

DRS OPEN ITEMS STATUS

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
Engineering Branch One					
St Lucie	EEI 98-14-07	Failure to Implement and Maintain in Effect Provisions of the NRC Approved Fire Protection Program	12/4/1998	4/22/03- This item was not inspected along with the other open items that were inspected by Paul Fillion during the recent open items inspection coincident with the STL TFP. However, some of the inspection that was performed for the other items can be used in the review of this item. Paul will work on this item as time allows. 5/30 Paul was removed from the WB inspection and has been tasked to work on this item during the June and July (6/2-7/11) 6/18 Paul has requested information from the licensee, but the licensee has suggested that the EGM precludes additional review of this issue. A call to Mark Salley by Charlie Payne confirms that we should hold off on this item until after the Sept guidance is promulgated.. Paul will call the licensee and brief them on this delay. Paul will review the previously requested information if the licensee sends it.	12/31/03
North Anna	IEI 99-08-01	Availability of Safety Related Pipe Support Design Calculations	1/27/2000	This issue involves missing documentation associated with welds on seismic supports. This will require additional follow up inspection by Joe Lenahan to establish the extent of this condition and the significance. No special assistance from NRR is required at this time. 4/15/03 This item should be transferred to EB2.	

SS/S

August 5, 2003 (1:08PM)

Information to the recorders of the
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 2003-354

