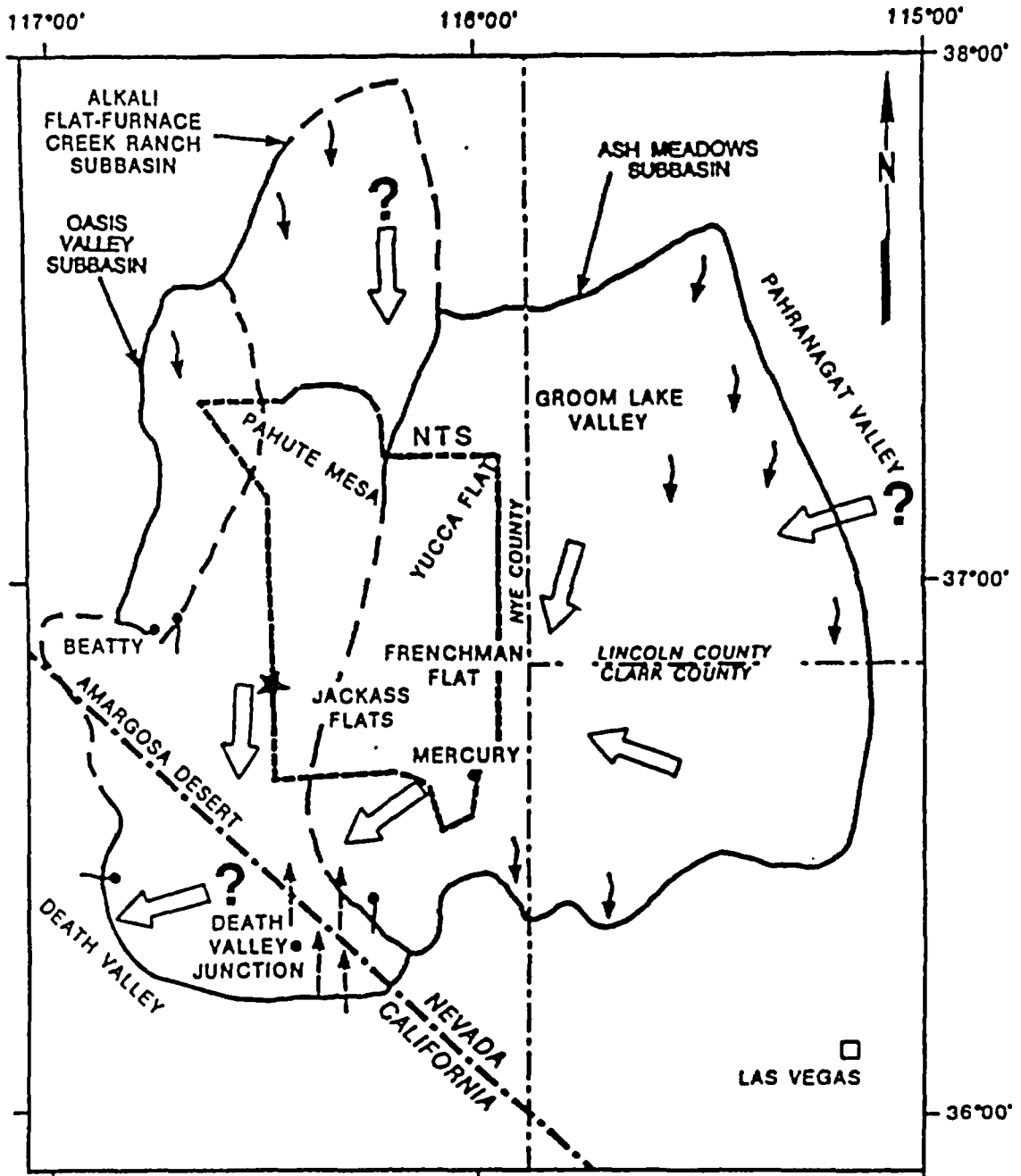
HYDROLOGY

● UNSATURATED ZONE

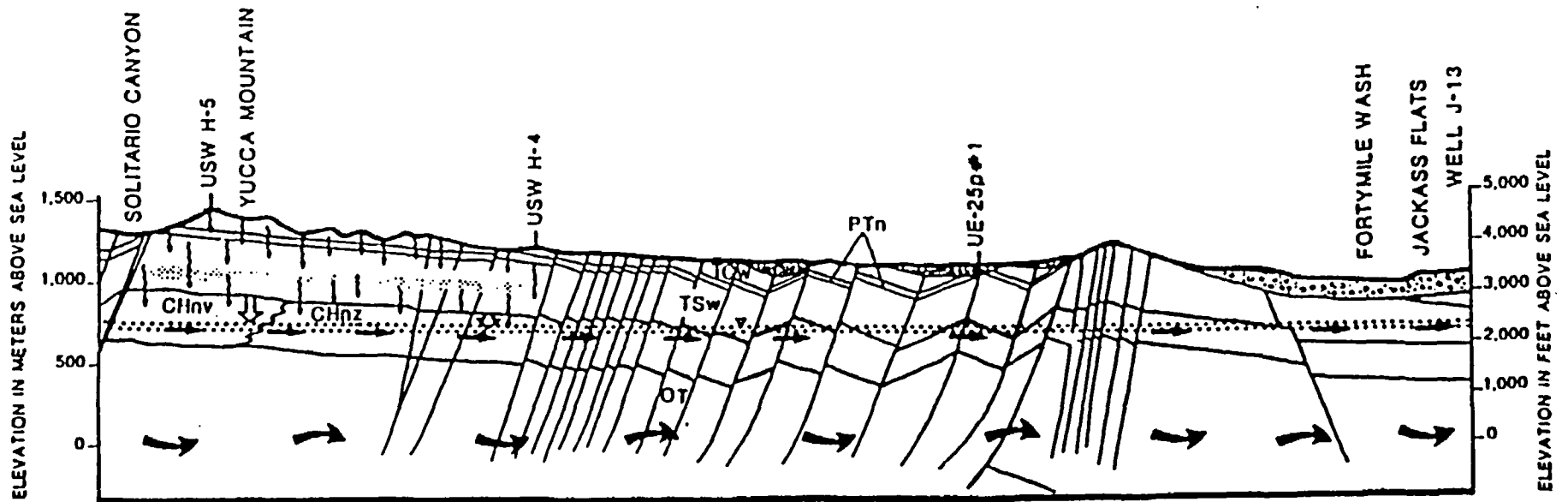
- REPOSITORY WOULD BE LOCATED 550 TO 1100 FT ABOVE THE SATURATED ZONE AND MORE THAN 650 FT BELOW THE LAND SURFACE
- THE CURRENT ESTIMATE FOR VERTICAL FLUX IS LOW, ($\approx 0.5\text{mm/yr}$)
- THE CURRENT ESTIMATE OF PRE-WASTE EMPLACEMENT GROUND-WATER TRAVEL TIME IS 20,000 TO 80,000 YRS
- THE CURRENT EVIDENCE INDICATES THAT WATER FLOW IS MOSTLY CONFINED TO THE ROCK MATRIX

● SATURATED ZONE

- GROUND WATER IS DERIVED PRINCIPALLY FROM PRECIPITATION WITHIN THE BASIN
- THE FLOW DIRECTION IS TO THE SOUTHWEST AND DISCHARGE IS IN SOUTHERN AMARGOSA VALLEY
- HYDRAULIC CONDUCTIVITY IS CONTROLLED BY FRACTURES, JOINTS, AND BEDDING PLANES



**A PORTION OF THE DEATH VALLEY
GROUND-WATER BASIN**



ALLUVIUM & TIMBER MOUNTAIN TUFF

DESIGN REPOSITORY
(THICKNESS EXAGGERATED)

WATER TABLE

FLUX THROUGH THE UNSATURATED ZONE

UNSATURATED-ZONE FLOW PATHS USED FOR TRAVEL
TIME CALCULATIONS

SATURATED-ZONE FLOW PATH FOR WATER THAT HAS
PASSED THROUGH THE REPOSITORY LEVEL

DEEP SATURATED-ZONE FLOW PATHS FOR WATER THAT HAS NOT
PASSED THROUGH THE REPOSITORY LEVEL

TCw TIVA CANYON WELDED UNIT

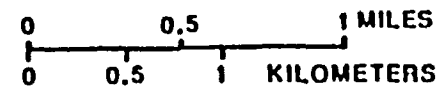
PTn PAINTBRUSH NONWELDED UNIT

TSw TOPOPAH SPRING WELDED UNIT

CHnv CALICO HILLS NONWELDED VITRIC UNIT

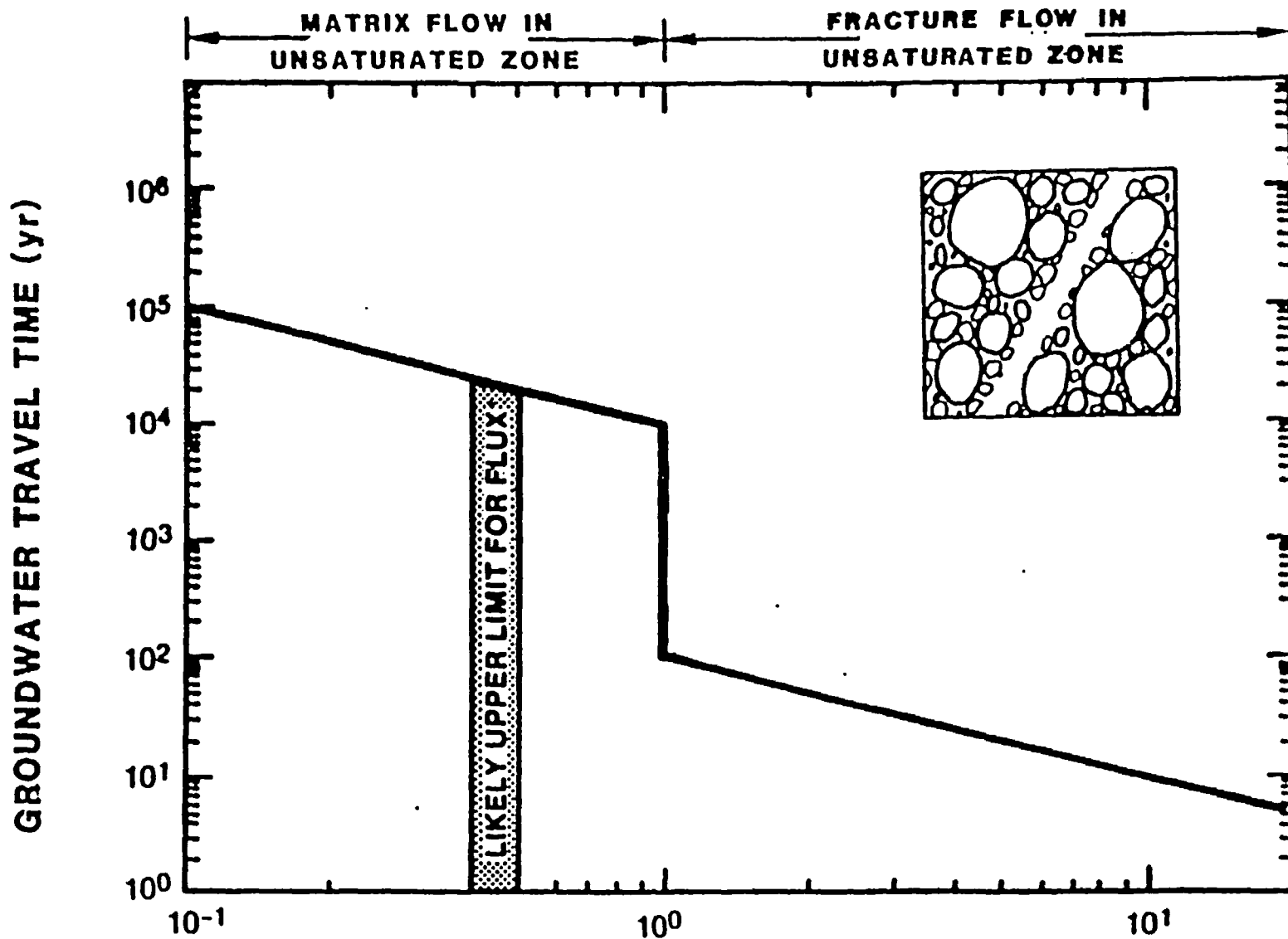
CHnz CALICO HILL NONWELDED ZEOLITIC UNIT

OT OLDER TUFF UNIT



CONCEPTUAL HYDROGEOLOGIC SECTION

GROUND-WATER TRAVEL TIME



FLUX THROUGH THE UNSATURATED ZONE (mm/yr)

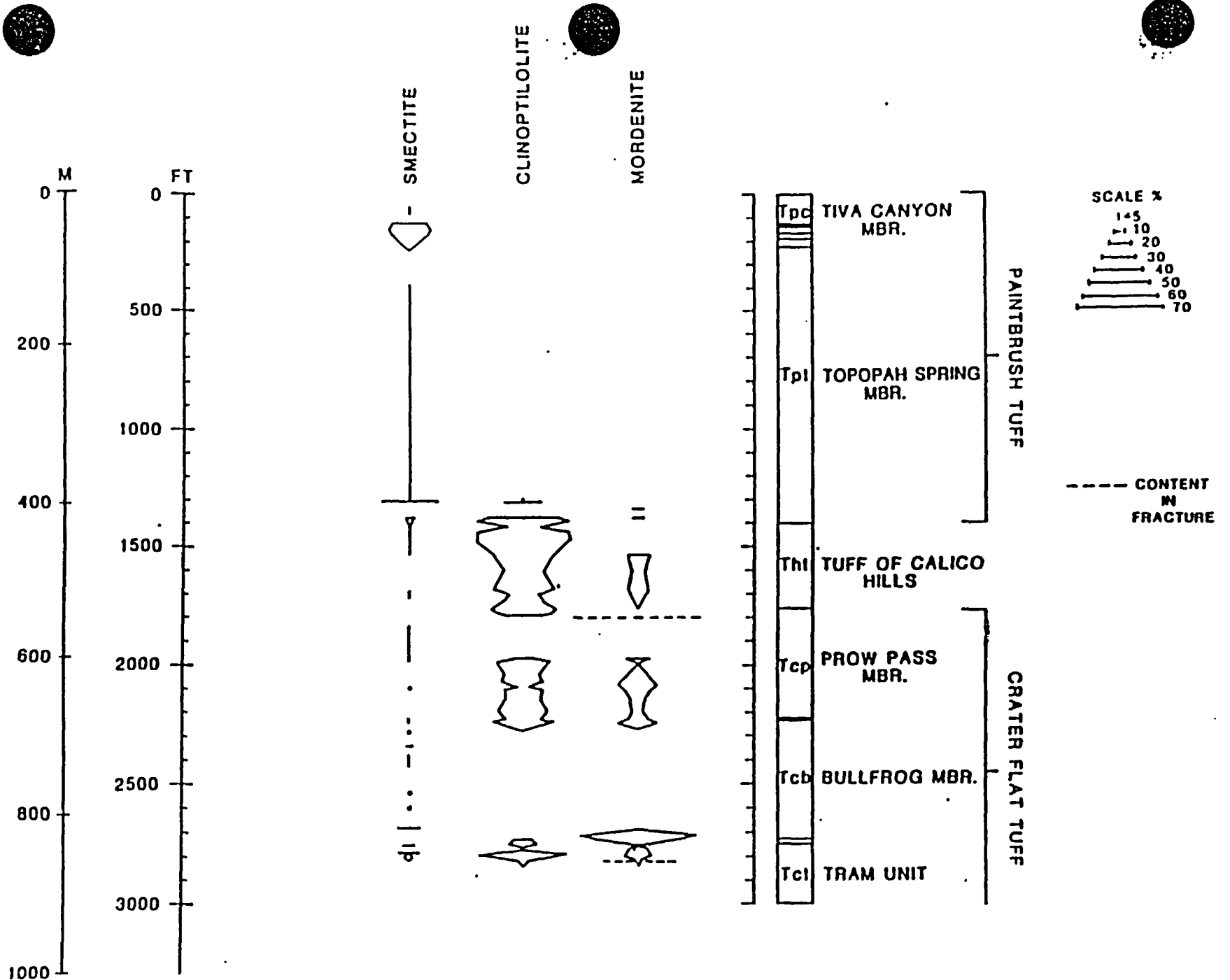
MAJOR HYDROLOGIC QUESTIONS REQUIRING INVESTIGATION

- **WHAT IS THE RATE AND AREAL DISTRIBUTION OF NET INFILTRATION NEAR THE SURFACE?**
- **WHAT IS THE RATE AND DIRECTION OF GROUND-WATER MOVEMENT IN THE UNSATURATED ZONE FROM THE SURFACE TO THE REPOSITORY?**
- **IS THERE A SIGNIFICANT COMPONENT OF LATERAL FLOW IN THE UNSATURATED ZONE?**
- **IS THE UNSATURATED GROUND-WATER FLOW PREDOMINANTLY IN THE MATRIX OR IN THE FRACTURES?**
- **WHAT IS THE RATE AND DIRECTION OF GROUND-WATER MOVEMENT FROM THE REPOSITORY HORIZON TO THE ACCESSIBLE ENVIRONMENT?**

GEOCHEMISTRY

MAJOR GEOCHEMICAL CHARACTERISTICS

- ZEOLITES AND CLAYS IN THE ROCK BELOW THE REPOSITORY ARE EXPECTED TO PROVIDE CONSIDERABLE RETARDATION FOR SORBING SPECIES
- MATRIX DIFFUSION SHOULD PROVIDE SOME RETARDATION FOR NON-SORBING SPECIES AND ADDITIONAL RETARDATION FOR SORBING SPECIES
- RETARDATION SHOULD NOT BE SIGNIFICANTLY AFFECTED BY EITHER NATURAL PROCESSES OR THE EFFECTS OF REPOSITORY CONSTRUCTION, OPERATION, OR CLOSURE
- THE DOMINANT MINERAL CONSTITUENTS ARE NOT PRONE TO DISSOLUTION
- THE MINERALS PRESENT ARE EXPECTED TO BE STABLE IN THE PREDICTED REPOSITORY TEMPERATURE FIELD



ABUNDANCE OF ZEOLITES AND CLAYS FROM USW-G4

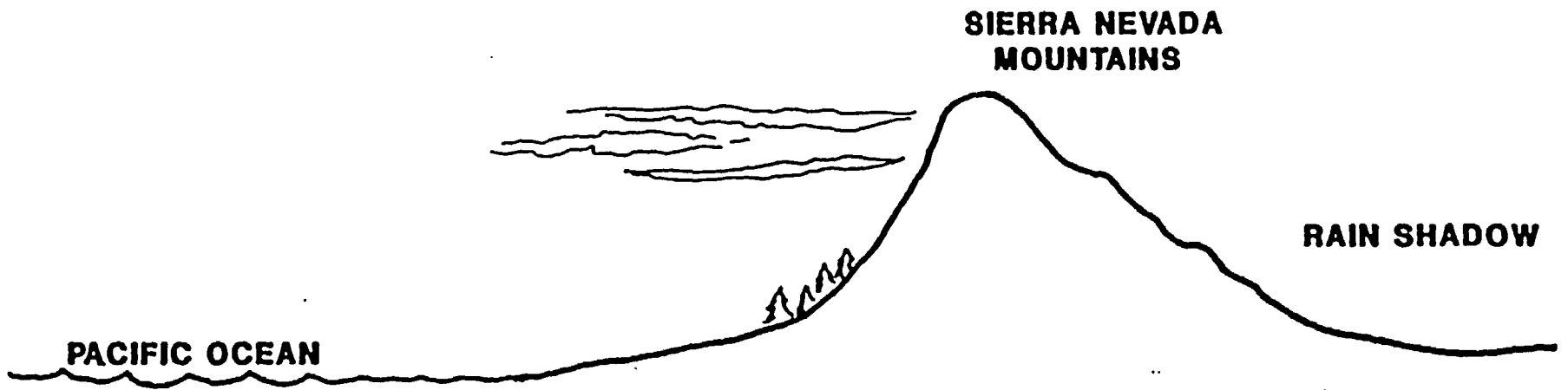
MAJOR GEOCHEMICAL QUESTIONS REQUIRING INVESTIGATION

- **HOW WILL CONFIDENCE BE GAINED ABOUT THE QUANTITY AND DISTRIBUTION OF SORPTIVE MINERALS ALONG FLOW PATHS?**
- **WHAT GEOCHEMICAL DATA ARE NEEDED TO ADEQUATELY SUPPORT ASSESSMENTS OF RADIONUCLIDE RELEASES OVER 10,000 YEARS?**
- **HOW WILL THE RESULTS OF LABORATORY TESTS ABOUT RETARDATION AND MATRIX DIFFUSION BE RELIABLY TRANSLATED TO FIELD CONDITIONS?**

CLIMATOLOGY

MAJOR CLIMATOLOGIC CHARACTERISTICS

- THE YUCCA MOUNTAIN SITE IS LOCATED IN A DESERT ENVIRONMENT WITH ABOUT 6 INCHES OF RAINFALL PER YEAR. MOST OF THE PRECIPITATION IS LOST TO RUNOFF OR EVAPOTRANSPIRATION (REGIONALLY - 97%; PROBABLY MORE AT YUCCA MOUNTAIN).
- RELATIVELY HIGH AVERAGE WIND SPEED CONTRIBUTES TO DISPERSION
- FUTURE CLIMATE IS EXPECTED TO BE WETTER AND COOLER BUT STILL REMAIN DESERT WITH INFILTRATION NOT CHANGING SIGNIFICANTLY



**YUCCA MOUNTAIN LIES IN THE RAIN SHADOW
OF THE SIERRA NEVADA MOUNTAINS**

MAJOR CLIMATOLOGIC QUESTIONS REQUIRING INVESTIGATION

- **HOW WILL FUTURE CLIMATE CONDITIONS BE BOUNDED?**
 - LAKE DEPOSITS ARE USEFUL INDICATORS OF PALEOCLIMATE CHANGE
 - TERRESTRIAL PALEOBOTANIC DATA SERVE AS INDICATORS OF PALEOCLIMATE
 - CLIMATOLOGICAL MODELING WILL BE USED TO STUDY PRECIPITATION IN SOUTHERN GREAT BASIN
- **WHAT WILL BE THE IMPACT OF FUTURE CLIMATE CHANGES ON GROUND-WATER HYDROLOGY?**

SUMMARY

- **THE MAJOR GEOLOGIC CHARACTERISTICS AND QUESTIONS ABOUT THE YUCCA MOUNTAIN SITE HAVE BEEN DISCUSSED**
- **FOLLOWING DISCUSSIONS TO DESCRIBE SURFACE AND SUBSURFACE SITE CHARACTERIZATION TESTS**
- **HOW INFORMATION COLLECTED DURING THE SITE CHARACTERIZATION PROGRAM WILL BE USED TO PROVIDE A "REASONABLE ASSURANCE" THAT WASTE CAN BE ISOLATED FOR 10,000 YEARS IS THE SUBJECT OF THE LAST PRESENTATION**

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YUCCA
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OVERVIEW OF NEAR-TERM SITE CHARACTERIZATION ACTIVITIES

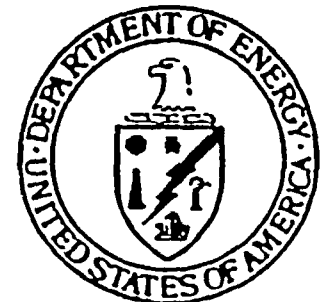
PRESENTED BY

CARL GERTZ

MANAGER, YUCCA MOUNTAIN PROJECT
U.S. DEPARTMENT OF ENERGY

DECEMBER 13, 1988

UNITED STATES DEPARTMENT OF ENERGY
NEVADA OPERATIONS OFFICE/YUCCA MOUNTAIN PROJECT OFFICE



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MOUNTAIN

OVERVIEW OF NEAR-TERM SITE CHARACTERIZATION ACTIVITIES

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**SITE CHARACTERIZATION PLAN TO
BE RELEASED BY THE END OF
DECEMBER**

- **SCP REQUIRED BY NWPA SUBSECTION 113**
- **PUBLIC HEARINGS ON THE SCP REQUIRED
BY NWPA SUBSECTION 113(b)(2)**

SCP HEARINGS AND COMMENT PROCESS

- **SCP TO BE THE MAJOR TOPIC OF YUCCA MOUNTAIN PROJECT UPDATE MEETINGS IN FEBRUARY**
 - BEATTY
 - LAS VEGAS
 - RENO
 - CALIENTE
- **STATE AND LOCAL OFFICIALS MAY REQUEST INDIVIDUAL BRIEFINGS**
- **PUBLIC HEARINGS ON SCP SCHEDULED IN MARCH**
 - AMARGOSA VALLEY
 - LAS VEGAS
 - RENO

SCP HEARINGS AND COMMENT PROCESS

(CONTINUED)

- **COMMENTS ON SCP EXPECTED FROM:**
 - **NRC (SITE CHARACTERIZATION ANALYSIS) JUNE '89**
 - * **ESF COMMENTS EXPECTED MARCH '89**
 - **UTILITIES**
 - **STATE OF NEVADA**
 - **LOCAL GOVERNMENTS**
 - **PUBLIC**

- **COMMENTS WILL BE CONSIDERED AND
ADDRESSED THROUGH REVISIONS IN
PLANS FOR CHARACTERIZING THE SITE
AS REPORTED IN SEMI-ANNUAL
PROGRESS REPORTS**

ONGOING ACTIVITIES

SITE CHARACTERIZATION ACTIVITIES DEFINED AS:

"THOSE RESEARCH ACTIVITIES, WHETHER IN THE FIELD OR IN THE LABORATORY, THAT ARE UNDERTAKEN TO ESTABLISH THE GEOLOGIC CONDITION AND THE RANGE OF PARAMETERS RELEVANT TO AN EVALUATION OF THE SUITABILITY OF A CANDIDATE SITE" (NWPA, 1982)

"ONGOING ACTIVITIES": SITE CHARACTERIZATION ACTIVITIES THAT WERE ONGOING WHEN YUCCA MOUNTAIN WAS SELECTED AS A CANDIDATE SITE ON MAY 28, 1986.

PREREQUISITES EXIST FOR INITIATION OF OTHER SITE CHARACTERIZATION ACTIVITIES

ONGOING ACTIVITIES

(CONTINUED)

HYDROLOGIC ACTIVITIES

- **MONITOR CONDITIONS IN EXISTING BOREHOLES;
INSTRUMENT EXISTING BOREHOLES TO INITIATE MONITORING**
- **MONITOR STREAM-FLOW GAGES**
- **OBSERVE DEBRIS-FLOW MOVEMENTS**
- **MONITOR EROSION OCCURING IN WASHES**
- **MEASURE PRECIPITATION, INFILTRATION, AND AIR &
SOIL TEMPERATURE**
- **LABORATORY TESTS OF CORE OR CRUSHED TUFF**

ONGOING ACTIVITIES

(CONTINUED)

GEOLOGIC ACTIVITIES

- **COLLECT & ANALYZE DATA FROM 54 SEISMOMETERS**
- **SURVEY BENCHMARKS TO DETERMINE RATES OF TECTONIC MOVEMENT**
- **SEASONAL DETERMINATION OF SOIL CHARACTERISTICS**
- **SAMPLING & MAPPING OF EXISTING TRENCHES**
- **GEOLOGIC MAPPING & COLLECTION OF SAMPLES**

ONGOING ACTIVITIES

(CONTINUED)

METEOROLOGICAL ACTIVITIES

- **COLLECT & ANALYZE DATA FROM 5 METEOROLOGICAL TOWERS**

GEOMECHANICAL ACTIVITIES

- **LABORATORY TESTING AND ANALYSIS OF THERMAL AND MECHANICAL PROPERTIES**

GEOCHEMICAL ACTIVITIES

- **LABORATORY TESTS OF SHORT-TERM ROCK-WATER INTERACTIONS**
- **LABORATORY TESTS TO DETERMINE**
 - **DYNAMIC TRANSPORT FACTORS**
 - **MINERALOGY-PETROLOGY VARIABILITY**
 - **SORPTION COEFFICIENTS**
 - **NATURAL ISOTOPE RATIOS**
 - **GROUNDWATER CHEMISTRY**

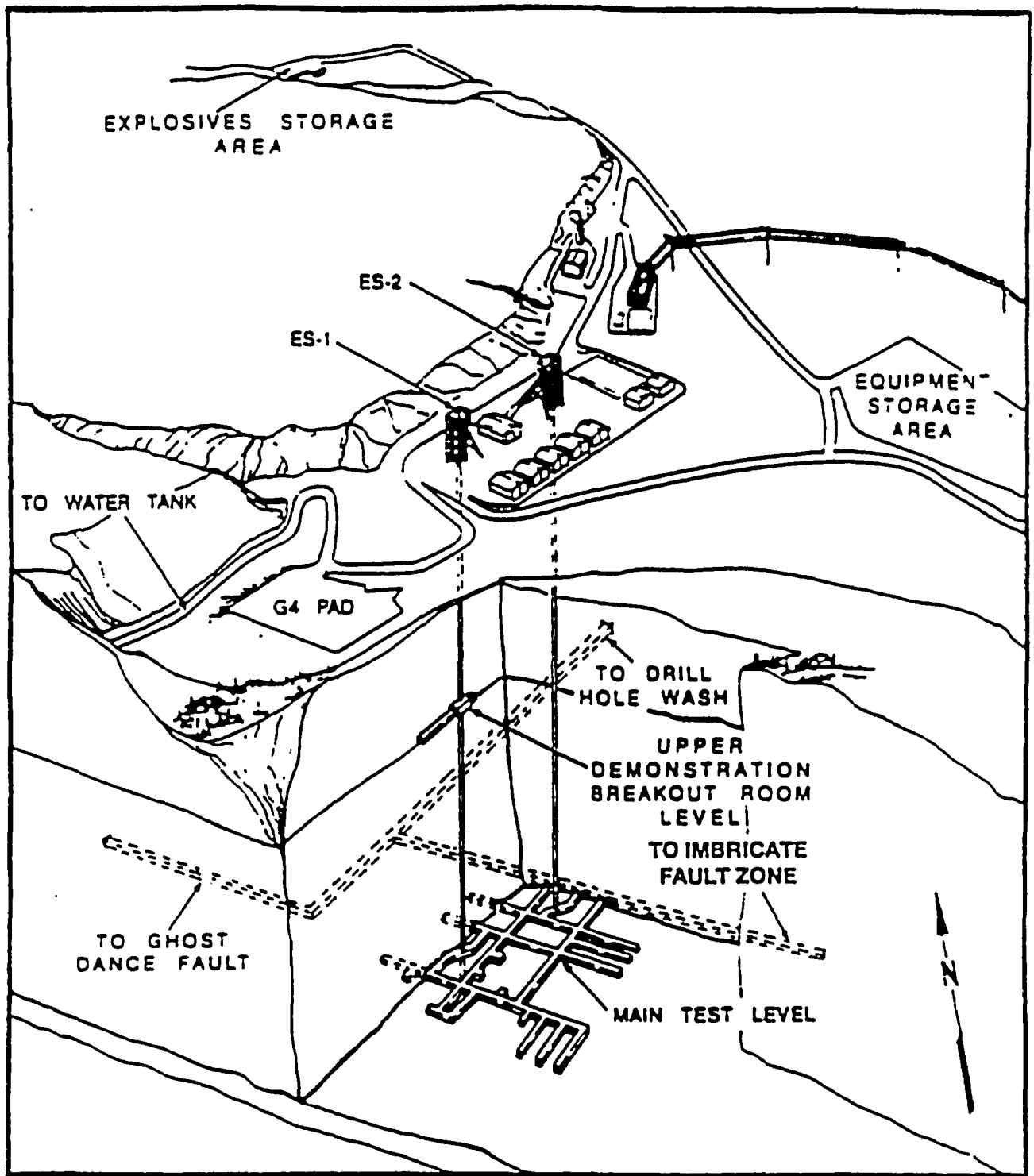
THE DOE APPROACH TO NEW SITE CHARACTERIZATION ACTIVITIES INCLUDES SURFACE BASED TESTS AND EXPLORATORY SHAFT TESTS

● ESF TESTS TO INVESTIGATE:

- PROCESSES & PHENOMENA CONTRIBUTING TO WASTE ISOLATION PERFORMANCE**
- THE EFFECTS OF ESF CONSTRUCTION**
- IN SITU CONDITIONS AT THE ESF LOCATION**

● SURFACE-BASED TESTS TO:

- EXTEND THE RESULTS OF ESF TESTS TO THE ENTIRE SITE AREA**
- SYSTEMATICALLY & STATISTICALLY SAMPLE FOR VARIABILITY IN SITE PARAMETERS**
- SAMPLE SPECIFIC FEATURES THAT MAY YIELD EXTREME VALUES OF STRUCTURAL OR STATE VARIABLES**



**CONCEPTUAL ILLUSTRATION OF THE
 EXPLORATORY SHAFT FACILITY**

PROJECT MUST MEET PREREQUISITES FOR STARTING NEW SITE CHARACTERIZATION ACTIVITIES

- **LAND ACCESS**
- **ENVIRONMENTAL COMPLIANCE AND PERMITTING**
- **SCP REVIEW BY NRC**
- **STUDY PLANS REVIEW BY NRC**
- **ESF DESIGN PARTIALLY COMPLETE**
- **FULLY QUALIFIED QA PROGRAM ACCEPTED BY NRC**

MINING CLAIMS

- **RESULT OF ASSAYS DONE BY BLM GEOLOGISTS**
 - **NO SAMPLE SHOWED SIGNIFICANT AMOUNTS OF GOLD OR SILVER**
 - **GREATEST QUANTITY OF GOLD FOUND WAS 5 PPB**
 - **ECONOMIC AMOUNT OF GOLD IS CONSIDERED TO BE 1,000 PPB (0.03 TROY OUNCES/TON OF ORE)**

ENVIRONMENTAL PERMITS FOR SITE CHARACTERIZATION

| <u>STATUTES</u> | <u>AGENCY</u> | <u>REQUIRED ACTION</u> | <u>COMPLETE PREPARATION OF</u> |
|---|---------------|---|--------------------------------|
| 1. CLEAN AIR ACT | EPA/NDEP | ● AIR QUALITY PERMIT FOR LAND DISTURBANCE (FILED) | JAN 1988 |
| | | ● REGISTRATION CERTIFICATE/ OPERATING PERMIT FOR POINT-SOURCE EMISSIONS, e.g. BATCH PLANT | JAN 1989 |
| 2. CLEAN WATER ACT | EPA/NDEP | ● SANITARY SEWAGE DISPOSAL PERMIT | JAN 1989 |
| | | ● NPDES/ZERO DISCHARGE PERMIT | JAN 1989 |
| 3. RESOURCE CONSERVATION AND RECOVERY ACT | EPA/NDEP | ● EPA REGISTRATION AND I.D. NUMBER | JAN 1989 |
| 4. SAFE DRINKING WATER ACT | EPA/NDH/NDEP | ● DRINKING WATER SYSTEM PERMIT | JAN 1989 |
| | | ● UNDERGROUND INJECTION CONTROL PERMIT (AT HQ FOR REVIEW) | DEC 1989 |
| 5. GROUNDWATER USE | NSE | ● GROUNDWATER APPROPRIATION PERMIT (WELL J-13) (FILED) | JUL 1988 |

SCP REVIEW BY NRC

- **CONGRESS REQUIRES (NWPA SECTION 113)**
 - DOE TO "FULLY CONSIDER" NRC'S COMMENTS
- **NRC PROCESS (10 CFR 60) REQUIRES:**
 - NRC TO REQUEST THE STATE AND INDIAN TRIBES
 - * TO PRESENT THEIR VIEWS ON THE SCP
 - * TO MAKE SUGGESTIONS REGARDING NRC COMMENTS
 - NRC TO MAKE STAFF AVAILABLE TO CONSULT WITH STATE
 - NRC TO PREPARE SITE CHARACTERIZATION ANALYSIS (SCA)
 - * INCLUDES A STATEMENT OF NO OBJECTION OR SPECIFIC OBJECTIONS, IF APPROPRIATE

SCP REVIEW BY NRC

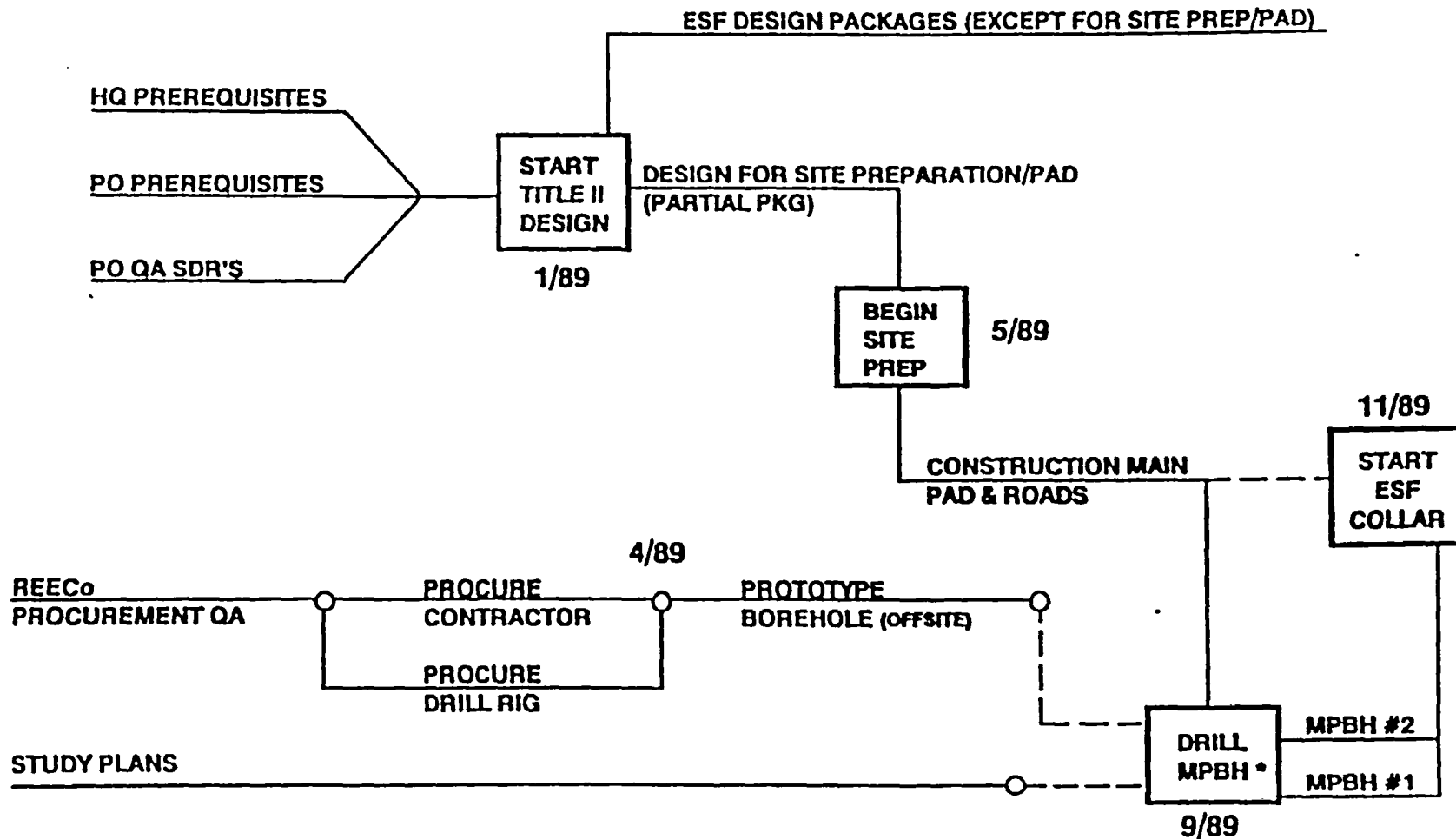
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- **NOTHING IN SCA CONSTITUTES A COMMITMENT TO ISSUE AN AUTHORIZATION OR LICENSE**
- **DOE/NRC AGREEMENTS REQUIRE NRC TO COMPLETE SCA 6 MONTHS AFTER RECEIPT OF SCP**
 - **ESF COMMENTS EXPECTED MARCH 1989**
- **IN ADDITION, THE NRC MAY ISSUE COMMENTS OR OBJECTIONS AT ANY TIME DURING THE SITE CHARACTERIZATION PROCESS**

STUDY PLANS REVIEW BY NRC

- **STUDY PLANS "SUPPORT" THE SCP**
- **CREATED TO HELP DEFINE AN APPROPRIATE LEVEL OF DETAIL FOR CHARACTERIZATION PLANS DESCRIBED IN THE SCP**
- **DOE & NRC MET AND AGREED ON THE CONTENT, LEVEL OF DETAIL, AND SCHEDULE FOR STUDY PLAN SUBMITTAL AND REVIEW MAY, 1986**
 - **MEETING SCHEDULED DEC. 15,16 TO REVIEW THIS AGREEMENT AND THE TWO STUDY PLANS ALREADY SUBMITTED**
- **STUDY PLANS TO BE PROVIDED TO NRC 6 MONTHS BEFORE STUDIES ARE INITIATED**
- **NRC TO NOTIFY DOE OF "MAJOR CONCERNS" DURING FIRST 3 MONTHS OF REVIEW**

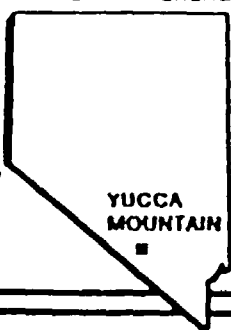
SIMPLIFIED NETWORK ESF CONSTRUCTION START



* MPBH - MULTIPURPOSE BORE HOLE
1100' DEEP, 7" DIAMETER

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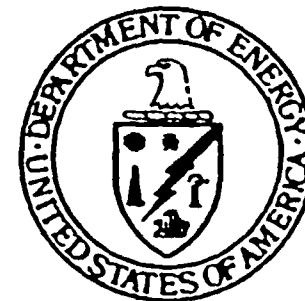


YUCCA
MOUNTAIN

SUMMARY OF SURFACE BASED TESTING PROGRAM

PRESENTED BY

JEAN L. YOUNKER
SCIENCE APPLICATIONS INTERNATIONAL CORPORATION



DECEMBER 13, 1988

UNITED STATES DEPARTMENT OF ENERGY
NEVADA OPERATIONS OFFICE/WASTE MANAGEMENT PROJECT OFFICE

U.S. DEPARTMENT OF ENERGY

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SUMMARY OF SURFACE BASED TESTING PROGRAM.

