

From: Charles R. Ogle *CR*
To: Christensen, Harold
Date: 4/25/03 1:20PM
Subject: action items

1. I put a copy of my branch metrics in your basket.
 2. Attached is a copy of the findings for the branch for the last quarter.
 3. Also attached is my marked up my DRS Open Item Status Tracking Sheet. It is current as of today. Of course I expect to make progress on the open items before the retreat.
- If you have any questions on these items please let me know. Please recognize that I will be out of the office from May 5-16, so questions before that are more likely to get answered by me.

CC: Casto, Charles

If this email or its content was deleted
 please contact the sender for more information
 215
 2003-358

SS/2

Surry- Green NCV for failure to adequately test diesel driven fire pump automatic start features

Surry- Green NCV for failure to provided adequate controls on a fuel oil valve for the diesel driven fire water pump.

Browns Ferry- Green NCV for failure to properly accomplish a battery board surveillance.

Catawba - Green NCV for failure to update and maintain design calculations.

DRS OPEN ITEMS STATUS

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
Engineering Branch One					
St Lucie	EEl 98-14-07	Failure to Implement and Maintain in Effect Provisions of the NRC Approved Fire Protection Program	12/4/1998	4/22/03- This Item was not inspected along with the other open items that were inspected by Paul Fillion during the recent open items inspection coincident with the STL TFP. However, some of the inspection that was performed for the other items can be used in the review of this item. Paul will work on this item as time allows.	8/31/03
North Anna	IFI 99-08-01	Availability of Safety Related Pipe Support Design Calculations	1/27/2000	This issue involves missing documentation associated with welds on seismic supports. This will require additional followup inspection by Joe Lenahan to establish the extent of this condition and the significance. No special assistance from NRR is required at this time. 4/15/03 This item should be transferred to EB2	
St Lucie	URI 99-08-03	PORV Cabling May Not Be Protected from Hot Shorts Inside Containment	1/31/2000	Paul Fillion will inspect all the St. Lucie open items during the March time frame. This issue deals with the potential for fire to cause damage to PORVs. As such any necessary support from NRR should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/15/03- Paul has completed his inspection of this item and submitted an SDP to Rudy. The item should be closed in the FP inspection report due to be issued by May 12.	5/12/03
Harris	URI 99-13-03	Adequacy of Hemyc/MT Cable Wrap Fire Barrier Qualification	2/3/2000	This issue involves the adequacy of a fire barrier material installed by the licensee. It is currently the subject of a special initiative by NRR/RES. No special assistance from NRR is required at this time. 04/15/03 Per the March 4, 2003 Status of Reactor Fire Protection Projects - February 2003 status report, NRR has transferred this issue to Research for tracking. NRR estimates that the results from this testing program will be available in Mid 2004.	Mid to Late 2004

St Lucie	LER 00-001-00	Outside Design Bases Appendix R Hi-lo Pressure Interface and Separation Issues	4/7/2000	Paul Fillion will inspect all the St. Lucie open Items during the March time frame. This issue deals with the potential for fire to cause maloperation of primary PORVS and selected shutdown cooling valves. As such any necessary support from NRR should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/15/03- Paul has completed his inspection of this item and submitted an SDP to Rudy. The item should be closed in the FP inspection report due to be issued by May 12.	5/12/03
McGuire	URI 00-09-01	Potential for Loss of Auxiliary Feedwater Flow for a Fire in Fire Areas 2 and 14	12/15/2000	Bob Schin and Norm Merriweather have been tasked to inspect all the McGuire open items in the April time frame. This issue involves the potential for fire to induce maloperation of the turbine driven auxiliary feedwater pump suction valve. As such, any necessary support from NRR should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/22/03 Bob Schin concluded that this was Inappropriately characterized as an associated circuit. He has conducted additional followup inspection of this item sufficient to allow processing of this issue through the SDP and completion of an inspection report writeup. Due to his participation in the CR SSDPC inspection and the Hatch FP inspection, this item will not be completed until the end of August.	8/31/03