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
St. Lucia	URI 99-08-03	PORV Cabling May Not Be Protected from Hot Shorts Inside Containment	1/31/2000	Paul Hillon will inspect all the St. Lucia open items during the March time frame. This issue deals with the potential for fire to cause damage to PORVs. As such any necessary support from NRR should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/15/03 Paul has completed his inspection of this item and submitted an SDP to Rudy. The item should be closed in the FP inspection report due to be issued by May 12.	5/12/03
Harris	URI 99-13-03	Adequacy of Hemyc/MT Cable Wrap Fire Barrier Qualification	2/3/2000	This issue involves the adequacy of a fire barrier material installed by the licensee. It is currently the subject of a special initiative by NRR/RES. No special assistance from NRR is required at this time. 04/15/03 Per the March 4, 2003 Status of Reactor Fire Protection Projects - February 2003 status report, NRR has transferred this issue to Research for tracking. NRR estimates that the results from this testing program will be available in Mid 2004.	Mid to Late 2004
St. Lucia	LER 00-001-00	Outside Design Bases Appendix R High Pressure Interface and Separation Issues	4/7/2000	Paul Hillon will inspect all the St. Lucia open items during the March time frame. This issue deals with the potential for fire to cause maloperation of primary PORVs and selected shutdown cooling valves. As such any necessary support from NRR should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/15/03 Paul has completed his inspection of this item and submitted an SDP to Rudy. The item should be closed in the FP inspection report due to be issued by May 12.	5/12/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
McGuire	URI 00-09-01	Potential for Loss of Auxiliary Feedwater Flow for a Fire in Fire Areas 2 and 14	12/15/2000	<p>Bob Schin and Norm Merriweather have been tasked to inspect all the McGuire open items in the April time frame. This issue involves the potential for fire to induce maloperation of the turbine driven auxiliary feedwater pump suction valve. As such, any necessary support from NRR should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/22/03 Bob Schin concluded that this was inappropriately characterized as an associated circuit. He has conducted additional followup inspection of this item sufficient to allow processing of this issue through the SDP and completion of an inspection report writeup. Due to his participation in the CR SSDPC inspection and the Hatch FP inspection, this item will not be completed until the end of August. 6/18/03 Bob has started reviewing this issue. He will put this item through the SDP along with -02 and -03 due to the overlap in issues. He plans to do most of the work in the August timeframe. If the need arises, a visit back to McGuire may be warranted to verify details in the areas. Because -02 is related to an associated circuit, promulgation of the results may be delayed until after the circuit analysis moratorium is lifted in September. Nevertheless, Bob will work this with his best understanding of the approach to use on associated circuits. He will attempt to complete his review for closure or subsequent phase III by 8/31/03.</p>	8/31/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
McGuire	URI 00-09-02	Potential for Pressurizer PORV Actuations	12/15/2000	<p>Bob Schin and Norm Merriweather have been tasked to inspect all the McGuire open items in the April time frame. This issue involves the potential for fire to induce maloperation of a pressurizer PORV. As such, any necessary support from NRR should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/22/03 Bob Schin completed additional review of this item and confirmed that it was appropriately characterized as an associated circuits issue. As such it is captured by the NRC's moratorium on inspection which is currently scheduled to be lifted in October 03. Given other work that is ongoing, this issue will probably not be completed until late CY 03. (Bob did gather info to support processing of this issue once the NRC begins inspection/processing of associated circuits.) 6/18/03 Bob has started reviewing this issue. He will put this item through the SDP along with -01 and -03 due to the overlap in issues. He plans to do most of the work in the August timeframe. If the need arises, a visit back to McGuire may be warranted to verify details in the areas. Because this item is related to an associated circuit, promulgation of the results may be delayed until after the circuit analysis moratorium is lifted in September. Nevertheless, Bob will work this with his best understanding of the approach to use on associated circuits. He will attempt to complete his review for closure or subsequent phase III by 8/31/03.</p>	12/31/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
McGuire	URI 00-09-03	Availability of the Charging Pumps for Fire Damage to the Volume Control Tank	12/15/2000	<p>Bob Schin and Norm Merriweather have been tasked to inspect all the McGuire open items in the April time frame. This issue involves the potential for fire to induce maloperation of the VCT outlet valve. As such, any necessary support from NRR should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/22/03 Bob Schin concluded that this was inappropriately characterized as an associated circuit. He has conducted additional followup inspection of this item sufficient to allow processing of this issue through the SDP and completion of an inspection report writeup. Due to his participation in the CR SSDPC inspection and the Hatch FP inspection, this item will not be completed until the end of August. 6/18/03 Bob has started reviewing this issue. He will put this item through the SDP along with -01 and -03 due to the overlap in issues. He plans to do most of the work in the August timeframe. If the need arises, a visit back to McGuire may be warranted to verify details in the areas. Because -02 is related to an associated circuit, promulgation of the results may be delayed until after the circuit analysis moratorium is lifted in September. Nevertheless, Bob will work this with his best understanding of the approach to use on associated circuits. He will attempt to complete his review for closure or subsequent phase III by 8/31/03.</p>	8/31/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION//SDP STATUS	PROPOSED CLOSURE DATE
McGuire	URI 00-09-04	Adequacy of the Fire Rating of Mineral Insulated Cables in Lieu of Thermo Lag	12/15/2000	Bob Schin and Norm Merl Weather have been tasked to inspect all the McGuire open items in the April time frame. This issue involves the adequacy of a fire barrier material installed by the licensee. It is currently the subject of a special initiative by NRR/FES. No special assistance from NRR is required at this time. 4/22/03 Bob Schin conducted additional followup of this item during the bagman trip to McGuire. He gathered sufficient information to conclude that this issue is not a violation. Bob will prepare a write up to close this item to be included in the McGuire TEP report to be issued Nov 7/7/03. 5/1/03 Bob Schin and Rodney provided a write up to the open item to Kenny for inclusion in the report. The report should be issued by 7/7/03. Closed in R 08/07/03.	7/7/03
McGuire	URI 00-09-05	Adequacy of HEMYC Cable Wrap Fire Barrier Qualification Tests and Evaluations to Scope Installed Configurations	12/15/2000	4/22/03 This issue involves HEMYC wrap which is the subject of an ongoing NRR Initiative. Per the March 4, 2003 Status of Reactor Fire Protection Projects - February 2003 status report, NRR has transferred this issue to Research for tracking. NRR estimates that the results from this testing program will be available in Mid 2004.	Mid-Late 2004