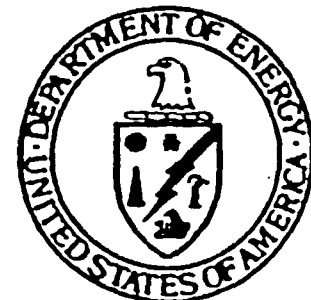
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DECEMBER 13, 1988

UNITED STATES DEPARTMENT OF ENERGY
NEVADA OPERATIONS OFFICE/WASTE MANAGEMENT PROJECT OFFICE



THE SITE CHARACTERIZATION TESTING PROGRAM CONSISTS OF THOSE ACTIVITIES UNDERTAKEN TO ESTABLISH THE GEOLOGIC CONDITIONS AND HISTORY OF THE SITE

- **THE PROGRAM IS DIVIDED INTO TWO PARTS:**
 - **SURFACE-BASED TESTING**
 - **TESTING IN THE EXPLORATORY SHAFT FACILITY (ESF)**

- **THESE ACTIVITIES INCLUDE:**
 - **INTENSE, CLOSE-IN STUDIES OF SITE CHARACTERISTICS**
 - **STUDIES OVER A LARGER AREA OF THE PARAMETERS NEEDED TO DEVELOP REGIONAL MODELS**
 - **TOPICAL AREAS INCLUDE GEOLOGY, HYDROLOGY AND GEOCHEMISTRY**

- **THERE ARE A TOTAL OF 106 STUDY PLANS**
 - **14 ARE FOR ESF TESTS**
 - **92 ARE FOR SURFACE-BASED TESTS**

WHY IS SURFACE-BASED TESTING NEEDED?

- **TO OBTAIN ADEQUATE INFORMATION TO PREDICT THE SPATIAL VARIABILITY IN IMPORTANT ROCK PROPERTIES THROUGHOUT THE ENTIRE REPOSITORY AREA**
- **TO OBTAIN INFORMATION TO CHARACTERIZE THE CALICO HILLS UNIT, THE PRIMARY UNIT RELIED UPON FOR WASTE ISOLATION. (THE EXPLORATORY SHAFT WILL NOT PENETRATE THE CALICO HILLS UNIT ACCORDING TO CURRENT PLANS)**

**THE SURFACE-BASED TESTING PROGRAM
IS A SERIES OF INVESTIGATIONS DESIGNED TO
CHARACTERIZE THE GEOLOGIC ENVIRONMENT
THROUGHOUT THE REPOSITORY AREA**

- **THE TYPES OF INVESTIGATIONS INCLUDE GEOLOGY, VOLCANOLOGY, HYDROLOGY, TECTONICS, AND GEOENGINEERING STUDIES**
- **THE INVESTIGATIONS ARE CONDUCTED THROUGH A SERIES OF DRILL HOLES, TRENCHES, GEOPHYSICAL SURVEYS, MONITORING STATIONS, AND LABORATORY WORK**

IN GENERAL, FIVE TECHNIQUES WILL BE USED IN THE SURFACE-BASED TESTING PROGRAM

- **DRILL HOLES ALLOW THE INVESTIGATION OF A DEEP BUT SPATIALLY SMALL BODY OF ROCK**
- **TRENCHES ARE USED TO INVESTIGATE SURFACE TRACES OF FAULTS**
- **GEOPHYSICAL SURVEYS ALLOW INDIRECT CHARACTERIZATION OF SUBSURFACE GEOLOGIC STRUCTURE, THE NATURE OF SUBSURFACE DEPOSITS, AND SUBSURFACE CONDITIONS THROUGHOUT THE POTENTIAL HOST ROCK**
- **MONITORING STATIONS HELP TO CHARACTERIZE LONG-TERM BEHAVIOR OF THE SURFACE AND GROUNDWATER HYDROLOGIC SYSTEMS, INFILTRATION PROCESSES, SEISMICITY AND GEODESY**
- **LABORATORY STUDIES ARE DESIGNED TO QUANTITATIVELY INVESTIGATE THE THERMOMECHANICAL, HYDROLOGIC, AND GEOCHEMICAL BEHAVIOR OF INDIVIDUAL ROCK SAMPLES**

THE MAJOR PART OF THE SURFACE-BASED TESTING PROGRAM IS THE DRILLING PROGRAM

| TYPES OF DRILLING PROGRAM | NUMBER OF HOLES | DIAMETER | DEPTH |
|---------------------------|-----------------|---------------|---------------|
| DEEP UNSATURATED ZONE | 17 | 7" - 12" | 1500' - 2500' |
| SHALLOW UNSATURATED ZONE | 279 | 3.98" - 6" | 5' - 500' |
| SATURATED ZONE | 6 | 6.25" - 8.75" | 3000' |
| SYSTEMATIC DRILLING | 12 | 3.98" | 2000' |
| WATER TABLE | 8 | 7" - 12" | 1000' - 2000' |
| VOLCANIC | 4 | 6.25" | 1000' |
| GEOLOGIC COREHOLES | 3 | 3.98" | 5000' |
| TOTAL | 329 | | |

8520000

8540000

8560000

8600000

BUREAU OF
LAND MANAGEMENT
(PUBLIC LAND)

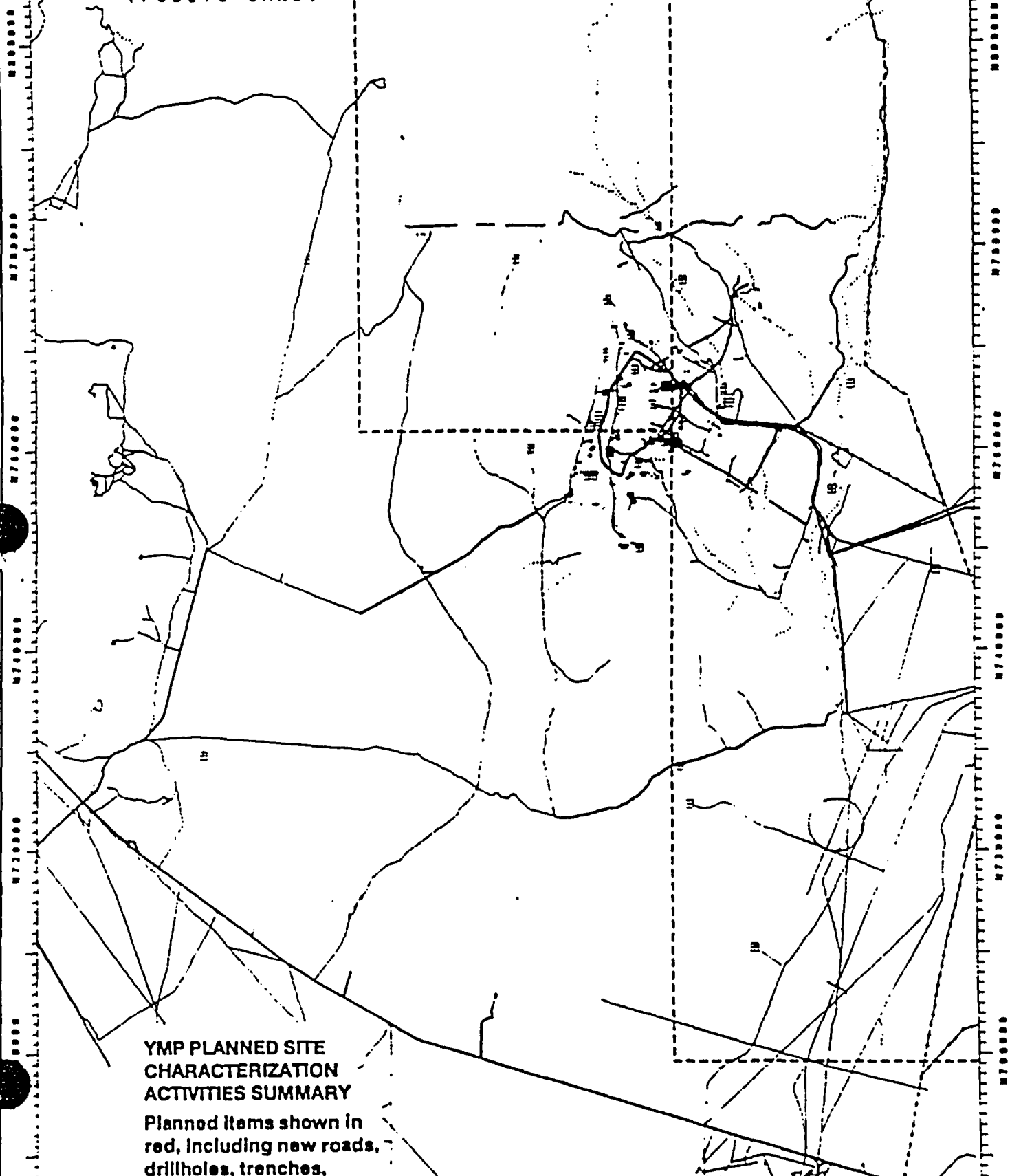
NELLIS
AIR FORCE RANGE

NEVADA
TEST SITE

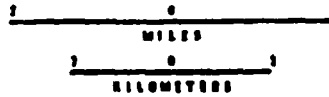
**YMP PLANNED SITE
CHARACTERIZATION
ACTIVITIES SUMMARY**

Planned items shown in red, including new roads, drillholes, trenches, geophysics, etc.

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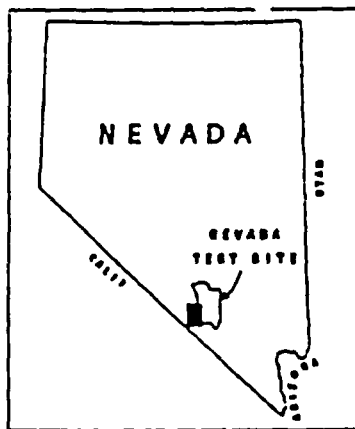


YUCCA MOUNTAIN PROJECT PROPOSED ACTIVITIES (SHOWN IN RED) MAP 3



LEGEND

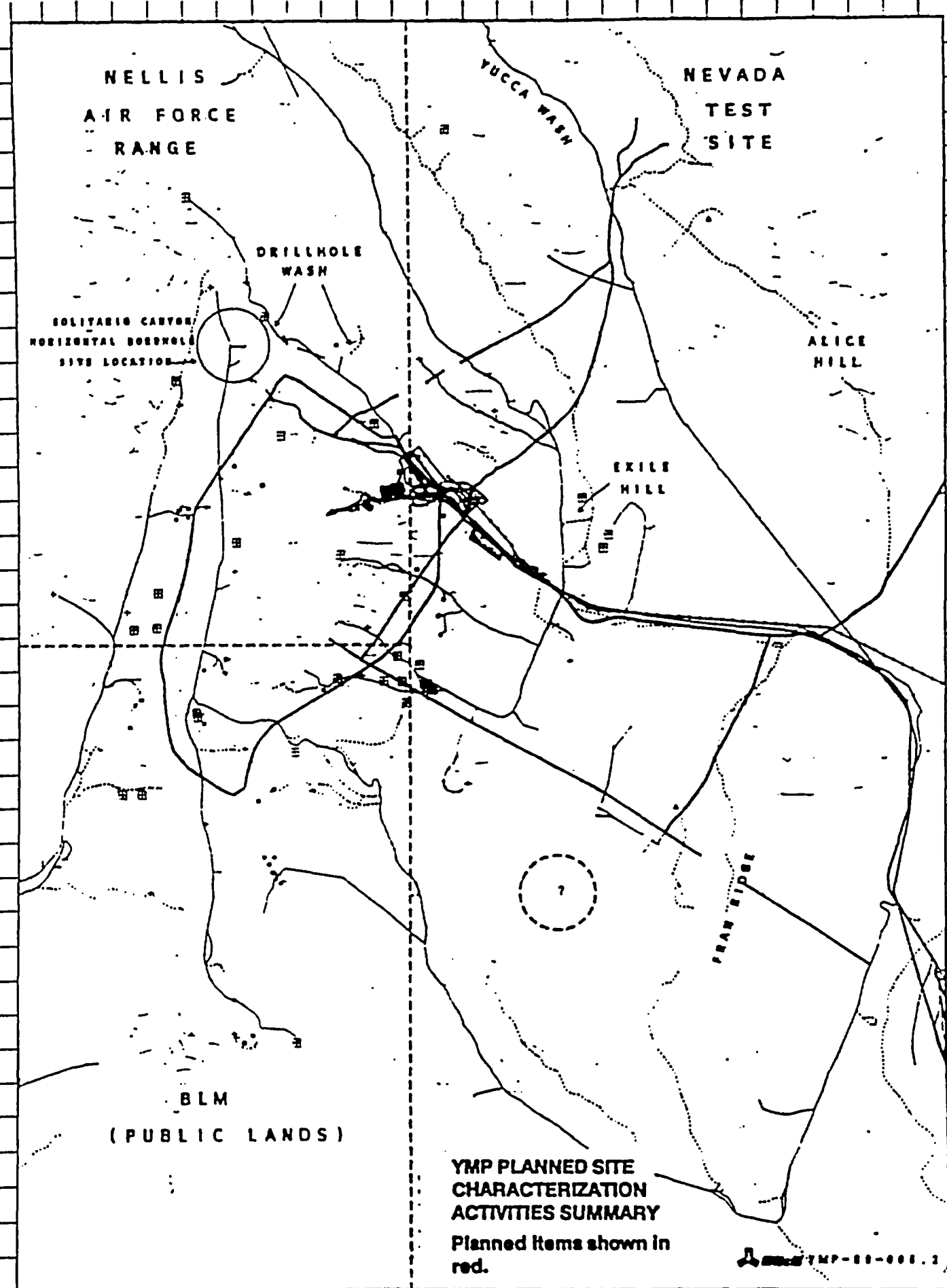
- ≡ DRILL PADS
- ▲ TRENCHES AND TEST PITS
- DRILL HOLES NOT REQUIRING PADS
- MONITORING STATIONS
- ∩ MEDIUM DUTY ROADS
- ∩ LIGHT DUTY ROADS
- ∩ UNIMPROVED ROADS
- ∩ UNIMPROVED ROADS (PROPOSED)
- ⋯ TRAILS
- ⋯ TRAILS (PROPOSED)
- ∩ SHALLOW SEISMIC REFLECTION LINES (PROPOSED)
- ∩ RAILROADS
- ∩ POWERLINES
- ∩ WATER PIPE LINES
- ⊕ CONCEPTUAL PERIMETER DRIFT BOUNDARY



SOURCES:

1955 1:24,000 USGS TOPOGRAPHIC MAPS
 1976 1:24,000 USGS ORTHOPHOTO MAPS
 1982 1:200,000 USGS TOPOGRAPHIC MAPS
 7/1986 AND 8/1987 1:24,000 AERIAL PHOTOGRAPHY
 PROPOSED ACTIVITY LOCATIONS FROM DRAFT SITE
 CHARACTERIZATION PLAN - AUGUST 1987
 GRID TICKS BASED ON NEVADA STATE
 COORDINATE SYSTEM, CENTRAL ZONE
 MAP COMPILED IN OCTOBER 1988

YMP-89-004.3



NELLIS
AIR FORCE
RANGE

NEVADA
TEST
SITE

DRILLHOLE
WASH

SOLITARIO CANYON
HORIZONTAL BORROW
SITE LOCATION

ALICE
HILL

EXILE
HILL

FRAN RIDGE

BLM
(PUBLIC LANDS)

**YMP PLANNED SITE
CHARACTERIZATION
ACTIVITIES SUMMARY**
Planned items shown in
red.

YMP-88-001.2

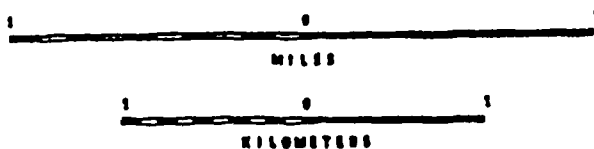
COPIED FROM COLOR MASTER

8770 000

9170 000

EXPANDED VIEW OF PROPOSED ACTIVITIES

MAP 4

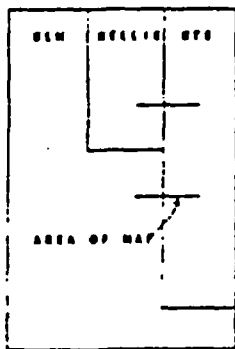


LEGEND

- ≡ DRILL PADS
- TRENCHES AND TEST PITS
- DRILL HOLES NOT REQUIRING PADS
- MONITORING STATIONS
- 7 SOUTHERN TRACER COMPLEX

- ∩ LIGHT DUTY ROADS
- ∩ UNIMPROVED ROADS
- ∩ UNIMPROVED ROADS (PROPOSED)
- ∩ TRAILS
- ∩ TRAILS (PROPOSED)
- ∩ SHALLOW SEISMIC REFLECTION LINES (PROPOSED)
- ∩ POWERLINES
- ∩ WATER PIPE LINES

- EXPLORATORY SHAFT FACILITY (ESF)
- CONCEPTUAL PERIMETER DRIFT BOUNDARY



SOURCES:

1956 1:24,000 USGS TOPOGRAPHIC MAPS
1976 1:24,000 USGS LITHOPHOTO MAPS
1983 1:100,000 USGS TOPOGRAPHIC MAPS
7/1988 AND 9/1987 1:24,000 AERIAL PHOTOGRAPHY
PROPOSED ACTIVITY LOCATIONS FROM DRAFT SITE
CHARACTERIZATION PLAN - AUGUST 1987
GRID TICKS BASED ON NEVADA STATE
COORDINATE SYSTEM, CENTRAL ZONE
MAP COMPILED IN OCTOBER 1988

YMP-89-003.3

UNSATURATED ZONE DRILLING, TESTING AND MONITORING IS DESIGNED TO CHARACTERIZE THE HYDROLOGIC BEHAVIOR OF ROCK UNITS ABOVE THE WATER TABLE

- **IT IS NEEDED TO UNDERSTAND THE MOVEMENT OF BOTH LIQUID WATER DOWN TO THE WATER TABLE, AND WATER VAPOR AND AIR MOVEMENT WITHIN THE UNSATURATED ZONE**
- **IT INVOLVES DRILLING TO SAMPLE THE STATE OF MOISTURE IN THE UNSATURATED SECTION, TO TEST THE FLOW PROPERTIES OF FRACTURED ROCK UNITS PENETRATED, AND TO EMLACE MONITORING INSTRUMENTS TO INVESTIGATE LONG-TERM BEHAVIOR OF THE HYDROLOGIC SYSTEM THROUGHOUT THE SITE AREA**

**UNSATURATED ZONE DRILLING, TESTING AND
MONITORING IS DESIGNED TO CHARACTERIZE
THE HYDROLOGIC BEHAVIOR OF ROCK UNITS
ABOVE THE WATER TABLE**

(CONTINUED)

- **PLANNED EXPERIMENTS WILL ALSO SIMULATE RAINFALL
EVENTS IN PREPARED TEST LOCATIONS DISTRIBUTED
THROUGHOUT THE YUCCA MOUNTAIN AREA AS PART OF
THE STUDY OF SURFACE INFILTRATION PROCESSES**

NELLIS
AIR FORCE
RANGE

NEVADA
TEST
SITE

POLIZARIO CANYON
HORIZONTAL BOREHOLE
SITE LOCATION



N 770.000



N 750.000

BLM
(PUBLIC LANDS)

YMP UNSATURATED
ZONE DRILL HOLES

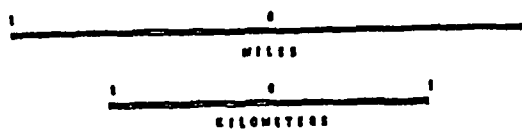
Planned drill holes shown
in red; existing features
shown in black.

COPIED FROM COLOR MASTER

E 560.000

E 570.000

NNWSI PROJECT
SURFACE BASED INVESTIGATIONS PLAN
UNSATURATED ZONE DRILLHOLES



LEGEND

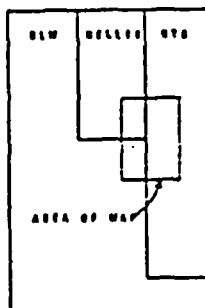
- UNSATURATED ZONE HYDROLOGIC - EXISTING
- UNSATURATED ZONE HYDROLOGIC - PROPOSED
- ▲ VERTICAL SEISMIC PROFILE SUPPORT HOLE PROPOSED

- ~ LIGHT DUTY ROADS
- ~ UNIMPROVED ROADS
- ~ TRAILS

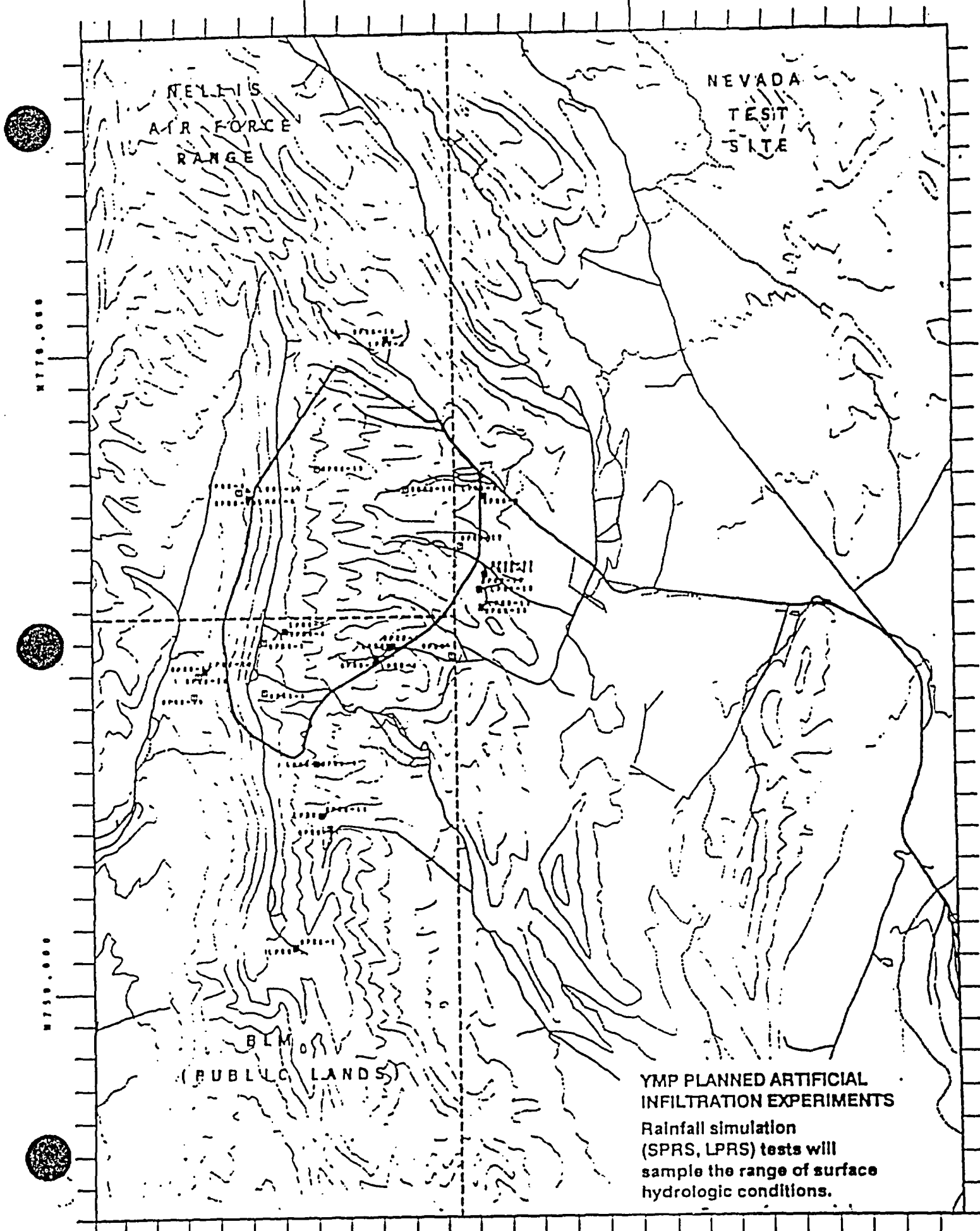
○ PERIMETER DRIFT BOUNDARY

SOURCES:

10 FOOT ELEVATION CONTOURS - USGS 1:100,000 MAP
 1958 1:24,000 USGS TOPOGRAPHIC MAPS
 1976 1:24,000 USGS AEROPHOTO MAPS
 1983 1:100,000 USGS TOPOGRAPHIC MAPS
 7/1986 AND 8/1987 1:24,000 AERIAL PHOTOGRAPHY
 GRID TICKS BASED ON NEVADA STATE
 COORDINATE SYSTEM, CENTRAL ZONE
 MAP COMPILED IN APRIL 1988



NNWSI-88-017.1



NELLIS
AIR FORCE
RANGE

NEVADA
TEST
SITE

BLM OR
(PUBLIC LANDS)

**YMP PLANNED ARTIFICIAL
INFILTRATION EXPERIMENTS**
Rainfall simulation
(SPRS, LPRS) tests will
sample the range of surface
hydrologic conditions.

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8500.000

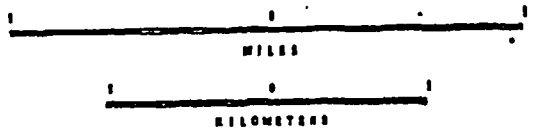
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NNWSI PROJECT
SURFACE BASED INVESTIGATIONS PLAN

PROPOSED RAINFALL SIMULATION STUDIES



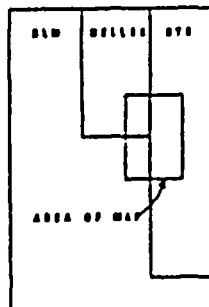
LEGEND

- ▲ LARGE-PLOT RAINFALL SIMULATION PROPOSED
- ▣ SMALL-PLOT RAINFALL SIMULATION PROPOSED
- ∩ LIGHT DUTY ROADS
- ∩ UNIMPROVED ROADS
- ∩ TRAILS

○ PERIMETER DRIFT BOUNDARY

SOURCES:

50 FOOT ELEVATION CONTOURS - USGS 1:100,000 MAP
1955 1:24,000 USGS TOPOGRAPHIC MAPS
1975 1:24,000 USGS PHOTOGRAPHIC MAPS
1983 1:100,000 USGS TOPOGRAPHIC MAPS
7/1986 AND 8/1987 1:24,000 AERIAL PHOTOGRAPHY
GRID TICKS BASED ON NEVADA STATE
COORDINATE SYSTEM, CENTRAL ZONE
MAP COMPILED IN APRIL 1988



**SATURATED ZONE DRILLING AND TESTING IS
NEEDED TO UNDERSTAND THE MOVEMENT
OF GROUNDWATER AND THE NATURE OF
RADIONUCLIDE TRANSPORT BELOW THE
WATER TABLE UNDER THE REPOSITORY**

- **IT INVOLVES DRILLING, SAMPLING, AND TESTING
A SERIES OF DRILL HOLES. SINGLE-WELL AND
MULTI-WELL FLOW TESTING WILL BE PERFORMED;
CHEMICAL TRACERS WILL BE UTILIZED**

**WATER TABLE DRILLING, TESTING AND
MONITORING IS DESIGNED TO CHARACTERIZE
THE WATER TABLE ELEVATION AND MONITOR ITS
FLUCTUATION OVER A BROAD AREA**

- ③ **HOLES WILL BE USED TO SAMPLE THE GROUNDWATER
FOR CHEMICAL ANALYSIS AND TO EMLACE INSTRUMENTS
TO MONITOR FLUCTUATION OF THE WATER TABLE**

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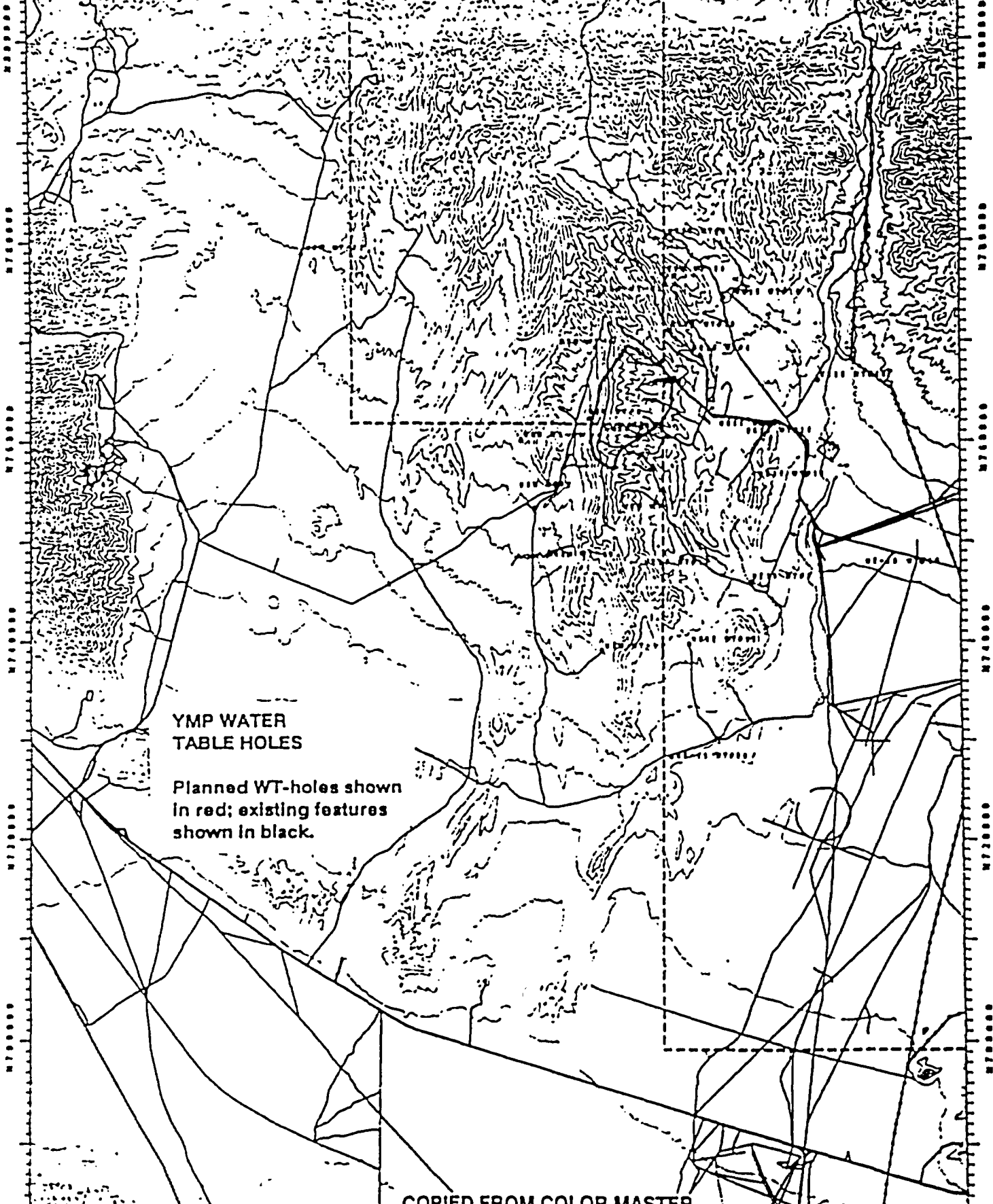
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8360000

8380000

BUREAU OF LAND MANAGEMENT
NEVADA TEST SITE
APR. FORCE RANGE
(PUBLIC LAND)

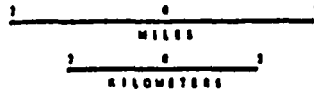
NEVADA
TEST SITE



YMP WATER
TABLE HOLES

Planned WT-holes shown
in red; existing features
shown in black.