McGuire	URI 00-09-02	Potential for Pressurizer PORV Actuations	12/15/2000	Bob Schin and Norm Merriweather have been tasked to inspect all the McGuire open items in the April time frame. This issue involves the potential for fire to induce maloperation of a pressurizer PORV. As such, any necessary support from NRR should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/22/03 Bob Schin completed additional review of this item and confirmed that it was appropriately characterized as an associated circuits issue. As such it is captured by the NRC's moratorium on inspection which is currently scheduled to be lifted in October 03. Given other work that is ongoing, this issue will probably not be completed until late CY 03. (Bob did gather info to support processing of this issue once the NRC begins inspection/processing of associated circuits.)	12/31/03
McGuire	URI 00-09-03	Availability of the Charging Pumps for Fire Damage to the Volume Control Tank	12/15/2000	Bob Schin and Norm Merriweather have been tasked to inspect all the McGuire open items in the April time frame. This issue involves the potential for fire to induce maloperation of the VCT outlet valve. As such, any necessary support from NRR should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/22/03 Bob Schin concluded that this was inappropriately characterized as an associated circuit. He has conducted additional followup inspection of this item sufficient to allow processing of this issue through the SDP and completion of an inspection report writeup. Due to his participation in the CR SSDPC inspection and the Hatch FP inspection, this item will not be completed until the end of August.	8/31/03

McGuire	URI 00-09-04	Adequacy of the Fire Rating of Mineral Insulated Cables in Lieu of Thermo-lag	12/15/2000	Bob Schin and Norm Merriweather have been tasked to inspect all the McGuire open items in the April time frame. This issue involves the adequacy of a fire barrier material installed by the licensee. It is currently the subject of a special initiative by NRR/RES. No special assistance from NRR is required at this time. 4/22/03 Bob Schin conducted additional followup of this item during the bagman trip to McGuire. He gathered sufficient information to conclude that this issue is not a violation. Bob will prepare a writeup to close this item to be included in the McGuire TFP report to be issued NLT 7/7/03	7/7/03
McGuire	URI 00-09-05	Adequacy of HEMYC Cable Wrap Fire Barrier Qualification Tests and Evaluations to Scope Installed Configurations	12/15/2000	4/22/03 This issue involves HEMYC wrap which is the subject of an ongoing NRR initiative. Per the March 4, 2003 Status of Reactor Fire Protection Projects - February 2003 status report, NRR has transferred this issue to Research for tracking. NRR estimates that the results from this testing program will be available in Mid 2004.	Mid-Late 2004
St Lucie	LER 00-04-00	Pressurizer Level Instrumentation Conduit Separation Outside Appendix R Design Bases	12/15/2000	Paul Fillion will inspect all the St. Lucie open items during the March time frame. This issue deals with the potential for fire to cause loss of pressurizer level indication necessary for safe shutdown. As such any necessary support from NRR should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/15/03- Paul has completed his inspection of this item and submitted an SDP to Rudy. The item should be closed in the FP inspection report due to be issued by May 12.	5/12/03
Catawba	URI 01-08-01	Changes to Approved Fire Protection Program for Areas	9/28/2001	4/22/03 Charlie Payne will review this issue following completion of his work on and promulgation of the Summer Inspection report.	8/31/03

Catawba	URI 01-08-02	Adequacy of HEMYC Cable Wrap	9/28/2001	04/15/03 Per the March 4, 2003 Status of Reactor Fire Protection Projects - February 2003 status report, NRR has transferred this issue to Research for tracking. NRR estimates that the results from this testing program will be available in Mid 2004.	Mid-Late 2004
Summer	URI 01-09-01	Decision of When to Enter Fire Emergency Procedure FEP-4.0	11/28/2001	4/18/03- Charlie Payne will complete the work remaining on this issue after he develops the SDP sheets for the Surry fire protection inspection. The work on this Summer open item will consist of reviewing the draft inspection report that has been generated, and ensuring that the issue is properly captured. The Surry SDP sheets should be completed by May 9, 2003. Allowing 30 days for review and modification of the draft report this item should be completed by June 9.	6/9/2003
Oconee	URI 02-03-01	Failure to Meet Licensee Basis Commitment for Staffing the SSF	3/20/2002	04/15/03 Charlie Payne will start work on this issue following his completion of the work on the Summer item above. Work will probably not commence prior to mid-June. In addition, resolution of this item is also tied to an SDP being worked in NRR regarding the LP-19 and 20 valves. No estimated completion date is provided in the NRR report on ongoing SDP. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows that this item has been returned to the region as [REDACTED]. Due to other tasking of Charlie, this item will still probably not be done before early Fall 03. E.Y.S	Early Fall 03