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St. Lucie	LER100-04-00	Pressurizer Level Instrumentation Conduit Separation Outside Appendix R Design Bases	12/15/2000	Paul Fillon will inspect all the St. Lucie open items during the March timeframe. This issue deals with the potential for fire to cause loss of pressurizer level indication necessary for safe shutdown. As such any necessary support from NRB should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/15/03 Paul has completed his inspection of this item and submitted an SDP to Rudy. The item should be closed in the FP inspection report due to be issued by May 12.	5/12/03
Catawba	URL01-08-01	Changes to Approved Fire Protection Program for Areas	9/28/2001	4/22/03 Charlie Payne will review this issue following completion of his work on and promulgation of the Summer inspection report. 6/19/03 Paul Fillon was asked to review this item and provide an estimate of the necessary schedule for reviewing this item. He will provide an estimate of this by 6-25-03. Paul has started his review of this item. He believes that the previously issued TIA is applicable to this issue. He will send an e-mail to HQ to confirm this. The TIA suggests that changing the designation of fire areas can be accomplished through the licensee's license condition process. Paul is trying to set up a visit to the licensee's facility for the week of July 28. Currently it appears that there are about 9 areas in which the licensee went from a 11 G2 area to a 11 G3 area without sprinklers. 8/5/03 Signed Paul's revised input and forwarded to DRP.	TBD 8/5/03

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Catawba	URI 01-08-02	Adequacy of HEMYC Cable Wrap	9/28/2001	04/15/03 Per the March 4, 2003 Status of Reactor Fire Protection Projects - February 2003 status report, NRR has transferred this issue to Research for tracking. NRR estimates that the results from this testing program will be available in Mid 2004.	Mid-Late 2004
Summer	URI 01-09-01	Decision of When to Enter Fire Emergency Procedure FEP-4.0	11/28/2001	4/18/03- Charlie Payne will complete the work remaining on this issue after he develops the SDP sheets for the Surry fire protection inspection. The work on this Summer open item will consist of reviewing the draft inspection report that has been generated, and ensuring that the issue is properly captured. The Surry SDP sheets should be completed by May 9, 2003. Allowing 30 days for review and modification of the draft report this item should be completed by June 9.	6/9/2003
Oconee	URI 02-03-01	Failure to Meet Licensee Basis Commitment for Staffing the SSF <i>10 - months - staffing</i>	3/20/2002	04/15/03 Charlie Payne will start work on this issue following his completion of the work on the Summer item above. Work will probably not commence prior to mid-June. 6/18/03 No work has started on this item. It will be reviewed following completion of the Summer item. 7/7/03 Walt indicated that a key part of resolution of this issue will be tied to another Oconee item he is working on the pressurizer heaters. He said that both items involve challenges to the code safety valves. Walt needs to get up with HQ and decide what frequency they should use for failure of the relief valves if challenged.	TBD

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Oconee	URI 02-03-02	An Operator Action that was Required by the Fire Safe Shutdown Analysis was Not Included in the Operating Procedures	3/20/2002	4/15/03 Charlie Payne will start work on this issue following his completion of the work on the Summer item above. Work will probably not commence prior to mid-June. 6/18/03 No work has started on this item yet. Bob Schin has reviewed this issue and his schedule and believes that he can start working on this in Oct 03.	11/03 <i>After Sorry</i> ↓ <i>Summer</i> ↓ <i>Oct.</i>
C. River	URI 02-05-01	Failure to Protect One Train of Safe Shutdown Equipment from Fire Damage	8/23/2002	4/15/03- Since his assistance is not required for the McGuire open items, Norm Merriweather has been assigned responsibility for this open item. Currently he is scoping the effort needed and will determine an estimated completion date. 4/22/03 Norm has discussed this issue with the licensee. They are reviewing this issue and expect to have a feasibility analysis completed by the end of July. However, Norm is reviewing the information we have on this item already to see if there is sufficient information for us to proceed with this item using the latest guidance on manual actions contained in the inspection procedure. 4/29/03 Norm is working with the licensee to establish 9/7/03 for a followup week onsite conducting followup inspection. Bob Schin will accompany him. 6/18/03 Norm has set the week of 9/7/03 for he and Bob to travel to CR to complete additional onsite review of this issue. Norm has done some preliminary reviews of the SDP associated with these issues.	9/30/03