NNWSI PROJECT
SURFACE BASED
INVESTIGATIONS PLAN
WATER TABLE HOLES

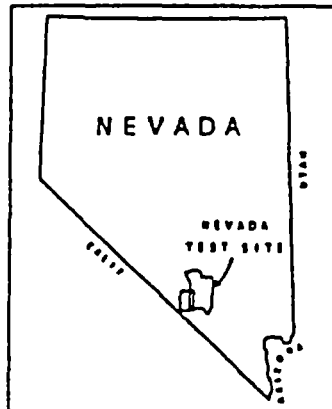


LEGEND

- WATER TABLE HOLES EXISTING
- WATER TABLE HOLES PROPOSED
- ~ MEDIUM DUTY ROADS
- ~ LIGHT DUTY ROADS
- ~ UNIMPROVED ROADS
- ~ TRAILS
- ~ RAILROADS
- ~ POWERLINES
- PERIMETER DRIFT BOUNDARY

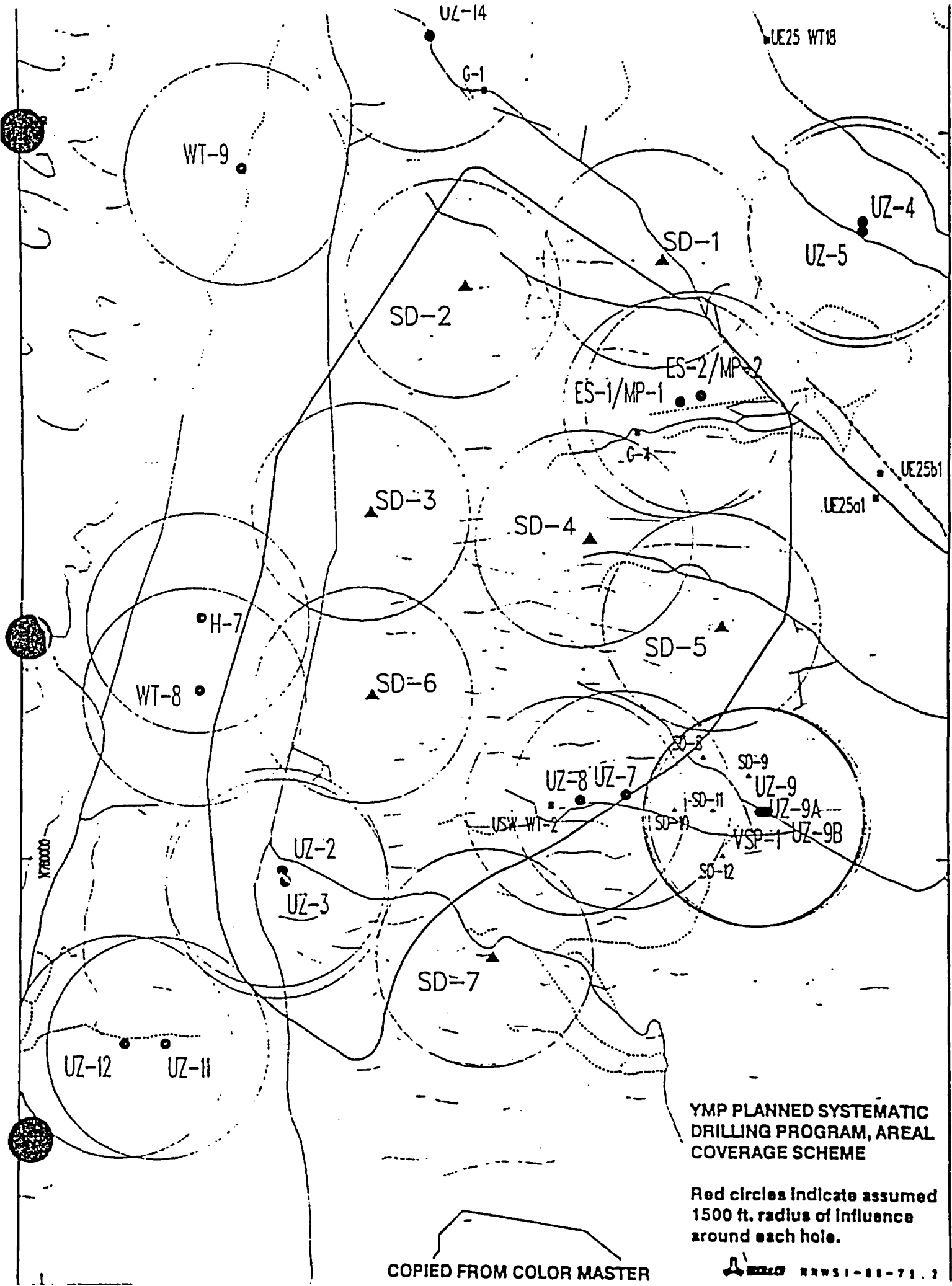
SOURCES:

10 FOOT ELEVATION CONTOURS - USGS 1:100,000 MAP
 1954 1:25,000 USGS TOPOGRAPHIC MAPS
 1975 1:25,000 USGS ORTHOPHOTO MAPS
 1963 1:100,000 USGS TOPOGRAPHIC MAP
 7/1966 AND 9/1967 1:25,000 AERIAL PHOTOGRAPHY
 GRID TICKS BASED ON NEVADA STATE
 COORDINATE SYSTEM, CENTRAL ZONE
 MAP COMPILED IN APRIL 1968



SYSTEMATIC DRILLING INVESTIGATES THE CHARACTER OF A LARGE BODY OF ROCK BY STATISTICAL ANALYSIS OF DATA FROM A LIMITED NUMBER OF DRILL HOLES

- **A SERIES OF HOLES WILL BE DRILLED AT YUCCA MOUNTAIN TO CHARACTERIZE SYSTEMATIC, PREDICTABLE VARIATION IN THE STRATIGRAPHY, PHYSICAL PROPERTIES, AND OTHER PARAMETERS AS APPROPRIATE**
- **SYSTEMATIC DRILLING WILL HELP FILL IN GAPS IN THE SAMPLING COVERAGE OF THE SITE BY DRILL HOLES, AND WILL PROVIDE A BASIS FOR EVALUATING BIAS IN THE SAMPLING STRATEGY FOR YUCCA MOUNTAIN**
- **STATISTICAL MODELS OF PARAMETER VARIABILITY CAN BE READILY USED FOR PROBABILISTIC ASSESSMENT AND EVALUATION OF REPOSITORY PERFORMANCE**
- **DISTRIBUTION OF SORPTIVE MINERALS (e.g., ZEOLITES AND CLAYS) WILL BE INVESTIGATED**



YMP PLANNED SYSTEMATIC DRILLING PROGRAM, AREAL COVERAGE SCHEME

Red circles indicate assumed 1500 ft. radius of influence around each hole.

NNWSI PROJECT

SYSTEMATIC DRILLING PROGRAM AREAL COVERAGE SCHEME



LEGEND

- ▲ SYSTEMATIC DRILLING PROGRAM
- ⊙ FEATURE SAMPLING PROGRAM
INTEGRATED WITH SYSTEMATIC
PROGRAM
- EXISTING HOLES SUITABLE
FOR RESAMPLING
- 1500 FOOT BUFFER

- ~ LIGHT DUTY ROADS
- ~ UNIMPROVED ROADS
- ~ TRAILS
- ~ POWERLINES
- PERIMETER DRIFT BOUNDARY

SOURCES:

50 M ELEVATION CONTOURS - USGS 1:100,000 BEATTY QUAD
1956 1:24,000 USGS TOPOGRAPHIC MAPS
1974 1:24,000 USGS ORTHOPHOTO MAPS
1983 1:100,000 USGS TOPOGRAPHIC MAPS
7/1986 AND 8/1987 1:24,000 AERIAL PHOTOGRAPHY
GRID TICKS BASED ON NEVADA STATE
COORDINATE SYSTEM, CENTRAL ZONE
PERIMETER DRIFT BOUNDARY - SNL DRAWING R87603A
MAP COMPILED IN AUGUST 1986

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NNWSI-88-72.1

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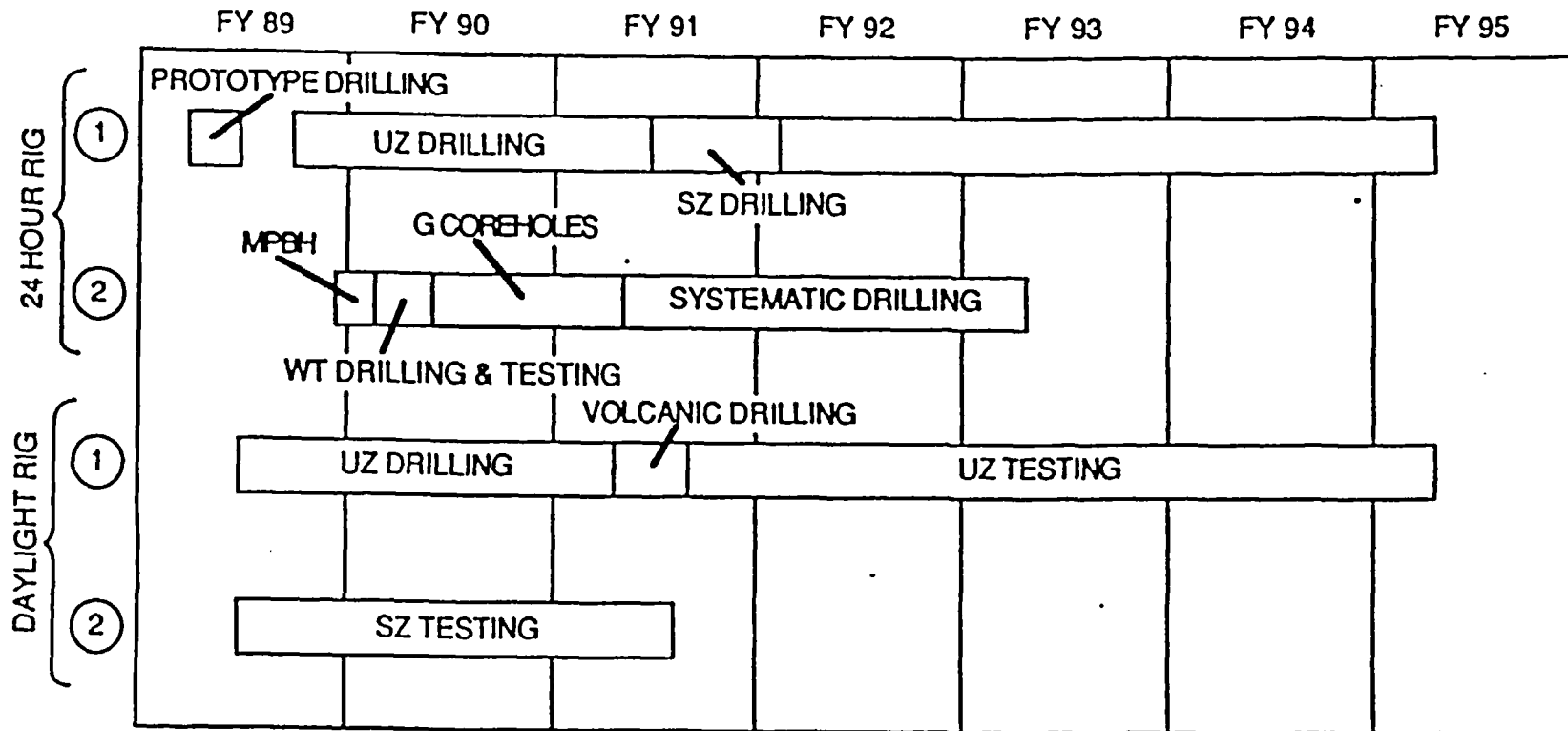
VOLCANIC HAZARDS ASSESSMENT DRILL HOLES

- **ASSESSING FUTURE VOLCANIC HAZARDS IS, IN PART, BASED ON UNDERSTANDING THE PAST HISTORY OF VOLCANIC ACTIVITY IN A PARTICULAR AREA**
 - **SEVERAL BURIED INTRUSIONS OF IGNEOUS ROCK IN THE AMARGOSA VALLEY, DETECTED FROM GEOPHYSICAL INDICATIONS, WILL BE SAMPLED BY DRILL HOLES**

- **THREE NEW GEOLOGIC CORE HOLES ARE PLANNED TO AUGMENT HOLES DRILLED PRIOR TO SITE CHARACTERIZATION**
 - **THESE CORE HOLES WILL PROVIDE ADDITIONAL DATA TO CHARACTERIZE THE STRATIGRAPHY, PHYSICAL PROPERTIES AND GEOLOGIC HISTORY OF VOLCANIC ROCK UNITS, INCLUDING THE HOST ROCK, THROUGHOUT THE SITE AREA**

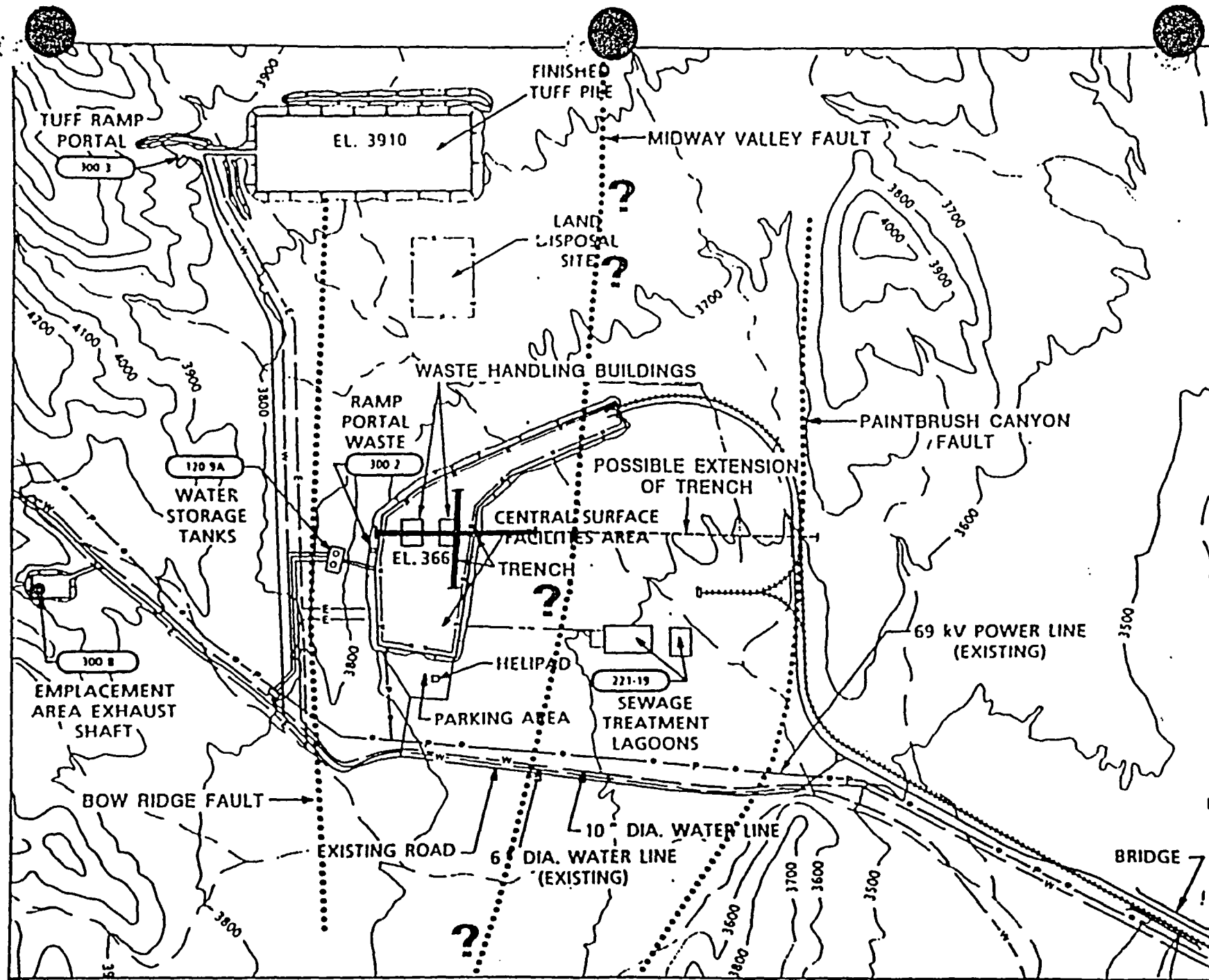
**SOUTHCENTRAL YUCCA MOUNTAIN,
UNSATURATED ZONE UZ-6 DRILL RIG**

PROPOSED YUCCA MOUNTAIN PROJECT DRILLING SCHEDULE



TWO MAJOR TRENCHING PROGRAMS ARE PLANNED FOR THE SITE CHARACTERIZATION PROGRAM

- **DATA FROM TRENCHES WILL CHARACTERIZE MAGNITUDE AND HISTORY OF PAST MOVEMENT ON FAULTS THROUGHOUT THE SITE AREA THAT MAY HAVE BEEN ACTIVE WITHIN THE LAST 10,000 TO 2,000,000 YEARS**
- **AN ADDITIONAL OBJECTIVE OF THIS ACTIVITY WILL BE TO INVESTIGATE THE MINERALS FOUND IN THESE FAULT ZONES. TRENCHES ON THE BOW RIDGE FAULT WILL BE SUPPLEMENTED BY AN ARRAY OF SHALLOW BORINGS TO CHARACTERIZE THE SUBSURFACE DISTRIBUTION OF THESE FAULT DEPOSITS**
- **THE NATURE OF POTENTIAL FAULTING AND SURFACE MATERIALS WILL BE INVESTIGATED IN MIDWAY VALLEY, THE PROPOSED SITE OF REPOSITORY SURFACE FACILITIES**



PRELIMINARY LOCATION OF MIDWAY VALLEY TRENCHES
FOR CONCEPTUAL SURFACE FACILITY LOCATION

**VIEW TO EAST OF
TRENCHES OVER BOWRIDGE FAULT
ON WEST SIDE OF EXILE HILL,
REPOSITORY SURFACE FACILITY AREA**

MONITORING ACTIVITIES

- SOUTHERN GREAT BASIN SEISMIC NETWORK; 54 STATIONS TELEMETERED TO USGS/DENVER, PLUS A PORTABLE ARRAY DEPLOYED INTERMITTENTLY AT YUCCA MOUNTAIN. PROVIDES INFORMATION ON ACTIVE PROCESSES FOR THE TECTONIC MODEL OF YUCCA MOUNTAIN AND VICINITY, AND SITE-SPECIFIC DATA FOR EVALUATION OF PRECLOSURE SEISMIC HAZARDS ASSOCIATED WITH A REPOSITORY
- METEOROLOGICAL, PRECIPITATION AND STREAMFLOW MONITORING FOR CHARACTERIZATION OF SURFACE HYDROLOGIC PROCESSES
- WATER TABLE MONITORING AND PIEZOMETRY IN ABOUT 25 DRILL HOLES AT OR NEAR YUCCA MOUNTAIN FOR CHARACTERIZING TEMPORAL STABILITY OF GROUNDWATER FLOW SYSTEM
- NATURAL INFILTRATION OF PRECIPITATION WILL BE MONITORED USING GEOPHYSICAL LOGGING TECHNIQUES, AND AN ARRAY OF ABOUT 100 SHALLOW BORINGS DISTRIBUTED ACROSS THE SITE AREA

YMP ARRAY OF STREAMFLOW/
PRECIPITATION, AND
METEOROLOGICAL
MONITORING STATIONS

HELLIS
AIR FORCE
RANGE

NEVADA
TEST
SITE

PLIM
(PUBLIC LANDS)

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N790.000

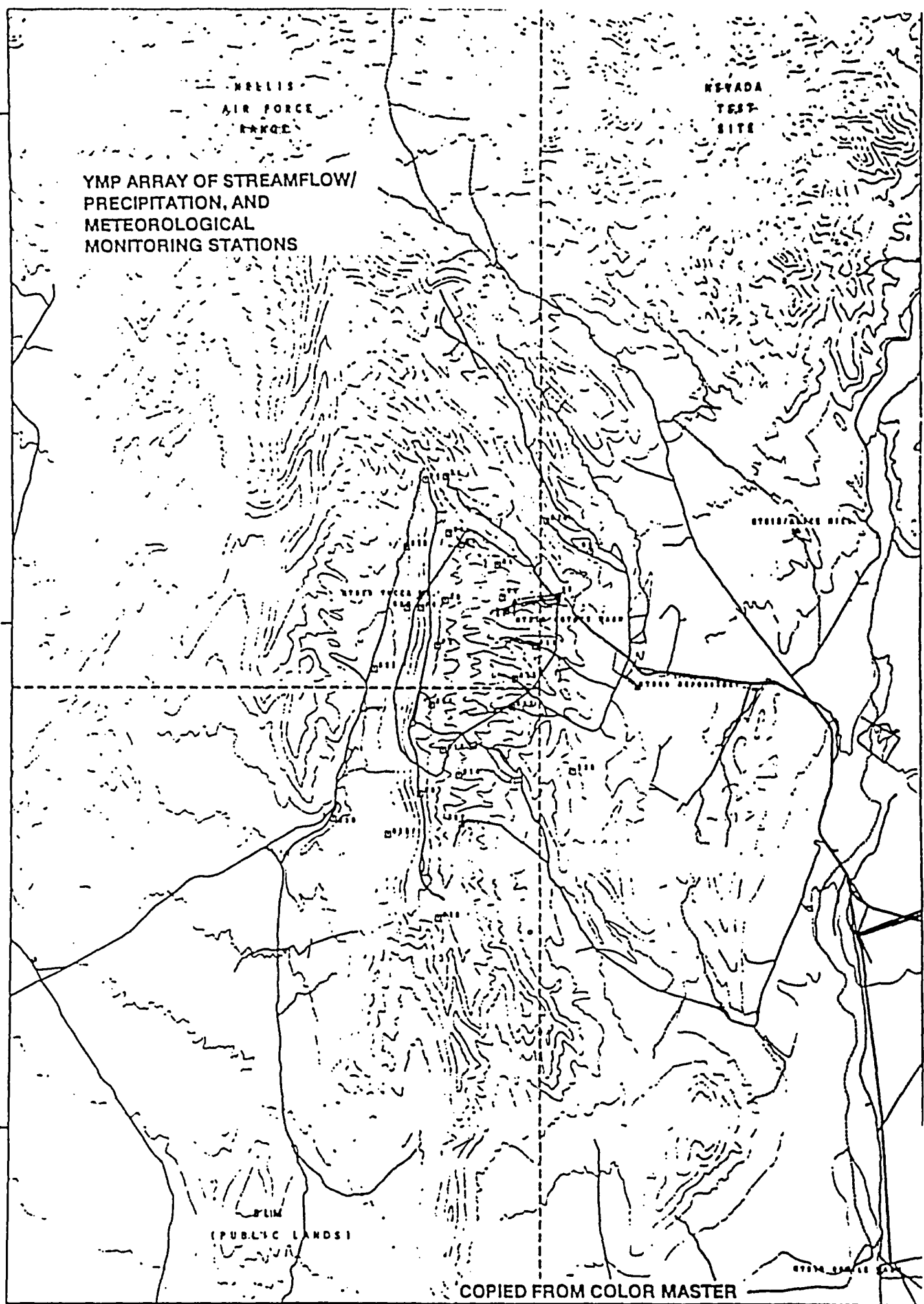
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E540.000

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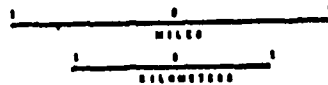
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NNWSI PROJECT

SURFACE BASED INVESTIGATIONS PLAN

METEOROLOGICAL AND STREAMFLOW MONITORING SITE NETWORK



LEGEND

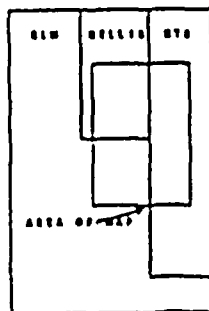
- STREAMFLOW AND PRECIPITATION MONITORING SITES - PROPOSED
- ▲ METEOROLOGICAL MONITORING TOWERS EXISTING

- ~ LIGHT DUTY ROADS
- ~ UNIMPROVED ROADS
- ~ TRAILS

- PERIMETER DRIFT BOUNDARY

SOURCES:

50 FOOT ELEVATION CONTOURS - 1:100,000 USGS MAP
1955 1:24,000 USGS TOPOGRAPHIC MAPS
1975 1:24,000 USGS DEMOPHOTO MAPS
1983 1:100,000 USGS TOPOGRAPHIC MAPS
7/1986 AND 9/1987 1:24,000 AERIAL PHOTOGRAPHY
GRID TICKS BASED ON NEVADA STATE
COORDINATE SYSTEM, CENTRAL ZONE
MAP COMPILED IN APRIL 1988



NNWSI-88-010.1

NETTIS
AIR FORCE
RANGE

NEVADA
TEST
SITE

N770.000

N750.000

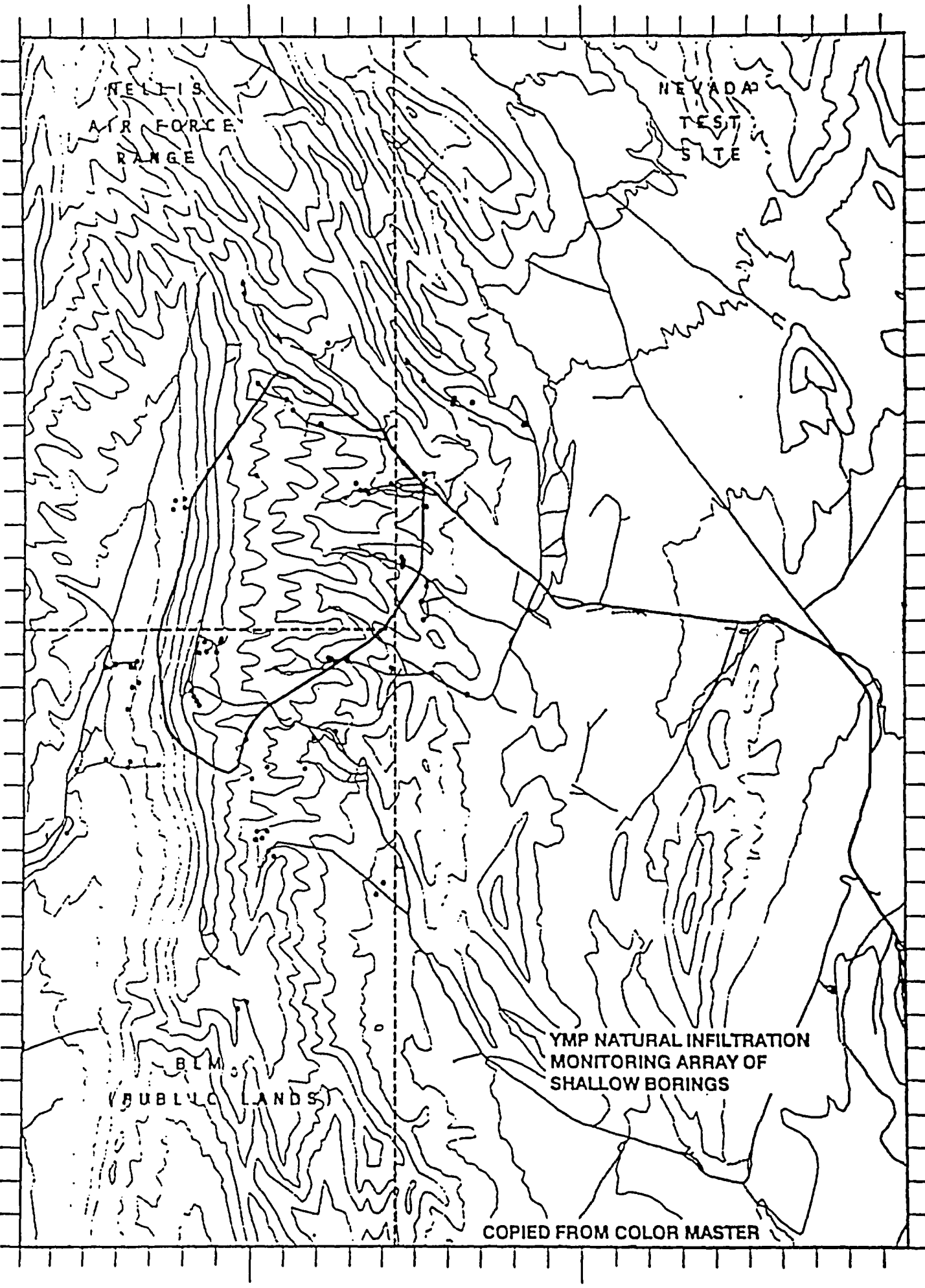
BLM
PUBLIC LANDS

YMP NATURAL INFILTRATION
MONITORING ARRAY OF
SHALLOW BORINGS

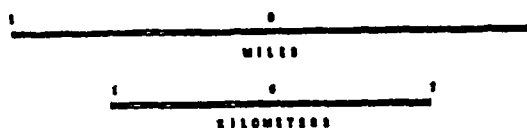
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NNWSI PROJECT
SURFACE BASED INVESTIGATIONS PLAN
NATURAL INFILTRATION MONITORING



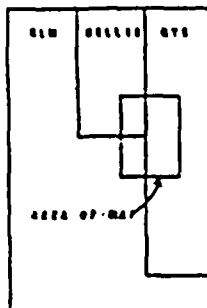
LEGEND

- NATURAL INFILTRATION MONITORING (UNSATURATED ZONE NEUTRON ACCESS HOLES) - EXISTING
- NATURAL INFILTRATION MONITORING (UNSATURATED ZONE NEUTRON ACCESS HOLES) - PROPOSED
- ~ LIGHT DUTY ROADS
- ~ UNIMPROVED ROADS
- ~ TRAILS

○ PERIMETER DRIFT BOUNDARY

SOURCES:

50 FOOT ELEVATION CONTOURS - USGS 1:100,000 MAP
 1954 1:24,000 USGS TOPOGRAPHIC MAPS
 1978 1:24,000 USGS ORTHOPHOTO MAPS
 1982 1:100,000 USGS TOPOGRAPHIC MAPS
 7/1988 AND 8/1987 1:24,000 AERIAL PHOTOGRAPHY
 GRID TICS BASED ON NEVADA STATE COORDINATE SYSTEM, CENTRAL ZONE
 MAP COMPILED IN APRIL 1988



NNWSI-88-022.1

LABORATORY STUDIES

- MANY TYPES OF LABORATORY MEASUREMENTS AND BENCH-SCALE SIMULATIONS OF NATURAL PROPERTIES AND PROCESSES ARE PLANNED
- A DRILLING TECHNOLOGY PROGRAM IS UNDERWAY TO PROTOTYPE CANDIDATE METHODS FOR DRY DRILLING AND CORING IN THE DEEP UNSATURATED ZONE AT YUCCA MOUNTAIN
- ACQUISITION OF APPROXIMATELY 70,000 FEET OF CORE, A SIMILAR QUANTITY OF DRILL CUTTINGS, AND > 1,000,000 lb. OF BULK SAMPLES IS ANTICIPATED
- A 28,000 SQ. FT. YMP SAMPLE MANAGEMENT FACILITY HAS BEEN CONSTRUCTED ON THE NEVADA TEST SITE NEAR YUCCA MOUNTAIN
- FIELD LABORATORIES HAVE BEEN SET UP FOR TIMELY MEASUREMENT OF SENSITIVE HYDROLOGIC PROPERTIES

U.S. DEPARTMENT OF ENERGY

OR
R
W
M

YUCCA
MOUNTAIN

EXPLORATORY SHAFT DESIGN

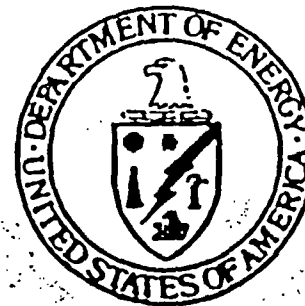
PRESENTED BY

LARRY SKOUSEN

DIRECTOR, ENGINEERING AND DEVELOPMENT DIVISION
YUCCA MOUNTAIN PROJECT
U.S. DEPARTMENT OF ENERGY

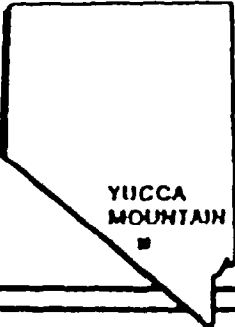
DECEMBER 13, 1988

UNITED STATES DEPARTMENT OF ENERGY
NEVADA OPERATIONS OFFICE/YUCCA MOUNTAIN PROJECT OFFICE



U.S. DEPARTMENT OF ENERGY

Y
M
O
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A



EXPLORATORY SHAFT DESIGN

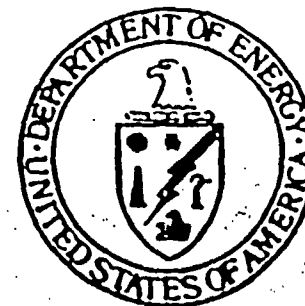
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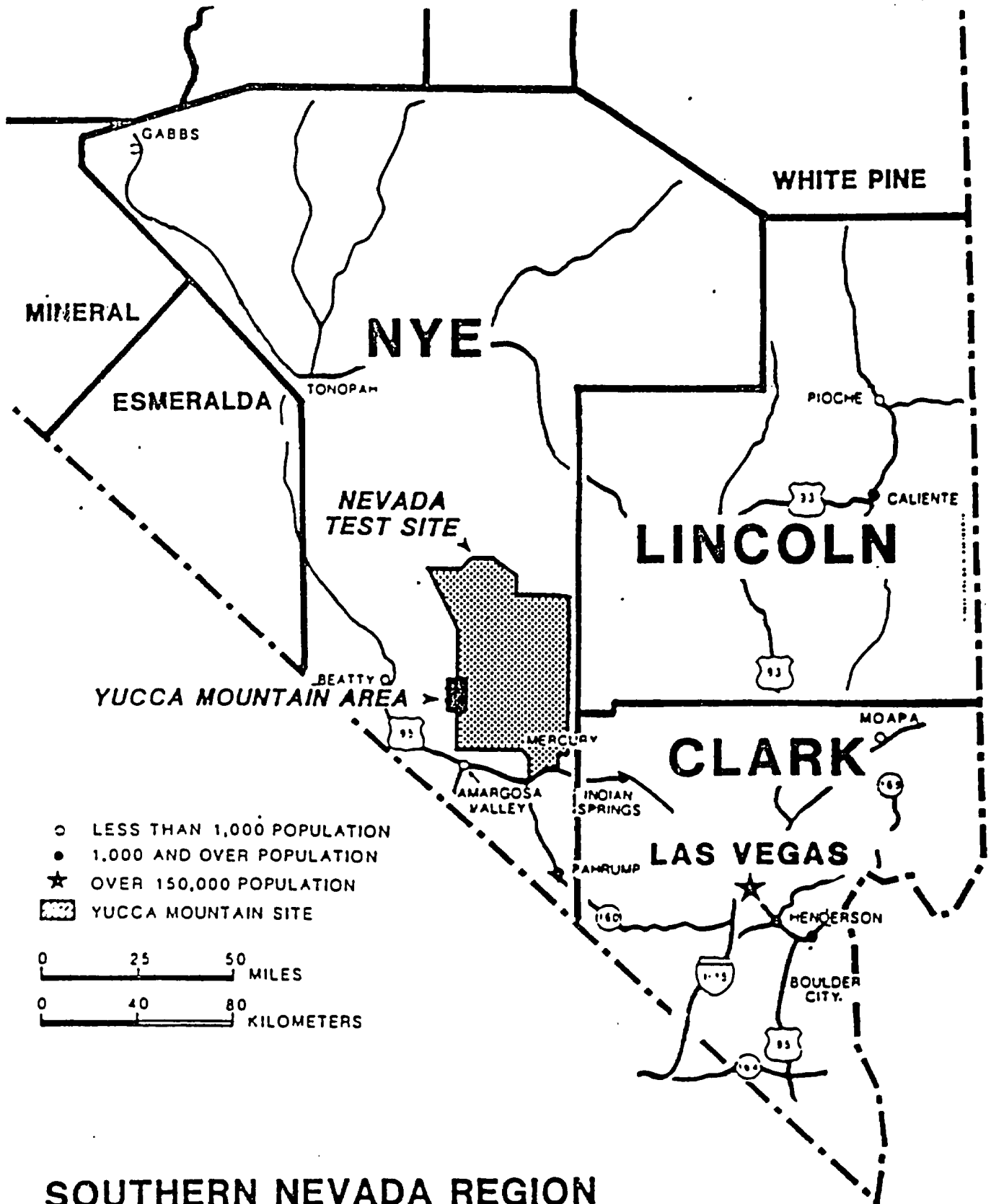
LARRY SKOUSEN