Oconee	URI 02-03-02	An Operator Action that was Required by the Fire Safe Shutdown Analysis was Not Included in the Operating Procedures	3/20/2002	4/15/03 Charlie Payne will start work on this issue following his completion of the work on the Summer item above. Work will probably not commence prior to mid-June. In addition, resolution of this item is also tied to an SDP being worked in NRR regarding the LP-19 and 20 valves. No estimated completion date is provided in the NRR report on ongoing SDP. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows that this item has been returned to the region as a [REDACTED] Due to other tasking of Charlie, this item will still probably not be done before early Fall 03. <i>EYS</i>	Early Fall 03
C. River	URI 02-05-01	Failure to Protect One Train of Safe Shutdown Equipment from Fire Damage	8/23/2002	4/15/03- Since his assistance is not required for the McGuire open items, Norm Merriweather has been assigned responsibility for this open item. Currently he is scoping the effort needed and will determine an estimated completion date. 4/22/03 Norm has discussed this issue with the licensee. They are reviewing this issue and expect to have a feasibility analysis completed by the end of July. However, Norm is reviewing the information we have on this item already to see if there is sufficient information for us to proceed with this item using the latest guidance on manual actions contained in the inspection procedure.	9/30/03

Harris	VIO 02-08-01	Failure to Implement and Maintain NRC Approved Fire Protection Plan	9/9/2002	4/15/03- On 11/06/03 a letter was issued to the licensee downgrading this issue to green based on the risk reduction achieved by the licensee through the modifications that they had accomplished as revealed during a 95002 inspection. This issue was also reinspected as part of the TFP inspection conducted in 12/02. The licensee's corrective actions were found to be inadequate. This was captured in several of the Harris 02-11-XX URIs. Closure of this item is pending NRR completion of the SDPs for those URIs. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03.	45 days after final phase III received from HQ
Hatch	URI 02-03-01	Design Control on HPCI System Steam Line Drain Pot	10/24/2002	4/15/03 Given that Bob Schin is working the McGuire open items, this item was assigned to Randy Moore for review. Randy has been tasked to review the report, discuss the issue with Bob and give an estimate of when he can complete the necessary work on this issue. 4/22/03 Randy has completed his review of this issue and has indicated that he intends to close this issue. He anticipates having a writeup to projects NLT 4/25/03	4/25/03
Sequoyah	URI 02-04-01	Review Licensee Evaluation of Changes made to the Approved Fire Protection Plan	10/28/2002	4/15/03 This is a resident inspector issue. EB1 has offered to provide technical assistance, however the residents are covering this issue.	

T. Point	URI 02-06-01	Adequacy of SBO Strategy/Analysis and Loss of AC Power EOPs	1/3/2003	<p>4/15/03 All four of the SBO open items for TP were reviewed by Walt during a followup inspection. The onsite week was the week of 2/17/03. Following this, Walt also conducted in -office inspection of these items. A formal exit of his findings was conducted on 4/14. The report for this inspection should be issued NLT 5/15.</p> <p>This item will require NRR review of the licensee's thermo-hydraulic calculation completed following the SSDPC inspection. In addition NRR assistance is required to address the adequacy of several steps in the licensee's mitigation strategy. These questions have been formulated in a draft TIA which is currently being discussed with NRR. Once NRR agrees to accept the TIA I expect they will be able to answer the TIA in approximately 90 days.</p>	~90 days following acceptance of TIA by HQ
T. Point	URI 02-06-02	Adequacy of 10CFR50.59 Reviews Associated with EOP Changes	1/3/2003	<p>4/15/03 All four of the SBO open items for TP were reviewed by Walt during a followup inspection. The onsite week was the week of 2/17/03. Following this, Walt also conducted in -office inspection of these items. A formal exit of his findings was conducted on 4/14. The report for this inspection should be issued NLT 5/15.</p> <p>This item is tentatively scheduled to be issued as an NCV against 50.71e.</p>	5/15/03

T. Point	URI 02-06-03	Adequacy of Procedure Guidance and Training for SBO Mitigation	1/3/2003	<p>4/15/03 All four of the SBO open Items for TP were reviewed by Walt during a followup inspection. The onsite week was the week of 2/17/03. Following this, Walt also conducted In-office inspection of these Items. A formal exit of his findings was conducted on 4/14. The report for this inspection should be issued NLT 5/15.</p> <p>This Item is tentatively scheduled to be issued as an NCV for an Inadequate procedure.</p>	5/15/03
T. Point	URI 02-06-04	Acceptability of RCP High Temperature O-rings	1/3/2003	<p>4/15/03 All four of the SBO open Items for TP were reviewed by Walt during a followup inspection. The onsite week was the week of 2/17/03. Following this, Walt also conducted In-office inspection of these Items. A formal exit of his findings was conducted on 4/14. The report for this inspection should be issued NLT 5/15.</p> <p>This Item is tentatively scheduled to be closed with no finding.</p>	5/15/03
Harris	URI 02-11-01	Failure to Protect Charging System MOV 1CS-165	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open Items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this Item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this Item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this Item with an anticipated completion date of 5/30/03.</p>	45 days after final phase III received from HQ