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Harris	VIO 02-08-01	Failure to Implement and Maintain NRC Approved Fire Protection Plan	9/9/2002	4/15/03- On 11/06/03 a letter was issued to the licensee downgrading this issue to green based on the risk reduction achieved by the licensee through the modifications that they had accomplished as revealed during a 95002 inspection. This issue was also reinspected as part of the TFP inspection conducted in 12/02. The licensee's corrective actions were found to be inadequate. This was captured in several of the Harris 02-11-XX URIs. Closure of this item is pending NRR completion of the SDPs for those URIs. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03.	45 days after final phase III received from HQ
Hatch	URI 02-08-01	Design Control on HPO System Steam Line Drain Po	10/24/2002	4/15/03 Given that Bob Schin is working the McGuire open items, this item was assigned to Randy Moore for review. Randy has been tasked to review the report, discuss the issue with Bob and give an estimate of when he can complete the necessary work on this issue. 4/22/03 Randy has completed his review of this issue and has indicated that he intends to close this issue. He anticipates having a writeup to project NLT 4/25/03. 4/30/03 a closeout writeup was provided to DRP today.	4/25/03

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Sequoyah	URI 02-04-01	Review licensee Evaluation of Changes made to the Approved Fire Protection Plan	10/28/2002	4/15/03 This is a resident inspector issue. EBI has offered to provide technical assistance however the residents are covering this issue	
T. Point	URI 02-06-01	Adequacy of SBO Strategy/Analysis and Loss of AC Power EOPs	1/3/2003	<p>4/15/03 All four of the SBO open items for TP were reviewed by Walt during a followup inspection. The onsite week was the week of 2/17/03. Following this, Walt also conducted in-office inspection of these items. A formal exit of his findings was conducted on 4/14. The report for this inspection should be issued NLT 5/15.</p> <p>This item will required NRR review of the licensee's thermo-hydraulic calculation completed following the SSDPC inspection. In addition NRR assistance is required to address the adequacy of several steps in the licensee's mitigation strategy. These questions have been formulated in a draft TIA which is currently being discussed with NRR. Once NRR agrees to accept the TIA I expect they will be able to answer the TIA in approximately 90 days. 4/29/03 A TIA, complete with tracking number was provided to L. Plisco for signature 4/30/03- Loren signed the TIA and provided it to HQ. 7/7/03 I sent an e-mail to HQ on the status of the TIA. [REDACTED]</p>	~90 days following acceptance of TIA by HQ

Plisco
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T-Point	URI:02-06-02	Adequacy of 10 CFR 50.59 Reviews Associated With EOP Changes	1/8/2003	4/15/03 All four of the SBO open items for T/P were reviewed by Walt during a followup inspection. The onsite week was the week of 2/17/03. Following this, Walt also conducted in office inspection of these items. A formal exit of his findings was conducted on 4/14. The report for this inspection should be issued NLT 5/15. This item is tentatively scheduled to be issued as an NOV against 50.71e. 4/29/03 URI closed in IR 03-07.	5/15/03 4/29/03
T-Point	URI:02-06-03	Adequacy of Procedure Guidance and Training for SBO Mitigation	1/8/2003	4/15/03 All four of the SBO open items for T/P were reviewed by Walt during a followup inspection. The onsite week was the week of 2/17/03. Following this, Walt also conducted in office inspection of these items. A formal exit of his findings was conducted on 4/14. The report for this inspection should be issued NLT 5/15. This item is tentatively scheduled to be issued as an NCV for an inadequate procedure. 4/29/03 URI closed in IR 03-07.	5/15/03 4/29/03
T-Point	URI:02-06-04	Acceptability of ROP High Temperature O-rings	1/8/2003	4/15/03 All four of the SBO open items for T/P were reviewed by Walt during a followup inspection. The onsite week was the week of 2/17/03. Following this, Walt also conducted in office inspection of these items. A formal exit of his findings was conducted on 4/14. The report for this inspection should be issued NLT 5/15. This item is tentatively scheduled to be closed with no finding. 4/29/03 URI closed in IR 03-07.	5/15/03 4/29/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
Harris	URI 02-11-01	Failure to Protect Charging System MOV 1CS-165	1/31/2003	4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week.	45 days after final phase III received from HQ

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Harris	URI 02-11-02	Failure to Protect Charging System MOVs	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week.</p>	45 days after final phase III received from HQ

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Harris	URI 02-11-03	Failure to Protect Charging System MOVs	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week.</p>	45 days after final phase III received from HQ

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Harris	URI 02-11-04	Failure to Protect Component Cooling MOVs	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week.</p>	45 days after final phase III received from HQ

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Harris	URI 02-11-05	Reliance of Manual Actions	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week.</p>	45 days after final phase III received from HQ