DIRECTOR, ENGINEERING AND DEVELOPMENT DIVISION
YUCCA MOUNTAIN PROJECT
U.S. DEPARTMENT OF ENERGY

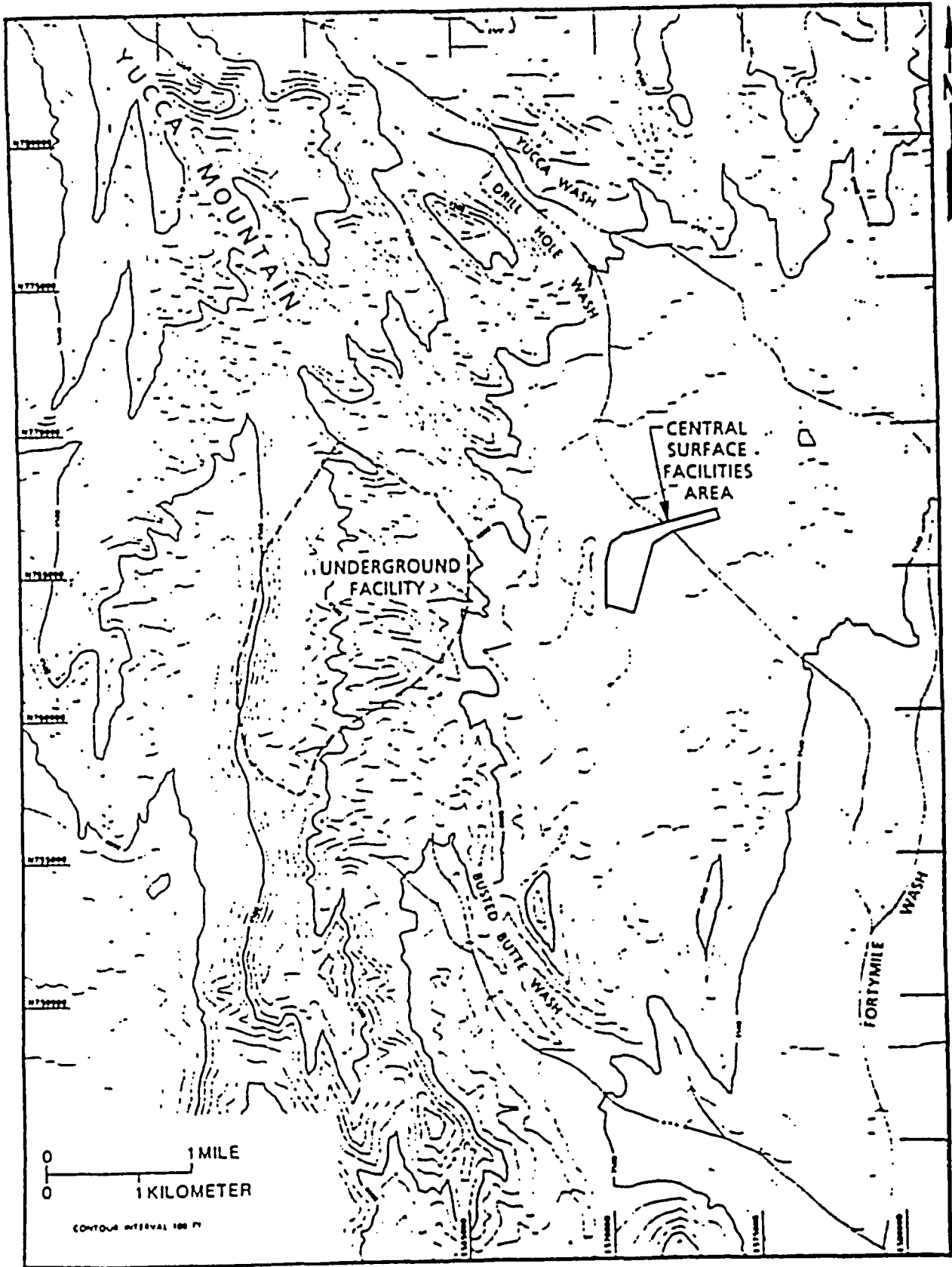
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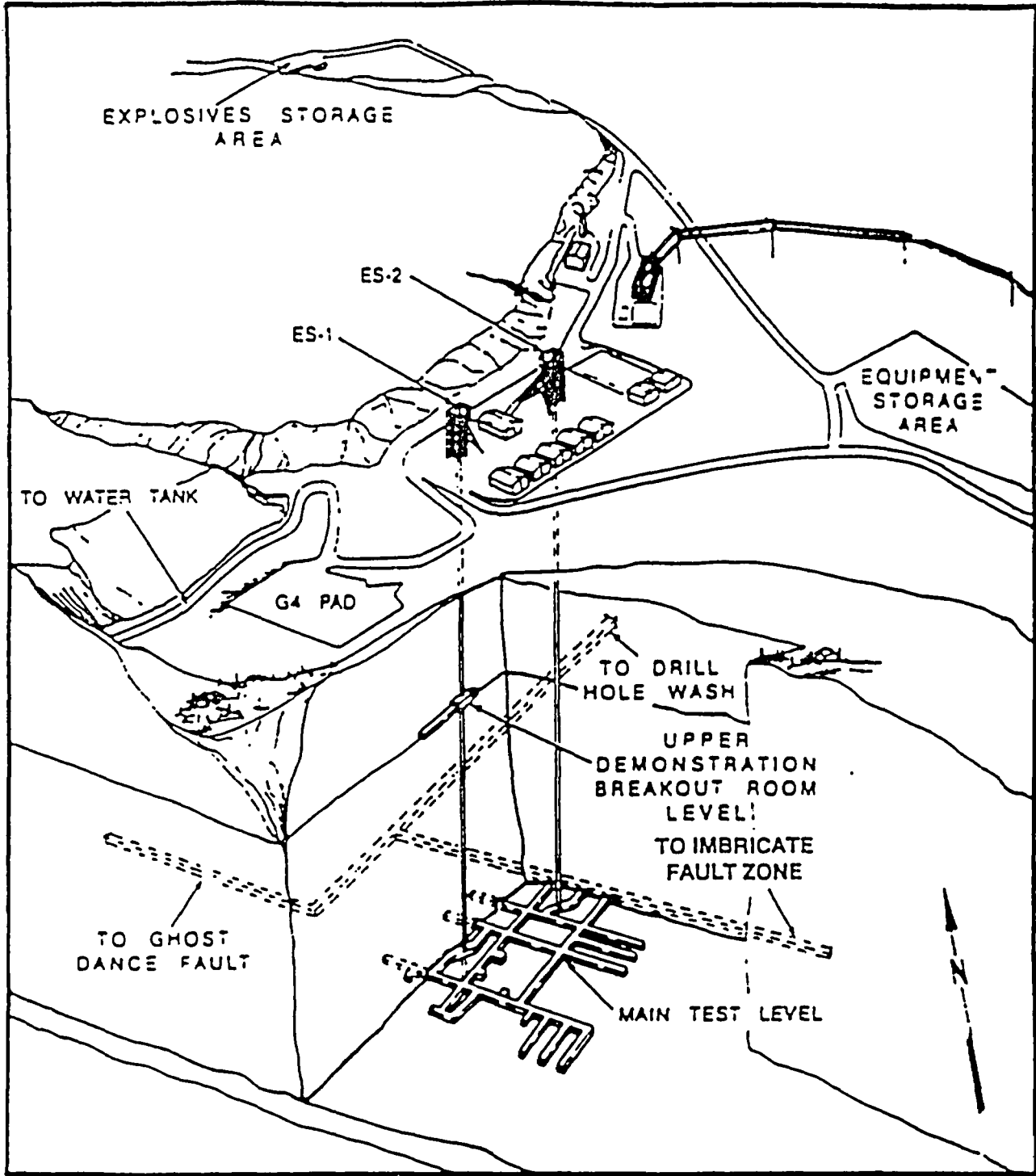


SOUTHERN NEVADA REGION



AERIAL SITE PHOTO

- THE SITE OF THE ESF IS 85 MILES NORTHWEST OF LAS VEGAS
- LOCATIONS OF THE EXPLORATORY SHAFT FACILITY AND THE PERIMETER DRIFT OF THE REPOSITORY AS WELL AS THE REPOSITORY SURFACE FACILITIES ARE SHOWN ON THE PHOTO

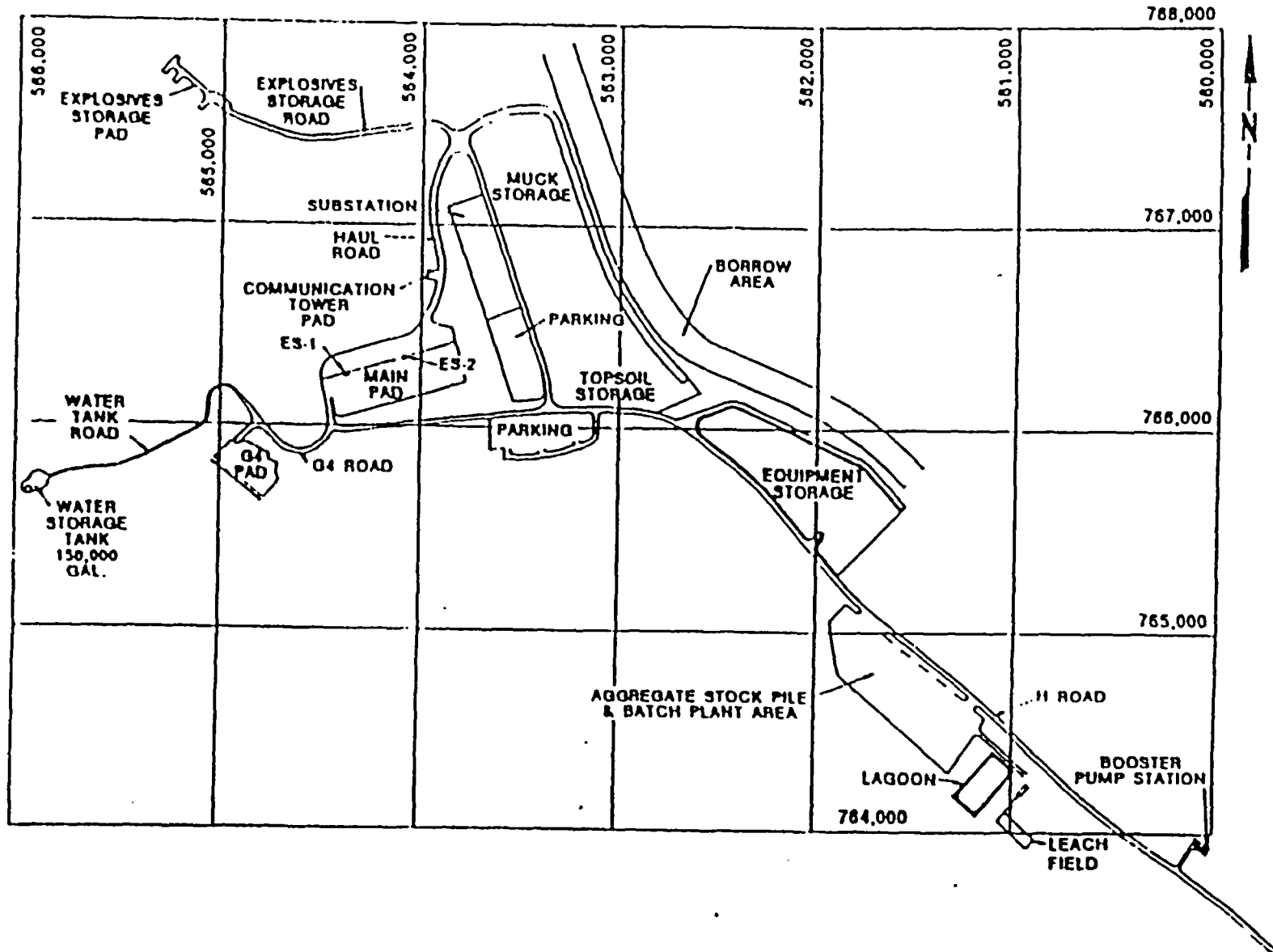


**CONCEPTUAL ILLUSTRATION OF THE
EXPLORATORY SHAFT FACILITY**

SURFACE AND UNDERGROUND INTERFACE

- CUTAWAY OF THE ESF FACILITIES DEPICTS
 - THE SHAFT DEPTHS
 - THE UNDERGROUND LAYOUT
 - THE EXPLORATORY DRIFTS TO THE DRILL HOLE WASH FAULT, THE IMBRICATE FAULT ZONE, AND THE GHOST DANCE FAULT

ESF SITE PLAN



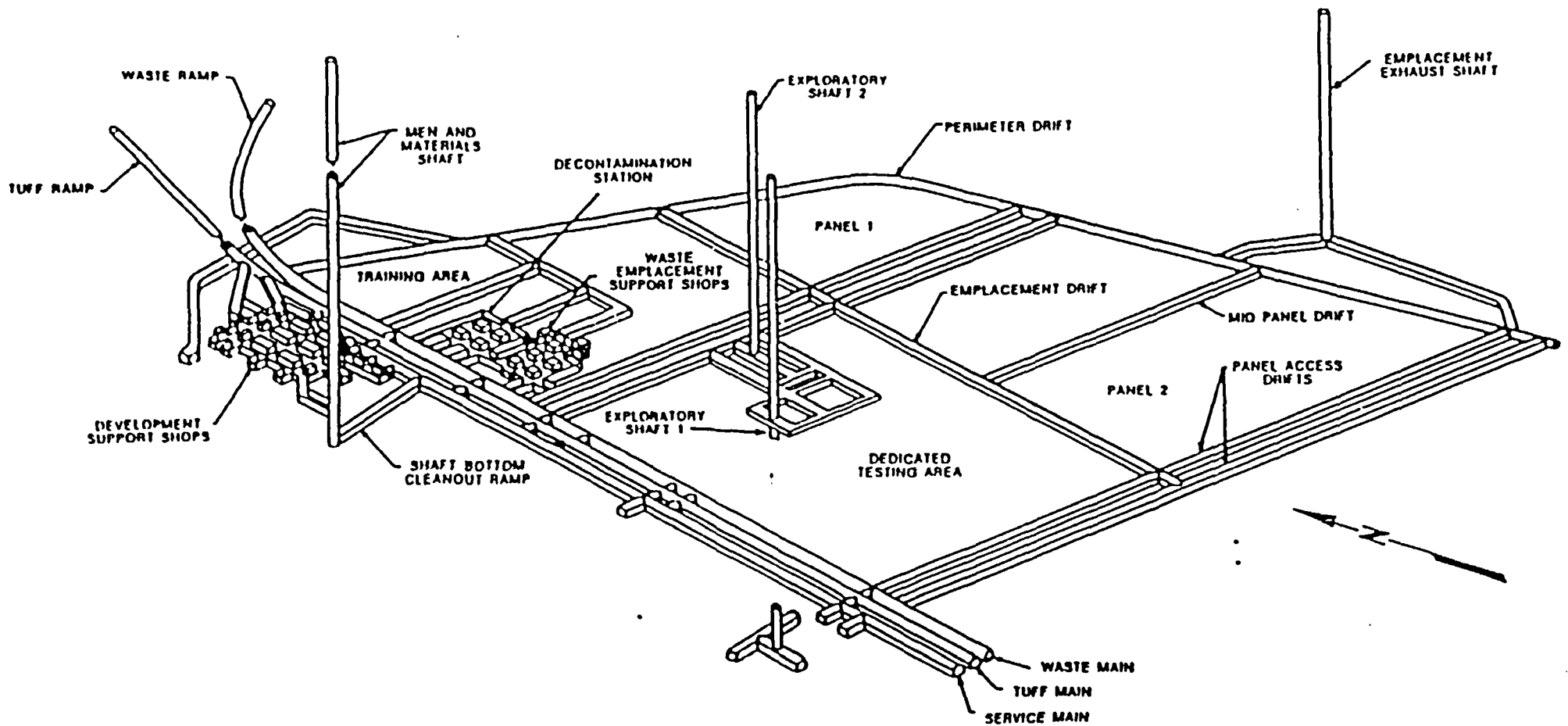
SURFACE LAYOUT

- **THE SURFACE FACILITIES LAYOUT FOR THE ESF COVERS APPROXIMATELY 5 ACRES**

THE MAIN PAD INCLUDES:

- **ES-1 HOIST AND HEADFRAME**
- **ES-2 HOIST AND HEADFRAME**
- **HOIST HOUSE FOR BOTH HOISTS**
- **UTILITIES**
- **TRAILER FACILITIES FOR OFFICES AND LABORATORIES**

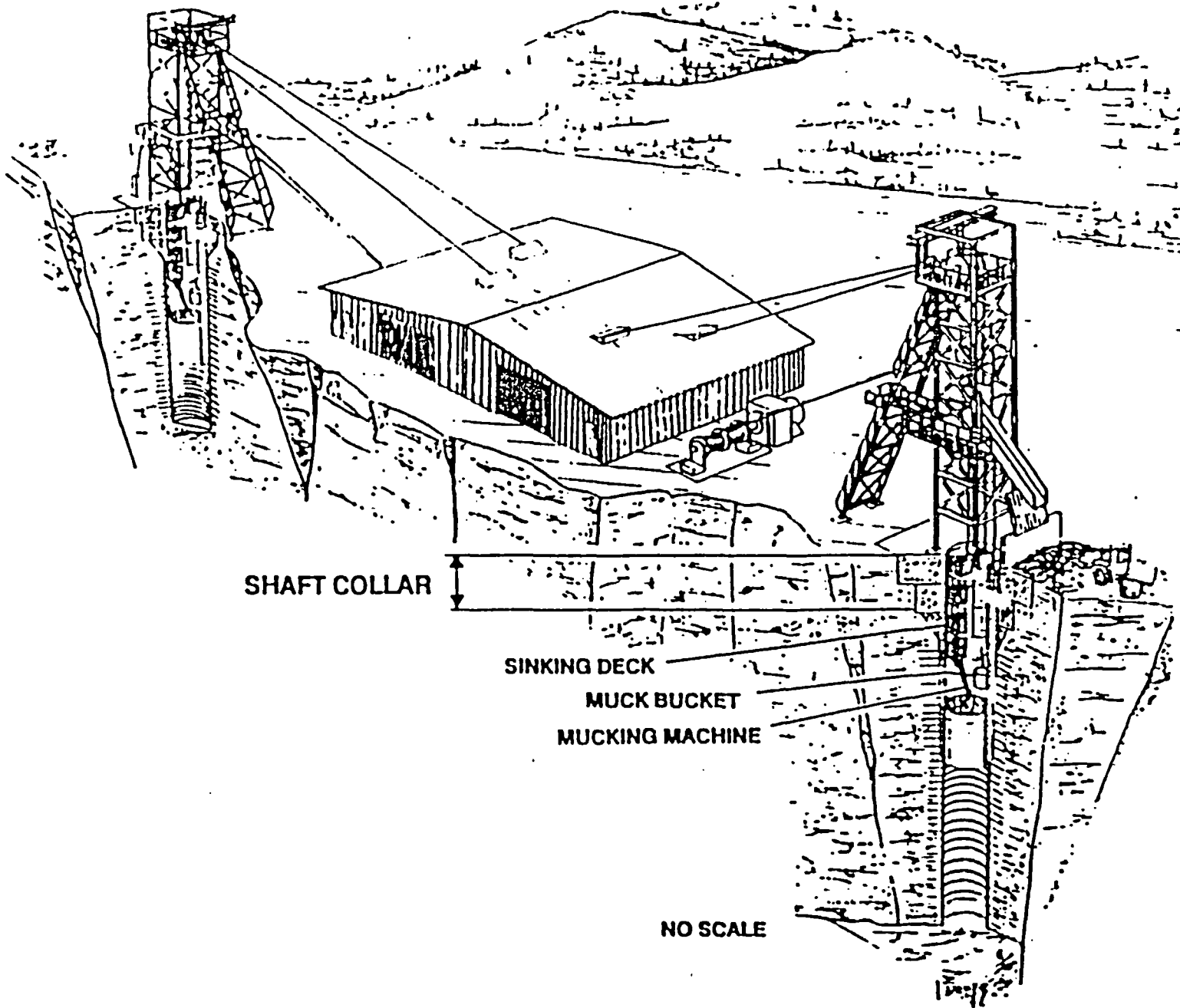
RESPOSITORY/EXPLORATORY SHAFT COMPLEX



SHAFT CROSS SECTION

- THE ES-1 AND THE ES-2 SHAFTS SERVE DIFFERENT FUNCTIONS
- THE ES-1 IS THE TESTING SHAFT AND HAS BREAKOUTS AT THE 600 LEVEL, WHERE TESTING WILL BE PERFORMED ON THE TOP OF THE REPOSITORY BLOCK, THE MAIN TEST LEVEL (1050 LEVEL), WHERE TESTING AT THE REPOSITORY LEVEL WILL BE PERFORMED
- THE ES-2 IS THE CONSTRUCTION SHAFT WHICH EXTENDS FROM THE SURFACE TO THE MAIN TEST LEVEL

TYPICAL MINING LAYOUT



NNWSI DESIGN REQUIREMENTS FOR EXPLORATORY SHAFTS, LINERS, AND COLLARS

COLLAR

- **EXPLORATORY SHAFT COLLARS ARE FOUNDED
IN ROCK**
- **REINFORCED TO SERVE AS HEADFRAME
FOUNDATION**
- **STRUCTURALLY ISOLATED FROM THE LINING**
- **DESIGNED TO SURFACE DESIGN CODES**

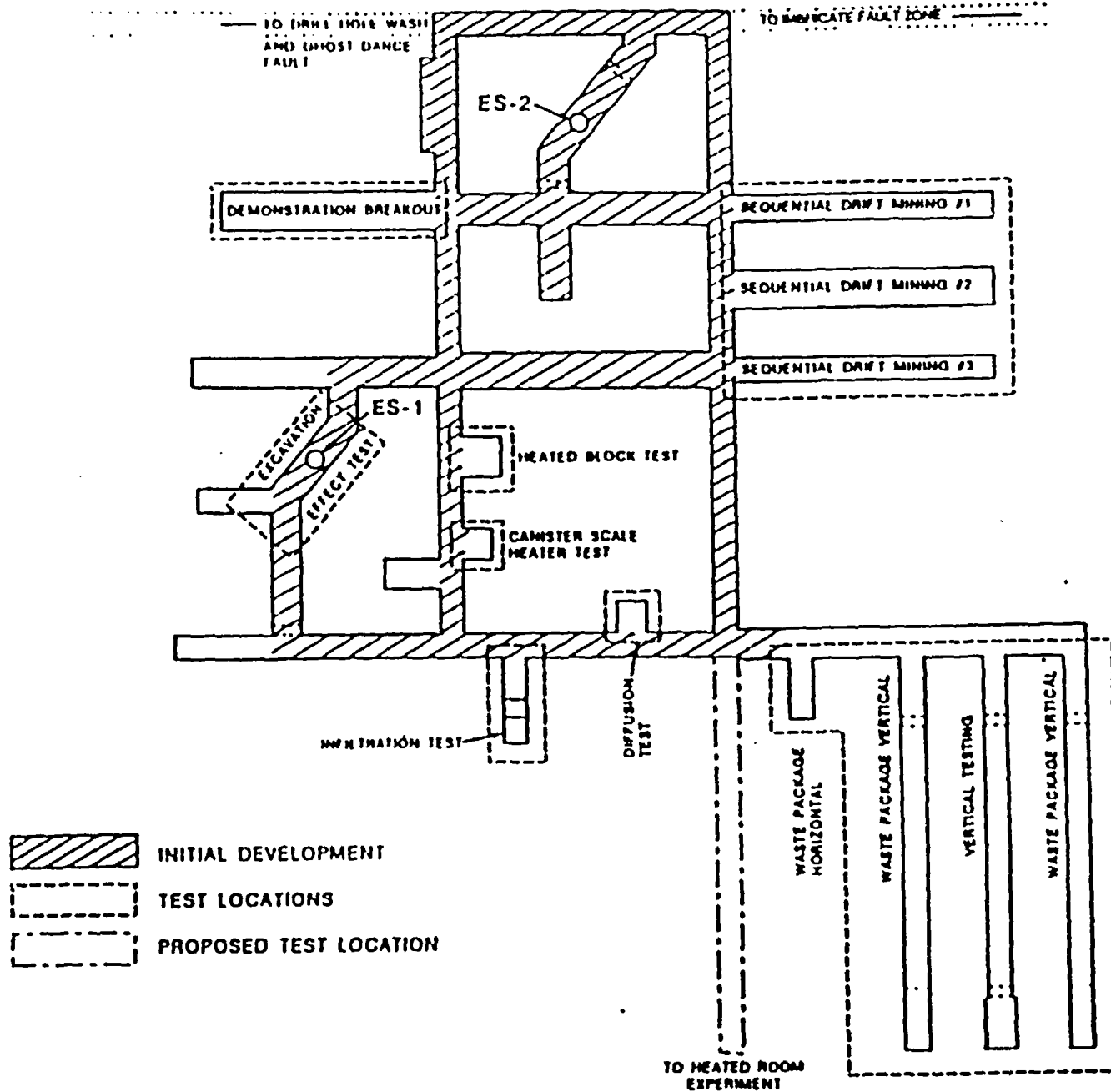
NNWSI DESIGN REQUIREMENTS FOR EXPLORATORY SHAFTS, LINERS, AND COLLARS

(CONTINUED)

LINING

- **MINIMUM OF 12 INCHES THICK**
- **CAST DIRECTLY AGAINST THE ROCK**
- **JOINTS ARE ALLOWED BETWEEN SECTIONS
OF THE LINER**
- **PERMANENT EMBEDMENTS ARE CONSIDERED
TO BE PART OF THE LINER**
- **BROW STRUCTURE IS REINFORCED AS REQUIRED
FOR SUPPORT**

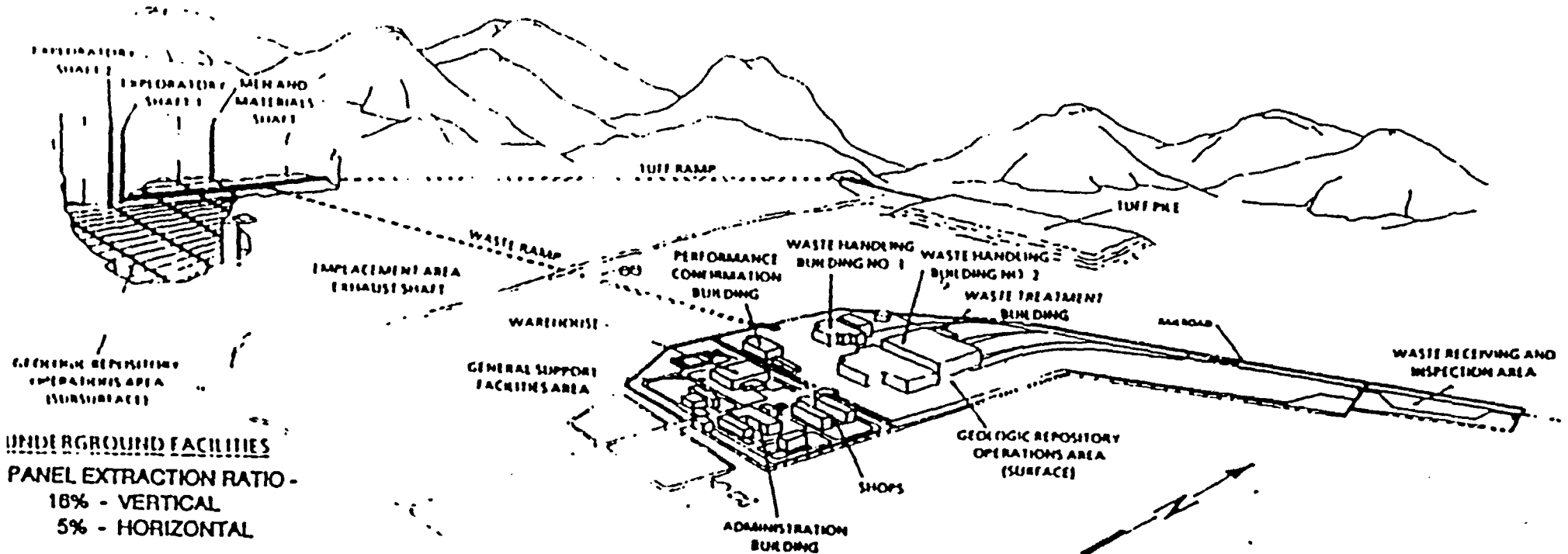
GENERAL ARRANGEMENT OF THE MAIN TEST LEVEL AREA



MAIN TEST LEVEL LAYOUT/REPOSITORY

- THE MAIN TEST LEVEL IS WHERE THE MAIN TESTING ACTIVITIES OF SITE CHARACTERIZATION WILL TAKE PLACE
- THIS TEST AREA IS BASED ON AN OPERATIONAL CORE AREA SURROUNDED BY TEST ALCOVES AND TAKEOFFS FOR THE LONG EXPLORATORY DRIFTS WHICH WILL PROVIDE ACCESS TO THE GEOLOGIC FAULTS OF INTEREST: THE GHOST DANCE FAULT, THE IMBRICATE FAULTS, AND THE DRILL HOLE WASH FAULT

PRELIMINARY DRAWING OF REPOSITORY COMPLEX



GEOLOGIC REPOSITORY OPERATIONS AREA (SURFACE)

UNDERGROUND FACILITIES

PANEL EXTRACTION RATIO -
18% - VERTICAL
5% - HORIZONTAL

RAMP FOR WASTE DELIVERY

SEPERATE EMPLACEMENT &
DEVELOPMENT VENTILATION

SLOPE FROM DRIFTS TO
EMPLACEMENT EXHAUST SHAFT

DESIGN LIFETIME 100 YEARS

ACCESS DRIFT TEMPERATURE -
<50° C FOR 50 YEARS

CENTRAL SURFACE FACILITIES

COMPARTMENTALIZATION OF FACILITIES

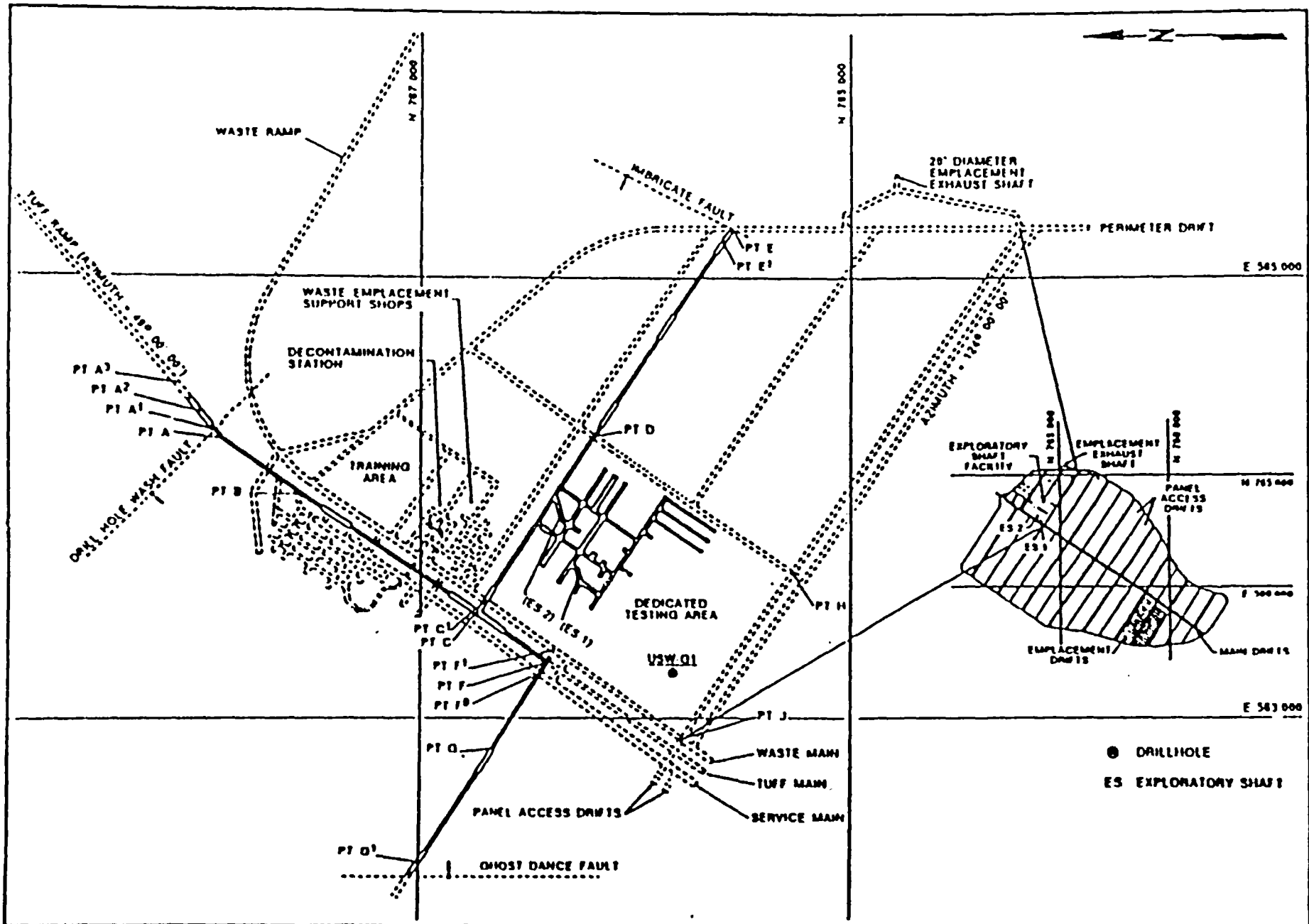
ZONED VENTILATION SYSTEMS

LOW-PROFILE BUILDINGS

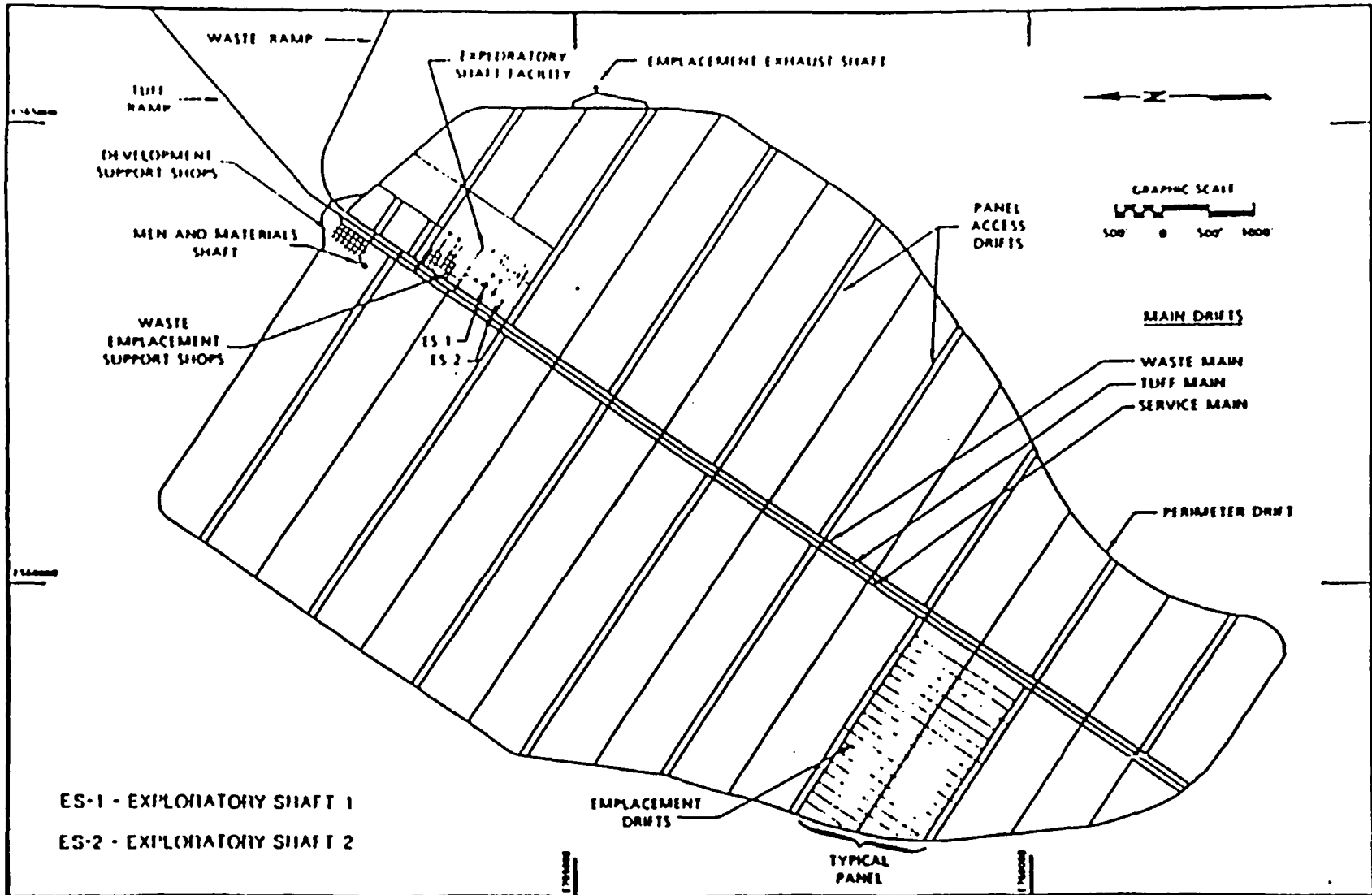
NEGATIVE PRESSURE HOT CELLS

AVOID FAULTS WITH SIGNIFICANT
DISPLACEMENT POTENTIAL

ESF LAYOUT WITHIN PLANNED REPOSITORY SETTING



CONCEPTUAL REPOSITORY LAYOUT



ARTMENT OF ENERGY

DO
ER
WM

YUCCA
MOUNTAIN

EXPLORATORY SHAFT TESTING

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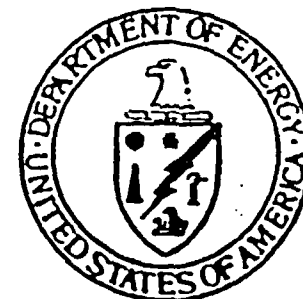
M. D. VOEGELE

SCIENCE APPLICATIONS INTERNATIONAL CORPORATION

DECEMBER 13, 1988

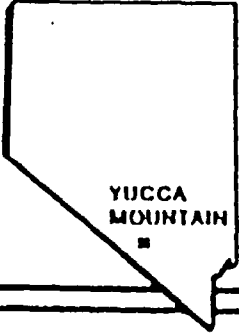
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DEPARTMENT OF ENERGY

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MOUNTAIN

EXPLORATORY SHAFT TESTING

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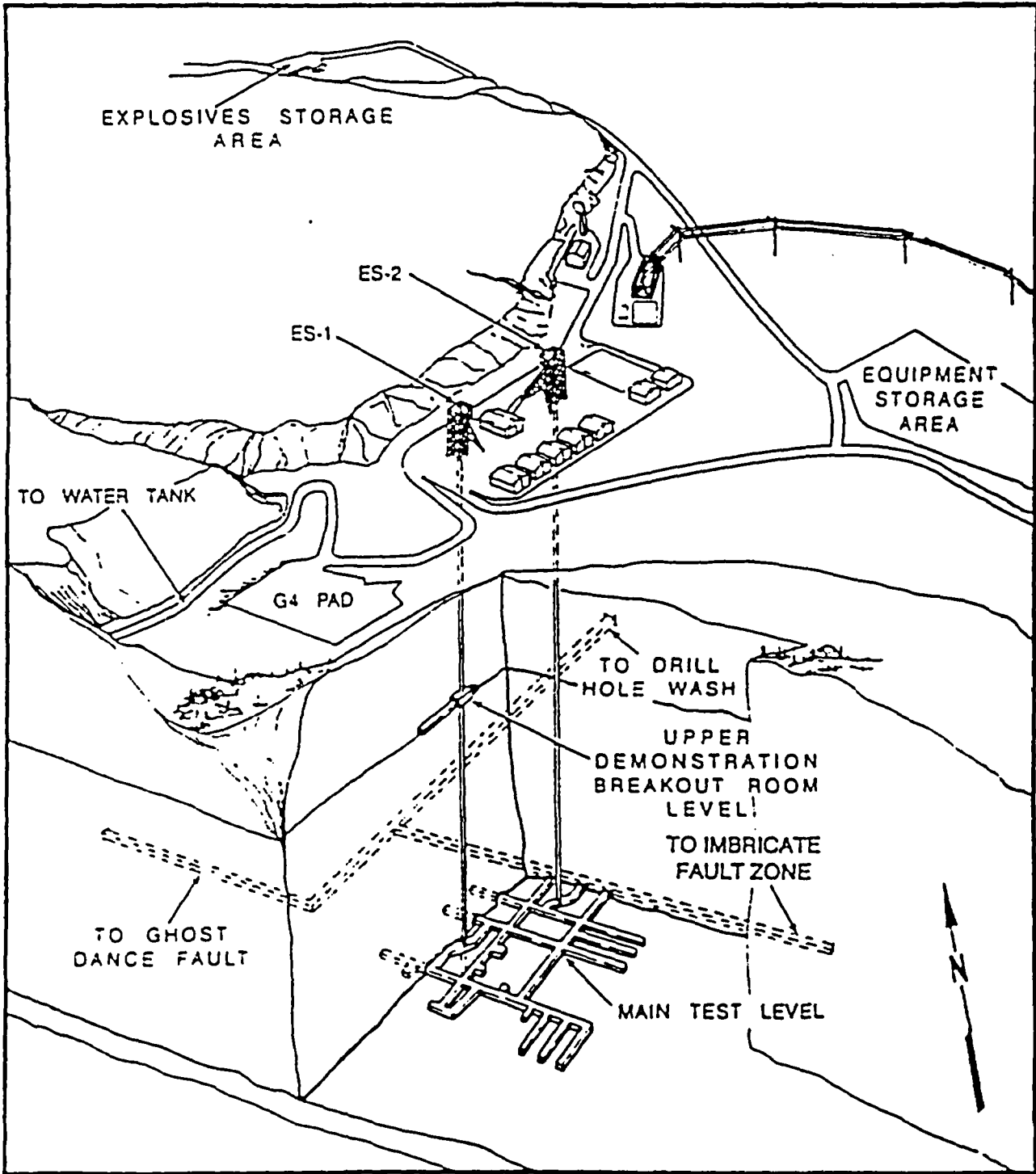
M. D. VOEGELE