Harris	URI 02-11-02	Failure to Protect Charging System MOVs	1/31/2003	4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03.	45 days after final phase III received from HQ
Harris	URI 02-11-03	Failure to Protect Charging System MOVs	1/31/2003	4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03.	45 days after final phase III received from HQ

Harris	URI 02-11-04	Failure to Protect Component Cooling MOVs	1/31/2003	4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03.	45 days after final phase III received from HQ
Harris	URI 02-11-05	Reliance of Manual Actions	1/31/2003	4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03.	45 days after final phase III received from HQ

Harris	URI 02-11-06	Fire SSD Operator Actions with Excessive Challenges	1/31/2003	4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03.	45 days after final phase III received from HQ
Harris	URI 02-11-07	Too Many SSD Actions for Operators to Perform	1/31/2003	4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03.	45 days after final phase III received from HQ

Harris	URI 02-11-08	Using Boric Acid Tank without Level Indication	1/31/2003	4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03.	45 days after final phase III received from HQ
Harris	URI 02-11-09	Failure to Provide Required Emergency Lighting for SSD. Operator Actions	1/31/2003	4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03.	45 days after final phase III received from HQ
Surry	03-07-01	Fire Response Procedures 1-FCA-4.00 And 0-FCA-14.00 Not Adequate To Assure Safe Shutdown Of Unit 1	3/31/2003	4/18/03 Charlie Payne is currently developing an SDP analysis to support this issue. Estimated completion is 5/5/03	5/9/03

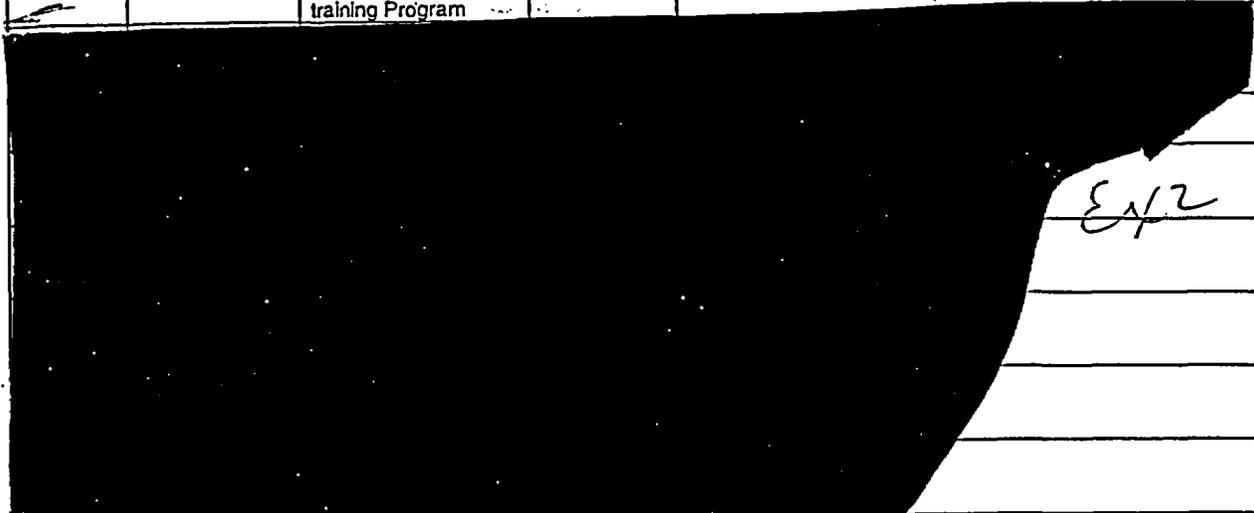
Surry	03-07-02	Fire Response Procedures 1-FCA-3.00 And 0-FCA-14.00 Not Adequate To Assure Safe Shutdown Of Unit 1	3/31/03	4/18/03 Charlie Payne is currently developing an SDP analysis to support this issue. Estimated completion is 5/9/03	5/9/03
Surry	03-07-03	Alternate Shutdown Panel Ventilation System Not Independent from Impacts of a Main Control Room Fire	3/31/03	4/18/03 Charlie Payne is currently developing an SDP analysis to support this issue. Estimated completion is 5/9/03	5/9/03
Surry	03-07-06	Emergency Diesel Generator No. 3 Bus-tie Breakers Control Circuit Design Deficiency	3/31/03	4/18/03 Walt Rogers has this SDP and should complete his review by May 30	5/30/03