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION /SDP STATUS	PROPOSED CLOSURE DATE
Harris	URI 02-11-06	Fire SSD Operator Actions with Excessive Challenges	1/31/2003	4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week.	45 days after final phase III received from HQ

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Harris	URI 02-11-07	Too Many SSD Actions for Operators to Perform	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week.</p>	45 days after final phase III received from HQ

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Harris	URI 02-11-08	Using Boric Acid Tank without Level Indication	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week.</p>	45 days after final phase III received from HQ

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Harris	URI 02-11-09	Failure to Provide Required Emergency Lighting for SSD Operator Actions	1/31/2003	4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week.	45 days after final phase III received from HQ
Surry	03-07-01	Fire Response Procedures 1-FCA-4.00 And 0-FCA-14.00 Not Adequate To Assure Safe Shutdown Of Unit 1	3/31/2003	4/18/03 Charlie Payne is currently developing an SDP analysis to support this issue. Estimated completion is 5/9/03. 6/18/03 Charlie is almost complete with the SDP analysis and anticipates being complete with the sdp this week. 7/7/03 Charlie has completed his development of the fire protection SDP for this finding. He will provide a copy to Walt so that Walt can discuss this item with HQ/contractors during his site visit to Harris. This item will need to be sent to HQ since to perform the Phase III SDP.	6/20/03

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Surry	03-07-02	Fire Response Procedures 1-FCA-3.00 And 0-FCA-14.00 Not Adequate To Assure Safe Shutdown Of Unit 1	3/31/03	4/18/03 Charlie Payne is currently developing an SDP analysis to support this issue. Estimated completion is 5/9/03 6/18/03 Charlie is almost complete with the SDP analysis and anticipates being complete with the sdp early next week. 7/7/03 Charlie is continuing on with the SDP. I anticipate that the review will be done this week or next.	7/10/03
Surry	03-07-03	Alternate Shutdown Panel Ventilation System Not Independent from Impacts of a Main Control Room Fire	3/31/03	4/18/03 Charlie Payne is currently developing an SDP analysis to support this issue. Estimated completion is 5/9/03. 6/18/03 Charlie needs to talk to Mark Sally [REDACTED] If not he anticipates having the writeup done shortly. 7/7/03 Charlie is continuing on with the SDP. I anticipate that the review will be done this week or next.	7/10/03 EX5
Surry	03-07-06	Emergency Diesel Generator No. 3 Bus-tie Breakers Control Circuit Design Deficiency	3/31/03	4/18/03 Walt Rogers has his SDP and should complete his review by May 30 7/7/03 Walt completed a site visit with a HQ individual to review the human performance model developed by the licensee. The results of this review are that the licensee will not overload the edg and probably not lose the edg function. The item will probably be green. Walt anticipates having his writeup done by the end of July. 8/4/03 Provided signed input to projects. This item is closed.	5/30/03 7/31/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
St Lucie	03-02-01	Failure to Evaluate the Combustible Loading of Oil-Filled Transformers in the FHA and the Effect on SSD Capability in the Event of a Fire in Unit 2	5/12/03	5/14/03 Kenny will work on this issue after he has completed the McGuire inspection. 7/7/03 Kenny will work on this after he completes a writeup on the McGuire EDG roof fire. He anticipates working on this this week.	8/12/03
St. Lucie	03-02-02	Failure to Provide Adequate Protection for Redundant Safe Shutdown Equipment and Cables in the Event of a Fire in the Unit 2 Train B Switchgear Room (5/12/03	5/14/03 Kenny will work on this issue after he has completed the McGuire inspection. 7/7/03 Kenny will work on this after he completes a writeup on the McGuire EDG roof fire. He anticipates working on this this week. <i>Manual Actions</i>	8/12/03
McGuire	03-07-01	Fire Suppression System for Dedicated Shutdown Areas Not in Accordance with 10 CFR 50, Appendix R, Section III.G.3	7/3/03	<i>Paul Fillion Assigned to work on</i> <i>up here</i>	

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
McGuire	03-07-02	Inadequate Separation and Protection of Cables Associated With Redundant Trains of Instrumentation Located in the Same Fire Area	7/3/03	Paul Fillion assigned to work on this	
McGuire	03-07-03	Use of a Local Manual Operator Action in Lieu of Providing Physical Protection for Cables of Redundant Safe Shutdown Equipment in Fire Area 16/18	7/03/3	Paul Fillion assigned to work on this	
McGuire	03-07-04	Requirements Relative to the Number of Spurious Operations That Must be Postulated	7/03/3		
McGuire	03-07-05	Spurious Closure of Valve 2CA0007A Could Lead to Damage of the TDAFW Pump	7/03/3		

implied { 02 / 03 } Same Area.
 ↳ RPS Associated circuit. } work together.
 06 ⇒

04 ⇒ PORV question } Associated New circuit evidence.