SCIENCE APPLICATIONS INTERNATIONAL CORPORATION

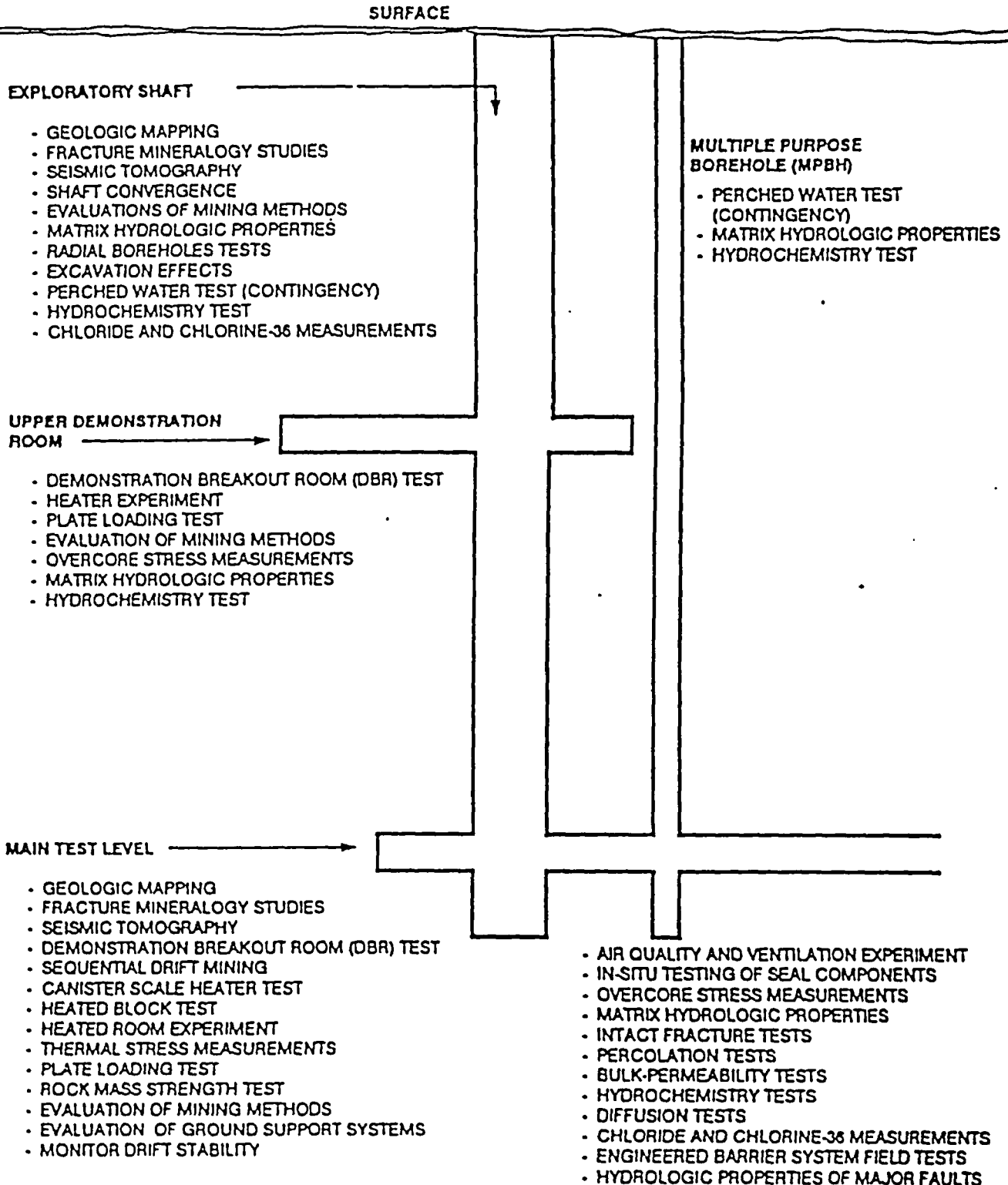
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LOCATION AND TYPE OF TEST IN THE EXPLORATORY SHAFT FACILITY



EVALUATIONS OF ESF IMPACTS

- THE SITE CHARACTERIZATION PROGRAM HAS BEEN EVALUATED CONCERNING ISOLATION IMPACTS, REPRESENTATIVENESS AND INTERFERENCES, INCLUDING THOSE RELATED TO TESTING, CONFIGURATION, CONSTRUCTION AND OPERATIONS
- THOSE EVALUATIONS ARE BASED ON LIMITED DATA AND CONSERVATIVE ASSUMPTIONS. THE CHARACTERIZATION PROGRAM HAS BEEN DEVELOPED TO MONITOR POTENTIAL CHANGES TO SITE CONDITIONS DURING CHARACTERIZATION TO PERMIT ASSESSMENTS ABOUT DATA VALUES AND ASSUMPTIONS

ESF PROGRAM CONSIDERS POTENTIAL IMPACTS ON ISOLATION CAPABILITY OF SITE AND CHARACTERIZATION

- **DETAILED EVALUATIONS TO ENSURE THAT
SITE CHARACTERIZATION ACTIVITIES ARE
CONDUCTED SO AS TO LIMIT ADVERSE
EFFECTS ON LONG-TERM PERFORMANCE
OF THE REPOSITORY TO THE EXTENT
PRACTICABLE (10 CFR 60.15(d)(1))**
- **DETAILED EVALUATIONS TO ENSURE THAT
SITE CHARACTERIZATION-RELATED
ACTIVITIES DO NOT LIMIT THE ABILITY TO
ADEQUATELY CHARACTERIZE THE SITE**

ESF PROGRAM CONSIDERS POTENTIAL FOR INTERFERENCE BETWEEN TESTS

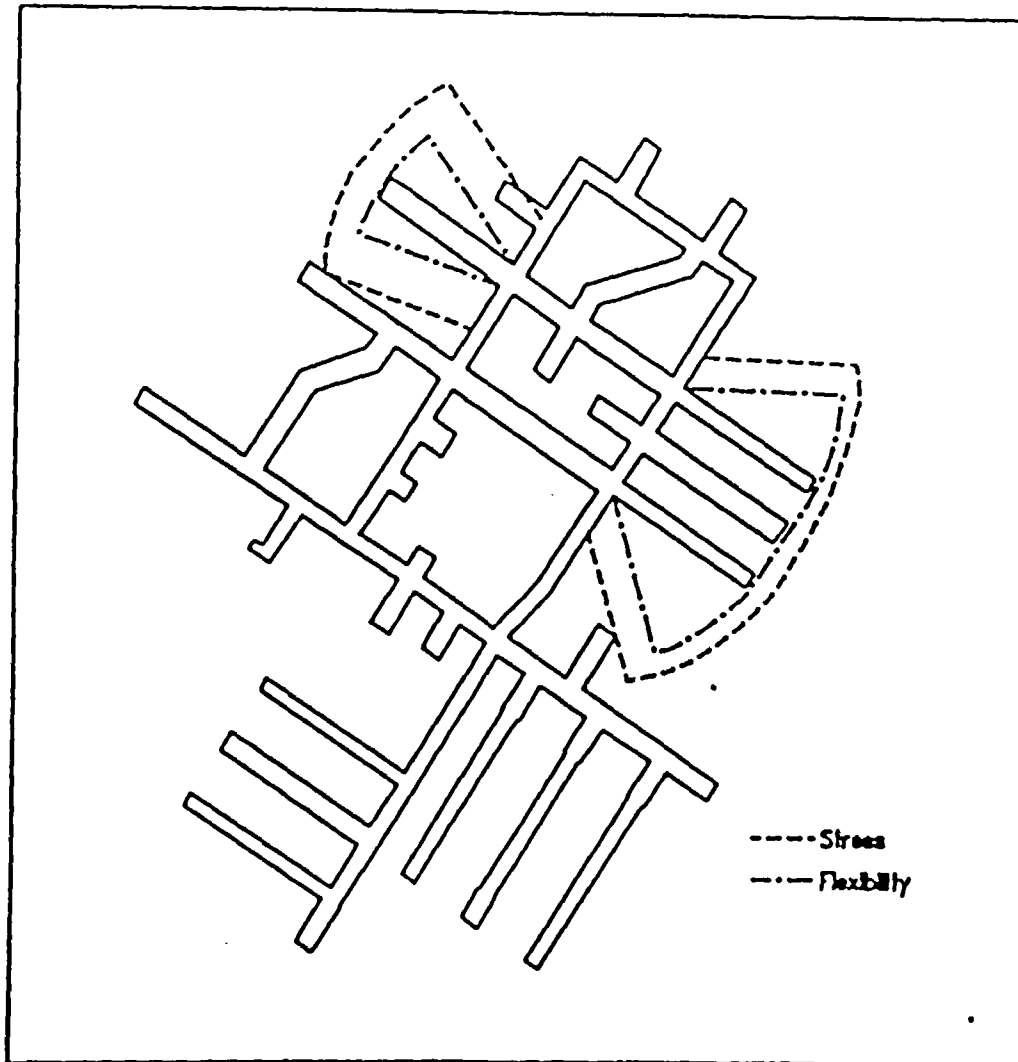
ESF TEST LAYOUT CONSTRAINTS

- FOR EACH ES TEST, ASSESS PRINCIPAL CONSTRAINTS RELATED TO ESF LAYOUT
 - SEQUENCING
 - PHYSICAL LAYOUT
 - CONSTRUCTION AND OPERATION

ZONES OF INFLUENCE FOR ES TESTS

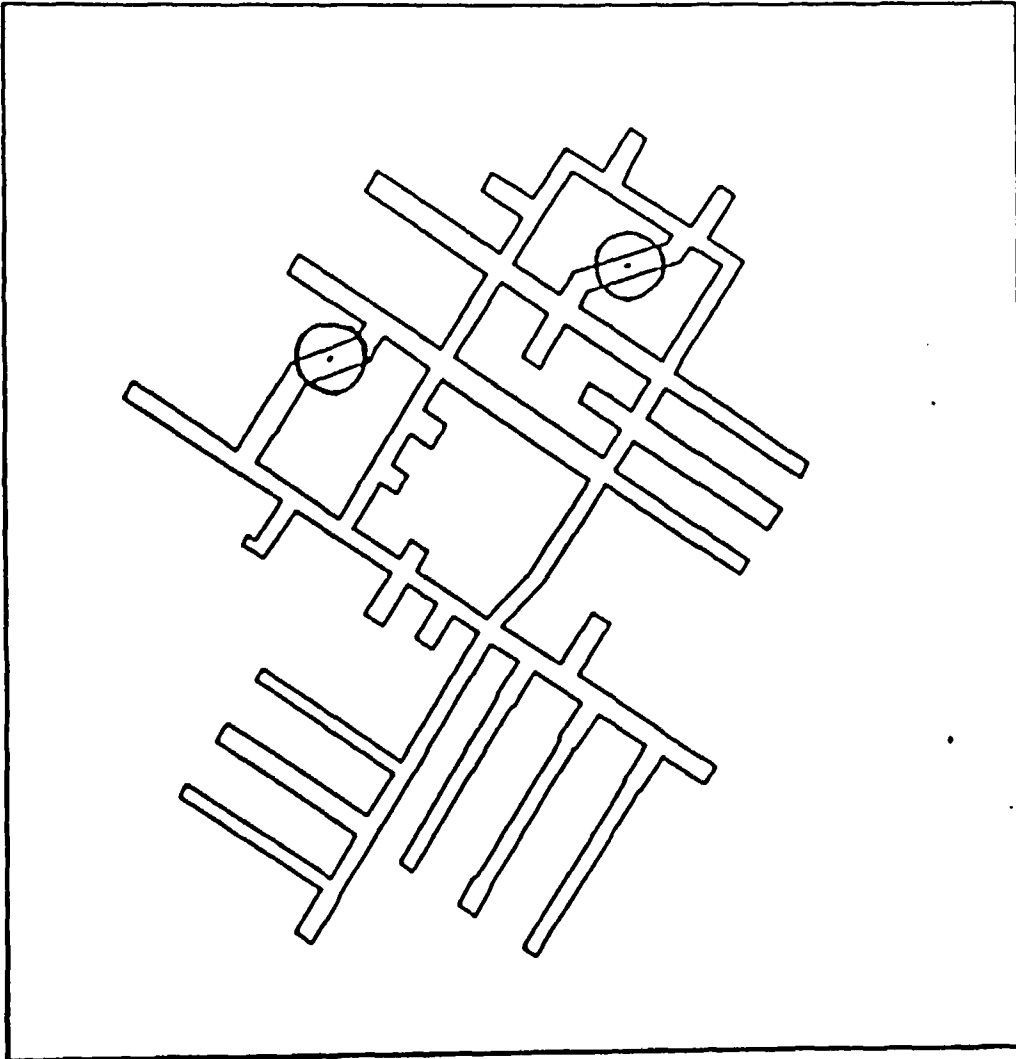
- FOR EACH ES TEST, EVALUATE PRINCIPAL FACTORS THAT COULD AFFECT OTHER TEST ENVIRONMENTS
 - MECHANICAL
 - THERMAL
 - HYDROLOGICAL
 - CHEMICAL

EXAMPLE OF MECHANICAL INTERFERENCE CONSIDERATIONS



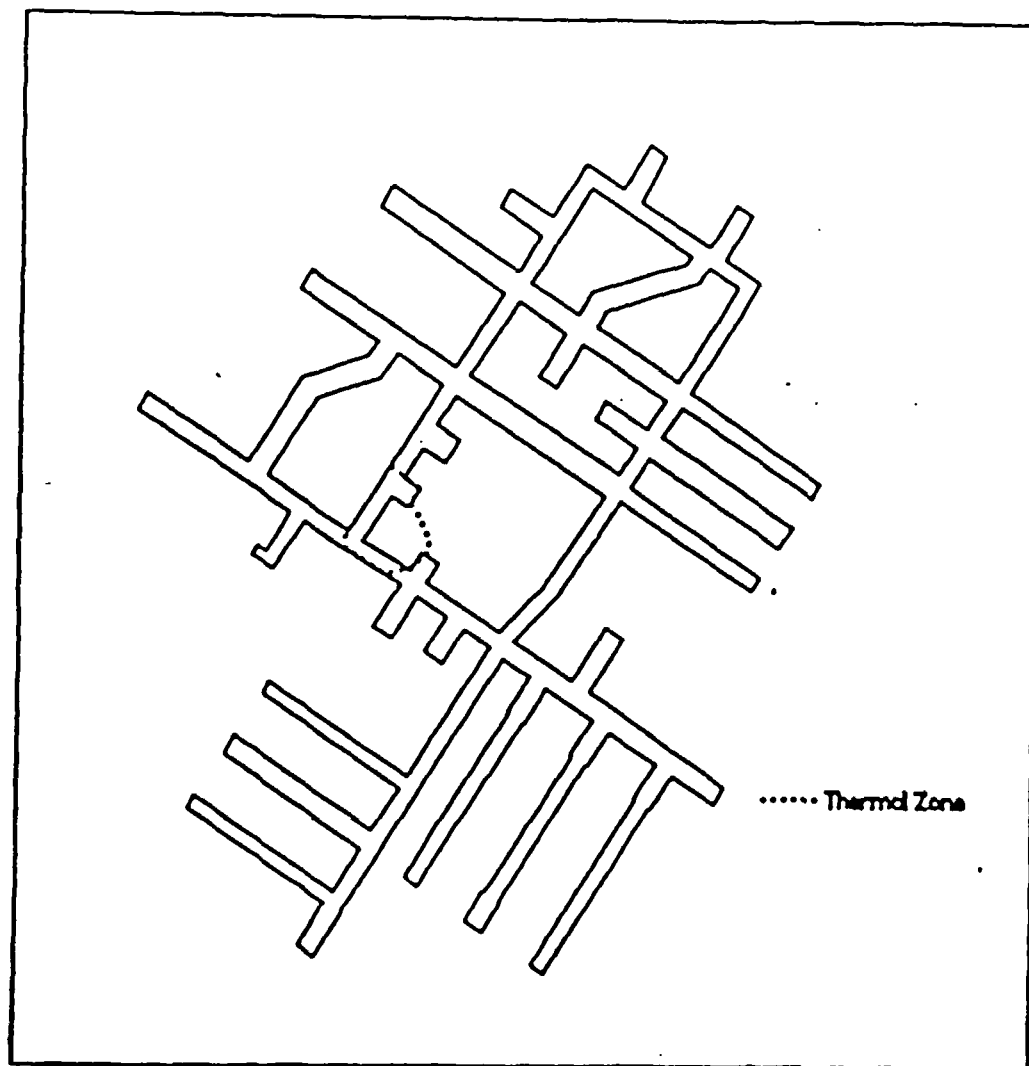
- DEMONSTRATION BREAKOUT ROOM
 - CONSTRAINTS - NEED 100 FT STANDOFF FROM OTHER MINING WHILE MEASUREMENTS IN PROGRESS (DOTTED LINE) BECAUSE OF DISPLACEMENT GAUGE ANCHORS. LARGE AREA REQUIRED BECAUSE OF NEED FOR FLEXIBILITY IN ORIENTATION
 - ZONE OF INFLUENCE - STRESS ALTERED REGION EXTENDS APPROX. 2 DRIFT DIA. (50 FT) (SOLID-DOT LINE)
- SEQUENTIAL DRIFT MINING
 - CONSTRAINT - NO OTHER MINING WITHIN 50 FT OF OUTER DRIFTS (INSTRUMENTS DO NOT EXTEND BEYOND OUTER DRIFT)
 - ZONE OF INFLUENCE - 2 DIA.

EXAMPLE OF HYDROLOGIC INTERFERENCE CONSIDERATIONS



- HYDROLOGIC ZONE OF INFLUENCE AROUND SHAFTS
- IF 10% CONSTRUCTION WATER GOES INTO FORMATION
 - SATURATION CHANGE IN MP2 IS 0.08
 - AFTER 2 YEARS, ALTERED ZONE IS APPROX. 8 M FROM SHAFT CENTERLINE
 - VERY LOW CHANGES IN SATURATION IF WATER FLOWS Laterally IN FRACTURES
- EXPECTED ZONE OF GENERAL INFLUENCE IS LESS THAN 10 M

EXAMPLE OF THERMAL INTERFERENCE CONSIDERATIONS



- CANISTER SCALE HEATER TEST
- CONSTRAINTS-CANISTER SHOULD BE LOCATED A MINIMUM OF 30 FT FROM LATERAL DRIFT TO LIMIT INFLUENCE OF DRIFTS ON NEAR FIELD
- ZONE OF INFLUENCE-THERMAL FIELD WILL EXTEND 45 FT RADIALLY AND 60 FT ALONG AXIS OF HEATER

ACTIVITIES THAT MONITOR EFFECTS OF SITE CHARACTERIZATION

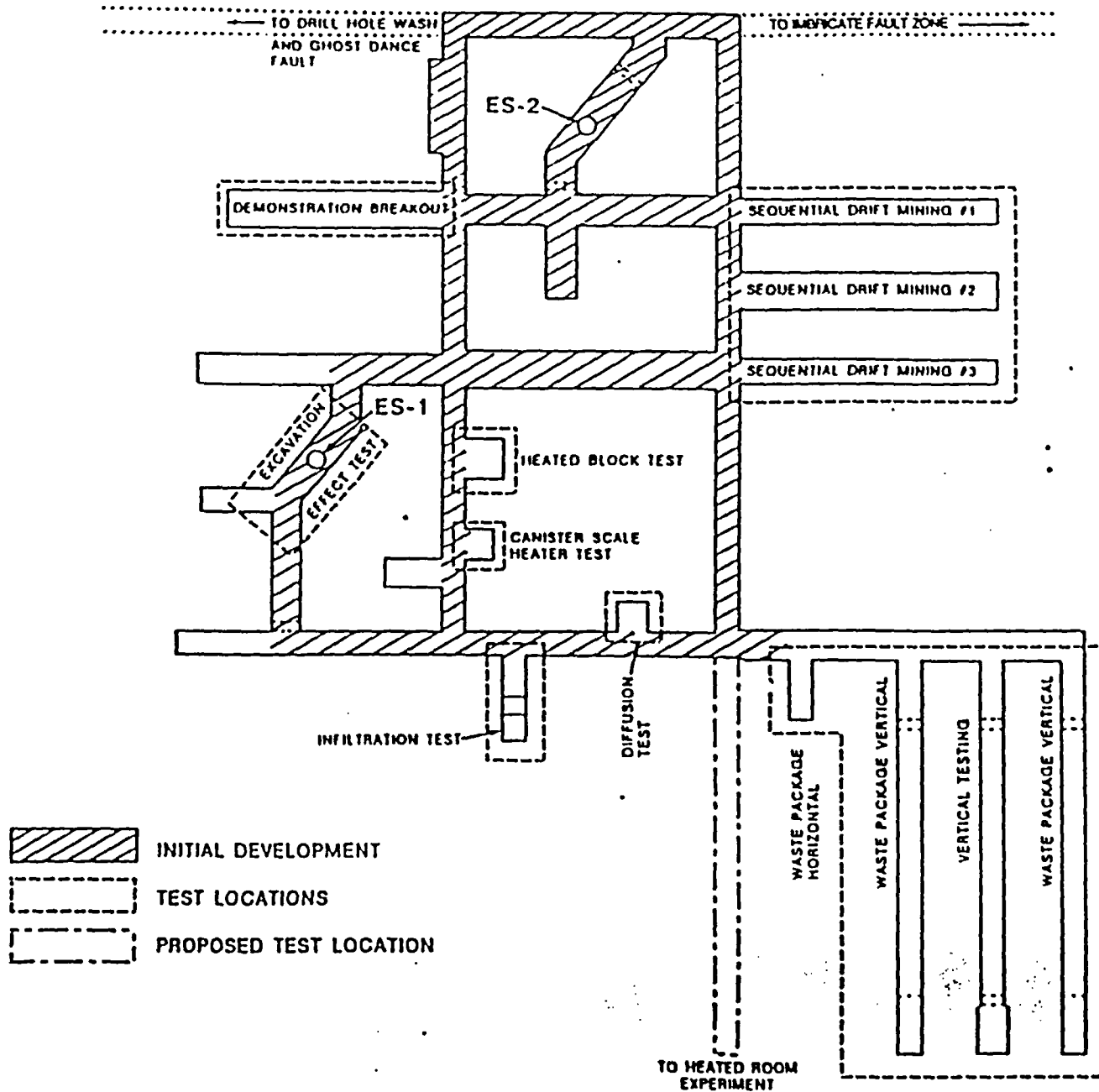
| TITLE OF ACTIVITY | DESCRIPTION |
|---|---|
| <ul style="list-style-type: none"> ● ARTIFICIAL RECHARGE; MATRIX HYDROLOGIC PROPERTIES; SITE BOREHOLES | <ul style="list-style-type: none"> ● MONITOR INFILTRATION RATE AND TRACERS IN WATER |
| <ul style="list-style-type: none"> ● RADIAL BOREHOLE TESTS; EXCAVATION EFFECTS; PLATE LOAD | <ul style="list-style-type: none"> ● MONITOR EXCAVATION EFFECTS ON PROPERTIES |
| <ul style="list-style-type: none"> ● PERCHED WATER; HYDRO-CHEMISTRY; MPBH; HYDRO-CHEMICAL SATURATED ZONE | <ul style="list-style-type: none"> ● MONITOR PERCHED WATER, DRILLING FLUID CONTAMINATION IN SATURATED AND UNSATURATED ZONE |
| <ul style="list-style-type: none"> ● GEOLOGIC MAPPING; OVERCORE STRESS | <ul style="list-style-type: none"> ● MONITOR EXCAVATION EFFECTS ON SITE CONDITIONS |

ACTIVITIES THAT MONITOR EFFECTS OF SITE CHARACTERIZATION

(CONTINUED)

| TITLE OF ACTIVITY | DESCRIPTION |
|--|---|
| ● HEAT CAPACITY; THERMAL CONDUCTIVITY AND EXPANSION; AIR QUALITY | ● CONFIRM DATA VALUES FOR CALCULATING RESPONSES |
| ● VARIABLE CONDITIONS ON MECHANICAL PROPERTIES AND FRACTURES | ● INVESTIGATE EFFECTS OF VARIABLE ENVIRONMENTAL CONDITIONS ON SAMPLES AND FRACTURES |
| ● SHAFT CONVERGENCE; DBR; SEQUENTIAL DRIFT MINING; HEATER (TSw1); CANISTER SCALE HEATER, HEATED BLOCK, THERMAL STRESS, HEATED ROOM | ● ROOM SCALE MONITORING OF STABILITY, DEFORMATION AND THERMAL AND MECHANICAL RESPONSE |
| ● MINING METHODS, GROUND SUPPORT, DRIFT STABILITY | ● MONITORING EFFECTS OF MINING OPERATIONS |

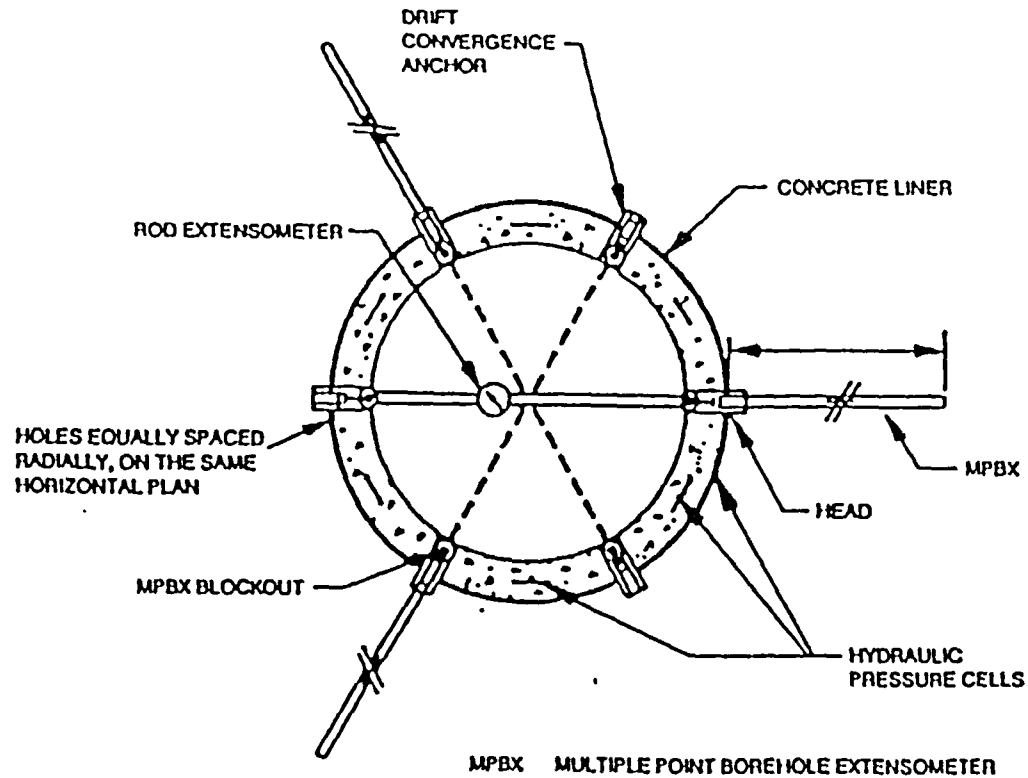
GENERAL ARRANGEMENT OF THE MAIN TEST LEVEL AREA



MULTIPURPOSE BOREHOLE TEST

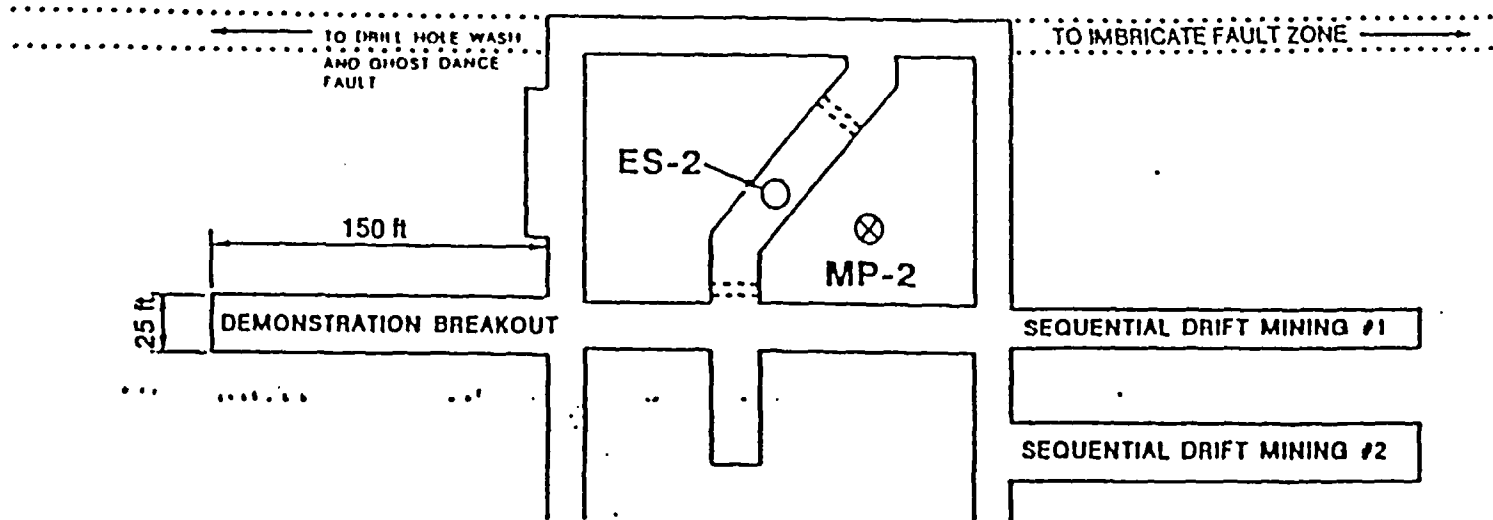
- INVESTIGATE FOR PERCHED WATER
- OBTAIN STRATIGRAPHIC AND ROCK QUALITY INFORMATION BEFORE SHAFT CONSTRUCTION
- ESTABLISH BASELINE DATA ON HYDROLOGIC PROPERTIES BEFORE SHAFT CONSTRUCTION
- MONITOR FOR POTENTIAL DISTURBANCES CAUSED BY SHAFT MINING ACTIVITIES

SHAFT CONVERGENCE TEST



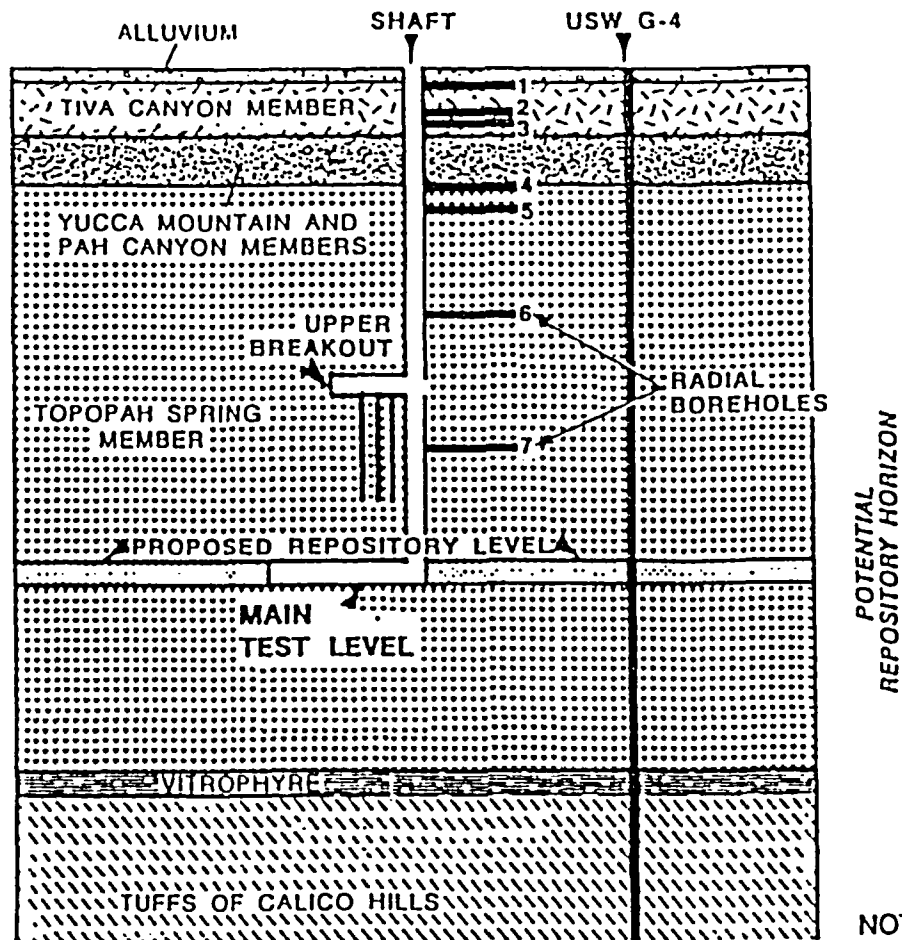
- MONITOR ROCK-MASS DEFORMATION AROUND SHAFT OPENING
- MEASURE IN SITU STRESSES
- MONITOR RADIAL STRESS IN LINER

DEMONSTRATION BREAKOUT ROOMS



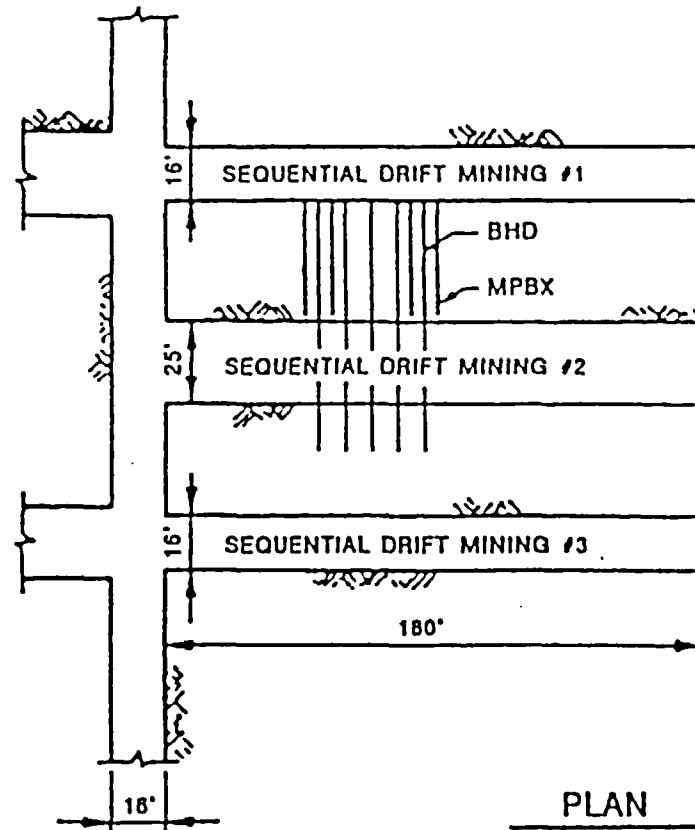
- MINED OPENING WILL BE SIZED TO BE CONSISTENT WITH THE MAXIMUM WIDTH PLANNED FOR REPOSITORY DRIFTS
- BLASTING METHODS AND ROCK STABILIZATION REQUIREMENTS AND TECHNIQUES WILL BE DETERMINED IN EACH DBR HORIZON
- ROCK MASS RESPONSE WILL ALSO BE MEASURED IN THE DBR EXCAVATIONS BY USING EXTENSOMETERS AND CONVERGENCE ANCHORS

RADIAL BOREHOLE TESTS AND EXCAVATION EFFECTS TEST IN THE EXPLORATORY SHAFT FACILITY



- INVESTIGATE VERTICAL AND LATERAL MOVEMENT OF GAS, WATER, AND VAPOR ON AND ACROSS HYDROGEOLOGIC CONTACTS AND WITHIN THE TOPOPAH SPRING UNIT UNDER MINIMALLY DISTURBED CONDITIONS
- EVALUATE NEAR-FIELD EXCAVATION EFFECTS ON HYDROLOGIC PROPERTIES