Engineering Branch Two

Oconee 3	LER 01-01-00	Reactor Pressure Vessel Head Leakage Due to Stress Corrosion Cracks	4/18/2001	Conduct an in-office review and close. Document in next the Inspection Report.	
Oconee 2	LER 01-02-00	Reactor Pressure Vessel Head Leakage Due to Stress Corrosion Cracks	6/25/2001	Awaiting NRR guidance on how to process risk significance	
C. River	LER 01-04-00	Reactor Pressure Vessel Head Leakage Due to CRDM Cracks	11/28/2001	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	

Surry 1	LER 01-03-00	NRC BU 2001-01 Inspection of Surry 1 Reactor Pressure Vessel Head	12/19/2001	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	
N. Anna 2	LER 01-03-00	Reactor Vessel Head Nozzle Through-wall Leakage due to Lack of Weld Fusion	1/8/2002	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	
Oconee 3	LER 01-03-00	Minor Reactor Vessel Head Leakage from Several CRDMs	1/9/2002	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	
Oconee 1	LER 02-03-00	Minor Reactor Pressure Vessel Head Leakage Due to Primary Water Stress	5/22/2002	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	
Oconee 1	URI 02-02-03	Reactor Pressure Boundary Leakage During Operation	7/25/2002	Awaiting NRR guidance on how to process risk significance	
Catawba	URI 02-07-01	Nuclear Service Water Min Wall Evaluation	9/21/2002		
N. Anna 2	LER 02-01-00	Reactor Vessel Head Leakage Due to Hot Short Cracking and PWSCC	11/6/2002	Conduct an in-office review and close. Document in the next inspection report.	

Catawba	URI 02-08-02	Effect of RCP Thermal Barrier Rupture on MOV Closure and Containment Isolation	3/14/2003	4/15/03 This Item need to be transferred to EB1. This Item was Identified by a contractor during the recent SSDPC inspection. Randy Moore had been assigned responsibility for this Item. He has had several discussions with the licensee on this Issue and is currently reviewing information provided by the licensee. Final closure is awaiting an operability determination that the licensee is working on with an anticipated licensee completion date of 4/26/03. Randy anticipates closing this item by 4/30/03	04/30/03
Operator Licensing and Human Performance Branch					
McGuire	URI 02-03-01	ND Aux Spray Flow Requirement During Single NS Pump Operations	10/11/2002	The License provided L. Miller with additional information. Will be closed by in-office review and documented in next report.	
Plant Support Branch					
					EKL
Surry	URI 02-03-01	Failure of Respiratory protection program to include demonstration of proficiency (SCBA)	10/28/2002	Awaiting final guidance from NRR	

Brunswick	URI 02-03-02	Failure of SCBA training Program	10/28/2002	Awaiting final guidance from NRR	
					
					E1/2

Mail Envelope Properties (3EA96E6F.366 : 20 : 51263)

Subject: action items
Creation Date: 4/25/03 1:20PM
From: Charles R. Ogle

Created By: CRO@nrc.gov

Recipients	Action	Date & Time
nrc.gov		
ATL_PO.ATL_DO	Delivered	04/25/03 01:20PM
CAC1 CC (Charles Casto)	Opened	04/25/03 02:32PM
HOC (Harold Christensen)	Opened	04/28/03 07:57AM

Post Office	Delivered	Route
ATL_PO.ATL_DO	04/25/03 01:20PM	nrc.gov

Files	Size	Date & Time
EB1_findings_01to03_03.wpd	2564	04/25/03 10:10AM
Openitems_HOCSTATUS_CRO.wpd	52652	04/24/03 05:49PM
MESSAGE	1052	04/25/03 01:20PM

Options

Auto Delete: No
Expiration Date: None
Notify Recipients: Yes
Priority: Standard
Reply Requested: No
Return Notification: None

Concealed Subject: No
Security: Standard

To Be Delivered: Immediate
Status Tracking: Delivered & Opened