Maybe relatively simple.

Lower print

No estimate on time yet

05 ⇒ SSS

Manual actions OK.
 ↳ added part

01 ⇒ backfit on sprinklers ?

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDR STATUS	PROPOSED CLOSURE DATE
McGuire	03-07-06	Methods for Reactor Coolant System Pressure Control During SSF Operation	7/03/3	<i>Paul Fillion assigned to work on this.</i>	
North Anna	03-06-001	Fire Response Procedure 2-FCA-2 Not Adequate To Assure Safe Shutdown Of Unit 2	7/02/03		
North Anna	03-06-002	Alternate Shutdown Panel Ventilation System Not Independent from Impacts of a Main Control Room Fire	7/02/03		
Engineering Branch Two					
Oconee 3	LER 01-01-00	Reactor Pressure Vessel Head Leakage Due to Stress Corrosion Cracks	4/18/2001	Conduct an in-office review and close. Document in next the Inspection Report.	

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
Oconee 2	LER 01-02-00	Reactor Pressure Vessel Head Leakage Due to Stress Corrosion Cracks	6/25/2001	Awaiting NRR guidance on how to process risk significance	
C. River	LER 01-04-00	Reactor Pressure Vessel Head Leakage Due to CRDM Cracks	11/28/2001	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	
Surry 1	LER 01-03-00	NRC BU 2001-01 Inspection of Surry 1 Reactor Pressure Vessel Head	12/19/2001	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	
N. Anna 2	LER 01-03-00	Reactor Vessel Head Nozzle Through-wall Leakage due to Lack of Weld Fusion	1/8/2002	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	
Oconee 3	LER 01-03-00	Minor Reactor Vessel Head Leakage from Several CRDMs	1/9/2002	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	
Oconee 1	LER 02-03-00	Minor Reactor Pressure Vessel Head Leakage Due to Primary Water Stress	5/22/2002	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	
Oconee 1	URI 02-02-03	Reactor Pressure Boundary Leakage During Operation	7/25/2002	Awaiting NRR guidance on how to process risk significance	

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
Catawba	URI 02-07-01	Nuclear Service Water Min Wall Evaluation	9/21/2002		
N. Anna 2	LER 02-01-00	Reactor Vessel Head Leakage Due to Hot Short Cracking and PWSCC	11/6/2002	Conduct an in-office review and close. Document in the next inspection report.	
Catawba	URI 02-08-02	Effect of RCP Thermal Barrier Rupture on MOV Closure and Containment Isolation	3/14/2003	4/15/03 This item need to be transferred to EB1. This item was identified by a contractor during the recent SSDRC inspection. Randy Moore had been assigned responsibility for this item. He has had several discussions with the licensee on this issue and is currently reviewing information provided by the licensee. Final closure is awaiting an operability determination that the licensee is working on with an anticipated licensee completion date of 4/26/03. Randy anticipates closing this item by 4/30/03. Closure writeup sent to projects on 5/22/03.	04/30/03
Operator Licensing and Human Performance Branch					
McGuire	URI 02-03-01	ND Aux Spray Flow Requirement During Single NS Pump Operations	10/11/2002	The License provided L. Miller with additional information. Will be closed by in-office review and documented in next report.	
Plant Support Branch					

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
[REDACTED]					
Surry	URI 02-03-01	Failure of Respiratory protection program to include demonstration of proficiency (SCBA)	10/28/2002	Awaiting final guidance from NRR	
[REDACTED]					
Brunswick	URI 02-03-02	Failure of SCBA training Program	10/28/2002	Awaiting final guidance from NRR	
[REDACTED]					

EN
12

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
					
					Ex 2