SEQUENTIAL DRIFT MINING TEST

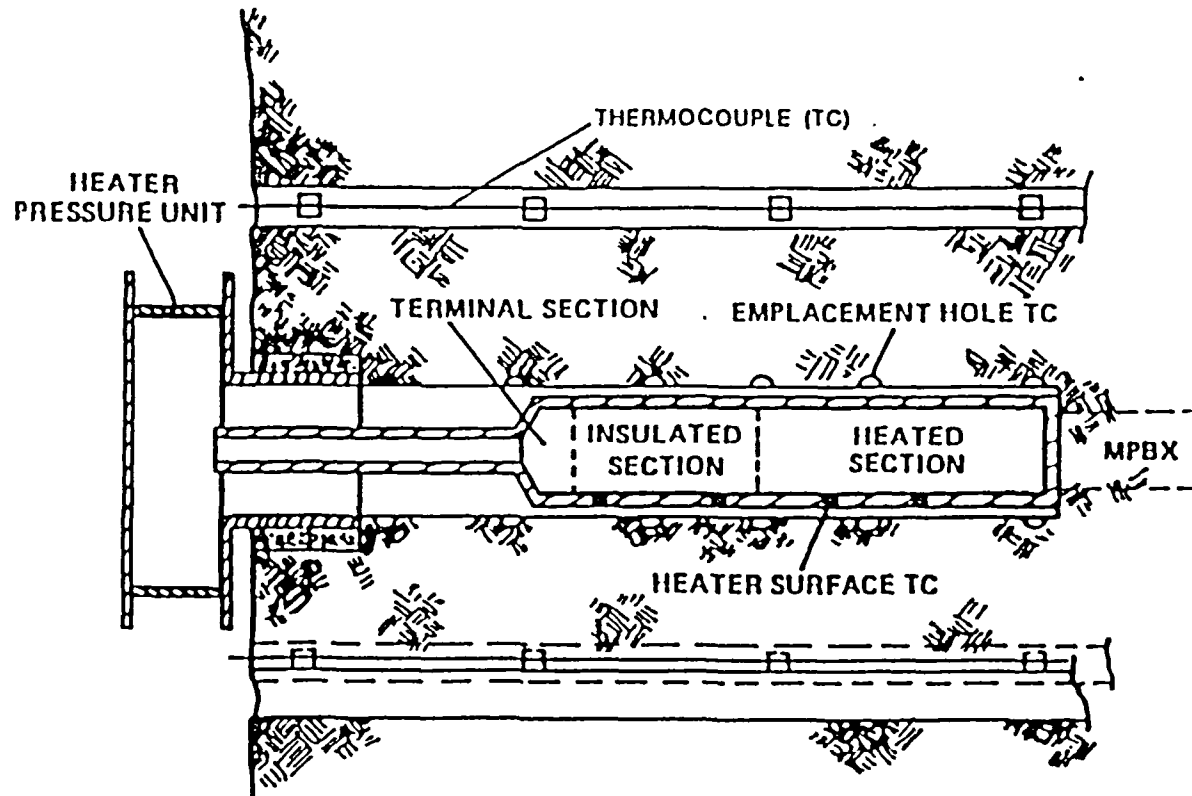


PLAN
SCALE: NONE

BHD - BOREHOLE DEFORMATION
MPBX - MULTIPOINT BOREHOLE
EXTENSOMETER

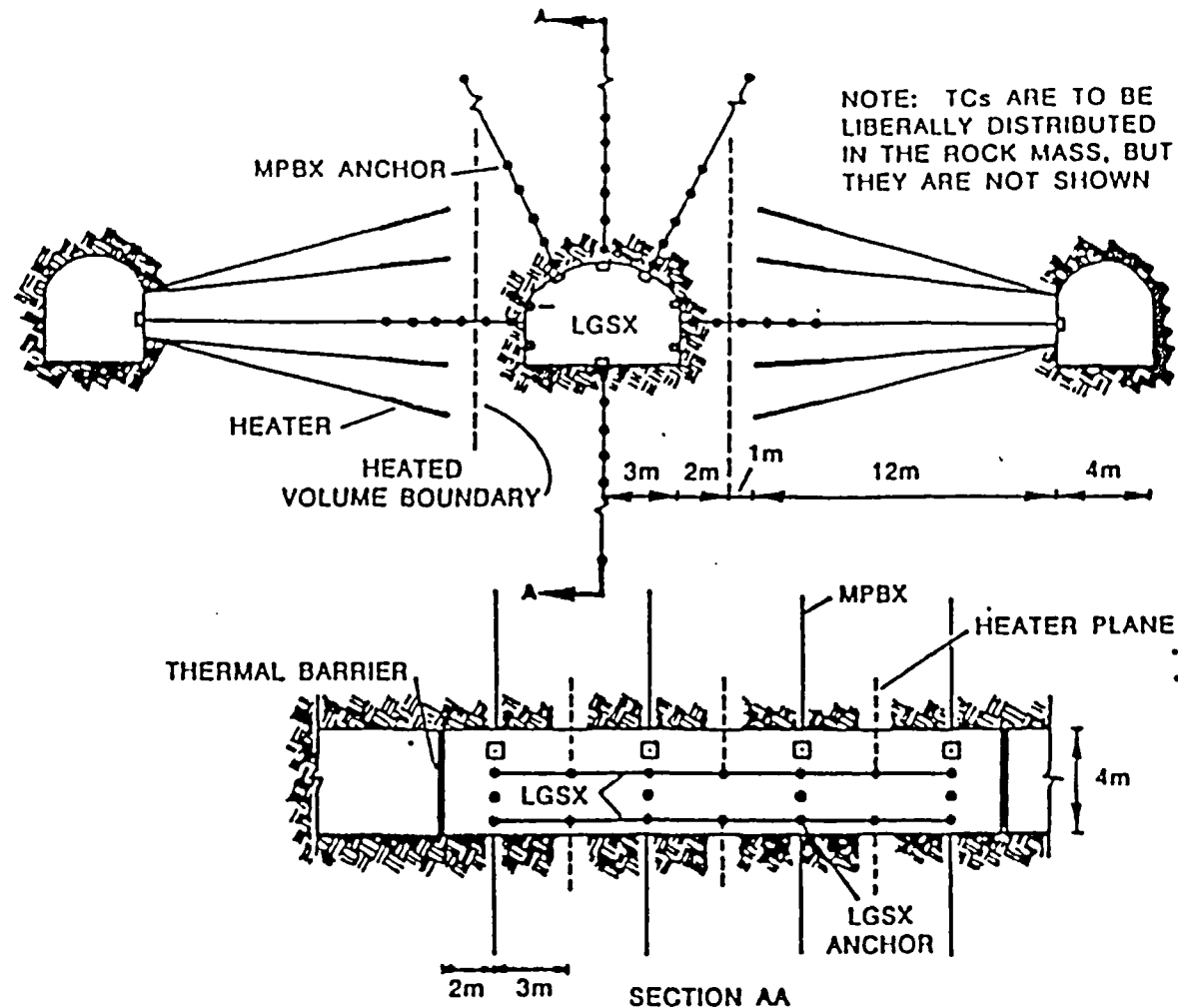
- OBTAIN DEFORMATION RESPONSE DATA IN ROCK SURROUNDING A REPOSITORY-SIZE DRIFT OPENING AS IT IS BEING MINED IN THE DEDICATED TEST AREA
- BOREHOLE SENSORS WILL BE INSTALLED TO MONITOR STRESS RELEASE, BULK PERMEABILITY CHANGES, AND DEFORMATION
- AIR AND WATER PERMEABILITY IN BOREHOLES ADJACENT TO THE NEW DRIFT OPENING WILL BE MEASURED AFTER MINING

HEATER EXPERIMENT (TSWI)



- ESTABLISH THERMOMECHANICAL AND THERMALLY INDUCED HYDROLOGIC RESPONSES IN HIGH-LITHOPHYSAL-CAVITY ROCK TO VERIFY SCALING RELATIONSHIPS NEEDED FOR REPOSITORY DESIGN AND PERFORMANCE CALCULATIONS
- THE ROCK RESPONSE TO THERMAL LOADING, HEAT FLOW, AND MOISTURE CHANGES WILL BE MONITORED

HEATED ROOM EXPERIMENT



- MEASURE THERMOMECHANICAL RESPONSES IN FRACTURED WELDED TUFF AT A DRIFT-SIZE SCALE TO ACQUIRE DATA FOR EVALUATING BOTH PRE - AND POST- CLOSURE DESIGN

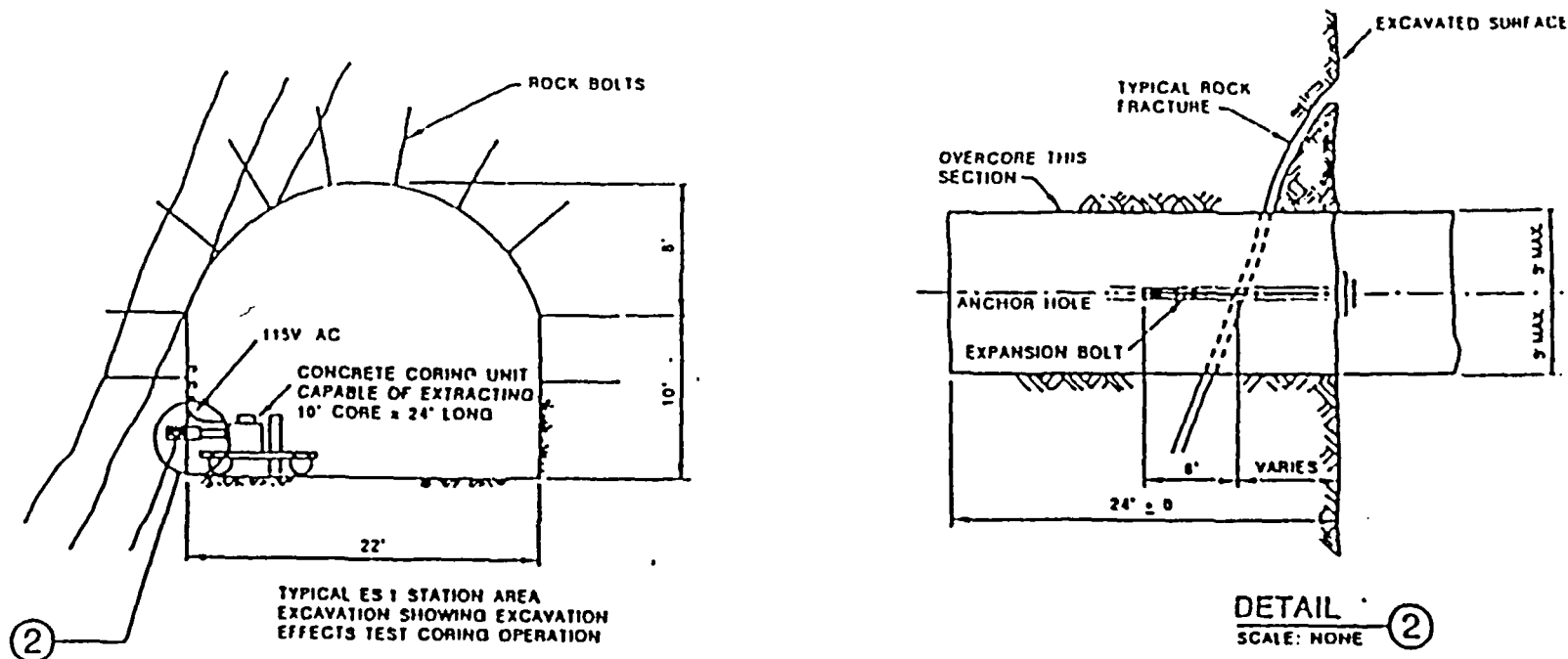
PERCOLATION TESTS IN THE EXPLORATORY SHAFT FACILITY

- OBSERVE AND MEASURE FLUID FLOW THROUGH A NETWORK OF FRACTURES UNDER CONTROLLED CONDITIONS IN ORDER TO CHARACTERIZE AND QUANTIFY IMPORTANT FLOW PROCESSES IN FRACTURED WELDED TUFF

BULK-PERMEABILITY TEST IN THE EXPLORATORY SHAFT FACILITY

- DETERMINE AIR AND WATER PERMEABILITY AND HYDRAULIC CONDUCTIVITY VALUES IN RELATIVELY LARGE VOLUMES OF MINIMALLY DISTURBED TOPOPAH SPRING WELDED TUFF

INTACT FRACTURE TEST



AC ALTERNATING CURRENT
ES EXPLORATORY SHAFT

- EVALUATE FLUID-FLOW AND CHEMICAL TRANSPORT PROPERTIES AND MECHANISMS IN RELATIVELY UNDISTURBED AND VARIABLY STRESSED FRACTURES TO ENHANCE UNDERSTANDING OF PHYSICS OF FLOW AND FOR FLOW MODELING

SHAFT AND BOREHOLE SEALS TESTS

THE NEED FOR THE FOLOWING CATEGORIES OF FIELD TESTS WILL BE EVALUATED:

- ⑥ VERIFICATION OF EMPLACEMENT TECHNIQUES
- ⑥ SATURATION OR INFILTRATION TESTS, INCLUDING THE EFFECTS OF FINES ON DRAINAGE POTENTIAL
- ⑥ SEAL BEHAVIOR UNDER MINIMALLY DISTURBED HYDROGEOLOGICAL CONDITIONS

SUMMARY

- **CURRENTLY DOING PROTOTYPE TESTS IN SIMILAR ROCK AT G-TUNNEL**
 - **DEMONSTRATE TEST CONCEPTS**
 - **DEVELOP QUALITY TESTING PROCEDURES**

GEOLOGIC MAPPING OF EXPLORATORY SHAFTS AND DRIFTS

GEOLOGIC MAPPING AND PHOTOGRAMMETRY WILL BE USED TO DOCUMENT LITHOLOGY AND FRACTURE VARIABILITY THROUGHOUT THE VERTICAL AND HORIZONTAL EXTENT OF UNDERGROUND EXCAVATIONS, TO INVESTIGATE STRUCTURAL FEATURES, AND TO PROVIDE SITING DATA TO CONFIRM (OR MODIFY) PLANNED TEST LOCATIONS WITHIN THE UNDERGROUND EXCAVATIONS

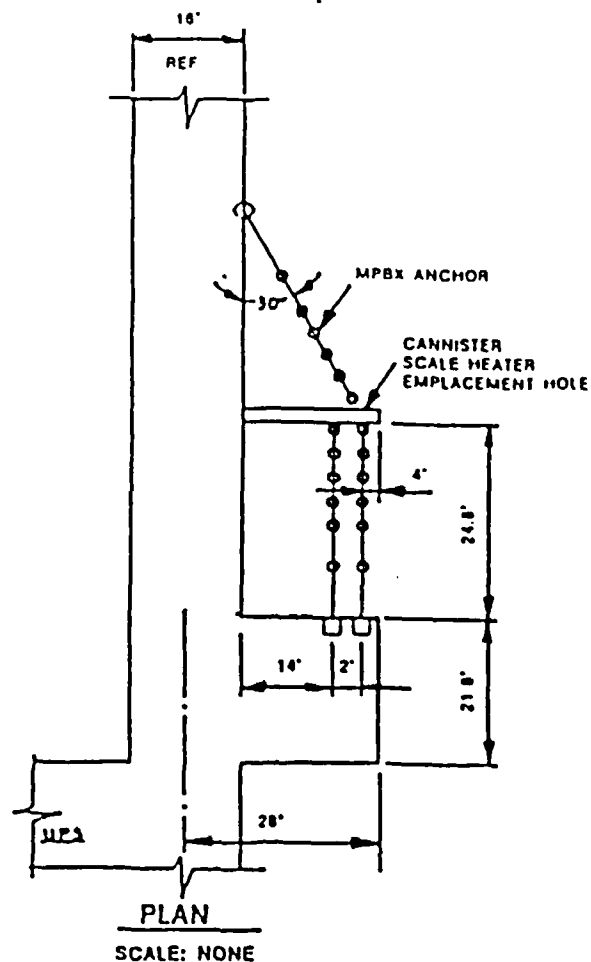
FRACTURE MINERALOGY STUDIES OF EXPLORATORY SHAFT AND DRIFTS

THE FRACTURE MINERALOGY STUDIES WILL BE CONDUCTED TO DETERMINE MINERALOGIC VARIABILITY THROUGHOUT THE VERTICAL SECTION OF ES-1, TO ESTABLISH THE TIME AND CONDITIONS OF FRACTURE MINERALOGY DEPOSITION ALTERATION, AND TO IDENTIFY FRACTURE-COATING MINERAL TYPES, SORPTIVE CHARACTERISTICS, AND HEALTH HAZARD POTENTIAL OF FIBROUS ZEOLITES.

SEISMIC TOMOGRAPHY AND VERTICAL SEISMIC PROFILING

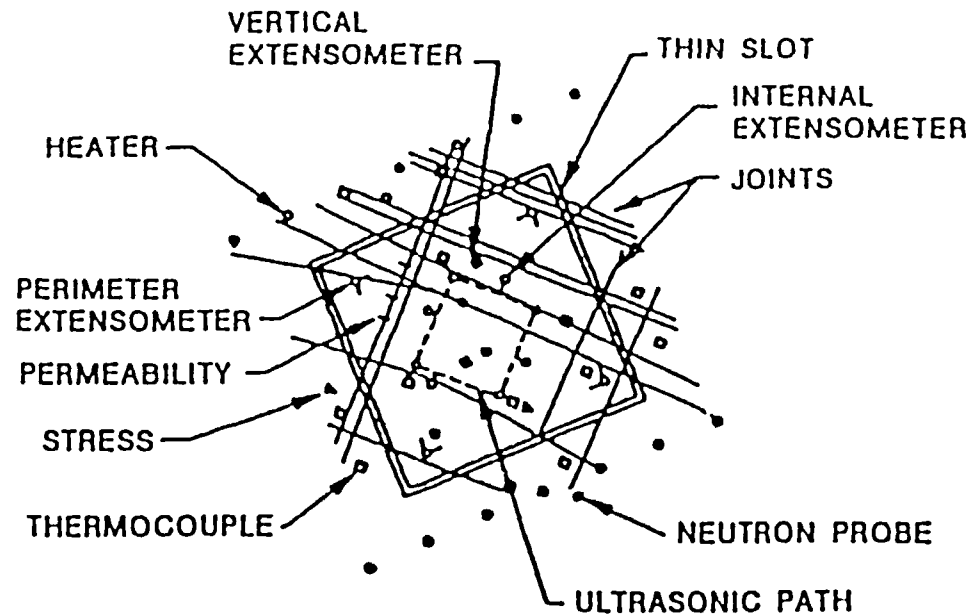
THE PURPOSE OF SEISMIC TOMOGRAPHY AND VERTICAL SEISMIC PROFILING TESTS IS TO EVALUATE OR DEVELOP A METHOD FOR REMOTE CHARACTERIZATION OF SUBSURFACE FRACTURE NETWORKS USING THE ESF TESTS AS A MEANS TO CALIBRATE AGAINST MAPPED FRACTURE NETWORKS

CANISTER SCALE HEATER TEST



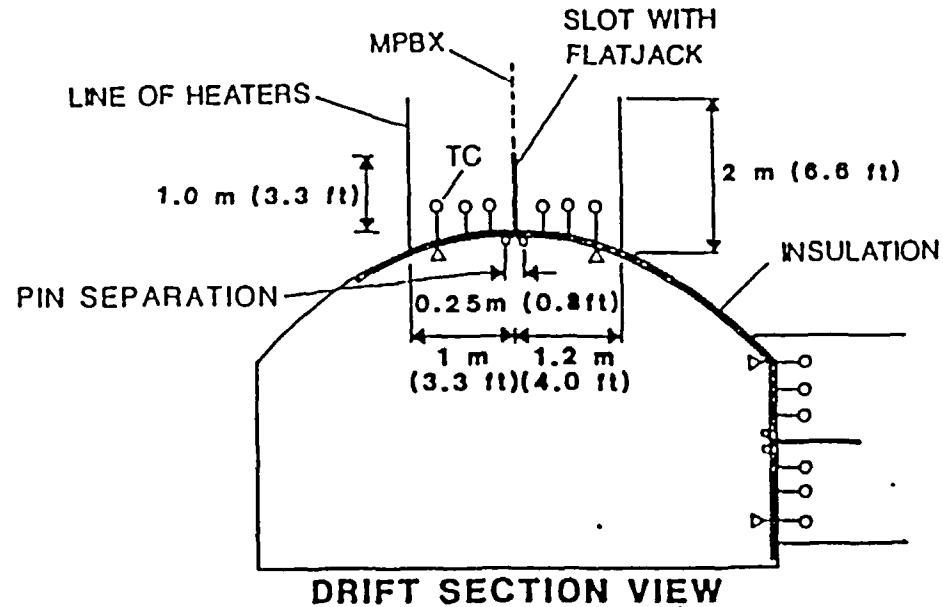
- MONITOR THERMOMECHANICAL AND HYDROTHERMAL RESPONSES IN THE REPOSITORY HOST ROCK AT CANISTER SCALE FOR:
 - DESIGN AND PERFORMANCE MODELING
 - INVESTIGATION OF RETRIEVABILITY
 - MONITORING OF RADON EMANATION AS A FUNCTION OF HEAT LOADING

HEATED BLOCK EXPERIMENT

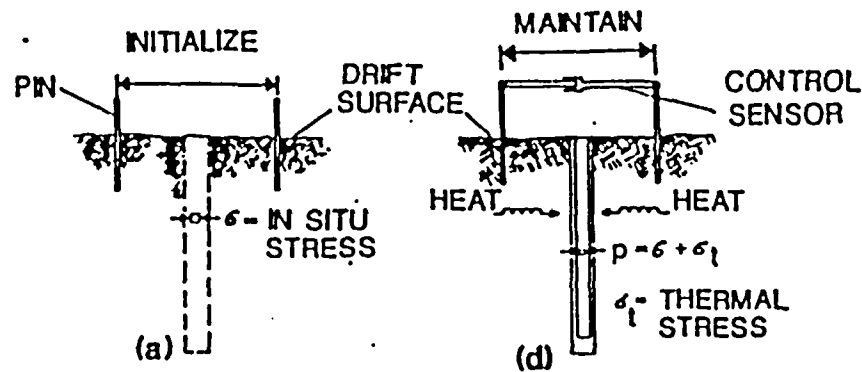


- MEASURE THREE-DIMENSIONAL DEFORMATION AND TEMPERATURE CHANGES FOR MODELING
- MEASURE RELATIONSHIPS AMONG FRACTURE PERMEABILITY, STRESS, AND TEMPERATURE
- MONITOR MOISTURE MOVEMENT RELATIVE TO TEMPERATURE
- EVALUATE CROSS-HOLE MEASUREMENT METHODS IN LARGE BLOCKS OF WELDED TUFF

THERMAL STRESS MEASUREMENTS

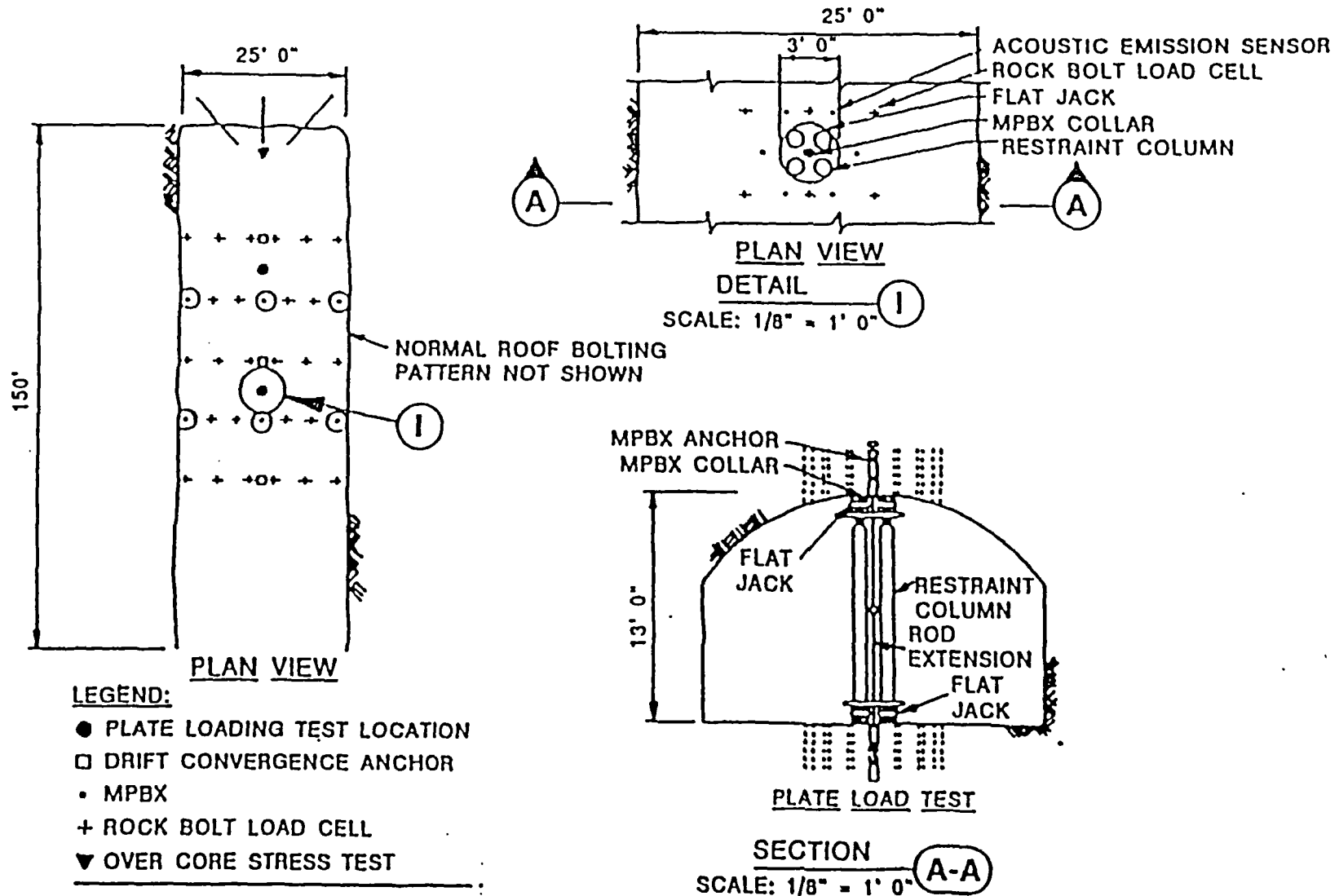


MPBX - MULTIPOINT BOREHOLE EXTENSOMETER
TC - THERMOCOUPLE



- MEASURE THERMAL STRESSES IN A RELATIVELY LARGE VOLUME OF JOINTED ROCK AND RELATE THE STRESS CHANGES TO THERMOMECHANICAL DISPLACEMENT FOR NUMERICAL MODELING

PLATE LOADING TESTS



- MEASURE THE ROCK-MASS DEFORMATION MODULUS WITH A MULTIPPOINT BOREHOLE EXTENSOMETER AND EVALUATE THE FRACTURE ZONE ADJACENT TO THE MINED OPENINGS

DEVELOPMENT AND DEMONSTRATION OF REQUIRED EQUIPMENT

- EVALUATE THE HORIZONTAL BORING TECHNOLOGY AND EQUIPMENT PERFORMANCE IN THE TOPOPAH SPRING WELDED UNIT BY DRILLING, LINING, AND INSTRUMENTING TWO WASTE EMPLACEMENT-SIZE HOLES

EVALUATION OF MINING METHODS

- DEVELOP RECOMMENDATIONS FOR MINING IN THE REPOSITORY BY MONITORING AND **EVALUATING MINING ACTIVITIES** IN THE ESF, AND BY CONDUCTING MINING INVESTIGATIONS
- INVESTIGATE MINING METHODS IN ES-1 AND IN THE LONG EXPLORATORY DRIFTS THROUGH PARTICLE VELOCITY MEASUREMENTS SEGMENTED BLASTING OF ROUNDS, AND EXAMINATION OF BLAST-INDUCED DAMAGE IN BOREHOLES

EVALUATION OF GROUND-SUPPORT SYSTEMS

- SELECTION, INSTALLATION, AND PERFORMANCE OF THE SUPPORT SYSTEMS USED IN THE ESF WILL BE MONITORED
- EXPERIMENTATION WITH GROUND SUPPORTS WILL INCLUDE PULL TESTS ON ROCK BOLTS, OBSERVATION OF UNSUPPORTED ROCK, STRENGTH MEASUREMENTS ON SHOTCRETE CORES, AND TRIALS OF ALTERNATE GROUND-SUPPORT CONFIGURATIONS
- DEVELOP **RECOMMENDATIONS FOR A GROUND-SUPPORT METHODOLOGY** TO BE USED IN DRIFTS IN THE REPOSITORY

MONITORING DRIFT STABILITY

- MONITOR DRIFT CONVERGENCE THROUGHOUT THE ESF TO UNDERSTAND POTENTIAL INSTABILITIES AND PROVIDE DATA FOR EMPIRICAL EVALUATIONS
- ROCK-MASS RELAXATION WILL BE INVESTIGATED IN THE REPOSITORY-SCALE PORTIONS OF THE LONG DRIFTS USING MULTI-POINT BOREHOLE EXTENSOMETERS

AIR QUALITY AND VENTILATION EXPERIMENT

- ASSESS THE IMPACT OF SITE CHARACTERISTICS ON VENTILATION REQUIREMENTS TO ENSURE A SAFE WORKING ENVIRONMENT
 - MEASUREMENTS OF RADON EMANATION
 - SURVEYS OF AIRFLOW AND PRESSURE, TEMPERATURE, AND HUMIDITY
 - DETERMINATIONS OF AIR RESISTANCE FACTORS
 - DUST CHARACTERIZATION

ROCK-MASS STRENGTH EXPERIMENT

- ESTIMATE THE **SHEAR STRENGTH OF JOINTED ROCK MASSES** AT VARIOUS SCALES, AT SEVERAL IN SITU LOCATIONS, AND IN THE LABORATORY FOR USE IN JOINTED-ROCK MODELING

OVERCORE STRESS EXPERIMENTS IN THE EXPLORATORY SHAFT FACILITY

- DETERMINE THE IN SITU STATE OF STRESS ABOVE AND WITHIN THE REPOSITORY HORIZON
- DETERMINE THE EXTENT OF EXCAVATION-INDUCED STRESS CHANGES
- RELATE STRESS PARAMETERS TO ROCK-MASS HETEROGENEITIES

**LABORATORY TESTS (THERMAL AND MECHANICAL)
USING SAMPLES OBTAINED FROM THE
EXPLORATORY SHAFT FACILITY**

- **PROVIDE BULK, THERMAL, AND MECHANICAL PROPERTIES DATA FOR EVALUATION OF OPENING STABILITY AND RELATED DESIGN AND PERFORMANCE STUDIES AND/OR MODELING**

MATRIX HYDROLOGIC PROPERTIES TESTING

- **DEVELOP A COMPREHENSIVE DATA BASE ON MATRIX FLUX PROPERTIES IN THE UNSATURATED-ZONE TUFFS AT YUCCA MOUNTAIN USING MINIMALLY DISTURBED SAMPLES**

HYDROLOGICAL PROPERTIES OF MAJOR FAULTS ENCOUNTERED IN THE MAIN TEST LEVEL OF THE EXPLORATORY SHAFT FACILITY

- **PROVIDE HYDROLOGIC INFORMATION IN PARALLEL WITH
GEOLOGIC MAPPING OF THE EXPLORATORY SHAFTS AND DRIFTS**
- **FAULTS ENCOUNTERED IN THE LONG EXPLORATORY DRIFTS ON
THE MAIN TEST LEVEL WILL BE CHARACTERIZED GEOLOGICALLY
UNDER THE GEOLOGIC MAPPING ACTIVITY**

DIFFUSION TESTS IN THE EXPLORATORY SHAFT FACILITY

- **DETERMINE DIFFUSIVITY COEFFICIENTS FOR NONSORBING IONS IN THE TOPOPAH SPRING WELDED TUFF UNDER MINIMALLY DISTURBED CONDITIONS**

CHLORIDE AND CHLORINE-36 MEASUREMENTS OF PERCOLATION AT YUCCA MOUNTIAN

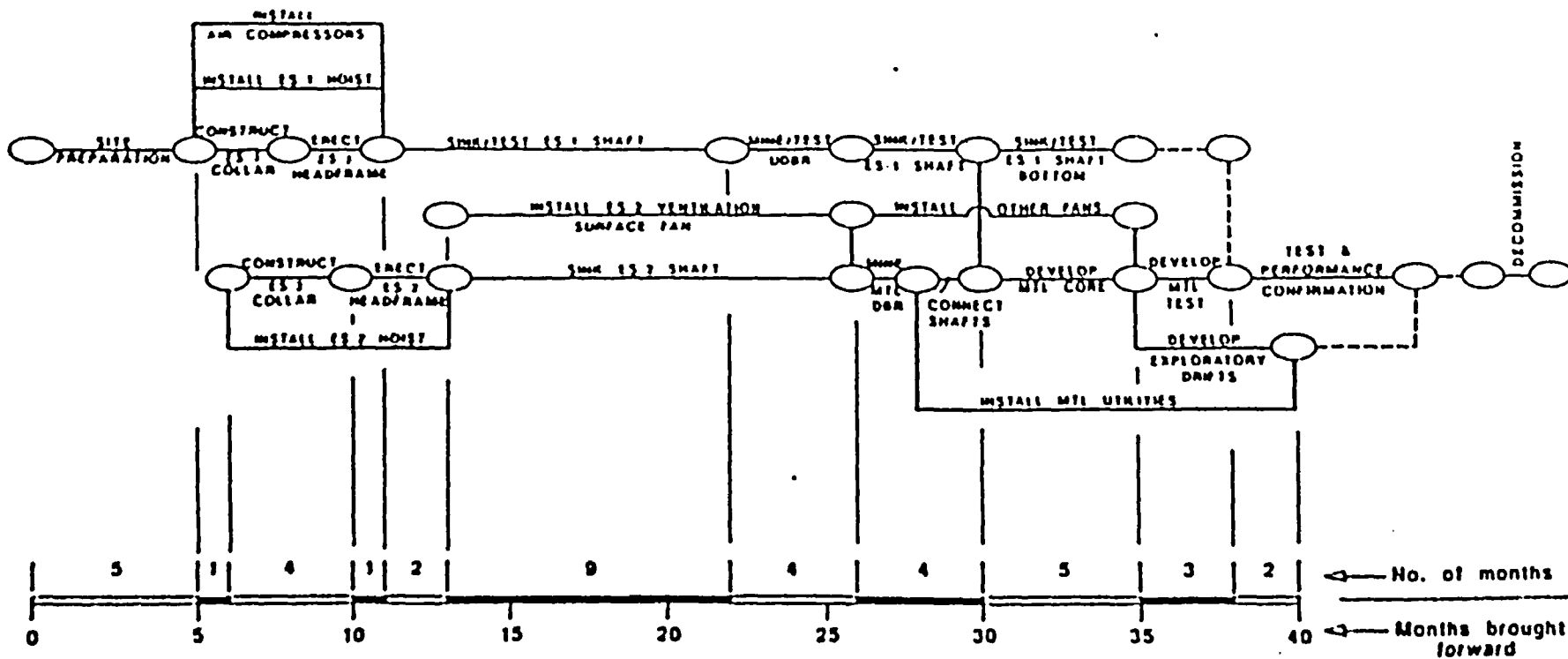
- **DETERMINE THE RATE OF WATER MOVEMENT DOWNWARD THROUGH THE UNSATURATED-ZONE TUFFS USING THE CHLORINE-36/CHLORIDE CONCENTRATION RATIO**

PERCHED-WATER TEST IN THE EXPLORATORY SHAFT FACILITY

- DETECT THE OCCURENCE AND DELINEATE THE LATERAL AND VERTICAL EXTENT OF PERCHED-WATER ZONES DURING SHAFT EXCAVATION
- IDENTIFY PERCHING MECHANISM(S)
- SAMPLE THE WATER FOR CHEMICAL ANALYSES

HYDROCHEMISTRY TESTS IN THE EXPLORATORY SHAFT FACILITY

- DETERMINE THE CHEMICAL COMPOSITION, REACTIVE MECHANISMS, AGE OF WATER AND GAS IN PORES, FRACTURES, AND PERCHED-WATER ZONES WITHIN THE UNSATURATED TUFFS ACCESSIBLE FROM THE ESF AND/OR AFFILIATED CORE HOLES



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YUCCA
MOUNTAIN

STRATEGY FOR USE OF TESTING INFORMATION

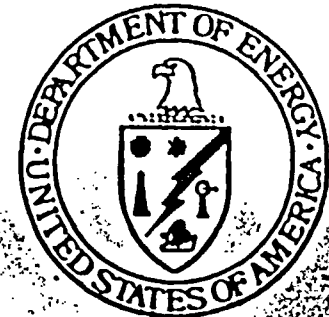
PRESENTED BY

MAXWELL B. BLANCHARD

DIRECTOR, REGULATORY & SITE EVALUATION DIVISION
YUCCA MOUNTAIN PROJECT
U.S. DEPARTMENT OF ENERGY

DECEMBER 13, 1988

UNITED STATES DEPARTMENT OF ENERGY
NEVADA OPERATIONS OFFICE/YUCCA MOUNTAIN PROJECT OFFICE



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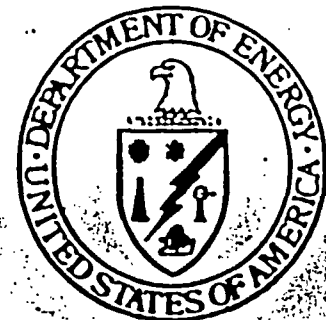
YUCCA
MOUNTAIN

STRATEGY FOR USE OF TESTING INFORMATION

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WASTE ISOLATION DEPENDS ON PERFORMANCE OF THE NATURAL AND ENGINEERED BARRIERS

● ENGINEERED BARRIERS

- DESIGNED AND CONSTRUCTED USING AVAILABLE TECHNOLOGY
- DEGRADATION (PERFORMANCE) DEPENDS ON NATURAL CONDITIONS

● NATURAL BARRIERS

- CANNOT BE DESIGNED
- NEED TO UNDERSTAND HOW PROCESSES ACT TO CHANGE NATURAL BARRIERS
- NEED TO PREDICT MAGNITUDE OF CHANGES AND CONSEQUENCES ON WASTE ISOLATION

OVERVIEW OF DOE STRATEGY FOR DEVELOPMENT AND USE OF SITE TESTING INFORMATION

- UNDERSTAND REGULATORY REQUIREMENTS FOR SITE SUITABILITY AND REPOSITORY LICENSING
- TRANSLATE REGULATORY REQUIREMENTS INTO "ISSUES" (OGR-B-10 - DOE ISSUES HIERARCHY)

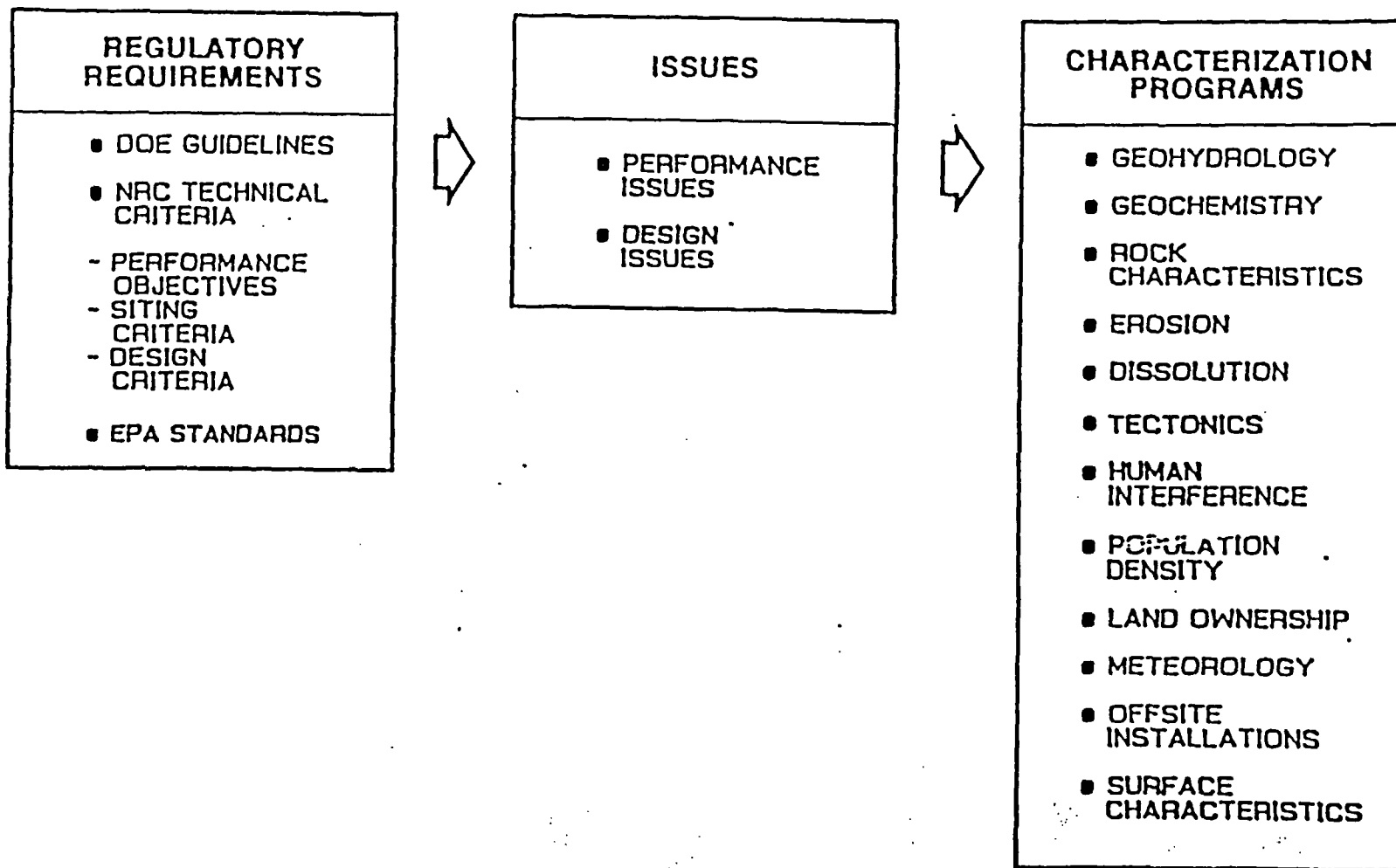
OVERVIEW OF DOE STRATEGY FOR DEVELOPMENT AND USE OF SITE TESTING INFORMATION

(CONTINUED)

- **DEVELOP STRATEGY FOR RESOLUTION OF EACH ISSUE**
- **IDENTIFY SITE DATA NEEDS AS ONE STEP IN THE STRATEGY FOR RESOLVING EACH ISSUE**

THE ISSUES HIERARCHY

AN ORGANIZING TOOL THAT LINKS THE REGULATIONS WITH THE CHARACTERIZATION PROGRAMS THROUGH ISSUES



DEFINE ISSUES

KEY ISSUE 1: POSTCLOSURE PERFORMANCE

PERFORMANCE ISSUES

- 1.1 TOTAL SYSTEM PERFORMANCE
- 1.2 INDIVIDUAL DOSE REQUIREMENTS
- 1.3 GROUNDWATER PROTECTION REQUIREMENTS
- 1.4 WASTE PACKAGE CONTAINMENT
- 1.5 ENGINEERED BARRIER RELEASES
- 1.6 1,000 YR TRAVEL TIME
- 1.7 PERFORMANCE CONFIRMATION
- 1.8 FAVORABLE AND POTENTIALLY ADVERSE CONDITIONS (10CFR60)
- 1.9 HIGHER LEVEL FINDINGS ON SYSTEM AND TECHNICAL GUIDELINES

DESIGN ISSUES

- 1.10 WASTE PACKAGE DESIGN
- 1.11 UNDERGROUND FACILITY DESIGN
- 1.12 SEAL DESIGN

KEY ISSUE 2: PRECLOSURE RADIOLOGICAL SAFETY

PERFORMANCE ISSUES

- 2.1 RELEASE TO HIGHLY POPULATED & UNRESTRICTED AREAS - NORMAL OPERATION
- 2.2 RADIOLOGICAL SAFETY OF WORKERS - NORMAL OPERATION
- 2.3 RELEASE TO RESTRICTED & UNRESTRICTED AREAS - CREDIBLE ACCIDENTS
- 2.4 WASTE RETRIEVAL
- 2.5 HIGHER LEVEL FINDINGS ON SYSTEM & TECHNICAL GUIDELINES

DESIGN ISSUES

- 2.6 CHARACTERISTICS & CONFIGURATIONS OF WASTE PACKAGE
- 2.7 CHARACTERISTICS & CONFIGURATIONS OF REPOSITORY

KEY ISSUE 3: HEALTH, SAFETY, ENVIRONMENT, SOCIOECONOMICS, TRANSPORTATION

KEY ISSUE 4: PRECLOSURE PERFORMANCE

PERFORMANCE ISSUES

- 4.1 HIGHER LEVEL FINDINGS ON SYSTEMS & TECHNICAL GUIDELINES

DESIGN ISSUES

- 4.2 INDUSTRIAL SAFETY REQUIREMENTS
- 4.3 AVAILABILITY OF TECHNOLOGY FOR WASTE PACKAGE DESIGN
- 4.4 AVAILABILITY OF TECHNOLOGY FOR REPOSITORY DESIGN
- 4.5 REASONABLE COSTS FOR TOTAL SYSTEM

UNDERLYING PURPOSE OF ISSUE RESOLUTION STRATEGY

- 1. DEFINE MEASURES TO BE USED TO
EVALUATE SUITABILITY OF THE YUCCA
MOUNTAIN SITE FOR DEVELOPMENT AS
A REPOSITORY**
- 2. DEVELOP PLANS FOR MEETING
PERFORMANCE AND DESIGN
REQUIREMENTS IN 10 CFR PART 60**

**UNDERLYING PURPOSE OF
ISSUE RESOLUTION STRATEGY**

(CONTINUED)

3. **USE PRELIMINARY MEASURES AND PLANS FROM (1) AND (2) TO DETERMINE WHAT, AND HOW MUCH, INFORMATION IS NEEDED ABOUT NATURAL SITE PROCESSES AND CONDITIONS**

4. **DEVELOP SYSTEMATIC PROCESS FOR DETERMINING STATUS OF EVALUATIONS OF SITE SUITABILITY AND EVALUATING PROGRESS TOWARD MEETING REGULATORY REQUIREMENTS***

* MEASURING STICK FOR "REASONABLE ASSURANCE"

ROLE OF PERFORMANCE ALLOCATION IN FOCUSING SITE DATA NEEDS

- **PERFORMANCE ALLOCATION IS THE PROCESS THAT WAS USED TO DEFINE THE NATURAL AND ENGINEERED BARRIERS THAT ARE EXPECTED TO BE RELIED UPON TO MEET THE REGULATORY REQUIREMENTS**
- **PERFORMANCE ALLOCATION WAS USED TO PRIORITIZE THE TESTS AND EXPERIMENTS TO BE CONDUCTED DURING SITE CHARACTERIZATION**

ROLE OF PERFORMANCE ALLOCATION IN FOCUSING SITE DATA NEEDS

(CONTINUED)

- **SITE INFORMATION FOR THOSE BARRIERS
PROVIDING THE PRIMARY CONTRIBUTION
TO MEETING REGULATORY REQUIREMENTS
WERE GIVEN HIGHEST PRIORITY**

**---SEVERAL EXAMPLES OF PERFORMANCE ALLOCATION
WILL BE PRESENTED LATER IN THIS PRESENTATION---**

OVERVIEW OF SITE PROGRAM

- **EMPHASIS IS PLACED ON CHARACTERIZING THE NATURAL GEOLOGIC SETTING THAT PROVIDES THE MAJOR LONG-TERM BARRIER TO RADIONUCLIDE MOVEMENT**
- **SITE TESTING ADDRESSES BOTH THE EXPECTED RANGE OF VARIATION IN CURRENT SITE CONDITIONS OVER THE NEXT 10,000 YEARS AND THE POTENTIALLY DISRUPTIVE EVENTS (LOWER PROBABILITY) THAT COULD OCCUR OVER THE NEXT 10,000 YEARS**

OVERVIEW OF SITE PROGRAM

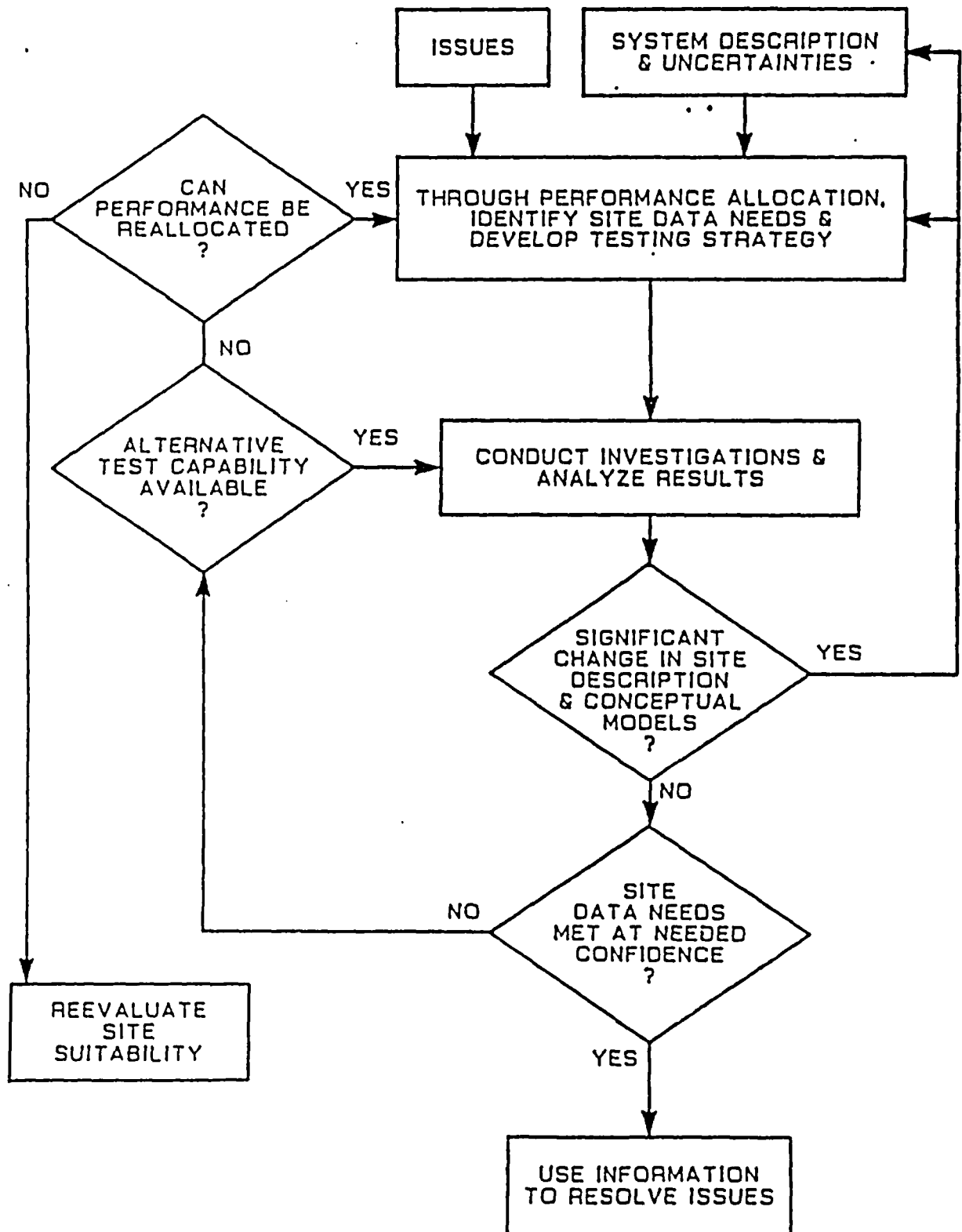
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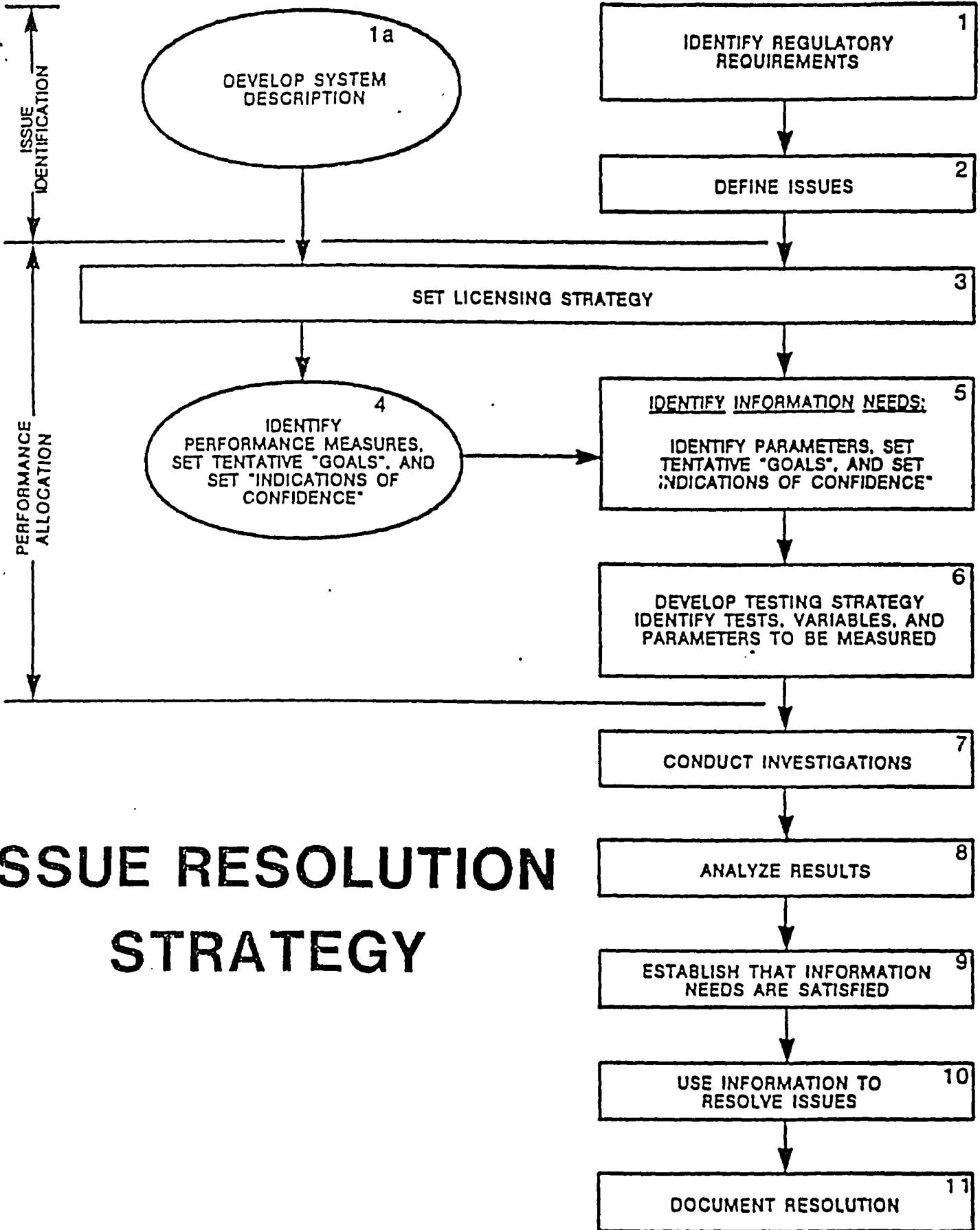
- **“REASONABLE ASSURANCE” CALLED FOR IN THE REGULATORY REQUIREMENTS FOR LONG-TERM REPOSITORY PERFORMANCE IS EXPECTED TO BE MET THROUGH**
 - **REDUNDANT TESTING TO GAIN CONFIDENCE IN CONCLUSIONS ABOUT SITE CONDITIONS**
 - **BOUNDING CALCULATIONS FOR CONDITIONS WITH HIGH UNCERTAINTY**
 - **RELIANCE ON MULTIPLE AND SECONDARY BARRIERS**

COMPONENTS OF THE SITE CHARACTERIZATION PROGRAM

| <u>AREA OF INVESTIGATION</u> | <u>STUDIES</u> | <u>ACTIVITIES</u> |
|---|----------------|-------------------|
| GEOHYDROLOGY | 16 | 54 |
| GEOCHEMISTRY | 16 | 31 |
| ROCK CHARACTERISTICS | 5 | 16 |
| CLIMATE | 8 | 24 |
| EROSION | 4 | 5 |
| TECTONICS | 30 | 102 |
| HUMAN INTERFERENCE (MINERAL RESOURCES) | 5 | 11 |
| METEOROLOGY | 4 | 2 |
| SURFACE CHARACTERISTICS | 3 | 8 |
| THERMAL AND MECHANICAL ROCK PROPERTIES | 10 | 25 |
| SURFACE HYDROLOGY | 3 | 6 |

STRATEGY FOR THE CONDUCT OF THE SITE PROGRAM

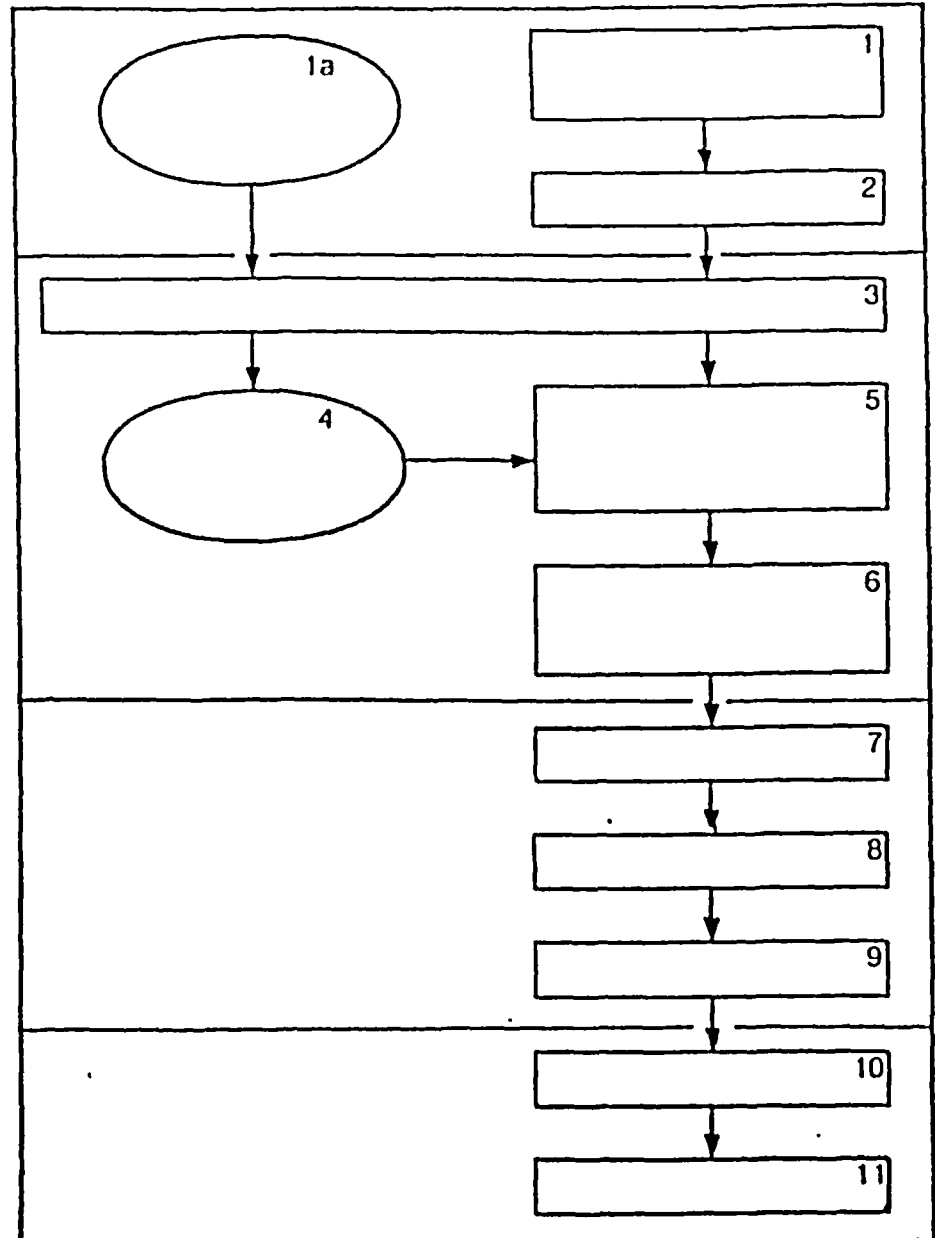




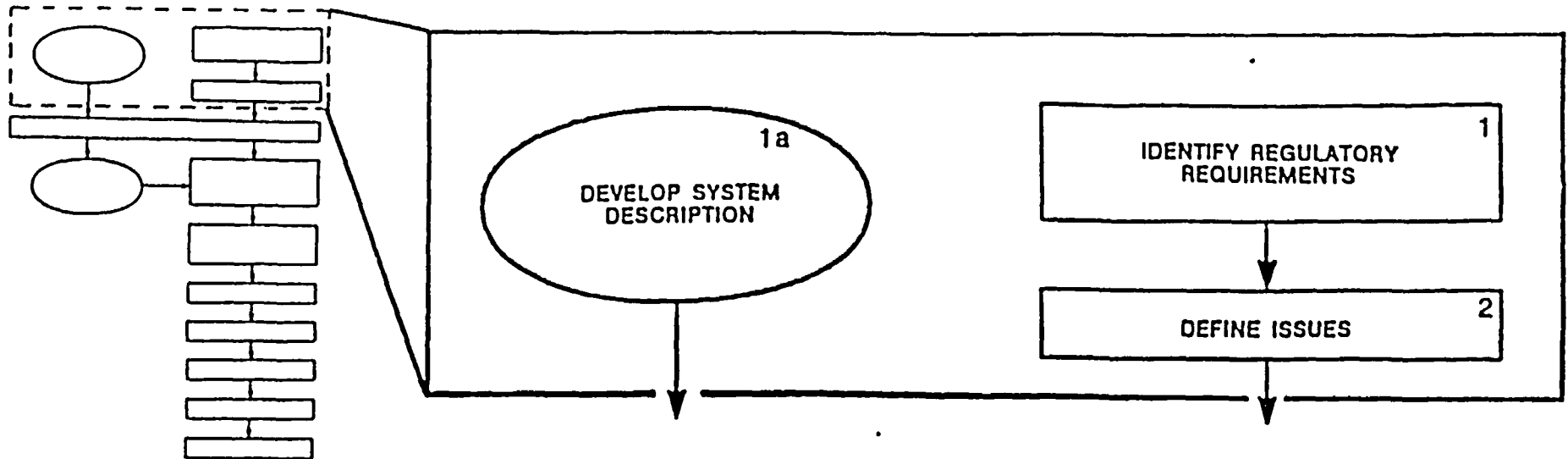
ISSUE RESOLUTION STRATEGY

ISSUE RESOLUTION STRATEGY

- ISSUE IDENTIFICATION
(DISCUSSED IN SCP)
- PERFORMANCE ALLOCATION
(DESCRIBED IN DETAIL IN SCP)
- DATA COLLECTION AND ANALYSES
- ISSUE RESOLUTION

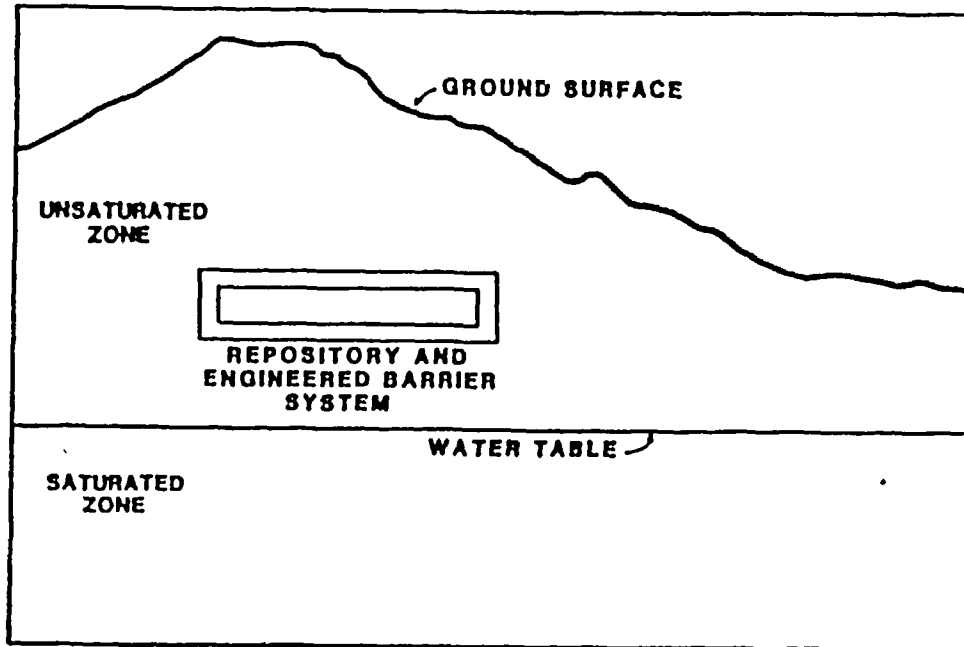


ISSUE RESOLUTION STRATEGY: ISSUE IDENTIFICATION



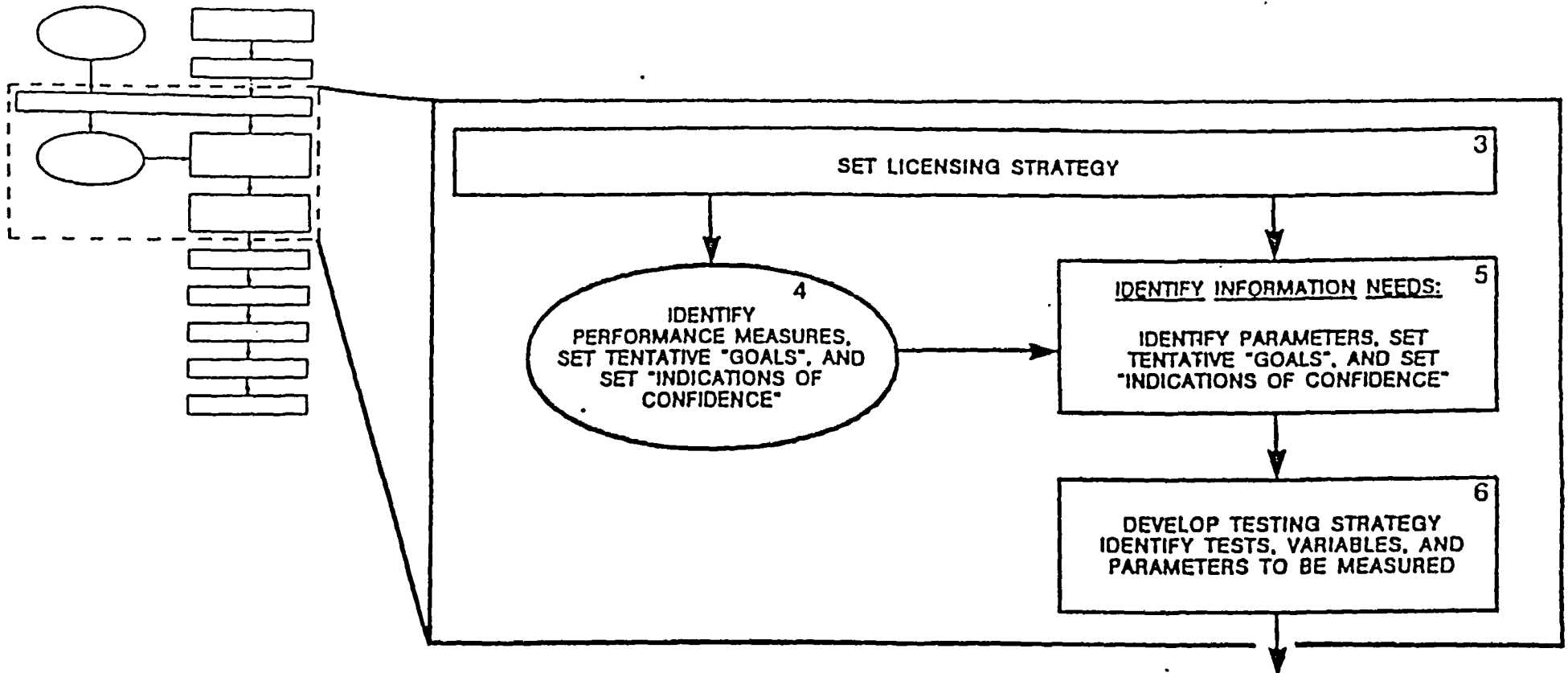
1a
DEVELOP SYSTEM
DESCRIPTION

- ① DEVELOP CONCEPTUAL SITE MODELS
- ② DEVELOP CONCEPTUAL DESIGNS
- ③ DEFINE SYSTEM ELEMENTS

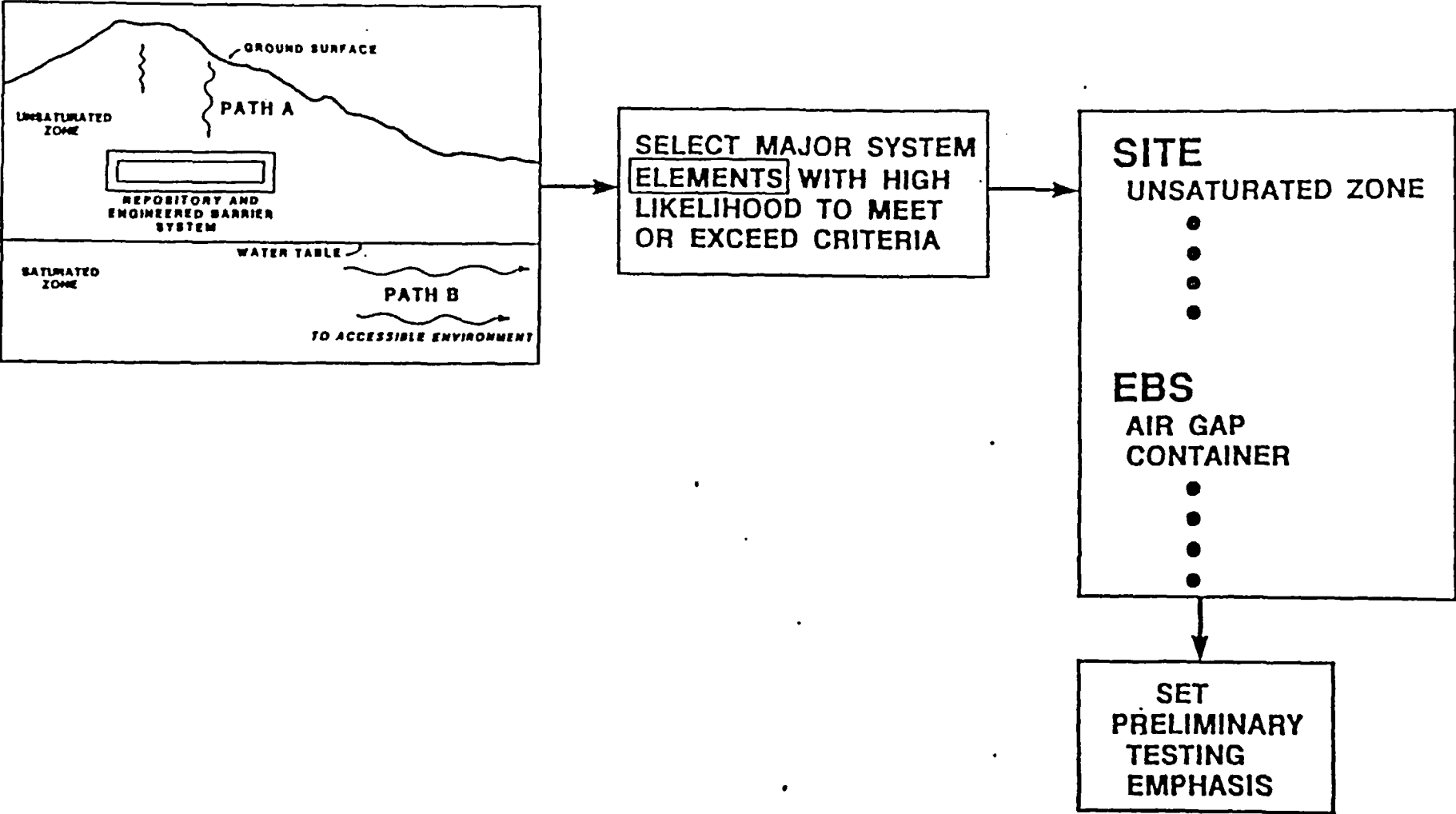


- SITE ELEMENTS
 - UNSATURATED ZONE
 -
 -
 -
 - SATURATED ZONE
 -
 -
 -
- ENGINEERED BARRIER ELEMENTS
 - AIR GAP
 - CONTAINER
 - WASTE FORM

ISSUE RESOLUTION STRATEGY: PERFORMANCE ALLOCATION



SET LICENSING STRATEGY



4
IDENTIFY
PERFORMANCE MEASURES
SET TENTATIVE "GOALS" AND
SET "INDICATIONS OF
CONFIDENCE"

● PERFORMANCE MEASURE

- BASIS OR STANDARD USED TO ASSESS THE PERFORMANCE OF A SYSTEM ELEMENT

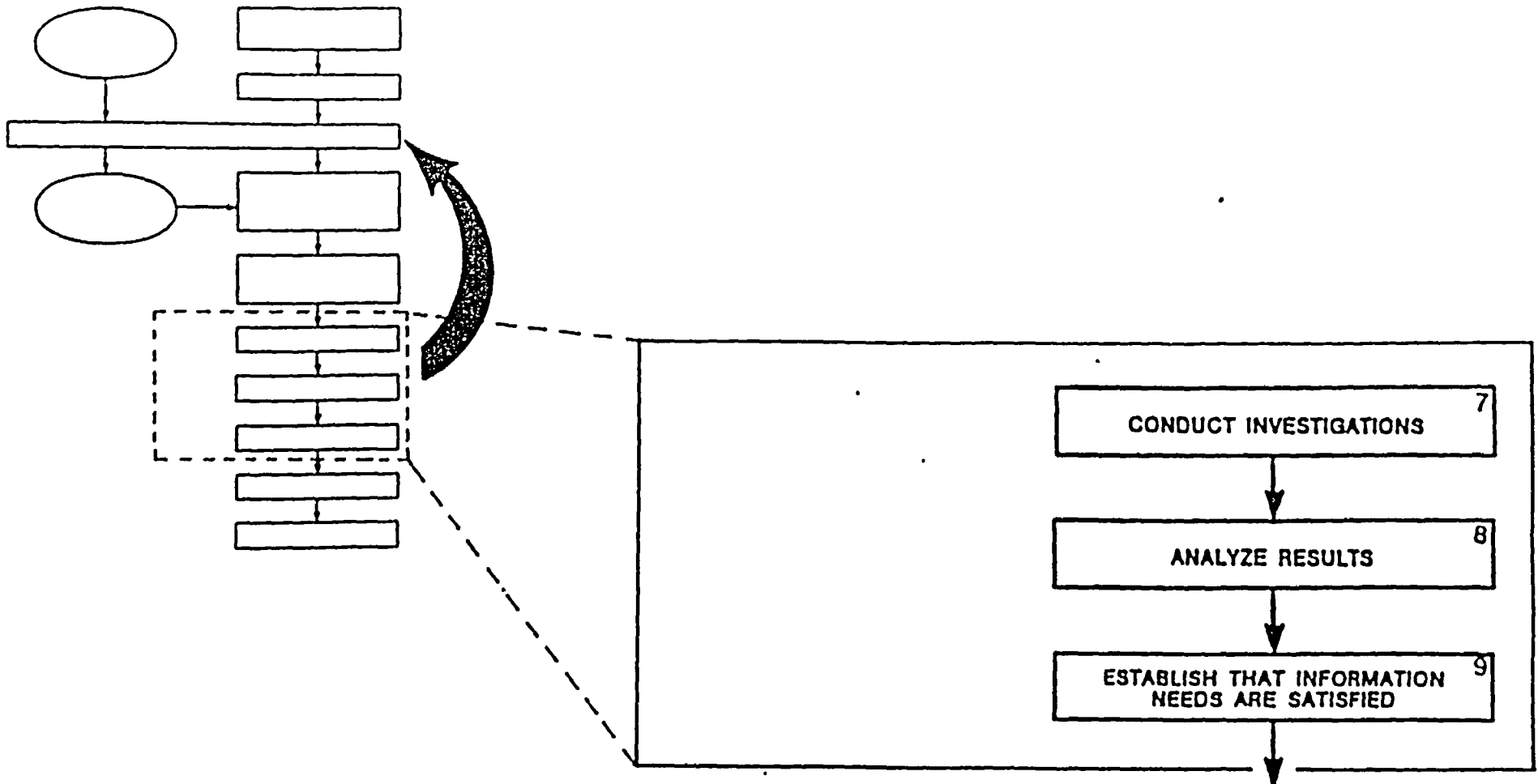
● TENTATIVE GOAL

- IS A VALUE OR LIMIT TOWARD WHICH THE SITE TESTING EFFORT IS DIRECTED
- DOES NOT REPRESENT REGULATORY LIMITS
- ARE CONSERVATIVELY SET WITH RESPECT TO REGULATORY LIMITS
- SERVES AS A GUIDE FOR TESTING

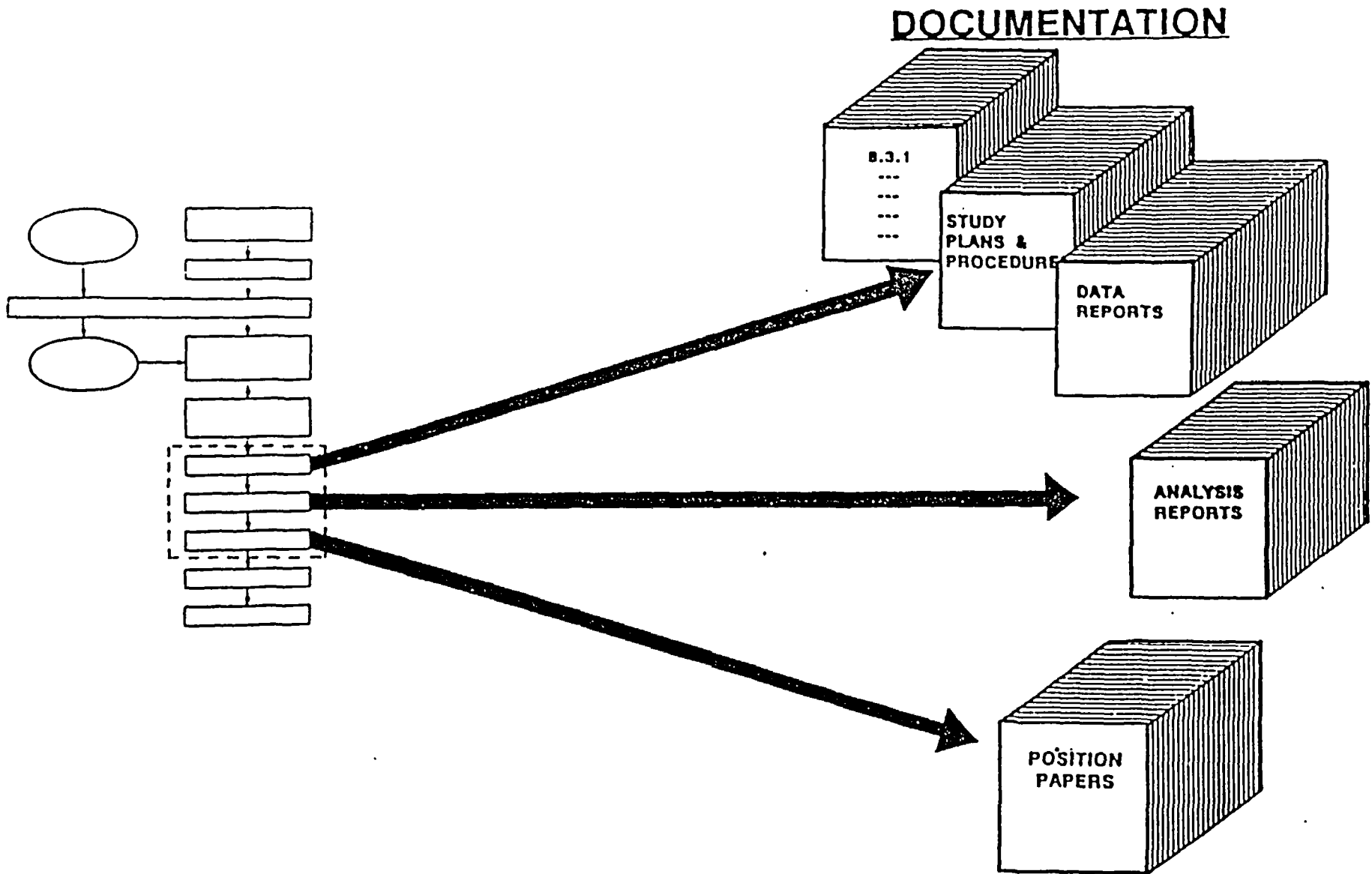
● "INDICATIONS OF CONFIDENCE"

- JUDGEMENT OF HOW WELL THE CURRENT VALUE WILL MATCH THE MEASURED VALUE

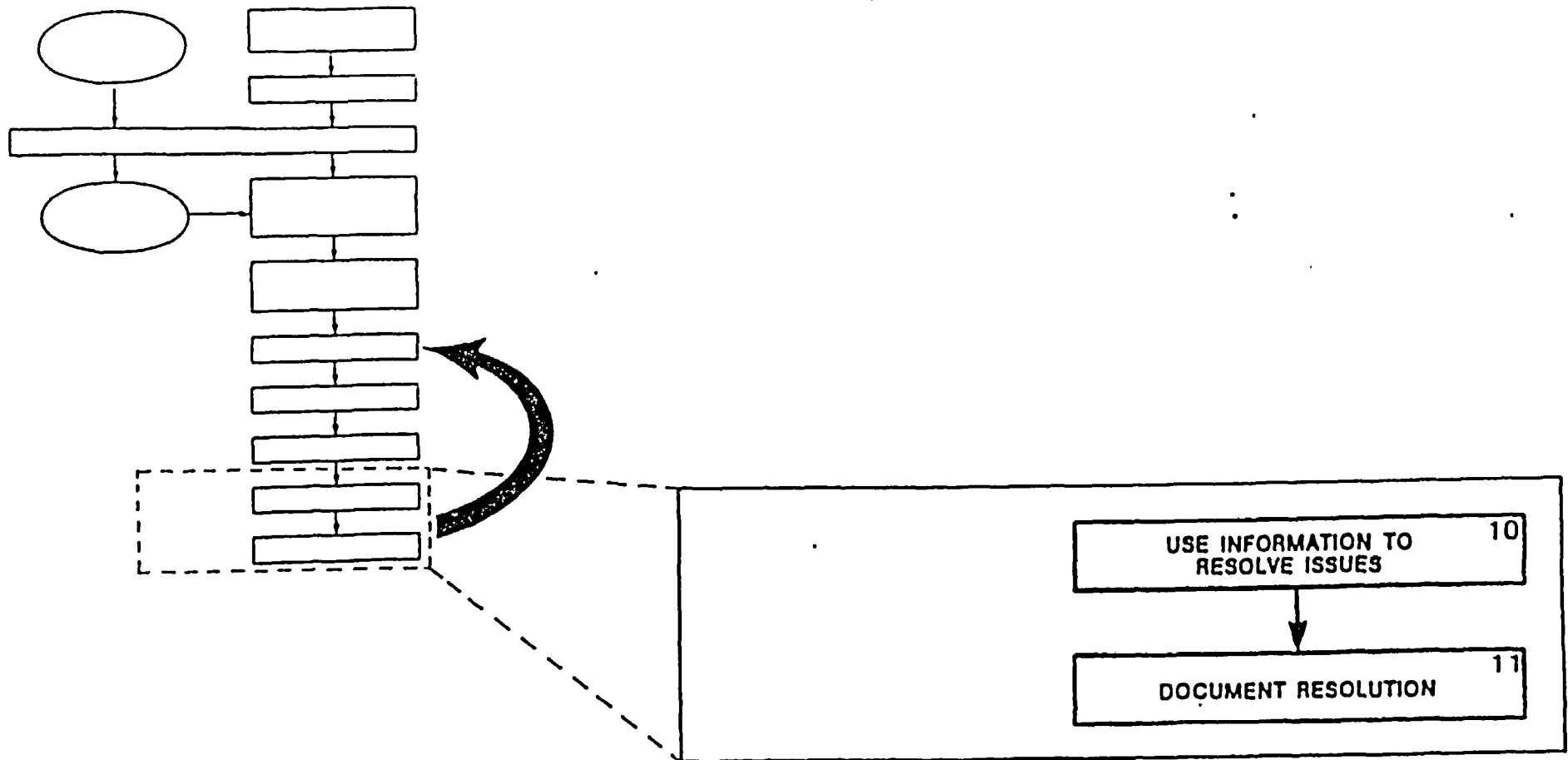
ISSUE RESOLUTION STRATEGY: DATA COLLECTION AND ANALYSES



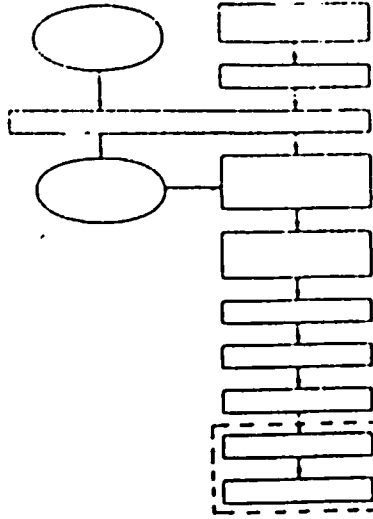
DATA COLLECTION AND ANALYSES



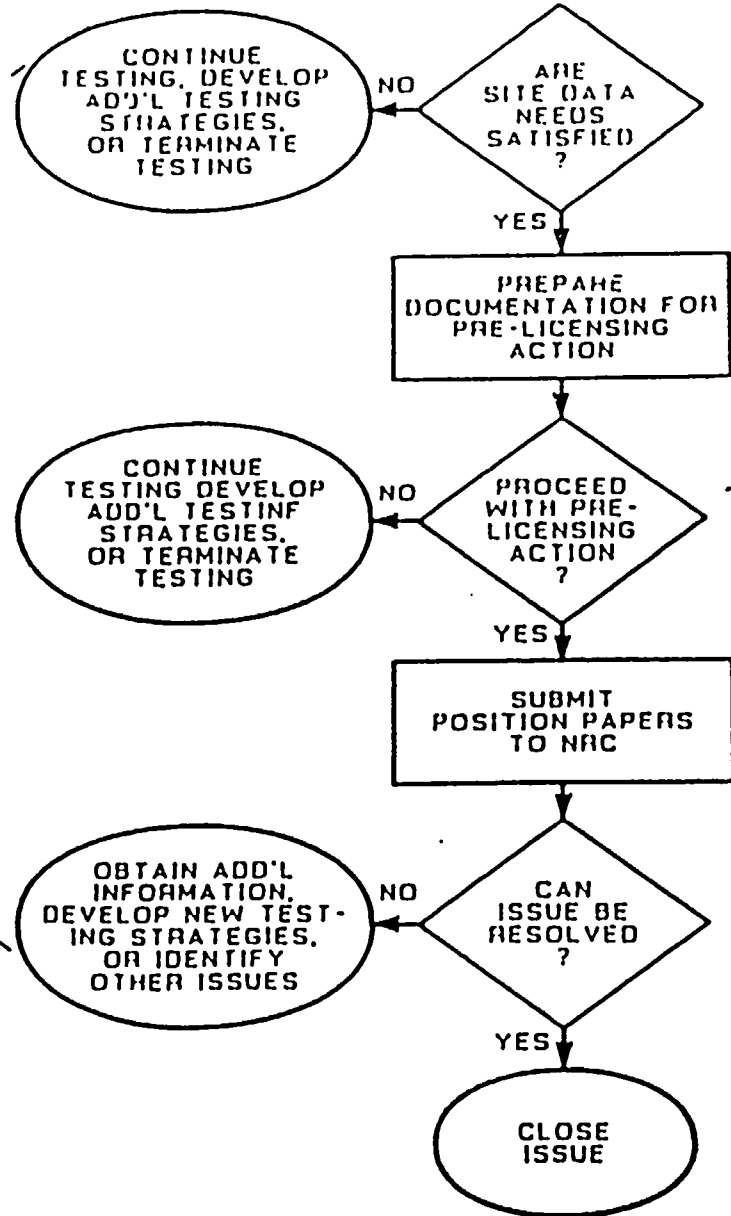
ISSUE RESOLUTION STRATEGY: ISSUE RESOLUTION



ISSUE RESOLUTION



- POSITION PAPERS
- ISSUE RESOLUTION REPORTS
- REQUEST FOR RULEMAKING
- OTHER



NEXT PORTION OF BRIEFING PROVIDES:

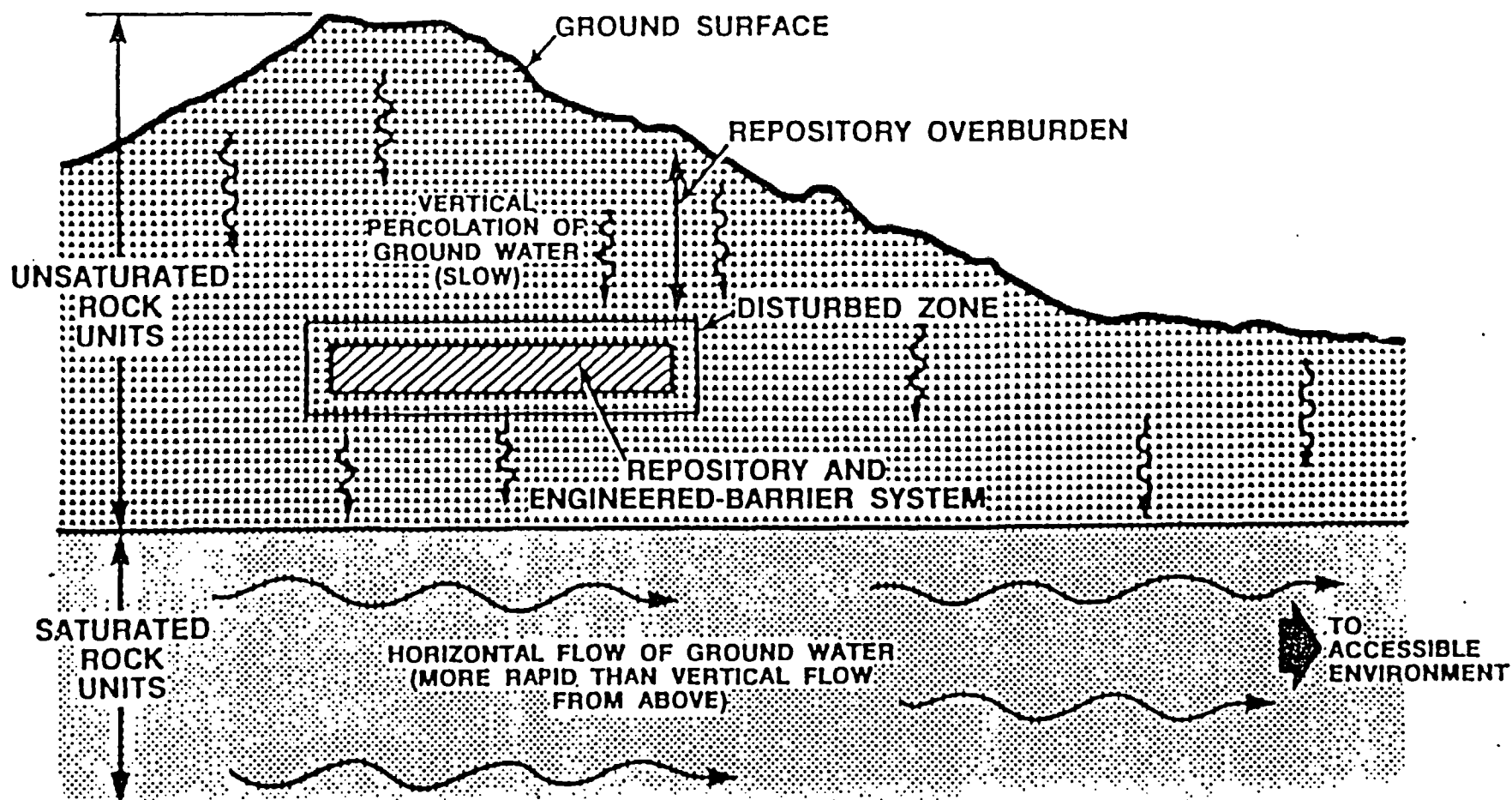
- **AN EXAMPLE OF PERFORMANCE ALLOCATION FOR**
 - **MEETING 10,000 YEAR CUMULATIVE RADIONUCLIDE RELEASE REQUIREMENTS**

- **EXAMPLES OF TWO SITE TESTING PROGRAMS DEFINED THROUGH PERFORMANCE ALLOCATION**

**EXAMPLE OF
PERFORMANCE ALLOCATION**

**10,000 - YEAR CUMULATIVE
RELEASE REQUIREMENTS**

ELEMENTS OF THE REPOSITORY SYSTEM



**ELEMENTS AND FEATURES TO BE RELIED ON FOR
THE 10,000 YEAR CUMULATIVE RELEASE LIMIT**

| <u>ELEMENT</u> | <u>FEATURE TO BE RELIED ON</u> |
|--|---|
| UNSATURATED ROCK UNITS | SMALL AMOUNT OF GROUND WATER LONG AVERAGE TRANSPORT TIME IN GROUND WATER CONFINEMENT OF WATER TO ROCK MATRIX GEOCHEMICAL RETARDATION |
| SATURATED ROCK UNITS (BACKUP BARRIER) | FLOW TIME TO ACCESSIBLE ENVIRONMENT GEOCHEMICAL RETARDATION |
| ENGINEERED-BARRIER SYSTEM (BACKUP BARRIER) | LIMITED RATE OF RELEASE OF RADIONUCLIDES |

EXAMPLE PERFORMANCE MEASURES FOR NOMINAL (EXPECTED) CASE

| <u>TRANSPORT MEDIUM ALONG PATHWAY</u> | <u>SYSTEM ELEMENTS</u> | <u>FUNCTION/PROCESS</u> | <u>PERFORMANCE MEASURE</u> | <u>TENTATIVE GOAL</u> | <u>NEEDED CONFIDENCE</u> |
|---|--------------------------------|---------------------------------|--|---------------------------|------------------------------|
| WATER | UNSATURATED ZONE ROCK UNITS | LIMIT RADIONUCLIDE TRANSPORT | <u>CALCULATED RELEASE EPA STANDARD</u> | <.01 | HIGH |
| | ENGINEERED BARRIER SYSTEM* | | | | |
| | SATURATED ROCK UNITS* | | | | |
| GAS | ENGINEERED BARRIER SYSTEM | LIMIT RELEASE OF CARBON-14 | <u>CALCULATED RELEASE EPA STANDARD</u> | <0.2 | MEDIUM |
| | OVERBURDEN* | | | | |

* SECONDARY BARRIER

EXAMPLE PERFORMANCE PARAMETERS FOR NOMINAL (EXPECTED) CASE

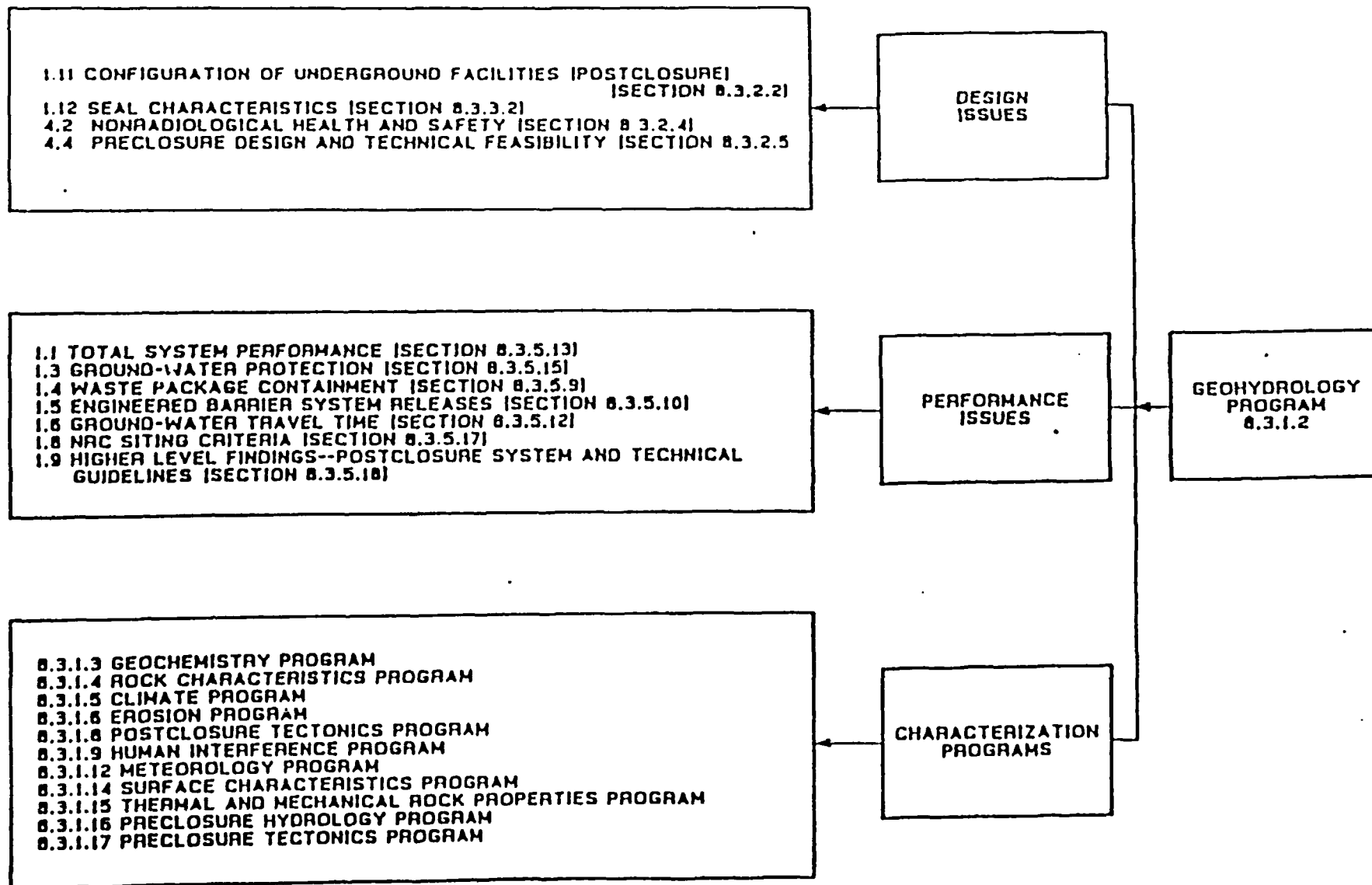
| <u>SYSTEM ELEMENT</u> | <u>PERFORMANCE PARAMETER</u> | <u>TENTATIVE GOAL</u> | <u>NEEDED CONFIDENCE</u> |
|--|---|-----------------------|--------------------------|
| UNSATURATED ZONE (UZ) (PRIMARY BARRIER) | AVERAGE FLUX | <0.5mm/YR | HIGH |
| | AVERAGE EFFECTIVE MATRIX POROSITY | >0.1 | HIGH |
| | AVERAGE CHEMICAL RETARDATION FACTOR FOR 1 TH SPECIES | ≥1 | HIGH |
| | AVERAGE THICKNESS BETWEEN REPOSITORY AND WATER TABLE | >100m | HIGH |
| SATURATED ZONE (SZ) (BACKUP BARRIER) | AVERAGE FLUX | <32mm/YR | MEDIUM |
| | AVERAGE LENGTH OF FLOW PATH | >5000m | MEDIUM |
| ENGINEERED-BARRIER SYSTEM (BACKUP BARRIER) | FRACTIONAL MASS RELEASE RATE FOR EACH SPECIES | <10 ⁻⁴ | MEDIUM |



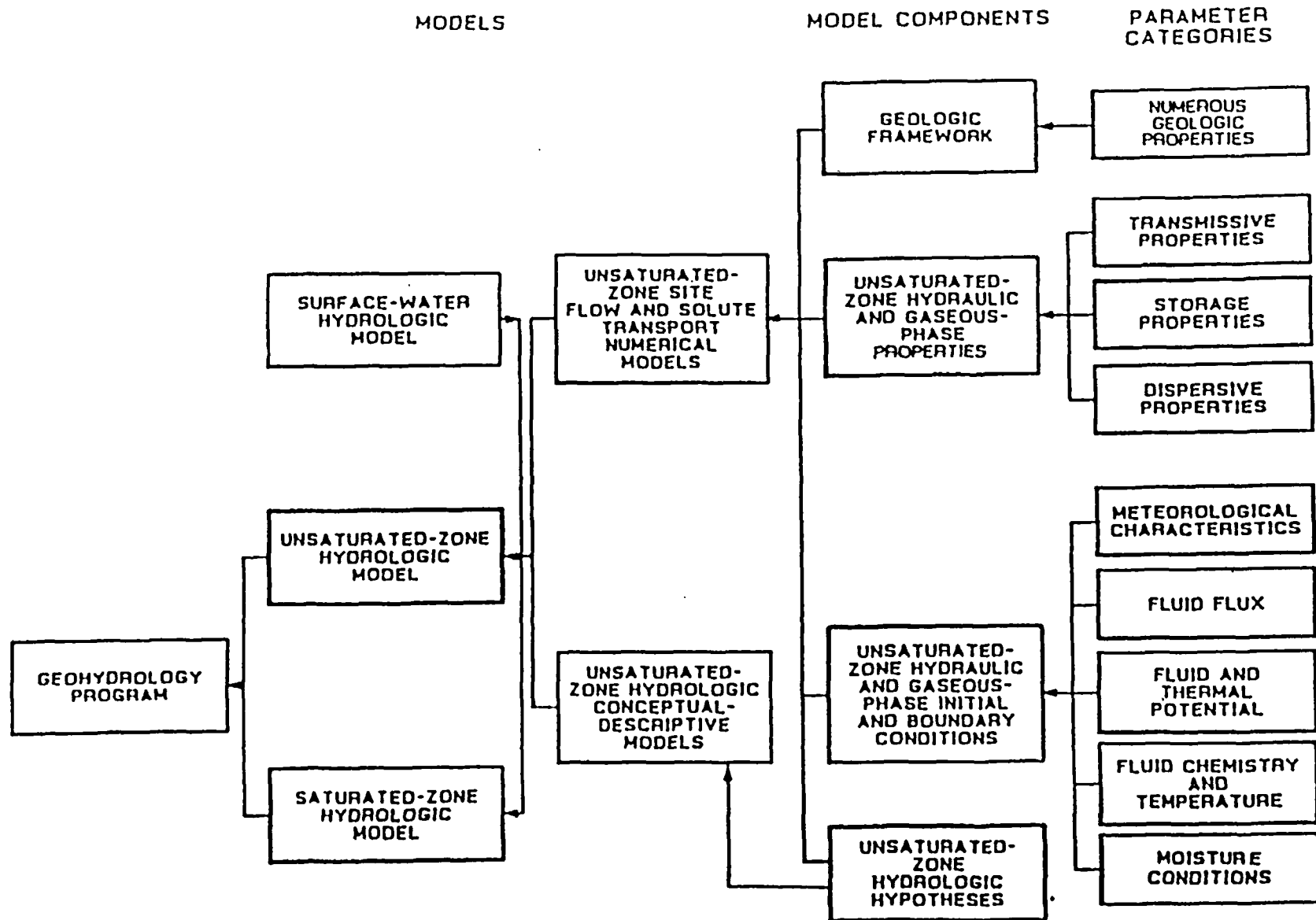
GEOHYDROLOGY PROGRAM

**EXAMPLE OF PERFORMANCE ALLOCATION
REQUESTS FOR SITE GEOHYDROLOGY DATA**

GEOHYDROLOGY DATA IS BEING PROVIDED TO DESIGN, PERFORMANCE AND CHARACTERIZING PROGRAMS



UNSATURATED-ZONE HYDROLOGY COMPONENT OF THE GEOHYDROLOGY PROGRAM



ACTIVITY PARAMETERS PROVIDED BY THE UNSATURATED ZONE GEOHYDROLOGY PROGRAM

| CALLS BY PERFORMANCE AND DESIGN ISSUES | | PARAMETER CATEGORY | RESPONSE BY GEOHYDROLOGY CHARACTERIZATION PROGRAM | |
|--|---|-----------------------------------|--|---------------------|
| <u>ISSUE</u> | <u>SCP SECTION</u> | | <u>ACTIVITY PARAMETER</u> | <u>SCP ACTIVITY</u> |
| 1.1, 1.5, 1.6, 1.12 | 8.3.5.13, 8.3.5.10, 8.3.5.12, 8.3.3.2 | FLUID FLUX | FLUX, LIQUID AND GASEOUS PHASE GHOST DANCE FAULT ZONE | 8.3.1.2.2.6.1 |
| | | | FLUX, VOLUMETRIC, THROUGH FRACTURE/MATRIX NETWORKS | 8.3.1.2.2.4.2 |
| | | | FLUX, VOLUMETRIC, THROUGH THE TOPOPAH SPRINGWELDED UNIT | 8.3.1.2.2.4.3 |
| 1.1, 1.4, 1.6, 4.4, 1.8, 1.9 1.5, 4.2 | 8.3.5.13 8.3.5.9, 8.3.5.12, 8.3.2.5, 8.3.5.17, 8.3.5.18, 8.3.5.10, 8.3.2.4 | SYNTHESIS CHARACTER- ISTICS | FLOW PATHS, MOISTURE IN UNSATURATED ZONE | 8.3.1.2.2.10.2 |
| | | | GROUND-WATER TRAVEL TIME, FRACTURE/MATRIX ZONE | 8.3.1.2.2.4.2 |
| | | | MOISTURE FLUXES, FLOW PATHS, AND TRAVEL TIMES WITHIN THE UNSATURATED ZONE | 8.3.1.2.2.10.1 |

ACTIVITY PARAMETER TRACKED INTO APPROPRIATE STUDY

8.3.1.2.2.4 STUDY: CHARACTERIZATION OF YUCCA
MOUNTAIN PERCOLATION IN THE
UNSATURATED ZONE--EXPLORATORY
SHAFT FACILITY STUDY

8.3.1.2.2.4.1 ACTIVITY: INTACT FRACTURE TEST IN THE ESF

8.3.1.2.2.4.2 ACTIVITY: INFILTRATION TESTS IN THE ESF

ACTIVITY PARAMETER

SCP ACTIVITY

FLUX, VOLUMETRIC THROUGH
FRACTURE/MATRIX NETWORKS

8.3.1.2.2.4.2

⋮



TECTONICS PROGRAM EXAMPLE

EXAMPLE OF PERFORMANCE ALLOCATION REQUESTS FOR TECTONICS DATA

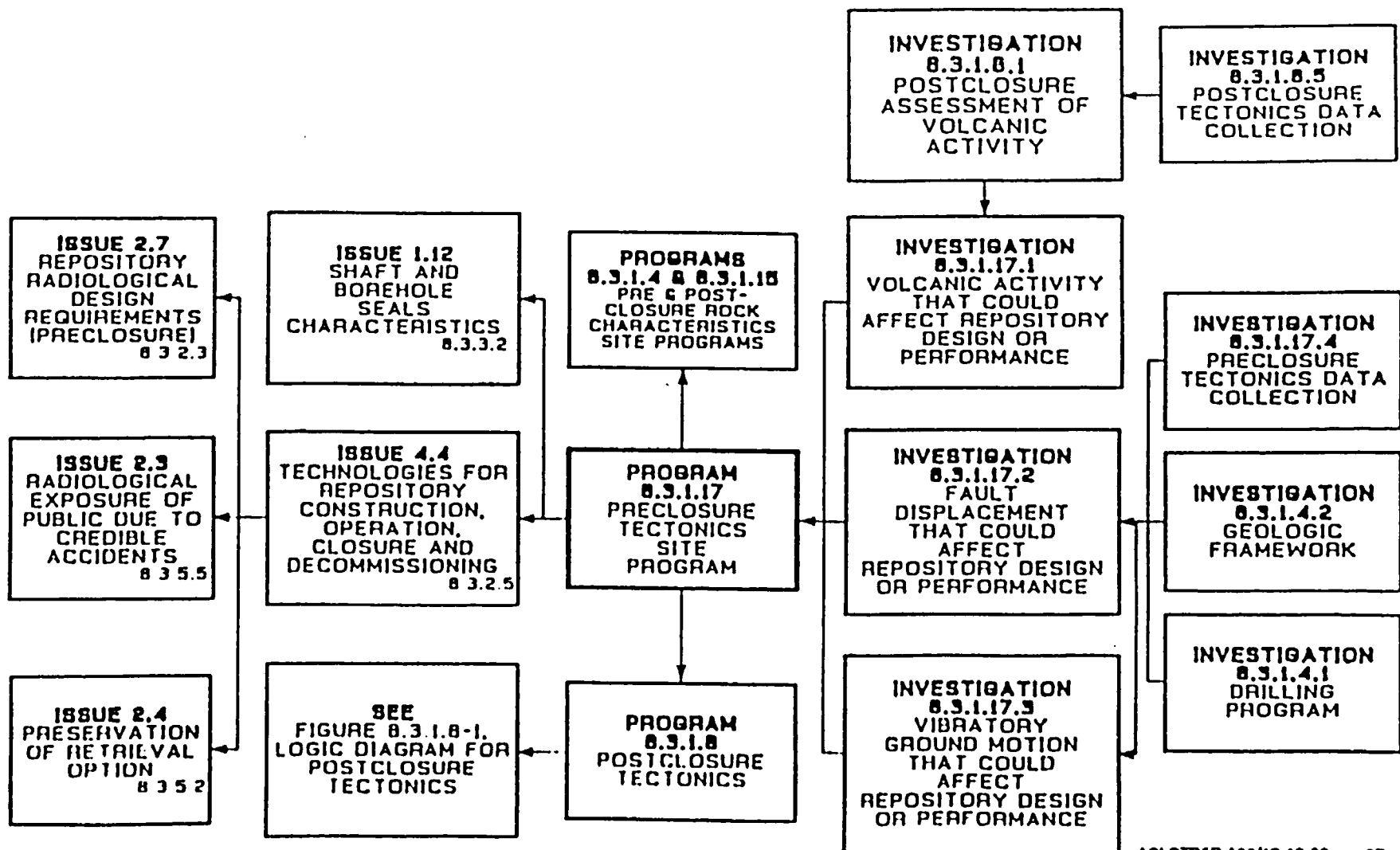
LOGIC DIAGRAM FOR THE PRECLOSURE TECTONICS SITE PROGRAM

PERFORMANCE AND DESIGN ISSUES
CALLING FOR DATA

SITE
PROGRAMS

ASSESSMENT
INVESTIGATIONS

KEY DATA
COLLECTION
AND ANALYSIS
INVESTIGATIONS



TECTONICS PROGRAM EXAMPLE

PRECLOSURE DESIGN OF SURFACE FACILITIES IMPORTANT TO SAFETY (FITS)

| SYSTEM ELEMENT | FUNCTION/ PROCESS | PERFORMANCE/DESIGN MEASURE | TENTATIVE GOAL | NEEDED CONFIDENCE |
|--|--|---|--|-------------------|
| SITE-SURFACE | PROVIDE FACILITY LOCATION NOT JEOPARDIZED BY NATURAL OR MAN-MADE PHENOMENA | ACCEPTABILITY OF LOCATION OF SURFACE FACILITIES | FITS NOT LOCATED OVER HAZARDOUS FAULT | HIGH |
| | | ⋮ | ACCEPTABLE POTENTIAL FOR GROUND SHAKING | HIGH ⋮ |
| | | | | |
| PERFORMANCE/DESIGN PARAMETER | TENTATIVE GOAL | NEEDED CONFIDENCE | | |
| PROBABILITY OF EXCEEDING 5 cm OF DISPLACEMENT UNDER FITS | < 0.01 PER 100 YEARS | HIGH | | |
| PROBABILITY OF EXCEEDING DESIGN BASIS GROUND MOTIONS AT FITS | < 0.1 PER 100 YEARS | MEDIUM TO HIGH | TEST BASIS FROM-CHARACTERIZATION PROGRAM CONTINUED | |

TECTONICS PROGRAM EXAMPLE

(CONTINUED)

CHARACTERIZATION PARAMETERS FEEDING PROBABILITY OF EXCEEDING DESIGN BASIS GROUND MOTIONS AT FITS

| CHARACTERIZATION PARAMETER | CURRENT ESTIMATE | CONFIDENCE IN CURRENT ESTIMATE | NEEDED CONFIDENCE |
|---|--|--------------------------------|-------------------|
| RELEVANT EARTHQUAKE SOURCES | PAINTBRUSH CANYON BOW RIDGE SOLITARIO CANYON | MEDIUM | MEDIUM TO HIGH |
| GROUND MOTION ATTENUATION WITH DISTANCE | PUBLISHED MODELS FOR CA & W.U.S. | LOW TO MEDIUM | MEDIUM |
| TIME HISTORIES FOR CONTROLLING EVENT(S) | PGA 0.4 - 0.6G | LOW TO MEDIUM | MEDIUM TO HIGH |
| GROUND MOTION EXCEEDENCE PROBABILITIES | 1.5×10^{-4} /YR FOR 0.5G | LOW TO MEDIUM | MEDIUM |

**CHARACTERIZATION PARAMETER
TRACKED INTO APPROPRIATE STUDY**

**8.3.1.17.3.1 STUDY: RELEVANT EARTHQUAKE
SOURCES**

**8.3.1.17.3.1.1 ACTIVITY: IDENTIFY RELEVANT
EARTHQUAKE
SOURCES**

**8.3.1.17.3.1.2 ACTIVITY: CHARACTERIZE 10,000
YEAR CUMULATIVE SLIP
EARTHQUAKE FOR
RELEVANT SEISMOGENIC
SOURCES**

